

**Renee Collins** 

Sr. Director Environmental Services Renee.collins@luminant.com Luminant

6555 Sierra Drive. Irving, TX 75039

T 214.875.8383 C 214.406.2452 F 214.875.8699

Delivered via FedEx and Electronically via IHWPER@tceq.texas.gov

January 21, 2022

Industrial and Hazardous Waste Permits Section - MC-130 Gulay Aki, P.E., Manager, Building-F Waste Permits Division TCEQ 12100 Park 35 Circle Austin, TX 78753

RE:

Coal Combustion Residuals (CCR) Registration Application

Coleto Creek Power Station

Solid Waste Registration No. 31911

Please find enclosed the CCR Registration Application materials for the Coleto Creek Power Station.

If you have any questions or require any additional information, please contact Eric Chavers at 903-389-6062 or by e-mail at <a href="mailto:eric.chavers@luminant.com">eric.chavers@luminant.com</a>.

Sincerely,

Renee Collins

Pun Co

Attachments: CCR Registration Application and Attachments



## **Texas Commission on Environmental Quality**

Registration Application for Coal Combustion Residuals (CCR) Waste Management

## I. General Information

1. Reason for Submittal
Type of Registration Application  ☑ New ☐ Major Amendment ☐ Minor Amendment ☐ Notice of Deficiency (NOD) Response ☐ Transfer ☐ Name Change ☐ Other
2. Application Fees
<ul> <li>         ∑ \$150 Application Fee         Payment Method         ☐ Check</li></ul>
3. Facility Information
Facility information must match regulated entity information on the Core Data Form.  Applicant: ☐ Owner ☐ Operator ☒ Owner/Operator  Facility TCEQ Solid Waste Registration No: 31911  Facility EPA ID: TXD000836999  Regulated Entity Reference No. (if issued): RN100226919  Facility Name: COLETO CREEK POWER STATION  Facility (Area Code) Telephone Number: 361-788-5100  Facility physical street address (city, state, zip code, county): 45 FM 2987, FANNIN, TX, 77960, GOLIAD  Facility mailing address (city, state, zip code, county): 6555 Sierra Drive, Irving, TX 75039
Latitude (Degrees, Minutes Seconds): 28° 42' 49"

## 4. Publicly Accessible Website

Provide the URL address of a publicly accessible website where the owner or operator of a CCR unit will post information. https://www.luminant.com/ccr/

#### 5. Facility Landowner(s) Information

Facility landowner(s) name: COLETO CREEK POWER, LLC Facility landowner mailing address: 6555 Sierra Drive

City: Irving State: TX Zip Code: 75039

(Area Code) Telephone Number: 214-875-8338

Email Address (optional):

#### 6. CCR Waste Management Unit(s)

☐ Landfill Unit(s) ☐ Surface Impoundment(s)

For each existing landfill, new landfill and lateral expansion, existing surface impoundment, and new surface impoundment and lateral expansion(s) provide information on type of waste, the registered unit(s) in which they are managed, and sampling and analytical methods.

Submit the following tables:

Table I.6. - CCR Waste Management Units;

Table I.6.A. - Waste Management Information;

Table I.6.B. - Waste Managed in Registered Units; and

Table I.6.C. - Sampling and Analytical Methods.

#### 7. Description of Proposed Activities or Changes to Existing Facility

Provide a brief description of the proposed activities if application is for a new facility, or the proposed changes to an existing facility or registration conditions, if the application is for an amendment.

Coleto Creek Power, LLC operates the Coleto Creek Power Station located at 45 FM 2987 near the city of Fannin in Goliad County, Texas. The boiler uses coal as the primary fuel and fuel oil as a backup fuel to generate electricity. There are two streams of coal combustion residuals (CCR) generated at this plant. Bottom ash is collected from the boiler, combined with water, and transferred in slurry form for disposal in the facility's surface impoundment, referred to as Primary Ash Pond (PAP). Fly ash is collected from the boiler exhaust and transported pneumatically to two storage silos. From there, the fly ash is loaded into enclosed dry haul hoppers for off-site beneficial use. Off-spec fly ash is currently combined with water and pumped to the facility's surface impoundment for disposal. Limited amounts of bottom ash in the surface impoundment is recovered for beneficial reuse via excavation, screening, and placement in covered dump trucks for transport off site.

8. Primary Contact Information
Contact Name: Renee Collins Title: Sr. Director Environmental Services
Contact mailing address: 6555 Sierra Drive City: Irving County: Dallas State: TX Zip Code: 75039 (Area Code) Telephone Number: 214-875-8338
Email Address (optional):
9. Notice Publishing
Party responsible for publishing notice:  ☑ Applicant ☐ Consultant ☐ Agent in Service
Contact Name: Renee Collins Title: Sr. Director, Environmental Services
Contact mailing address: 6555 Sierra Drive City: Irving County: Dallas State: TX Zip Code: 75039 (Area Code) Telephone Number: 214-875-8338
10. Alternative Language Notice
Is an alternative language notice required for this application? For determination, refer to Alternative Language Checklist on the Public Notice Verification Form (TCEQ-20244-Waste-NORI).
☐ Yes
11. Public Place Location of Application
Name of the Public Place: Goliad Public Library Physical Address: 320 S. Commercial St City: Goliad County: Goliad State: TX Zip Code: 77963 (Area code) Telephone Number: 361-645-2291
12. Ownership Status of the Facility
☐ Corporation ☐ Limited Partnership ☐ Sole Proprietorship ☐ General Partnership ☐ Other (specify): Limited Liability Company
Does the Site Owner (Permittee/Registrant) own all the CCR units and all the facility property?
⊠ Yes □ No

## 13. Property / Legal Description Information

Provide a legal description and supporting documents of the property where the management of CCR waste will occur; including a survey plat and a boundary metes and bounds description (30 TAC §352.231(g)).

Submit the following documents:

- a. Property Legal Description
- b. Property Metes and Bounds Description
- c. Metes and Bounds Drawings
- d. On-Site Easements Drawings

See APPENDIX A for Property/Legal Description Information.

14. Operator Information
Identify the entity who will conduct facility operations, if the owner and operator are not the same.
Operator Name:
Operator mailing address:
City: State: Zip Code:
(Area Code) Telephone Number:
Email Address (optional):
15. Confidential Documents
Does the application contain confidential documents?
☐ Yes
If "Yes", cross-reference the confidential documents throughout the application and submit as a separate attachment in a binder clearly marked "CONFIDENTIAL"

## 16. Permits and Construction Approvals

Permit or Approval	Received	Pending	Not
			Applicable
Hazardous Waste Management Program under the Texas Solid Waste Disposal Act	$\boxtimes$		
Underground Injection Control Program under the Texas Injection Well Act			$\boxtimes$
National Pollutant Discharge Elimination System Program under the Clean Water Act and Waste Discharge Program under Texas Water Code, Chapter 26			
Prevention of Significant Deterioration Program under the Federal Clean Air Act (FCAA).	$\boxtimes$		
National Emission Standards for Hazardous Air Pollutants Preconstruction Approval under the FCAA			$\boxtimes$
Other (describe):			

Other (describe):						
Other (describe)						
17. Legal Authority						
The owner and operator of the facility shall submit verification of their legal status with the application. This shall be a one-page certificate of incorporation issued by the secretary of state. The owner or operator shall list all persons having over a 20% ownership in the facility.  See APPENDIX A for Certificate of Authority.						
10 7070 0 7 7						
18. TCEQ Core Data Form						
The TCEQ requires that a Core Data applications, unless a Regulated I the TCEQ and no core data information Core Data Form, call (512) 239-51	Entity and Custome nation has changed	r Reference Num . For more inforn	ber has bee	en issued by		
See APPENDIX A for TCEQ Core Da	ta Form.					
19. Other Governmental En	tities Informatio	1				
Coastal Management Program						
Is the facility within the Coastal I	Management Progra	m boundary?				
☐ Yes		,				
Local Government Jurisdiction ( Within City Limits of: N/A Within Extraterritorial Jurisdictio Is the facility located in an area in prohibited the storage, processin  ☐ Yes ☐ No If "Yes", prov	n of: N/A n which the governi g or disposal of mu	nicipal or indust	rial solid w	aste?		
$\square$ Yes $\square$ No If "Yes", provide a copy of the ordinance or order as an attachment.						
20. Attachments						
Does the application include the following?						
General Maps	⊠ Yes □	No				
General Topographic Map Yes No						
Facility Layout Map Yes No						
Surrounding Features Map 🛛 Yes 🔲 No						
Process Flow Diagram 🖂 Yes 🔲 No						
Land Ownership Map	⊠ Yes □	No				
Land Ownership List	⊠ Yes □	No				

Pre-printed Mailing Labels

⊠ Yes

☐ No

Maps and drawings shall be legible and easily readable by eye without magnification. Scales and paper size shall be chosen based on the type of map submitted, the land area covered, and the amount of detail to be shown. See instructions for details regarding maps and drawings to be submitted in application.

See APPENDIX A for Attachments detailed in Item 20.

## 21. Verification of Compliance

Does the owner and operator verify that the design, construction, and operation of CCR landfill(s) and surface impoundment(s) meets the requirements of 30 TAC §352.231(f) (30 TAC §352.2; 40 CFR §257.52, and 40 CFR §§257.3-1 – 257.3-3).  $\bowtie$  Yes  $\bowtie$  No

## II. Location Restrictions and Geology

See Instructions and Technical Guidance

#### 22. Location Restrictions

Submit certifications and technical reports demonstrating compliance of CCR unit(s) with applicable location restrictions (30 TAC 352, Subchapter E) and comply with 30 TAC §352.231(d) and 30 TAC §352.4 for submission of engineering and geoscientific information.

- A. **Placement above the uppermost aquifer** (30 TAC §352.601) (40 CFR §257.60). For those CCR units whose base is less than five feet above the upper limit of the uppermost aquifer, please submit a copy of the demonstration showing evidence of compliance with 40 CFR §257.60(a) (c).
- B. **Wetlands** (30 TAC §352.611) (40 CFR §257.61). For CCR units located in wetlands, please submit a copy of the demonstration showing evidence of compliance with 40 CFR §257.61(a) (c).
- C. **Fault areas** (30 TAC §352.621) (40 CFR §257.62). For CCR units located within 200 feet of the outermost damage zone of a fault, please submit a copy of the demonstration showing evidence of compliance with 40 CFR §257.62(a) (c).
- D. **Seismic impact zones** (30 TAC §352.631) (40 CFR §257.63). For CCR units located in a seismic impact zone, please submit a copy of the demonstration showing evidence of compliance with 40 CFR §257.63(a) (c).
- E. **Unstable areas** (30 TAC §352.641) (40 CFR §257.64). For CCR units located in unstable areas, please submit a copy of the demonstration showing evidence of compliance with 40 CFR §257.64(a) (d).

Location Restriction Demonstration report for the Primary Ash Pond located in APPENDIX B.

## 23. Geology Summary Report

Submit a summary of the geologic conditions at the facility, including the relation of the geologic condition to each CCR unit. The summary must include enough information and data and include sources and references for the information. Include all groundwater monitoring data required by 40 CFR Part 257, Subpart D, (30 TAC §352.241, §352.601, §352.621, §352.631, and §352.641) and submitted in accordance of 30 TAC §352.4.

**Note:** Previously prepared documents may be submitted but must be supplemented or updated as necessary to provide the requested information (30 TAC §352.241(b)).

For Geology Summary, please refer to "Groundwater Hydrogeologic Monitoring Plan" reports for the Primary Ash Pond located in APPENDIX E. The Geology and Hydrogeology summary is located in Section 2 of the report.

All groundwater monitoring data summarized in "2020 Annual Groundwater Monitoring and Corrective Action Report" for the Primary Ash Pond located in APPENDIX E

## III. Fugitive Dust Control Plan

#### 24. Fugitive Dust Control Plan

- A. Submit a copy of the CCR Fugitive Dust Control Plan (30 TAC §352.801) (40 CFR §257.80(b)), or the most recently amended plan. The initial plan or subsequent amended plan must be certified by a qualified Texas licensed professional engineer (Texas P.E.) that the plan meets the requirements of 30 TAC Chapter 352.
- **B.** Submit the most recent Annual CCR Fugitive Dust Control Report (30 TAC §352.801) (40 CFR §257.80(c)) and include the report information.

CCR Fugitive Dust Control Plan and 2021 Annual CCR Fugitive Dust Control Report are located in APPENDIX C.

## IV. Landfill Criteria - N/A

See Instructions and Technical Guidance - No. 30 Coal Combustion Residuals Landfill

#### 25. Landfill(s) for CCR Waste

Provide the following information below if there is a landfill; if there is more than one landfill, separate information is required for each landfill.

#### A. Landfill Characteristics

Describe the design, installation, construction, and operation of the landfill and submit a completed Table IV.A. – Landfill Characteristics.

#### B. Liner Design

- 1. For existing landfills, provide attachments describing how the facility will comply with 30 TAC 352, Subchapter F (Design Criteria).
- 2. For new landfills or lateral expansions of existing landfills, submit pages describing how the facility will comply with 30 TAC §352.261 and 30 TAC §352.701.
- 3. Complete Table IV.B. Landfill Liner System and specify the type of liner used for the landfill.
- 4. Provide attachments describing the design, installation, and operation of the liner and leak detection system. The description must demonstrate that the liner and leak detection system will prevent discharge to the land, groundwater, and surface water. Submit a quality assurance project plan (QAPP) to ensure that each analysis is performed appropriately.

#### C. Leachate Collection and Removal

Submit design information and description of leachate collection and removal system in accordance with 30 TAC §352.701.

Complete Table IV.C. - Landfill Leachate Collection System

#### D. Design of Liner and Leachate Collection and Removal System.

For a new landfill or lateral expansion of a CCR landfill, provide a qualified Texas P.E. certification and technical report that the design of the liner and the leachate collection and removal system meets the requirements of 30 TAC §352.711.

#### E. Run-on and Run-off Controls

At time of application, attach pages describing how the facility will comply with the runon and run-off system plan for an existing, new, or lateral expansion of a CCR landfill information. Provide a qualified Texas P.E. certification and technical report that the runon and run-off control system plans meet the requirements of 30 TAC §352.811.

#### F. Inspection for Landfills

At time of application, attach pages describing how the facility will comply 30 TAC §352.841 and complete Table IV.D. – Inspection Schedule for Landfills. For existing CCR landfills, provide the most recent inspection report. All CCR landfills and any lateral expansions of a CCR landfill must be inspected for any structural weakness, malfunction, deterioration conditions which are disrupting or have the potential to disrupt the operation or safety of the CCR unit, or any other conditions which may cause harm to human health and environment at a frequency specified in 40 CFR §257.84(a) and (b).

## V. Surface Impoundment Criteria

See Instructions and Technical Guidance - No. 31 Coal Combustion Residuals Surface Impoundment

#### 26. Surface Impoundment(s) for CCR Waste

Provide the following information below if there is a surface impoundment; if there is more than one surface impoundment, separate information is required for each surface impoundment.

#### A. General Surface Impoundment(s) Characteristics

Provide information about the characteristics of the surface impoundment(s): incised, surface area (acres), storage volume (acres-feet), and depth (feet).

For all surface impoundment(s), include the following information:

- 1. Complete Table V.A. Surface Impoundments Characteristics. List the surface impoundment(s) to be registered as a CCR unit(s), the wastes managed in each unit, and the rated capacity or size of each unit.
- 2. Describe the surface impoundment(s) and provide a plan view drawing with cross-sections, if available.

See "History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment" in APPENDIX D, section 2.3 for a summary description of the impoundment. For drawings, see Figures 2-4 and 2-5A.

3. Specify the minimum freeboard to be maintained and the basis of the design to prevent overtopping resulting from normal or abnormal operation; overfilling; wind and wave action; rainfall; run-on; malfunctions of level controllers, alarms, and other equipment; and human error. Show that adequate freeboard will be available to prevent overtopping from a 100-year, 24-hour storm.

The "Inflow Design Flood Control System Plan" located in APPENDIX D indicates maximum elevation set at 136.1' to allow sufficient freeboard for design storm and wave action. See last paragraph of section 2.0.

#### 4. Waste Flow

Describe the means that will be used to immediately shut off the flow of waste to the impoundment in the event of liner failure or to prevent overtopping.

All inflows that enter the surface impoundment are pumped into the unit under controlled conditions. There are no gravity or uncontrolled inflows. Pumps will be immediately removed from service to shut off flows to the impoundment.

5. Dike Construction  $\boxtimes$  Yes  $\square$  No

N/A-Section not required per TCEQ due to Structural Stability Assessment requirement.

If Yes, submit the dike certification (located at the end of the application).

The structural integrity of the dike system must be certified by a qualified Texas P.E. before the registration is issued. If the impoundment is not being used, the dike system must be certified before it can be put into use. The certification must be sealed by a qualified Texas P.E., along with the engineering firm's name and registration number (30 TAC §352.4).

A report shall accompany the dike certification which summarizes the activities, calculations, and laboratory and field analyses performed in support of the dike certification. Describe the design basis used in construction of the dikes. A QAPP should be included in the report to ensure that each analysis is performed appropriately and include:

- (1) Slope Stability Analysis
- (2) Hydrostatic and Hydrodynamic Analysis
- (3) Storm Loading
- (4) Rapid Drawdown

Earthen dikes should have a protective cover to minimize wind and water erosion and to preserve the structural integrity of the dike. Describe the protective cover used and describe its installation and maintenance procedures.

#### **B.** Liner Design

For surface impoundment(s), provide information about how the facility will comply with 30 TAC §352.711 for existing CCR surface impoundments. For new and lateral expansion of CCR surface impoundments provide information on how the facility will comply with 30 TAC §352.261, and 30 TAC §352.721, see Instructions and Technical Guidance No. 31 Coal Combustion Residuals Surface Impoundment. The qualified Texas P.E. must certify that the design of the liner complies with the requirements of 30 TAC Chapter 352 and 40 CFR Part 257, Subpart D, where required.

Is the CCR surface impoundment unlined?  $\boxtimes$  Yes  $\square$  No

If "Yes", the CCR unit is subject to the closure requirements under 30 TAC Chapter 352 and 40 CFR §257.101(a) to retrofit or close. A notification must be prepared stating that an assessment of corrective measures has been initiated.

On November 30, 2020, Coleto Creek Power, LLC (CCP) submitted a request to the U.S. Environmental Protection Agency (EPA) for approval of a site-specific alternative deadline to initiate closure pursuant to 40 C.F.R. § 257.103(f)(2) for the Primary Ash Pond located at the Coleto Creek Power Plant near Fannin, Texas. CCP is requesting an extension pursuant to 40 C.F.R. § 257.103(f)(2) so that the Primary Ash Pond may continue to receive CCR and non-CCR wastestreams after April 11, 2021, and complete closure no later than October 17, 2028. On January 11, 2022, EPA issued a letter stating the site-specific alternative deadline demonstration was deemed complete thus tolling the cease receipt date until a final decision is issued on the demonstration. The "Coleto Creek CCR Surface Impoundment Demonstration for a Site-Specific Alternative to the Initiation of Closure" report submitted can be found in APPENDIX D.

- 1. Complete Table V.B. Surface Impoundment Liner System for each surface impoundment to be registered.
- 2. Describe the design, installation and operation of liner and leak detection components. The description must demonstrate that the liner and leak detection system will prevent discharge to the land and surface water. Submit a QAPP report to ensure that each analysis is performed appropriately.
  - See Section 2 in the "History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment" report in APPENDIX D.
- 3. For new or laterally expansions of existing surface impoundments, provide a subsurface soil investigation report that must include:
  - a. A description of all borings drilled, at the unit location, to test soils and characterize groundwater;
  - b. A unit map drawn to scale showing the surveyed locations and elevations of the borings, including location of permanent identification markers ((30 TAC §352.731) and (40 CFR §257.73(a)(1));
  - c. Cross-sections prepared from the borings depicting the generalized strata at the unit;
  - d. Boring logs, including a description of materials encountered, and any discontinuities such as fractures, fissures, slickensides, lenses or seams;
  - e. A description of the geotechnical data and the geotechnical properties of the subsurface soil materials, including the suitability of the soils and strata for the intended uses; and
  - f. A demonstration that all geotechnical tests were performed in accordance with industry practices and recognized procedures.

#### C. Hazard Potential Classification

Provide the current hazard potential classification assessment and associated documentation, as required by 30 TAC §352.731 or §352.741 and 40 CFR §257.73(a)(2) or §257.74(a)(2). The qualified Texas P.E. must certify that the initial hazard potential classification and any subsequent periodic classification was conducted in accordance with the requirements of 30 TAC Chapter 352, where required.

Hazard Potential Classification: LOW

See "Hazard Potential Classification Assessment" located in APPENDIX D.

D. Emergency Action Plan for High or Significantly High Hazard Potential

Provide the current Emergency Action Plan that has been certified by a qualified Texas P.E. and includes the following requirements from 30 TAC 352, Subchapter F and 40 CFR §257.73(a)(3)(i)(A) - (E) or 40 CFR §257.74 (a)(3)(i)(A) - (E). The qualified Texas P.E. must certify that the written Emergency Action Plan and any subsequent amendment of the plan complies with the requirements of 30 TAC 352, Subchapter F, where required.

Complete Table V.J. - Inspection of Surface Impoundments

#### N/A

#### E. Inflow Design Flood Control System Plan

Describe how the surface impoundment(s) system will manage stormwater run-on away from the surface impoundment(s) (30 TAC §352.821 and 40 CFR §257.82(a) and (c)). Stormwater run-on must be diverted away from a surface impoundment, based on the hazard potential. Where dikes are used to divert run-on, they must be protected from erosion. Include all analyses used to calculate run-on volumes. Provide the inflow design flood control system plan. Provide qualified Texas P.E. certification that the initial and periodic inflow design flood control system plans meet the requirements of 30 TAC §352.821, where required.

See "Inflow Design Flood Control System Plan" located in APPENDIX D.

# F. History of Construction for Existing CCR Surface Impoundment(s), or the Design and Construction Plans for New and Lateral Expansions

Provide information on the history of construction for each existing CCR surface impoundment (30 TAC §352.731 and 40 CFR §257.73(c)) or the design and construction plans for new and lateral expansions of each CCR surface impoundment (30 TAC §352.741) and (40 CFR §257.74(c)).

See "History of Construction" report located in APPENDIX D.

#### G. Structural Stability Assessment

Provide the most recent structural stability assessment of the surface impoundments. Include the combined capacity of all surface impoundment spillways with calculations; the peak discharge the unit must meet for all combined spillways; probable maximum flood-high hazard, 1,000-yr-significant high hazard, 100-yr-low hazard; identify if there were any structural stability deficiencies in last assessment; identify how these deficiencies were managed and corrected; and qualified Texas P.E. certification. The structural stability assessment must include all information required in 30 TAC §352.731 for existing surface impoundments or 30 TAC §352.741 for new or laterally expanding surface impoundments.

See "Structural Stability Assessment" located in APPENDIX D.

#### H. Safety Factor Assessment

The current safety factor assessment must be submitted with the application. It must include documentation that demonstrates whether the calculated factors of safety for each CCR surface impoundment achieve the minimum safety factors specified in 30 TAC 352, Subchapter F and 40 CFR §257.73(e)(1)(i) - (iv) and 40 CFR §257.74(e)(1)(i) - (iv) for the critical cross-section of the embankment. The critical cross-section is the cross-section anticipated to be the most susceptible to structural failure based on appropriate engineering considerations, including loading conditions. The safety factor assessments must be supported by appropriate engineering calculations and certified by a qualified Texas P.E.

See "Safety Factor Assessment" located in APPENDIX D.

# VI. Groundwater Monitoring and Corrective Action (30 TAC 352, Subchapter H)

See Instructions and Technical Guidance - No. 32 Coal Combustion Residuals Groundwater Monitoring and Corrective Action

## 27. Groundwater Monitoring System

- A. Complete Table VI.A. Unit Groundwater Detection Monitoring System.
- **B.** Provide a map showing location of wells, groundwater elevations, and groundwater flow direction.

See Figures 4 thru 7 in the "Groundwater Hydrogeologic Monitoring Plan" in APPENDIX E.

C. Provide attachments describing how the facility will comply with the requirements in 30 TAC §352.911 and provide a certification by a qualified Texas P.E or qualified Texas P.G. that the groundwater monitoring system design and construction meet the requirements of 30 TAC Chapter 352.

See Appendix A in the "Groundwater Hydrogeologic Monitoring Plan" located in APPENDIX E for the monitoring system certification.

**D.** Provide a figure showing the geologic units and fill materials overlying the uppermost aquifer, materials comprising the uppermost aquifer, and materials comprising the confining unit defining the lower boundary of the uppermost aquifer, including, but not limited to, thicknesses, stratigraphy, lithology, hydraulic conductivities, porosities and effective porosities.

See Figures 2 and 3 in the "Groundwater Hydrogeologic Monitoring Plan" in APPENDIX E.

- **E.** For a multiunit groundwater monitoring system, demonstrate that the groundwater monitoring system will be equally as capable of detecting monitored constituents at the waste boundary of the CCR unit as the individual groundwater monitoring system for each CCR unit by providing at minimum the following information:
  - 1. Number, spacing, and orientation of each CCR unit;
  - 2. Hydrogeologic setting; and
  - 3. Site history.
- **F.** Has there been any sampling concentrations of one or more constituents listed in Appendix IV detected at statistically significant levels above the groundwater protection standard (GWPS)? ☐ Yes ☑ No
- **G.** Provide information on how monitoring wells have been constructed and cased in a manner that maintains the integrity of the monitoring well borehole and to prevent contamination of samples and the groundwater.

Groundwater monitoring well construction logs are located in Appendix B of the "Groundwater Hydrogeologic Monitoring Plan" found in APPENDIX E.

## 28. Groundwater Monitoring Sampling and Analysis Program

Provide a sampling and analysis plan that includes procedures and techniques; sampling and analytical methods that are appropriate for groundwater sampling; and that address the requirements of 30 TAC §352.931 and 40 CFR §257.93. Provide a P.E or P.G. certification that describes the statistical method selected to evaluate the groundwater monitoring data and certifies that the selected statistical method is appropriate for evaluating the groundwater monitoring data for the CCR management area. Refer to TG-32 for information and guidance.

See "Groundwater Monitoring Plan", "Statistical Analysis Plan", and "Statistical Method Certification" in APPENDIX E.

29. CCR Unit(s) in a Detection Monitoring Program
Does the facility have CCR unit(s) in a Detection Monitoring Program?
☐ Yes          No
If "Yes", Submit the following information:
A. Submit Table VI.C Facility CCR Units Under Detection Monitoring.
B. Provide a Background Evaluation Report.
C. Provide a report with the results of semiannual monitoring events.
<ol> <li>Has a statistically significant increase (SSI) been detected for one or more of the constituents listed in Appendix III at any monitoring well?</li> </ol>
☐ Yes ☐ No
2. Has a notification to the executive director been sent within 14 days?
☐ Yes ☐ No
3. Date assessment monitoring program will start:
4. Do you plan to provide an alternative source demonstration (ASD)?
☐ Yes ☐ No
30. CCR Unit(s) in an Assessment Monitoring Program
Does the facility have CCR unit(s) in an Assessment Monitoring Program?
✓ Yes
If "Yes", Submit information related for units.
A. Complete Table VI.D CCR Units Under Assessment Monitoring.
<b>B.</b> Provide, for each well in assessment monitoring status, the recorded concentrations lab sheets and results in a tabulated form.
See summary Tables 3 and 4 for all results in tabulated form in the "2020 Annual

Groundwater Monitoring and Corrective Action Report" in APPENDIX E.

	Have the concentrations of all constituents listed in Appendices III and IV been at or below background values, using the statistical procedures in 30 TAC §352.931 and 40 CFR §257.93(g), for two consecutive sampling events for the CCR unit(s)? $\square$ Yes $\boxtimes$ No
	If answer to above is yes, detection monitoring may resume. The owner or operator must prepare a notification stating that detection monitoring is resuming for the CCR unit and obtain written approval from the executive director.
C.	Are there any concentrations of any constituent in Appendices III and IV above background values? $\boxtimes$ Yes $\square$ No
	<ol> <li>Has a notification to the executive director been sent within 14 days?</li> <li>         ∑ Yes  ☐ No     </li> </ol>
D.	Date assessment of corrective measures will be initiated (must be within <b>90 days</b> of finding a statistically significant level above the GWPS) for the CCR unit(s):  Not required due to no SSLs to date. Unit is in assessment monitoring but has not triggered assessment of corrective measure to date.
E.	Will you provide an ASD (see TG-32 for an acceptable submittal)? $\square$ Yes $\boxtimes$ No
F.	Date assessment of corrective measures will be initiated if ASD is not accepted? Not required.
G.	Complete Table VI.D-2 Groundwater Detection Monitoring Parameters
	<b>Note</b> : Refer to TG-32 regarding establishing a GWPS for each constituent in Appendix IV detected in the groundwater and attach as table.
H.	Have you completed the assessment of corrective measures? ☐ Yes ☒ No If "Yes", date assessment of corrective measures was completed: If "No", date assessment of corrective measures will be completed: Not required Expected date of submittal of amendment (see note below): Provide completed assessment of corrected measures materials.
	<b>Note</b> : Within <b>30 days</b> of completing the assessment of corrective measures, and before remedy implementation, the owner or operator shall submit an application for amendment to the registration. In some circumstances, the assessment of corrective measures and selected remedy may be approved as part of the initial application for the CCR unit registration.
I.	Have you selected a remedy? ☐ Yes ☐ No N/A Provide public meeting documentation under 30 TAC §352.961 and a report under 30 TAC §352.971 and 40 CFR §257.97.

#### VII. Closure and Post-Closure Care

See Instructions and Technical Guidance

Submit a full closure plan and post-closure plan and all information describing how the owner or operator will comply with 30 TAC 352, Subchapter J and 40 CFR §§257.100 - 257.104. The owner of property on which an existing disposal facility is located, following the closure of a unit, must also submit documentation that a notation has been placed in the deed to the facility that will in perpetuity notify any potential purchasers of the property that the land has been used to manage CCR wastes and its use is restricted (30 TAC §352.1221 and 40 CFR §257.102(i)). For CCR units, closed after October 19, 2015, that were closed before submission of the application, the applicant should submit documentation to show that notices required under 30 TAC 352, Subchapter K and 40 CFR §257.105 or §257.106 have been filed.

See "Closure Plan" and "Post-Closure Plan" in APPENDIX F. Also included in the appendix is a "Closure Plan Addendum" that was prepared to meet the requirements of the site-specific alternative deadline to initiate closure.

#### 31. Closure Plan

This section applies to the owners and operators of all CCR units required to be registered. The applicant must close the facility in a manner that minimizes need for further maintenance and controls, or eliminates, to the extent necessary to protect human health and the environment, the post-closure release of CCR waste, chemical constituents of concern, leachate, contaminated rainfall, or waste decomposition products to the groundwater, surface waters, or to the atmosphere.

The type of unit to be closed can determine the level of detail sufficient for a closure plan. CCR units which have been certified closed after October 19, 2015, must provide documentation to demonstrate compliance with state and federal regulations.

For each unit to be registered, complete Table VII.A.1. - Unit Closure and list the CCR Unit components to be decontaminated, possible methods of decontamination, and possible methods of disposal of wastes and waste residues generated during unit closure. All ancillary components must be decontaminated, and the generated waste disposed of appropriately.

Information about CCR units closed or to be closed under alternative closure requirements must be provided in Table VII.A.2. - CCR Units Under Alternative Closure Notification.

Guidance on design of a closure cap and final cover for non-hazardous industrial solid wastes landfills is provided in EPA publication 530-SW-85-014, TCEQ Technical Guidance No. 3 and TCEQ publication, RG-534, "Guidance for Liner Construction and Testing for a Municipal Solid Waste Landfill".

#### 32. Post-Closure Care Plan

Provide a post-closure care plan that complies with the requirements of 30 TAC §352.1241.

See "Post-Closure Plan" in APPENDIX F.

Post-closure care of each CCR unit must continue for at least 30 years after the date of completing closure of the unit and must consist of monitoring and reporting of the groundwater monitoring systems, in addition to the maintenance and monitoring of CCR unit. Continuation of certain security requirements may be necessary after the date of closure. Post-closure use of property on or in which waste remains after closure must never be allowed to disrupt the integrity of the containment system. In addition, submit the following information:

• The name, address, and phone number of the person or office to contact about the CCR unit during the post-closure period; and

Luminant-Environmental Services Renee Collins-Senior Environmental Director 6555 Sierra Drive Irving, TX 75039 214-875-8338 CCRPostClosurePlan@Luminant.com

A discussion of the future use of the land associated with each unit.

Following closure of the Primary Ash Pond, a notation on the deed to the property, or some other instrument that is normally examined during title search, will be recorded in accordance with 40 CFR 257.102(i). The notation will notify potential purchasers of the property that the land has been used as a CCR unit and its use is restricted under the post-closure care requirements per 40 CFR 257.104(d)(1)(iii).

Landfills and surface impoundments which have been certified closed after October 19, 2015, must be included in post-closure care plans, unless they have been determined to have been closed by waste removal equivalent to the closure standards in 30 TAC §352.1221 and 40 CFR §257.102 or 30 TAC §352.1231 and 40 CFR §257.103. If such a demonstration has been made pursuant to 40 CFR §257.102 or §257.103, but an equivalency determination has not been made, please submit a copy of the demonstration documentation. If an equivalency determination has been made, applicant should submit a copy of this determination.

#### VIII. Financial Assurance

#### 33. Post-Closure Care Cost Estimate

Financial assurance for post-closure care (30 TAC §352.1101) applies to owners or operators of all CCR units, except CCR units from which the owner or operator intends to remove wastes and perform clean closure. Provide a written cost estimate in current dollars of the total cost of the 30-year (or longer, if applicable under 30 TAC §352.1101(d)) post-closure care period to perform post-closure care requirements as prescribed in 30 TAC §352.1241. The cost estimate must be based on the costs of hiring a third party to conduct post-closure care maintenance.

Complete Table VIII.A.1 - Post-Closure Cost Summary for Existing Registered Units

See Post-Closure Care Estimate Memo from Golder in APPENDIX G. Coleto Creek Power Station cost estimates are summarized in Table 7.

Complete Table VIII.A.2. - Post-Closure Cost Summary for Proposed Registered Units

#### 34. Financial Assurance Mechanism

The financial assurance for post-closure care is required in accordance with 30 TAC §352.1101. The applicant shall demonstrate the financial assurance within 90 days after approval of the registration with a financial mechanism acceptable to TCEQ in compliance with 30 TAC §352.1101(c) and 30 TAC §37, Subchapters A through D, except as indicated in 30 TAC §352.1111, in an amount no less than the amount specified in the approved Post-Closure Care Cost Summary. Provide a description of the proposed financial assurance mechanism.

Vistra Corporation currently uses AEGIS Insurance Services Endorsement No. 60 (TCEQ Endorsement for Closure, Post-Closure or Corrective Action) as an approved financial assurance mechanism at other Vistra owned facilities. Applicant intends to add post-closure coverage amounts detailed in Table VIII.A.1. to current policy.

Complete Table VIII.B. - Post-Closure Period, for the authorized post-closure period, to meet the requirements of 30 TAC §352.1241(a) through (c).

#### Signature Page

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Applicant Signature: Date:	
Name and Official Title (type or print):	
Name and Official Title (type or print):  Owner or Operator Signature: Run Cor Date: 1/21/2022	
Name and Official Title (type or print): Renee Collins, 3r. Director	
To be completed by the owner or operator if the application is signed by an authorized representative for the operator	
(operator) hereby designate (authorized representative)	
as my representative and hereby authorize said representative to sign any application, substitutional information as may be requested by the Commission; and/or appear for me at the dearing or before the Texas Commission on Environmental Quality in conjunction with the request for a CCR waste management registration. I further understand that I am respons for the contents of this application, for oral statements given by my authorized representing support of the application, and for compliance with the terms and conditions of any registration which might be issued based upon this application.	any is ible
Printed or Typed Name of Applicant or Principal Executive Officer	
Signature	
(Note: Application Must Bear Signature & Seal of Notary Public)	
Subscribed and sworn to before me by the said Renee Collins on this day of day of ,	
My commission expires on the day of _ $\frac{290}{100}$	
(Seal) Notary Public in and for County, Texas	



2th Goodspeed

#### **Registration Application for Coal Combustion Residuals Waste Management**

(See instructions for P.E/P.G. seal requirements.)

Attachments and Tables

Attachment No.

General Information Appendix A

Property/Legal Description

Legal Authority

Delegation of Signature Authority

TCEQ Core Data Form

Attachments

Location Restrictions & Geology

Appendix B

Location Restrictions Demonstration

<u>Fugitive Dust Control Plan</u>

<u>Appendix C</u>

CCR Fugitive Dust Control Plan

2021 Annual CCR Fugitive Dust Control Report

Surface Impoundment Design and Operating Criteria

Appendix D

Alternative Closure Plan Demonstration - §257.103(f)(2)

Hazard Potential Classification Assessment

Inflow Design Flood Control Plan

History of Construction Report

Structural Stability Assessment

Safety Factor Assessment

Groundwater Monitoring and Corrective Action

Appendix E

Groundwater Hydrogeologic Monitoring Plan

Groundwater Monitoring Plan

Statistical Analysis Plan

Statistical Method Certification

2020 Groundwater Monitoring and Corrective Action Report

Closure and Post-Closure Care

Appendix F

Closure Plan

Closure Plan Addendum No.1

Post-Closure Plan

Financial Assurance

Appendix G

Post-Closure Care Estimate Memo

#### **Tables**

Tables Tables	Submitted	Not
Tubics	Subilificed	Applicable
Table I.6 CCR Waste Management Units		
Table I.6.A Waste Management Information	$\boxtimes$	
Table I.6.B Wastes Managed in Registered Units		
Table I.6.C Sampling and Analytical Methods	$\boxtimes$	
Table IV.A Landfill Characteristics		$\boxtimes$
Table IV.B Landfill Liner System		$\boxtimes$
Table IV.C Landfill Leachate Collection System		$\boxtimes$
Table IV.D Inspection Schedule of Landfills		
Table V.A Surface Impoundments Characteristics	$\boxtimes$	
Table V.B Surface Impoundment Liner System	$\boxtimes$	
Table V.J Inspection of Surface Impoundments		
Table VI.A Unit Groundwater Detection Monitoring System		
Table VI.C CCR Units Under Detection Monitoring		$\boxtimes$
Table VI.D CCR Units Under Assessment Monitoring	$\boxtimes$	
Table VI.D-2 Groundwater Detection Monitoring Parameters	$\boxtimes$	
Table VII.A.1 Unit Closure		
Table VII.A.2 CCR Units Under Alternative Closure Notification	$\boxtimes$	
Table VIII.A.1 Post-Closure Cost Summary for Existing Registered Units		
Table VIII.A.2 Post-Closure Cost Summary for Proposed Registered Units		
Table VIII.B Post-Closure Period		$\boxtimes$
Engineering Certification(s) - Dike Construction		

Additional Attachments as Applicable - Select all those apply and add as necessary
☑ TCEQ Core Data Form(s) Appendix A
⊠ Signatory Authority Delegation Appendix A
☐ Fee Payment Receipt
Confidential Documents
☑ Certificate of Fact (Certificate of Incorporation) Appendix A
Assumed Name Certificate

**Table I.6. - CCR Waste Management Units** 

CCR Unit No. <sup>1</sup>	Unit Name	N.O.R. No.¹	Unit Description <sup>3</sup>	Capacity	Unit Status²
001	Primary Ash Pond	001	Surface Impoundment	2,700 acrefeet	Active

<sup>1</sup> Registered Unit No. and N.O.R. No. cannot be reassigned to new units or used more than once. 2 Unit Status options: Active, Closed, Inactive (built but not managing waste), Proposed (not yet built), Never Built, Transferred, Post-Closure.

<sup>3</sup> If a unit has been transferred, the applicant should indicate which facility/permit it has been transferred to in the Unit Description column.

Table I.6.A. - Waste Management Information

Waste No.1	Waste Type(s)	Source	Volume (tons/year)
1	Fly Ash	Coal Combustion Byproduct	57,000 produced 425 disposed
2	Bottom Ash	Coal Combustion Byproduct	13,000 produced 400 disposed
			vastes which are no longe

<sup>1</sup> Assign waste number sequentially. Do not remove waste number wastes which are no longer generated.

Table I.6.B. - Wastes Managed in Registered Units

Waste No.¹	Waste	TCEQ Waste Form Codes and Classification Codes
1	Fly Ash	TWC-20173192, TX Form Code-319, Class 2
2	Bottom Ash	TWC-20183192, TX Form Code-319, Class 2
	Cabla I.6. A. firet column	

1 from Table I.6.A., first column

	Table I.6.C – Sampling and Analytical Methods								
Waste No. <sup>1</sup>	Sampling Location	Sampling Method	Frequency	Parameter	Test Method	Desired Accuracy Level			
1	Fly Ash	Grab	<5 years	TCLP Metals	SW1311/7470A SW1311/6020B	See below <sup>2</sup>			
2	Bottom Ash	Grab	<5 years	TCLP Metals	SW1311/7470A SW1311/6020B	See below <sup>2</sup>			

<sup>1</sup> from Table I.6.A., first column

<sup>2</sup> Analytical protocol will meet EPA quality control and accuracy specifications as published in the SW-846 Methods. The laboratory will be TCEQ accredited.

#### **Table IV.A. - Landfills Characteristics**

Registered Unit No.	Landfill	N.O.R. No.	Waste Nos.¹	Rated Capacity	Dimensions <sup>2</sup>	Distance from lowest liner to groundwater	Action Leakage Rate (if required)	Unit will manage CCR Waste and non-CCR Waste (state all that apply)
N/A								

<sup>1</sup> From Table I.6.A., first column
2 Dimensions should be provided as average length, width and depth, also include the surface acreage for the unit.

## Table IV.B. - Landfill Liner System

Registered Unit No.*	Landfill	Geomembrane Liner Material	Geomembrane Liner Permeability (cm/sec)	Geomembrane Liner Thickness	Soil Liner Material	Soil Liner Permeability (cm/sec)	Soil Liner Thickness
N/A							
			The Alexander				

<sup>\*</sup> This number should match the Registration Unit No. given on Table IV.A.

## Table IV.C. - Landfill Leachate Collection System

Registered Unit No.	Landfill Name	Drainage Media	Collection Pipes (including risers)	Filter Fabric	Geofabric	Sump Material
N/A						

## Table IV.D. - Inspection Schedule of Landfills

Facility Unit(s) and Basic Elements	Possible Error, Malfunction, or Deterioration	Frequency of Inspection
N/A		

## **Table V.A. - Surface Impoundment Characteristics**

Registered Unit No.	Surface Impoundment Name	N.O.R. No.	Waste Nos. <sup>1</sup>	Rated Capacity	Dimensions <sup>2</sup>	Distance from lowest liner to groundwater	Action Leakage Rate (if required)	Unit will manage CCR Waste and non-CCR Waste (state all that apply)
001	Primary Ash Pond	001	1, 2	2,700 acre-feet	2,450 feet W x 3,375 feet L x 20 feet D 190 acres	>5 Feet	n/a	Fly Ash, Bottom Ash

<sup>1</sup> From Table I.6.A., first column 2 Dimensions should be provided as average length, width and depth, also include the surface acreage for the unit.

Table V.B. - Surface Impoundment Liner System

Registered Unit No.*	Surface Impoundment Name	Geomembrane Liner Material	Geomembrane Liner Permeability (cm/sec)	Geomembrane Liner Thickness	Soil Liner Material	Soil Liner Permeability (cm/sec)	Soil Liner Thickness
001	Primary Ash Pond	None	None	None	In-situ clay	<1.0 x 10 <sup>-7</sup> cm/sec	Avg 9', ranges 4'- 20'

<sup>\*</sup> This number should match the Registration Unit No. given on Table V.A.

## Table V.J. - Inspection Schedule of Surface Impoundments

Facility Unit(s) and Basic Elements	Possible Error, Malfunction, or Deterioration	Frequency of Inspection
010-Ash Landfill 1	Inspect for any appearances of actual or potential structural weakness and other conditions which are disrupting of have the potential to disrupt the operation and safety of the CCR unit	Weekly Inspection per 40 CFR 257.84(a)
Embankments	Surface cracking, animal burrows, misalignments, slides, vegetative cover, rutting, erosion, seepage, slope protection/chutes	Weekly Inspection
Capped Areas	Animal burrows, vegetative cover, rutting, surface cracking	Weekly Inspection
Active Work Area	Contact water, dusting	Weekly Inspection
Groundwater Monitoring Wells	Deterioration of pads, bollards, missing locks, compromise of casing integrity	Semi-Annual Inspection
010-Ash Landfill 1		Annually per 40 CFR 257.84(b)
	Inspect for any changed in geometry of the structure since the previous annual inspection.	Annual Inspection
	Estimate the approximate volume of CCR contained in the unit at the time of the inspection.	Annual Inspection
	Inspect for any appearance of actual or potential structural weakness of the CCR unit, and any conditions that are disrupting or have the potential to disrupt the operation and safety of the unit.	Annual Inspection
	Inspect for any other change(s) which have affected the stability or operation of the CCR unit since the previous inspection	Annual Inspection

Registration No. New

Registrant: Coleto Creek Power, LLC

Table VI.A. - Unit Groundwater Detection Monitoring Systems

Waste Management Unit/Area Name <sup>1</sup>	WMU 001	L - Primary	Ash Pond	l					
Well Number(s):	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	BV-5	BV-21
Hydrogeologic Unit Monitored	Houston Group								
Type (e.g., point of compliance, background, observation, etc.)	POC								
Up or Down Gradient	Down	Down	Down	Up	Down	Down	Down	B?	Up
Casing Diameter and Material	4" PVC	4" PVC	4" PVC	4" PVC	2" PVC				
Screen Diameter and Material	4" PVC	4" PVC	4" PVC	4" PVC	2" PVC				
Screen Slot Size (in.)	0.016"	0.016"	0.016"	0.016"	0.010"	0.010"	0.010"	0.010"	0.010"
Top of Casing Elevation (Ft, Mean Sea Level [MSL])	137.71	122.31	119.22	134.72	132.3	130.4	118.66	135.8	131.17
Grade or Surface Elevation (Ft, MSL)	134.3	119.57	116.35	131.78	129.3	127.6	115.8	133	128.4
Well Depth (Ft, Below Grade Surface [BGS])	70.1	59.27	61.15	56.88	60	60	49	40	40
Well Depth (Ft, Below Top of Casing [BTOC])	73.51	62.01	64.02	59.82	63	62.8	51.86	42.8	42.77
Screen Interval									
From (Ft, BGS)	50.5	39.47	41.25	36.98	40	40	29	30	30
To (Ft, BGS)	70.1	59.27	61.15	56.88	60	60	49	40	40
Screen Interval									
From (Ft, BTOC)	53.91	42.21	44.12	39.92	43	42.8	31.86	32.8	32.77
To (Ft, BTOC)	73.51	62.01	64.02	59.82	63	62.8	51.86	42.8	42.77

<sup>1</sup> From Tables in Section I.; MSL: Mean Sea Level; BGS: Below Grade Surface; BTOC: Below Top of Casing

NOTE-Data from Table 3 from Groundwater Hydrogeologic Monitoring Plan 10/17/2017

## **Table VI.C. - CCR Units Under Detection Monitoring**

N.O.R. Unit No.	Unit Description <sup>1,2</sup>	Well(s)	Constituent(s)	Date of SSI Determination	Date of Assessment Monitoring Notification <sup>3</sup>
N/A					

<sup>1</sup> Indicates a unit for which a 30 TAC Chapter 352/40 CFR Part 257, Subpart D alternative closure determination has been requested pursuant to 40 CFR §257.103.

<sup>2</sup> Indicates a unit for which a 30 TAC Chapter 352/40 CFR Part 257, Subpart D alternative closure determination has been made pursuant to 40 CFR §257.103.

<sup>3</sup> Enter month, day, and year.

Table VI.D. - CCR Units Under Assessment Monitoring

N.O.R. Unit No.	Unit Description <sup>1,2</sup>	Well(s)	Constituent(s)	Date of SSI Determination	Date of Assessment Monitoring Notification <sup>3</sup>
001	Primary Ash Pond	MW-6, MW-9, MW-10	В	2/12/2018	Notification made 5/9/18
001	Primary Ash Pond	MW-4, MW-5, MW-6, MW-9, MW-10, MW-11	Cl, F, SO4, pH	2/12/2018	ASD Successful for all constituents except Boron (4/11/18)
	_				
		252 (40.6)			

<sup>1</sup> Indicates a unit for which a 30 TAC Chapter 352/40 CFR Part 257, Subpart D alternative closure determination has been requested pursuant to 40 CFR §257.103.

<sup>2</sup> Indicates a unit for which a 30 TAC Chapter 352/40 CFR Part 257, Subpart D alternative closure determination has been made pursuant to 40 CFR §257.103.

<sup>3</sup> Enter month, day, and year

Table VI.D-2 Groundwater Detection Monitoring Parameters					
Parameter	Sampling Frequency	Analytical Method	Practical Quantification Limit (units)	Concentration Limit <sup>1</sup>	
Boron	Semi-Annual	SW6020A	0.03 mg/L	1.26	
Calcium	Semi-Annual	SW6020A	3.0 mg/L	143	
Chloride	Semi-Annual	E300	1.0 mg/L	118	
Fluoride	Semi-Annual	E300	0.4 mg/L	0.61	
Sulfate	Semi-Annual	E300	3.0 mg/L	148	
Total Dissolved Solids	Semi-Annual	M2540C	10.0 mg/L	766	
рН	Semi-Annual	Field Measured	s.u.	6.51	
				7.33	

<sup>1</sup> The concentration limit is the basis for determining whether a release has occurred from the CCR unit/area.

#### Table VII.A.1. - Unit Closure

For each unit to be registered, list the unit components to be decontaminated, the possible methods of decontamination, and the possible methods of disposal of wastes and waste residues generated during unit closure.

Equipment or CCR Unit	Possible Methods of Decontamination <sup>1</sup>	Possible Methods of Disposal <sup>1</sup>
001-Primary Ash Pond Piping	Removal	Landfill
001-Primary Ash Pond	Close in Place	No Disposal

<sup>1</sup> Applicants may list more than one appropriate method.

Table VII.A.2. - CCR Units Under Alternative Closure Notification

Registered Unit No.	N.O.R. Unit No.	Unit Description <sup>1,2</sup>	Date of Receipt of Last Waste <sup>3</sup>	Date of Closure Notification³
001	001	Surface Impoundment	7/17/2027	11/30/2020

<sup>1</sup> Indicates a unit for which a 30 TAC Chapter 352/40 CFR Part 257, Subpart D alternative closure determination has been requested pursuant to 40 CFR §257.103.

<sup>2</sup> Indicates a unit for which a 30 TAC Chapter 352/40 CFR Part 257, Subpart D alternative closure determination has been made pursuant to 40 CFR §257.103.

<sup>3</sup> Enter month, day, and year.

Table VIII.A.1. - Post-Closure Cost Summary for Existing Registered Units

Unit	Cost
001-Primary Ash Pond	\$3,117,987
Total Existing Unit Post-Closure Cost Estimate	\$3,117,987 (in 2021 Dollars) <sup>1</sup>

Table VIII.A.2. - Post-Closure Cost Summary for Proposed Registered Units

Unit	Cost

<sup>1</sup> As units are added or deleted from these tables through future registration amendments, the remaining itemized unit costs should be updated for inflation when re-calculating the revised total cost in current dollars.

## **Table VIII.B. - Post-Closure Period**

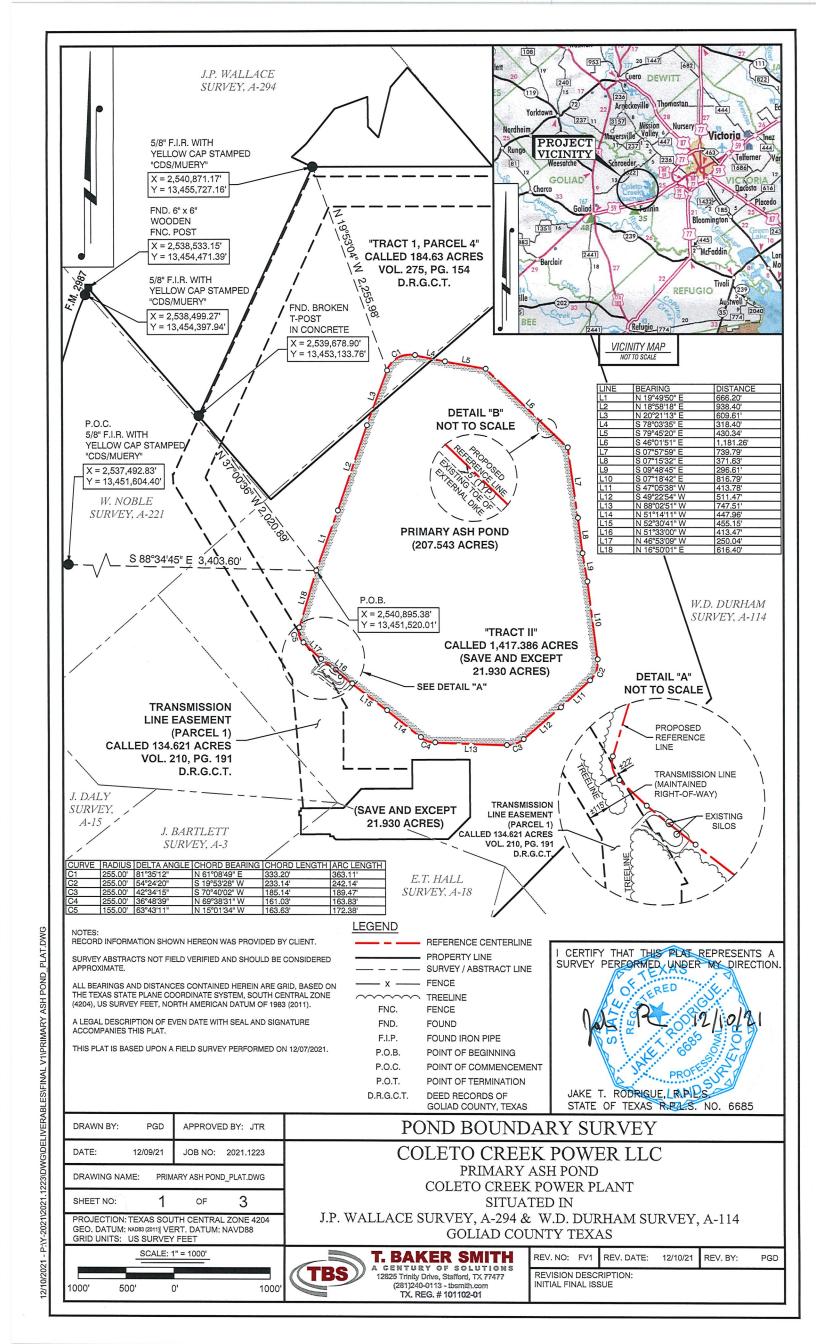
Unit Name	Date Certified	Authorized Post-	Earliest Date Post-
	Closed	Closure Period (Yrs.)	Closure Ends (See
			Note 1)
[Unit Example 1]	[1/1/1995]	30 years	[1/1/2025]
[Unit Example 2]	[1/1/1990]	30 years	[1/1/2020]
[Unit Example 3]	[1/1/1984]	30 years	[1/1/2014]

Note 1 – Post-Closure Care shall continue beyond the specified date until the Executive Director has approved the applicant's request to reduce or terminate the post-closure period, consistent with 30 TAC  $\S352.1241$  – Post-Closure Care Requirements.

N/A

# **APPENDIX A – GENERAL INFORMATION**

Property/Legal Description
Legal Authority
Delegation of Signature Authority
TCEQ Core Data Form
Attachments





# TX. REG. #101102-01 12825 Trinity Dr., Stafford, TX 77477

Main Line: 281.240.0113 • Toll Free: 1.866.357.1050 • Fax: 281.240.0245 • Online: www.tbsmith.com

## EXHIBIT "A" FIELD NOTES FOR PRIMARY ASH POND

Being a reference line description for the boundary of the existing PRIMARY ASH POND and being out of the J.P. Wallace Survey, Abstract No. 294 and the W.D. Durham Survey, Abstract No. 114 in Goliad County, Texas, said reference line being situated upon, over, through and across a called 184.63 acre tract "Tract I, Parcel 4" as referenced to a prior instrument: Volume 275, Page 154 of the Deed Records of Goliad County, Texas (D.R.G.C.T.) and a called 1,417.386 acre tract "Tract II" (save and except 21.930 acres) consisting of the following tracts: a portion of a called 1,236.71 acres as described in Volume 285, Page 411, D.R.G.C.T., all of a called 218.98 acres as described in Volume 270, Page 925, D.R.G.C.T., a portion of a called 144.24 acres and all of a called 0.82 acres as described in Volume 270, Page 925, D.R.G.C.T., a portion of a called 37.74 acres, all of a called 1.11 acres, and all of a called 0.26 acres as described in Volume 273, Page 614, D.R.G.C.T., all of a called 0.14 acres as described in Volume 275, Page 151, D.R.G.C.T., a portion of a called 124.89 acres and all of a called 0.45 acres, all of a called 188.77 acres and all of a called 0.11 acres as described in Volume 274, Page 717, D.R.G.C.T., and a portion of a called 200.90 acres as described in Volume 273, Page 609, D.R.G.C.T. (The previous six tracts also being described in Volume 359, Page 433, D.R.G.C.T.). Said reference line being situated five (5) feet outside of the existing toe of the external dike of said PRIMARY ASH POND and being more particularly described by metes and bounds as follows:

**COMMENCING** at a 5/8" iron rod with yellow cap stamped "CDS/MUERY" found in the westerly boundary line of "Tract II" and the easterly right-of-way line of Farm to Market 2987 for the **POINT OF COMMENCEMENT** of the herein described reference line;

**THENCE** S 88°34'45" E, over and across "Tract II", a distance of 3,403.60 feet to the **POINT OF BEGINNING** of the herein described reference line, from which a broken t-post in concrete found at a westerly corner of "Tract I, Parcel 4" bears N 37°00'36" W, a distance of 2,020.89 feet;

THENCE continuing across "Tract II", the following courses and distances:

N 19°49'50" E, a distance of 666.20 feet; N 18°58'18" E, a distance of 938.40 feet;

**THENCE** N 20°21'13" E, at 145.84 feet passing the southeast line of "Tract I, Parcel 4", and continuing over and across "Tract I, Parcel 4" and "Tract II" for a total distance of 609.61 feet to the point of curvature of a curve to the right, from which a 5/8" iron rod with yellow cap stamped "CDS/MUERY" found at a northerly corner of "Tract II" bears N 19°53'04" W, a distance of 2,255.98 feet;

**THENCE** with said curve to the right, having a radius of 255.00 feet, a delta angle of 81°35'12", a chord bearing of N 61°08'49" E and a chord length of 333.20 feet, with an arc length of 363.11 feet to the point of tangency;

**THENCE** S 78°03'35" E, at 193.27 feet passing the southeast line of "Tract I, Parcel 4", and continuing over and across "Tract I, Parcel 4" and "Tract II" for a total distance of 318.40 feet;

**THENCE** continuing across "Tract II", the following courses and distances:

S 79°45'20" E, a distance of 430.34 feet; S 46°01'51" E, a distance of 1,181.26 feet;

S 07°57'59" E, a distance of 739.79 feet;

S 07°15'32" E, a distance of 371.63 feet;

S 09°48'45" E, a distance of 296.61 feet;

S 07°18'42" E, a distance of 816.79 feet to the point of curvature of a curve to the right;

**THENCE** with said curve to the right, having a radius of 255.00 feet, a delta angle of 54°24'20", a chord bearing of S 19°53'28" W and a chord length of 233.14 feet, with an arc length of 242.14 feet to the point of tangency;



# TX. REG. #101102-01 12825 Trinity Dr., Stafford, TX 77477

Main Line: 281.240.0113 • Toll Free: 1.866.357.1050 • Fax: 281.240.0245 • Online: www.tbsmith.com

THENCE continuing across "Tract II", the following courses and distances:

S 47°05'38" W, a distance of 413.78 feet; S 49°22'54" W, a distance of 511.47 feet to the point of curvature of a curve to the right;

**THENCE** with said curve to the right, having a radius of 255.00 feet, a delta angle of 42°34'15", a chord bearing of S 70°40'02" W and a chord length of 185.14 feet, with an arc length of 189.47 feet to the point of tangency;

**THENCE** N 88°02'51" W, continuing across "Tract II" a distance of 747.51 feet to the point of curvature of a curve to the right;

**THENCE** with said curve to the right, having a radius of 255.00 feet, a delta angle of 36°48'39", a chord bearing of N 69°38'31" W and a chord length of 161.03 feet, with an arc length of 163.83 feet to the point of tangency;

THENCE continuing across "Tract II", the following courses and distances:

N 51°14'11" W, a distance of 447.96 feet;

N 52°30'41" W, a distance of 455.15 feet;

N 51°33'00" W, a distance of 413.37 feet;

N 46°53'09" W, a distance of 250.04 feet to the point of curvature of a curve to the right;

**THENCE** with said curve to the right, having a radius of 155.00 feet, a delta angle of 63°43'11", a chord bearing of N 15°01'34" W and a chord length of 163.63 feet, with an arc length of 172.38 feet to the point of tangency;

**THENCE** N 16°50'01" E, continuing across "Tract II" a distance of 616.40 feet to the point of **POINT OF BEGINNING** and containing 207.543 acres, more or less, as depicted on the attached plat of survey;

A plat of even date accompanies this legal description on page 1.

Basis of Bearings: State Plane Coordinate System, Texas South Central Zone, NAD 83 (2011) Datum.

Prepared December 9, 2021, Revised December 10, 2021



Jake T. Rodrigue, R.P.L.S. Texas Registered Professional Land Surveyor No. 6685



# CERTIFICATE OF FILING OF

Coleto Creek Power, LLC File Number: 802989013

The undersigned, as Secretary of State of Texas, hereby certifies that an Application for Registration for the above named Foreign Limited Liability Company (LLC) to transact business in this State has been received in this office and has been found to conform to the applicable provisions of law.

ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law, hereby issues this certificate evidencing the authority of the entity to transact business in this State from and after the effective date shown below for the purpose or purposes set forth in the application under the name of

Coleto Creek Power, LLC

The issuance of this certificate does not authorize the use of a name in this state in violation of the rights of another under the federal Trademark Act of 1946, the Texas trademark law, the Assumed Business or Professional Name Act, or the common law.

Dated: 04/13/2018

Effective: 04/13/2018



(ZZ)

Rolando B. Pablos Secretary of State

TID: 10308



Vistra Corp. 6555 Sierra Drive Irving, TX 75039

O 214-875-8996

Texas Commission on Environmental Quality 12100 Park 35 Circle Austin. Texas 78753

Re: Delegation of Administrative Authority for Vistra Corp.

This letter confirms the signatory authority for environmental matters related to the subsidiary entities of Vistra Operations Company LLC, which is a subsidiary of Vistra Corp.

Vistra Operations Company LLC hereby authorizes Renee Collins, Senior Director — Environmental Services, to act in the following capacities as it relates to administrative issues related to the below listed subsidiaries: Authorized Responsible Official and Alternate Designated Representative; as well, Ms. Collins has signatory authority for all air, water and waste permitting activities, and for water rights and water quality regulatory submissions. Those subsidiaries for which Ms. Collins has signatory authority are: Luminant Mining Company LLC, Luminant Generation Company LLC, La Frontera Holdings, LLC, Sandow Power Company LLC, Oak Grove Management Company LLC, Coleto Creek Power, LLC, Brightside Solar, LLC, Emerald Grove, LLC, and Core Solar SPV I, LLC.

Vistra Operations Company LLC hereby authorizes Renee Collins, Senior Director – Environmental Services, to act in the following capacities as it relates to administrative issues related to the below listed Vistra Corp. subsidiaries: Duly Authorized Representative and Alternate Designated Representative; as well, Ms. Collins has signatory authority for all air, water and waste permitting activities, and for water rights and water quality regulatory submissions. Those subsidiaries for which Ms. Collins has signatory authority are: Hays Energy, LLC and Midlothian Energy, LLC.

This delegation of authority is effective as of January 12, 2022, supersedes all previous delegations for this responsibility, and is valid until revoked or revised by Vistra Operations Company LLC.

I, Barry Boswell, being Executive Vice President—Generation Operations and Services of Vistra Operations Company LLC, the parent company to each of the above listed entities, and designee in charge of business functions, policy or decision-making functions for solar, battery, and fossil operations, hereby delegate authority, as detailed herein, to Renee Collins, Senior Director—Environmental Services.

Signature

cc:

Date

David Mitchell - Senior Counsel



TCEQ Co	re Data	Form
---------	---------	------

TCEQ Use Only	

For detailed instructions regarding completion of this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION	I: Ger	ieral Inforn		01 11110	101111, p	oicasc	rodd ti	10 0010	Data	om madadions	or can o 12-2	.55-5175.
	1. Reason for Submission (If other is checked please describe in space provided.)											
New Per     New Per	mit, Regi	stration or Authori	zation (Core D	ata Fo	rm sho	ould be	submi	tted witl	n the p	program application	n.)	
☐ Renewal (Core Data Form should be submitted with the renewal form) ☐ Other												
2. Customer	2. Customer Reference Number (if issued) Follow this link to search 3. Regulated Entity Reference Number (if issued)							f issued)				
CN 605521988 Fin Central Registry** RN 100226919												
		stomer Info	ormation									
4. General Co	4. General Customer Information 5. Effective Date for Customer Information Updates (mm/dd/yyyy) 01/24/2022								/2022			
New Cust			Alexander of the second	A6			Informa				Regulated E	Intity Ownership
	- 22-				š					f Public Accounts)		
											rrent and	active with the
Texas Sec	retary o	f State (SOS)	or Texas Co	ompti	roller	of Pu	ıblic A	Accou	nts (	CPA).		
6. Customer	Legal Na	me (If an individua	l, print last name	first: e	g: Doe,	John)		<u>If n</u>	ew Cu	stomer, enter previ	ous Custome	er below:
Coleto Cre	eek Pov	ver, LLC										
7. TX SOS/CI	PA Filing	Number	8. TX State 1	Tax ID	(11 digit	s)		9.1	Feder	al Tax ID (9 digits)		S Number (if applicable)
08029890	13		32066860	142				03	0599	9683	146129	9908
11. Type of C	11. Type of Customer: ☐ Corporation ☐ Individual ☐ Partnership: ☐ General ☐ Limited											
Government:	☐ City ☐	County  Federal	☐ State ☐ Other			Sole P	roprieto	orship		Other:		
<b>12. Number o</b>	of Employ 21-100	/ees	251-500		501 an	d high	er	13.	Indep Yes	pendently Owned	and Opera	ted?
14. Custome	r Role (Pr	oposed or Actual) -	- as it relates to t	he Reg	ulated i	Entity li	sted on	this form	n. Plea	se check one of the	following	IX
☐ Owner ☐ Occupation	nal Licens	☐ Operation	tor Insible Party				Opera y Clear	tor nup App	licant	Other:		
	6555	Sierra Drive										
15. Mailing												
Address:	City	Irving		S	tate	TX		ZIP	750	39	ZIP + 4	2479
16. Country I	Mailing Ir	formation (if outsi	de USA)				17. E	-Mail A	ddres	S (if applicable)		
18. Telephon	e Numbe	r		19. Ex	ctensic	on or C	Code			20. Fax Numbe	r (if applical	ble)
(214)87	( 214 ) 875-8338							560				
SECTION	III: R	egulated En	itity Infor	mat	<u>ion</u>							
21. General F	Regulated	Entity Informati	ion (If 'New Re	gulate	d Entit	y" is se	elected	below	his fo	rm should be acco	mpanied by	a permit application)
☐ New Regulated Entity ☐ Update to Regulated Entity Name ☐ Update to Regulated Entity Information												
The Regulated Entity Name submitted may be updated in order to meet TCEQ Agency Data Standards (removal												
of organizational endings such as Inc, LP, or LLC).  22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)												
	200 2000	10000	of the site where	the re	gulated	action	is taking	g place.)	2			
Coleto Creek Power Station												

TCEQ-10400 (04/20)

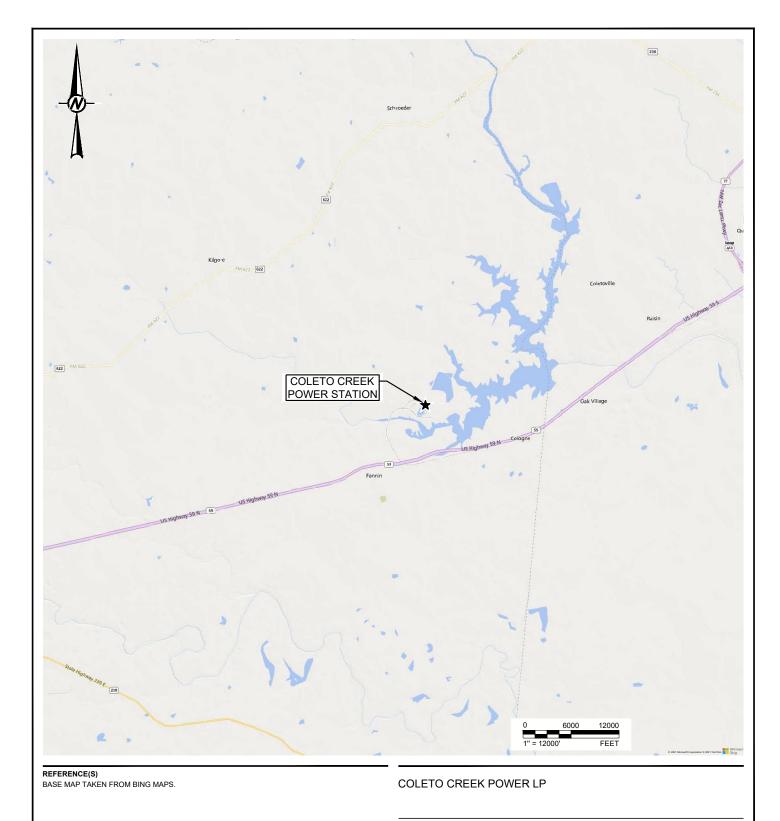
23. Street Address of	45 FM										
the Regulated Entity:											
(No PO Boxes)	City	Fannin		State	TX	ZII	P 7	7960	ZIP + 4	T	
24. County	Goliad	1			111	1		1500		- 18	
Enter Physical Location Description if no street address is provided.											
25. Description to Physical Location:		On 45 FM 2987									
26. Nearest City	State								N	2000	st ZIP Code
Fannin							T			796	Control Market Andrewski
27. Latitude (N) In Decir	nal:	28.7128			28 1	ongi	itude (W) li	100	-97.214	A 18 / 18	.0
Degrees	Minutes	20.7120	Seco	nds	Degre	-	ituuo (II) II	Minutes	77.217		Seconds
28		42		49			97		12		50
29. Primary SIC Code (4	digits) 30	. Secondary SI	IC Co	de (4 digits)	31. Prima		AICS Code	32. S	econdary N	AIC	S Code
4911					221112						
33. What is the Primary		of this entity?	(Do r	not repeat the SIC	or NAICS des	scriptio	nn.)				
Generation of Elec	tricity										
24 W-115					6555	Sieri	ra Drive				
34. Mailing Address:											
Address.	City	Irving		State	TX		ZIP	75039	ZIP +	ı	2479
35. E-Mail Address	:								'		
36. Teleph	one Numb	er		37. Extensio	n or Code		38. Fax Number (if applicable)				
(214)	875-8338							(	) -		
39. TCEQ Programs and III form. See the Core Data Form	Numbers instructions f	Check all Progra	ms and lance.	d write in the per	mits/registra	ation r	numbers that	t will be affected	by the upda	es si	ubmitted on this
☐ Dam Safety	☐ Distri	ots		☐ Edwards Aquifer ☐ Emission			] Emissions	sions Inventory Air			lazardous Waste
			.			<u> </u>	T- 00 1 10 100 100 100 1				
Municipal Solid Waste	☐ New :	Source Review A	ır   L	OSSF Per			Petroleum Storage Tank PW				
Sludge	☐ Storm	n Water	-	☐ Title V Air			Tires	Used Oil			
		TTTGIOT	-								
☐ Voluntary Cleanup	☐ Waste	e Water		☐ Wastewater A	griculture		Water Righ	r Rights Other:			
SECTION IV: Pro	parer I	nformatio	<u>n</u>								
Name: Eric Chavers	5				41. Title	41. Title: Environmental Coordinator					
42. Telephone Number	43. Ext./Co	de 44. F	ax Nu	umber	45. E-N	Iail A	Address				
(903) 389-6062		( ) - eric.chave						ninant.com			
SECTION V: Aut	thorized	l Signatur	<u>e</u>								
<b>46.</b> By my signature below signature authority to submit identified in field 39.	, I certify, to	o the best of my on behalf of the	know entity	vledge, that the specified in S	information II, F	on pro	ovided in th 6 and/or as	is form is true required for th	and complete updates to	te, a	and that I have ID numbers
Company: Lumir	ant Genera	ation Company I	LLC		Job Titl	e:	Sr. Direc	tor, Environme	ental Service	es	
1	e Collins							Phone:	(214)87		
Signature:   Date: 1/21/2022						2022					

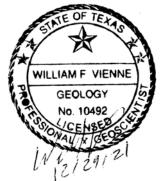
# ATTACHMENT 1 CCR UNIT MAPS AND INFORMATION

Figure No.	<u>Description</u>
Figure 1	<b>General Location Map</b>
Figure 2	Topographic Map
Figure 3	Facility Layout Map
Figure 4	Surrounding Features Map
Figure 5	Simplified CCR Process Flow Diagram
Figure 6	Land Ownership Map

# Table No.

Table 1 Land Ownership List





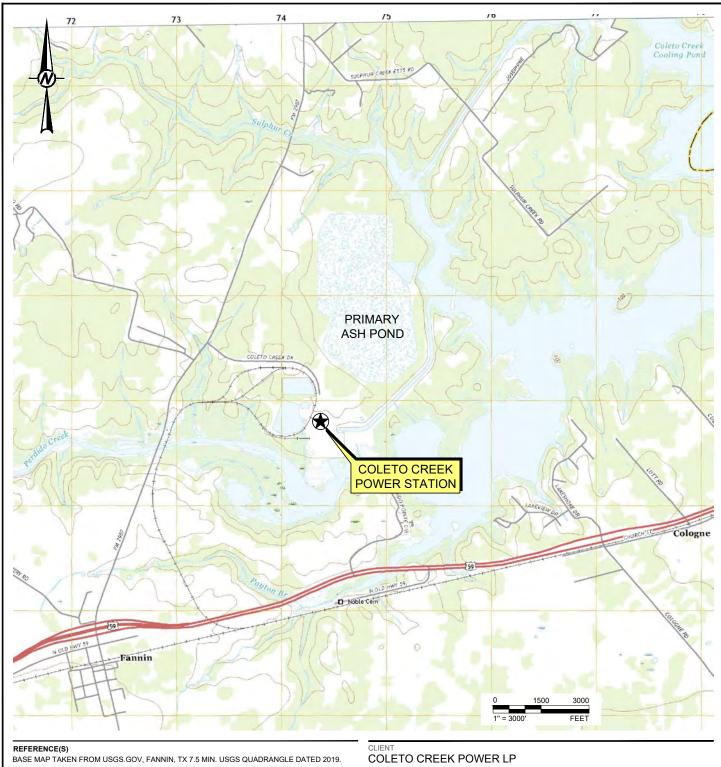
COLETO CREEK POWER STATION FANNIN, TEXAS

#### **GENERAL LOCATION MAP**

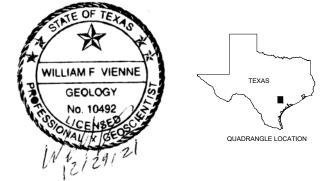


2021-12-14
RS
RS
WFV
WFV

20142034 0 1



BASE MAP TAKEN FROM USGS.GOV, FANNIN, TX 7.5 MIN. USGS QUADRANGLE DATED 2019.



PROJECT

COLETO CREEK POWER STATION FANNIN, TEXAS

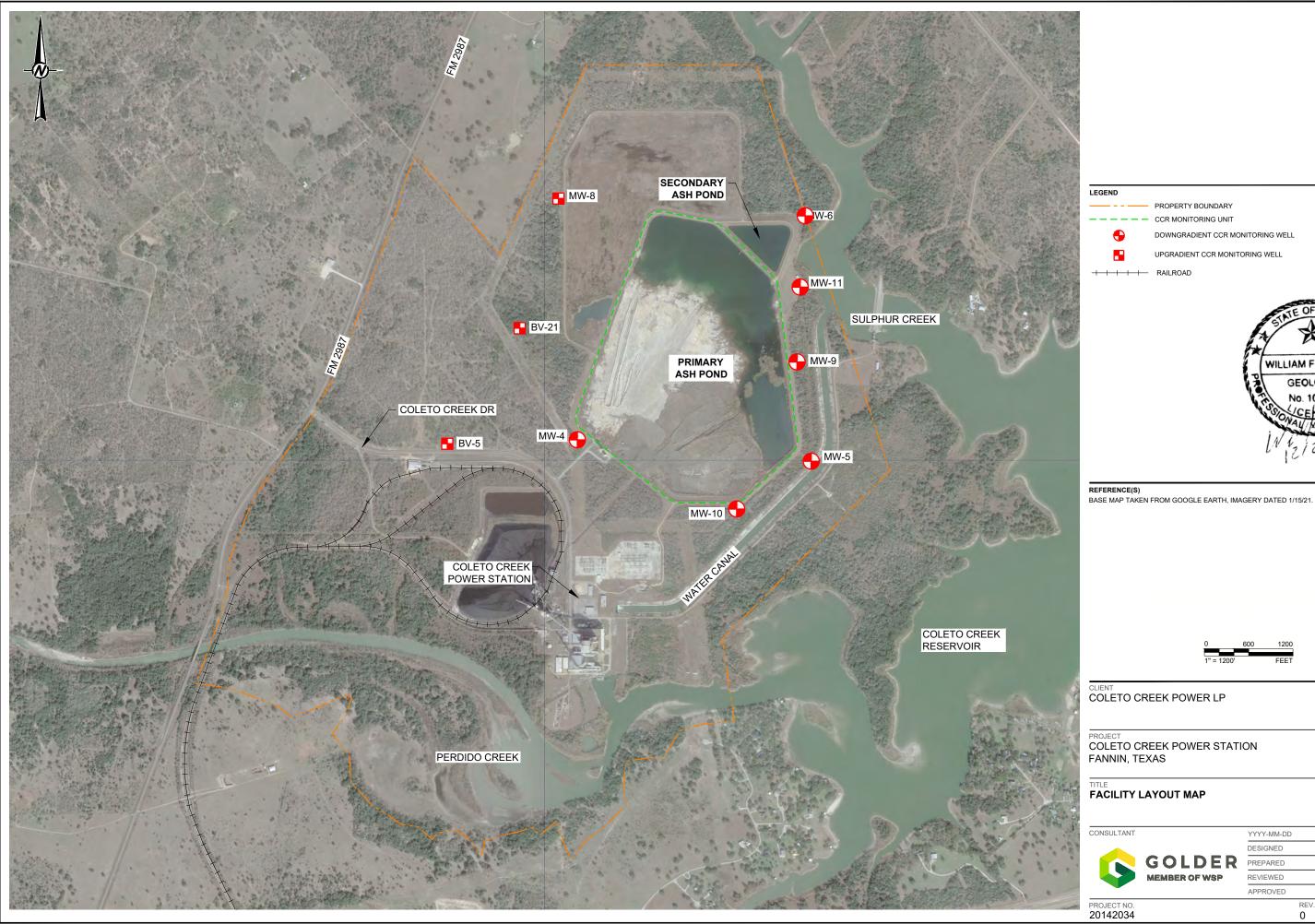
CONSULTANT

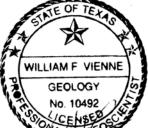
**TOPOGRAPHIC MAP** 

**GOLDER** MEMBER OF WSP

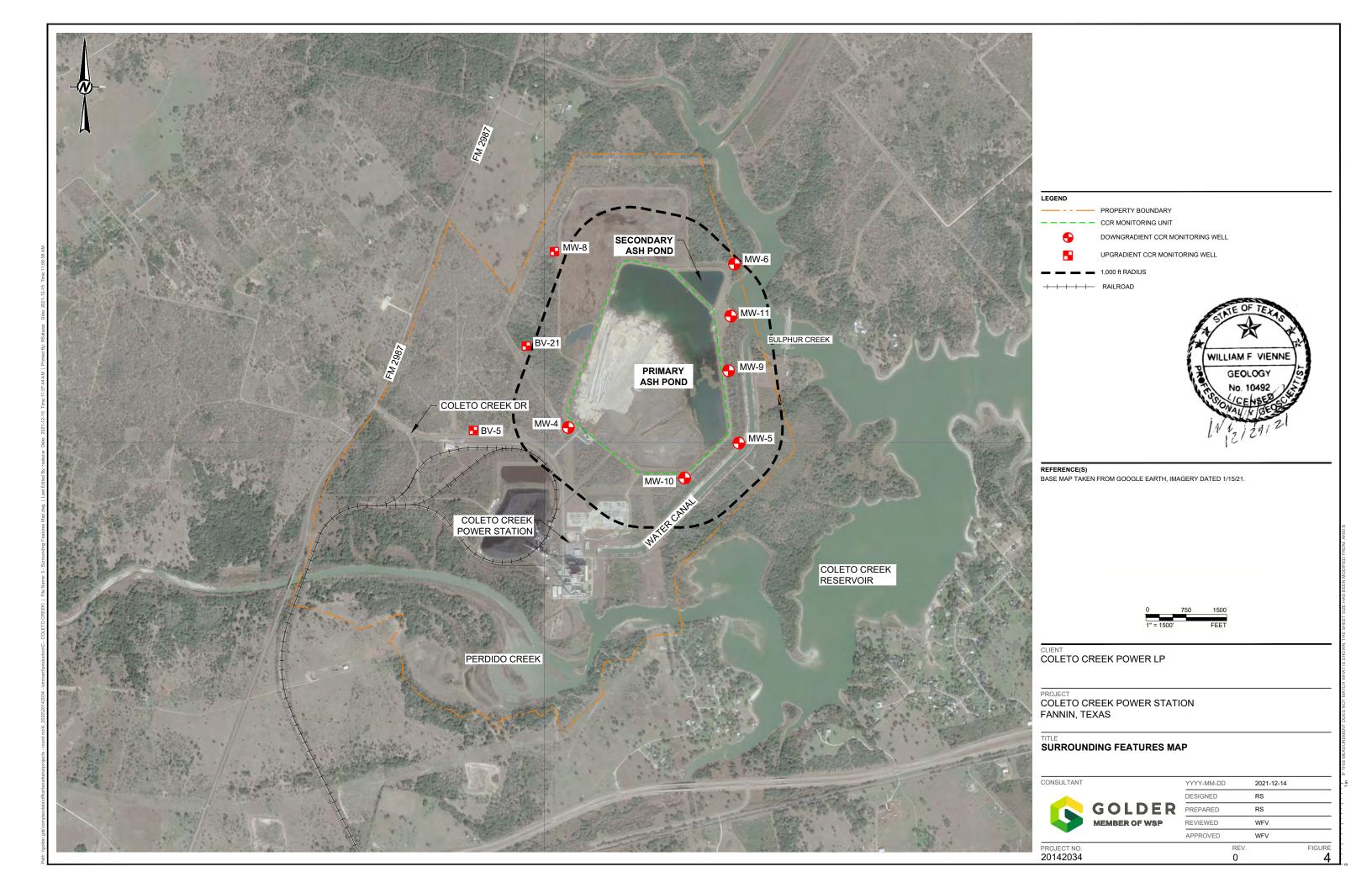
YYYY-MM-DD	2021-12-07
DESIGNED	AJD
PREPARED	AJD
REVIEWED	WFV
APPROVED	WFV

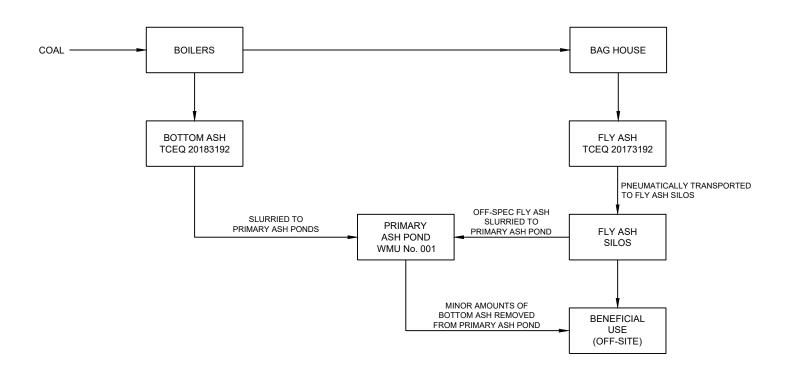
PROJECT NO. CONTROL REV. FIGURE 20142034 0





YYYY-MM-DD		2021-12-14
DESIGNED		RS
PREPARED		RS
REVIEWED		WFV
APPROVED		WFV
	DEV	FIGURE







CONSULTANT

COLETO CREEK POWER LP

**GOLDER** MEMBER OF WSP

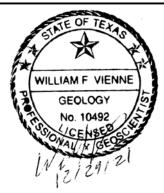
)	YYYY-MM-DD	2021-12-13	
	DESIGNED	AJD	
	PREPARED	AJD	
	REVIEWED	WFV	
	APPROVED	PJB	

**COLETO CREEK POWER STATION** 

FANNIN, TEXAS

SIMPLIFIED CCR PROCESS FLOW DIAGRAM

PROJECT NO.	CONTROL	REV.	FIGURE
20142034		0	5



NR - NO RECORD OF PROPERTY OWNERSHIP IN COUNTY APPRAISAL DISTRICT



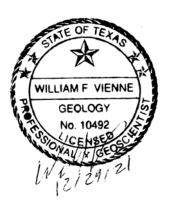
YYYY-MM-DD		2021-12-14	
DESIGNED		RS	
PREPARED		RS	
REVIEWED		WFV	
APPROVED		WFV	
	DEV		FIGURE

# TABLE 1 LAND OWNERSHIP LIST COLETO CREEK POWER STATION

ID No.	Owner Name	Mailing Address			
1	HANLEY RANCH PARTNERSHIP	576 LAKESHORE DR	VICTORIA	TX	77905
2	COLETO CREEK POWER LLC	6555 SIERRA DRIVE	IRVING	TX	75039
3	GREG SCHERER	7875 US HWY 87N	VICTORIA	TX	77904

## Notes:

1. Property information from Goliad County Appraisal District (CAD) real property account information records as of December 3, 2021.



# **APPENDIX B – LOCATION RESTRICTIONS AND GEOLOGY**

**Location Restrictions Demonstration** 

#### **MEMORANDUM**

October 17, 2018

SUBJECT:

Location Restriction Demonstration – Placement Above Uppermost Aquifer

Coleto Creek Power, LP Coleto Creek Power Station Coleto Creek Primary Ash Pond

Fannin, Texas

Coleto Creek Power, LP operates the coal-fired Coleto Creek Power Station (Plant) located in Fannin, Texas. The Coleto Creek Primary Ash Pond (Unit) is an existing coal combustion residuals (CCR) surface impoundment. This demonstration addresses the requirements of 40 CFR §257.60 *Placement Above the Uppermost Aquifer* of the US Environmental Protection Agency's (EPA's) Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities, 40 CFR Part 257 rule, effective 19 October 2015 for the Unit.

§257.60(a): New CCR landfills, existing and new CCR surface impoundments, and all lateral expansions of CCR units must be constructed with a base that is located no less than 1.52 meters (five feet) above the upper limit of the uppermost aquifer, or must demonstrate that there will not be an intermittent, recurring, or sustained hydraulic connection between any portion of the base of the CCR unit and the uppermost aquifer due to normal fluctuations in groundwater elevations (including the seasonal high water table). The owner or operator must demonstrate by the dates specified in paragraph (c) of this section that the CCR unit meets the minimum requirements for placement above the uppermost aquifer.

Bullock, Bennett & Associates, LLC (BBA) reviewed original construction documentation and the results of other historic field investigation programs at the Unit and used that information to create a generalized stratigraphic model of the site. Elevations for the top of the uppermost aquifer as defined in the rule range from approximately El. 82 feet NAVD88 to El. 116 feet NAVD88. Base of unit elevations appear to range from El. 101 feet NAVD88 to El. 135 feet NAVD88. As a result, the separation between the base of the unit and the upper limit of the uppermost aquifer was confirmed to be greater than five feet and therefore meets the requirement of §257.60(a) for the Unit.

MEMORANDUM October 17, 2018 Page 2 of 2

 $\underline{\$257.60(b)}$ : The owner or operator of the CCR unit must obtain a certification from a qualified professional engineer stating that the demonstration meets the requirements of paragraph (a) of this section.

I, Daniel Bullock, being a Licensed Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the CCR Unit meets the Placement Above the Uppermost Aquifer criteria as included in the CCR Rule Location Restrictions Evaluation memorandum dated 17 October 2018 and, therefore, meets the requirements of 40 CFR §257.60(a).

Signed:

Principal Engineer

Print Name:

Title:

Firm:

Daniel Bullock, P.E.

Texas License No.:

82596

NO..

Principal Engineer

Bullock, Bennett & Associates, LLC

10-17-2018

Texas Engineering Firm No.: F-8542

Daniel B. Sullah

#### **MEMORANDUM**

October 17, 2018

SUBJECT: Location Restriction Demonstration – Wetlands

Coleto Creek Power, LP Coleto Creek Power Station Coleto Creek Primary Ash Pond

Fannin, Texas

Coleto Creek Power, LP operates the coal-fired Coleto Creek Power Station (Plant) located in Fannin, Texas. The Coleto Creek Primary Ash Pond (Unit) is an existing coal combustion residuals (CCR) surface impoundment. This demonstration addresses the requirements of 40 CFR §257.61 *Wetlands* of the US Environmental Protection Agency's (EPA's) Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities, 40 CFR Part 257 rule, effective 19 October 2015 for the Unit.

§257.61(a): New CCR landfills, existing and new CCR surface impoundments, and all lateral expansions of CCR units must not be located in wetlands, as defined in §232.2 of this chapter, unless the owner or operator demonstrates by the dates specified in paragraph (c) of this section that the CCR unit meets the requirements of paragraphs (a)(1) through (5) of this section.

Bullock, Bennett & Associates (BBA) reviewed USGS Topographic Maps, National Welands Inventory data, local soil survey data, and FEMA floodplain data to evaluate whether the Unit is located in a wetland area. BBA's findings were field verified during a site visit. The Unit is not located in wetlands as defined by 40 CFR §232.2

§257.61(b): The owner or operator of the CCR unit must obtain a certification from a qualified professional engineer stating that the demonstration meets the requirements of paragraph (a) of this section.

I, Daniel Bullock, being a Licensed Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the CCR Unit is not located in wetlands as included in the CCR Rule Location Restrictions Evaluation memorandum dated 17 October 2018 and, therefore, meets the requirements of 40 CFR §257.61(a).

Signed:

Principal Engineer

Print Name:

Daniel Bullock, P.E.

Texas License No.:

82596

Title:

Principal Engineer

Firm:

Bullock, Bennett & Associates, LLC

Texas Engineering Firm No.:

Daniel B. Sullah

-8542

10-17-2018

#### **MEMORANDUM**

October 17, 2018

SUBJECT:

Location Restriction Demonstration – Fault Areas

Coleto Creek Power, LP Coleto Creek Power Station Coleto Creek Primary Ash Pond

Fannin, Texas

Coleto Creek Power, LP operates the coal-fired Coleto Creek Power Station (Plant) located in Fannin, Texas. The Coleto Creek Primary Ash Pond (Unit) is an existing coal combustion residuals (CCR) surface impoundment. This demonstration addresses the requirements of 40 CFR §257.62 *Fault Areas* of the U.S. Environmental Protection Agency's (EPA's) Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities, 40 CFR Part 257 rule effective 19 October 2015, for the Unit.

§257.62(a): New CCR landfills, existing and new CCR surface impoundments, and all lateral expansions of CCR units must not be located within 60 meters (200 feet) of the outermost damage zone of a fault that has had displacement in Holocene time unless the owner or operator demonstrates by the dates specified in paragraph (c) of this section that an alternative setback distance of less than 60 meters (200 feet) will prevent damage to the structural integrity of the CCR unit.

Bullock, Bennett & Associates (BBA) reviewed available public records including the United States Geologic Survey (USGS) Earthquake Hazards Program Quarternary Fault and Fold Database, USGS Interactive Fault Map, The Geologic Atlas of Texas, and reports generated by the Texas Bureau of Economic Geology. BBA also reviewed site boring log and stratigraphy data supplemented by a site visit to perform a visual inspection. Based on the available published geologic data and information reviewed, there are no active faults or fault damage zones that have had displacement in Holocene time reported or indicated within 200 feet of the Unit.

**MEMORANDUM** October 17, 2018 Page 2 of 2

§257.62(b): The owner or operator of the CCR unit must obtain a certification from a qualified professional engineer stating that the demonstration meets the requirements of paragraph (a) of this section.

I, Daniel Bullock, being a Licensed Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the CCR Unit is not located within 60 meters (200 feet) of the outermost damage zone of a fault that has had a displacement in Holocene time as included in the CCR Rule Location Restrictions Evaluation memorandum dated 17 October 2018 and, therefore, meets the requirements of 40 CFR §257.62(a).

Principal Engineer

Daniel B. Sullah

Print Name:

Texas License No.:

Title:

Firm:

Daniel Bullock, P.E.

82596

Principal Engineer

Bullock, Bennett & Associates, LLC

F-8542 Texas Engineering Firm No.:

10-17-2018

#### **MEMORANDUM**

October 17, 2018

SUBJECT: Location Restriction Demonstration – Seismic Impact Zones

Coleto Creek Power, LP Coleto Creek Power Station Coleto Creek Primary Ash Pond

Fannin, Texas

Coleto Creek Power, LP operates the coal-fired Coleto Creek Power Station (Plant) located in Fannin, Texas. The Coleto Creek Primary Ash Pond (Unit) is an existing coal combustion residuals (CCR) surface impoundment. This demonstration addresses the requirements of 40 CFR §257.63 *Seismic Impact Zones* of the U.S. Environmental Protection Agency's (EPA's) Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities, 40 CFR Part 257 rule, effective 19 October 2015, for the Unit.

§257.63(a): New CCR landfills, existing and new CCR surface impoundments, and all lateral expansions of a CCR unit must not be located in seismic impact zones unless the owner or operator demonstrates by October 17, 2018 that all structural components including liners, leachate collection and removal systems, and surface water control systems, are designed to resist the maximum horizontal acceleration in lithified earth material for the site.

A Seismic Impact Zone is defined in 40 CFR §257.63 as "an area having a 2% or greater probability that the maximum expected horizontal acceleration, expressed as a percentage of the earth's gravitational pull (g), will exceed 0.10 g in 50 years." The 2014 U.S. Geological Survey National Seismic Hazard Map indicates that the Unit falls within the area with a maximum probable earthquake peak ground acceleration ranging from 0.02 g to 0.04g. Accordingly, the Unit is not located in a seismic impact zone and a demonstration that the structural components have been designed to resist the maximum horizontal acceleration in lithified earth material for the site is not required.

**MEMORANDUM** October 17, 2018 Page 2 of 2

§257.63(b): The owner or operator of the CCR unit must obtain a certification from a qualified professional engineer stating that the demonstration meets the requirements of paragraph (a) of this section.

I, Daniel Bullock, being a Licensed Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the demonstration that the CCR Unit is not located in a seismic impact zone as included in the CCR Rule Location Restrictions Evaluation memorandum dated 17 October 2018 meets the requirements of 40 CFR §257.63(a).

Signed:

Principal Engineer

Print Name:

Texas License No.:

Title:

Firm:

Texas Engineering Firm No.:

David B. Sullah

Daniel Bullock, P.E.

82596

F-8542

Principal Engineer

Bullock, Bennett & Associates, LLC

10-17-2018

#### **MEMORANDUM**

October 17, 2018

SUBJECT:

Location Restriction Demonstration - Unstable Area

Coleto Creek Power, LP Coleto Creek Power Station Coleto Creek Primary Ash Pond

Fannin, Texas

Coleto Creek Power, LP operates the coal-fired Coleto Creek Power Station (Plant) located in Fannin, Texas. The Coleto Creek Primary Ash Pond (Unit) is an existing coal combustion residuals (CCR) surface impoundment. This demonstration addresses the requirements of 40 CFR §257.64 *Unstable Area* of the US Environmental Protection Agency's (EPA's) Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities, 40 CFR Part 257 rule, effective 19 October 2015, for the Unit.

§257.64(a): An existing or new CCR landfill, existing or new CCR surface impoundment, or any lateral expansion of a CCR unit must not be located in an unstable area unless the owner or operator demonstrates by the dates specified in paragraph (d) of this section that recognized and generally accepted good engineering practices have been incorporated into the design of the CCR unit to ensure that the integrity of the structural components of the CCR unit will not be disrupted.

§257.64(b): The owner or operator must consider all of the following factors, at a minimum, when determining whether an area is unstable:

- (1) On-site or local soil conditions that may result in significant differential settling;
- (2) On-site or local geologic or geomorphologic features; and
- (3) On-site or local human-made features or events (both surface and subsurface).

Bullock, Bennett & Associates, LLC (BBA) reviewed original construction documentation and the results of other historic field investigation programs at the Unit and used that information to create a generalized stratigraphic model of the site. In addition, BBA reviewed historic annual Unit inspection reports generated by professional engineers and the findings of the Liquifaction Assessment conducted in support of the Initial Structural Integrity Assessment. As a result of this evaluation, BBA concludes that the Unit is not located in an unstable area and therefore meets the requirement of §257.64(a) for the Unit.

**MEMORANDUM** October 17, 2018 Page 2 of 2

§257.64(c): The owner or operator of the CCR unit must obtain a certification from a qualified professional engineer stating that the demonstration meets the requirements of paragraph (a) of this section.

I, Daniel Bullock, being a Licensed Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above-referenced CCR Unit, that the CCR Unit is not located in an unstable area as included in the CCR Rule Location Restrictions Evaluation memorandum dated 17 October 2018 and, therefore, meets the requirements of 40 CFR §257.64(a).

Signed:

Principal Engineer

Print Name:

Texas License No.:

Title:

Firm:

Texas Engineering Firm No.:

Daniel B. Sullak

Daniel Bullock.

82596

Principal Engineer

Bullock, Bennett & Associates, LLC

F-8542

10-17-2018

# **APPENDIX C – FUGITIVE DUST CONTROL PLAN**

CCR Fugitive Dust Control Plan 2021 Annual CCR Fugitive Dust Control Report

# COAL COMBUSTION RESIDUAL FUGITIVE DUST CONTROL PLAN (AMENDMENT 1)

# COLETO CREEK POWER STATION FANNIN, TEXAS

**JANUARY 24, 2018** 

Prepared for:

COLETO CREEK POWER, LP Fannin, Texas

Prepared by:

BULLOCK, BENNETT & ASSOCIATES, LLC

Engineering and Geoscience Registrations: Engineering F-8542, Geoscience 50127

> 165 N. Lampasas Street Bertram, Texas 78605 (512) 355-9198

BBA Project No. 15214-2

DANIEL B. BULLOCK

82596

82596

SOLONAL ENGINE

Daniel B. Sulleh

1/24/2018

# TABLE OF CONTENTS

	Page
LIST OF FIGURES	ii
Site Summary	1
Coleto Creek Power Station CCR Management Fugitive Dust Control Plan	
Section 1 – General Information 1.A Facility Name and Location 1.B Contacts 1.C Contractors	2 2 2 3
Section 2 – CCR Fugitive Dust Sources  2.A Responsibilities  2.B Surface Impoundment Sources of Fugitive Dust  2.C Bulk CCR Materials (Management Outside Primary Ash Pond)	4 4 4 5
Section 3 – CCR Dust Control Methods 3.A Dust Suppression Products 3.B Other CCR Dust Control Methods 3.C Contingencies	6 6 6
Section 4 – Recordkeeping  4.A Recordkeeping  Fugitive Dust Control Report Form  Citizen CCR Fugitive Dust Complaint Record	7 7 8 10
Section 5 – Certification	11

# LIST OF FIGURES

<u>Figure</u>	<u>Title</u>
1	Area Map
2	Simplified CCR Management Process Flow Diagram
3	Potential CCR Fugitive Dust Sources

#### **Site Summary**

Coleto Creek Power, LP operates the Coleto Creek Power Station located at 45 FM 2987 near the city of Fannin in Goliad County, Texas (Figure 1). One boiler is operated at the facility to generate electricity for distribution to the area power grid. The boiler uses coal as the primary fuel and fuel oil as a backup fuel. There are two streams of coal combustion residuals (CCR) generated at this plant. Bottom ash is collected from the boiler, combined with water, and transferred in slurry form for disposal in the facility's surface impoundment named the Coleto Creek Primary Ash Pond (Figures 2 and 3). Fly ash is collected from the boiler exhaust and transported pneumatically to two storage silos. From there, the fly ash is loaded into enclosed dry haul hoppers for off-site beneficial reuse. Off-spec fly ash is combined with water and pumped to the Primary Ash Pond for disposal (Figure 3). CCR in the Primary Ash Pond is recovered for beneficial reuse via excavation, screening, and placement in covered dump trucks for transport off site.

Pursuant to Rule 40 *CFR* §257.80, "the owner or operator of a CCR landfill, CCR surface impoundment...must adopt measures that will effectively minimize CCR from becoming airborne at the facility, including CCR fugitive dust originating from CCR units, road, and other CCR management and material handling activities." 40 *CFR* §257.80(b) requires the owner or operator of the CCR unit to "prepare and operate in accordance with a CCR fugitive dust control plan." This *Fugitive Dust Control Plan* has been prepared to meet the requirements of the rule. This plan should be amended at any time that CCR management operations substantially change. A copy of this Plan and all associated inspection reports/neighborhood complaints shall be maintained in the facility's operating record and publicly accessible internet site.

The potential for excessive CCR fugitive dust emissions at the Coleto Creek Power Station site is relatively low. Bottom ash is conveyed to the surface impoundment for disposal in slurry form. Fly ash from the boiler is conveyed to two storage silos in an enclosed pneumatic conveyance system. Fugitive emissions are possible in equipment flanges/piping leading to the storage silos. Off-spec fly ash that is not shipped off-site for beneficial use and requires on-site disposal is conveyed in slurry form to the surface impoundment. The surface impoundment is surrounded on three sides by dense tree cover that serves as a windbreak. Dry areas of the impoundment are generally either crusted over or covered with vegetation. CCR within the surface impoundment boundary can be recovered via excavation as a plant product for off-site beneficial re-use. Ingress and egress from the surface impoundment is via a paved road. The road surrounding the surface impoundment is a dirt road that is primarily vegetated with the exception of the tire paths. Figure 3 shows potential fugitive dust source locations. There are no sensitive receptors (i.e., residential areas/schools) within the immediate vicinity of the site (Figure 1).

This Plan will be assessed to evaluate its effectiveness (40 *CFR* §257.80(4)) at a minimum frequency of once per year. Any changes will be noted and included in the facility operating record (§257.105(g)) and publicly accessible internet site (§257.107(g)). In addition, notification of any amendment of this plan will be reported to the relevant State director as required in §257.106(g)(1).

## Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan Section 1 – General Information – Page 1

1-A Facility Na	me and Location
Facility Name:	Coleto Creek Power Station
Facility Address:	45 FM 2987
Major X-Streets:	Hwy 59 and FM 2987
City:	Fannin County: Goliad

#### 1-B **Contacts** Names, addresses, and phone numbers of persons and owners or operators responsible for the implementation of the Dust Control Plan and responsible for the dust generating operation and dust control applications. Property Owner: Coleto Creek Power, LP Address: 45 FM 2987 P.O. Box 8 City / State / Zip: Fannin, TX 77960 Phone: 361-788-5100 Fax: 361-788-5136 **Health and Safety** Coordinator: Richard Coleman Address: 45 FM 2987 P.O. Box 8 City / State / Zip: Fannin, TX 77960 Fax: 361-788-5136 Phone: 361-788-5145 Plant Manager: Robert Stevens Address: 45 FM 2987 P.O. Box 8 City / State / Zip: Fannin, TX 77960 Fax: 361-788-5136 Phone: 361-788-5112 This Dust Control Plan was prepared by: Title: Project Engineer Name: Kimberly Maloney, P.E. Company Name: Bullock, Bennett & Associates, LLC Address: 165 N. Lampasas St City / State / Zip: Bertram, TX 78605 Fax: 512-355-9197 Phone: 512-355-9198

# Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan Section 1 – General Information – Page 2

Facility Name: Coleto Creek Power Station
1-C Contractors
Names, addresses, and phone numbers of the contractors involved in CCR dust generating activities or performing dust control as part of this project.
1. Boral Material Technologies, Inc.
45 NE Loop 410 San Antonio, TX 78216-5832
210-349-4069
2
3
4.

## Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan Section 2 – CCR Fugitive Dust Sources – Page 1

Facility Name: Coleto Creek Power Station

#### 2-A Responsibilities

All staff members will be required to notify the operations manager of excessive CCR fugitive emissions when observed. This will include a description of the source of the excessive emission. The operations manager will be responsible for directing dust control measures.

#### 2-B Surface Impoundment Sources of CCR Fugitive Dust

This section describes the minimum requirements for limiting visible dust emissions from activities that cause CCR fugitive dust.

#### **Active Operations Within the Surface Impoundment**

- Water will be applied to dry areas during leveling, grading, trenching, and earthmoving activities as needed to reduce dust emissions. Chemical dust suppressants may also be used.
- Material fall distances will be reduced to the lowest level reasonably practicable.
- The existing tree line and other vegetative cover which serve as wind barriers will be maintained.
- In the event that the application of water does not achieve the desired reduction in visible emissions, such as may occur during a high wind event, all operations will cease to the extent practicable until such time conditions will not result in excessive visible emissions.

#### **Inactive Operations Within the Surface Impoundment**

- Vehicle access will be restricted to maintain the surface crust and/or vegetative cover.
- The existing tree line and other vegetative cover which serve as wind barriers will be maintained.

#### Temporary Stabilization of CCR Excavation Areas that Remain Unused for Seven or More Days

Water or dust suppressants will be applied as needed to reduce visible emissions if excessive dusting is observed. CCR piles also may be covered with a tarp, plastic, or other suitable material and anchored in such a manner that prevents the cover from being removed by wind action.

#### Unpaved Access and Haul Roads Surrounding the Surface Impoundment

- Restrict traffic to only necessary activities.
- Nost "Drive Slow Reduce Dusting" signs at each entrance.
- Water or dust suppressants will be applied to vehicle traffic areas if high traffic use is necessary and excessive visible emissions are observed.

#### **High Wind Events**

Water application equipment will apply water to control fugitive dust during high wind events if excessive visible emissions are occurring, unless unsafe to do so. Outdoor activities that disturb the CCR will cease whenever excessive visible dust emissions cannot be effectively controlled.

#### **Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan**

Section 2 – CCR Fugitive Dust Sources – Page 2

#### 2-C Bulk CCR Materials (Management Outside of Primary Ash Pond)

#### Outdoor Handling of Bulk CCR Materials (Only occurs during equipment maintenance/malfunction)

- Water or dust suppressants will be applied when handling bulk materials as needed to reduce emissions.
- Material fall distances will be reduced to the lowest level reasonably practicable.
- If the addition of water and/or dust suppressants does not achieve the desired reduction in visible emissions, wind barriers, administrative controls, or other engineering controls will be used to reduce dusting.

#### On-Site Transport of Bulk CCR Materials

- Transport vehicles will be operated at low speeds to reduce potential for dusting.
- Haul trucks will maintain adequate freeboard to prevent excessive dusting while in transit.  $\boxtimes$
- Water will be applied to the load to reduce visible dust emissions if the material is not already sufficiently moist.
- Haul trucks will be covered with a tarp or other suitable cover as needed for dust control.
- Spills on roadways (unless deminimus) will be cleaned up in a timely manner using shovels, brooms, or other equipment appropriate for the amount of the spill. Collected materials shall be appropriately disposed.

#### Pneumatic Fly Ash Conveyance Equipment

- Pneumatic conveyance equipment will be periodically inspected to ensure that no leaking piping, flanges, or other equipment is present.
- Leaking equipment will be repaired as soon as practicable.
- Operations will cease if excessive fugitive emissions are observed until such time that the equipment is repaired.

# Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan Section 3 – CCR Dust Control Methods – Page 1

Facility Name: Coleto Creek Power Station
3-A Dust Suppressant Products
These materials include, but are not limited to: hygroscopic suppressants (road salts), adhesives, petroleum emulsions, polymer emulsions, and bituminous materials (road oils).
The following information is to be attached, if applicable, to describe dust control products that could potentially be used at this facility.
Product Specifications (MSDS, Product Safety Data Sheet, etc.)
Manufacturer's Usage Instructions (method, frequency, and intensity of application)
Environmental impacts and approvals or certifications related to the appropriate and safe use for ground application.
3-B Other CCR Dust Control Methods
Other types of dust control methods that may be employed at the site depending on conditions.
Physical barriers:  Plastic Tarps Gravel Other:
<ul><li>Wind barriers Describe:</li><li>■ Re-establish vegetation for temporarily stabilizing previously disturbed surfaces.</li></ul>
Other:
3-C Contingencies
Contingencies to be implemented if application equipment becomes inoperable, more equipment is needed to effectively control CCR fugitive dust emissions during active and inactive periods, accessibility limitations occur at the water sources, or staff is not available to operate the application equipment. Contingencies that will be in place and when they will be implemented include:
<ul> <li>Dust-causing operations will be limited to the extent practicable.</li> <li>Rental equipment may be obtained from local (Victoria, TX) locations, including United Rentals (361)578-5125, Hertz Equipment Rental (361)579-9425, Sunbelt Rentals (361)576-3434, or others as-needed.</li> <li>Various sources of water exist on site, the Health and Safety Coordinator may be contacted regarding alternate sources as-needed.</li> <li>Off-site support contractors may be contacted if sufficient staff is not available to operate equipment.</li> </ul>

## Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan Section 4 – Recordkeeping – Page 1

#### 4-A Recordkeeping

Records and any other supporting documents for demonstrating compliance will be maintained in the facility operating record and on the publicly accessible internet site as required in 40 CFR §257.105(g) and §257.107(g). Records shall be maintained for at least five (5) years (§257.105(b)).

The following recordkeeping forms will be used to report the response to fugitive dust events (see attached).

- Fugitive Dust Control Report (to be completed in the event that active CCR fugitive dust control methods, such as the application of water and/or dust suppressants, is utilized.
- Citizen Complaint Log (40 CFR §257.80(3))

#### Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Report – Page 1 of 2

Site Area:	Date:
Cause of CCR Fugitive Dust	
Water Application	
Water Application	
Water Application Equipment:  Sprinklers: Describe the activities that used states.	sprinklers:
Minimum treated area:	Square Feet Acres
Maximum treated area:	Square Feet Acres
Minimum water flow rate:	Gallons/minute Duration:
☐ Water Truck, ☐ Water Trailer, ☐ Water Wag	gon, Other:
Describe the activities that utilized this eq	uipment:
Number of application equipment used:	
Application equipment capacity:	
Application frequency:	
Application rate:	Gallons per acre per application
Hours of operation:	
Water Supply:	
Fire hydrants	
Storage tanks	
Wells	
Canal, River, Pond, Lake, etc. Describe:	
Other:	
<b>CCR Dust Suppressant Application</b>	
<b>Dust Suppression Product Application:</b>	
Dust Suppressant Product: Describe the dust within the facility's Fugitive Dust Control Plan:	suppressant. Attach MSDS and other information if not already contained
Minimum treated area:	Square Feet Acres
Maximum treated area:	Square Feet Acres
Application rate:	Duration:

## Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Report – Page 2 of 2

Oth	Other CCR Dust Control Methods				
Chec	ck below the other types of dust control methods that were employed at the site.				
	Physical barriers:  Plastic Tarps Gravel				
	Other: Wind barriers Describe:				
	Re-establish vegetation for temporarily stabilizing previously disturbed surfaces.  Explain:				
	Other:				

## Coleto Creek Power Station Coal Combustion Residuals Management Citizen CCR Fugitive Dust Complaint Record

Citizen Contact Inform  Citizen Name:  Address:		
	ation	
Address:		
City / State / Zip:		
Phone:		
E-mail:		
Employee Logging Con	ıplaint:	
espiratory issues, etc.) as p	oossiole)	
Weather Conditions:	Avg. Wind Speed (mph):	Wind Direction:
Weather Conditions: Temp (deg. F): Employee Comments:	Avg. Wind Speed (mph):	Wind Direction:

## Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan Section 5 – Certification

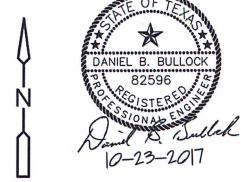
Facility Name: Coleto Creek Power Station				
5-A Certification	1			
I certify that all information contained herein and information submitted in the attachments to this document are true and correct.				
Facility Representa	itive			
RICHAGO	& Coleman	EHS MANAGEY		
Print Name	D Chare	Title / 1/26/18		
Signature		Date		
361-788-5	145 361-788-5136	361-208-5774		
Phone Number	Fax Number	Cell Number		
Professional Engin	eer			
Dan Bullock, P.E.		Principal Engineer		
Print Name		Title		
Daniel B. Suller	<u>L</u>	1/24/2018		
Signature		Date		
Phone Number 512-3	55-9198 Fax Number 512-355-9197	Cell Number 512-587-8079		

#### Coleto Creek Power Station Coal Combustion Residuals Management Fugitive Dust Control Plan

#### **Figures**

Facility Name:	Coleto Creek Power Station
Figures	
Figure 1. Area	Map
Figure 2. Simp	lified CCR Management Process Flow Diagram
Figure 3. Poter	ntial Fugitive CCR Dust Sources





APPROXIMATE SCALE: 1" = 2000'

0 1000 2000 4000

SOURCE: AERIAL PHOTO PROVIDED BY IMAGEPATCH.COM EARTHSTAR GEOGRAPHICS, DATE: MAY-OCT 2011.

#### Coleto Creek Power, LP

Figure 1

**AREA MAP** 

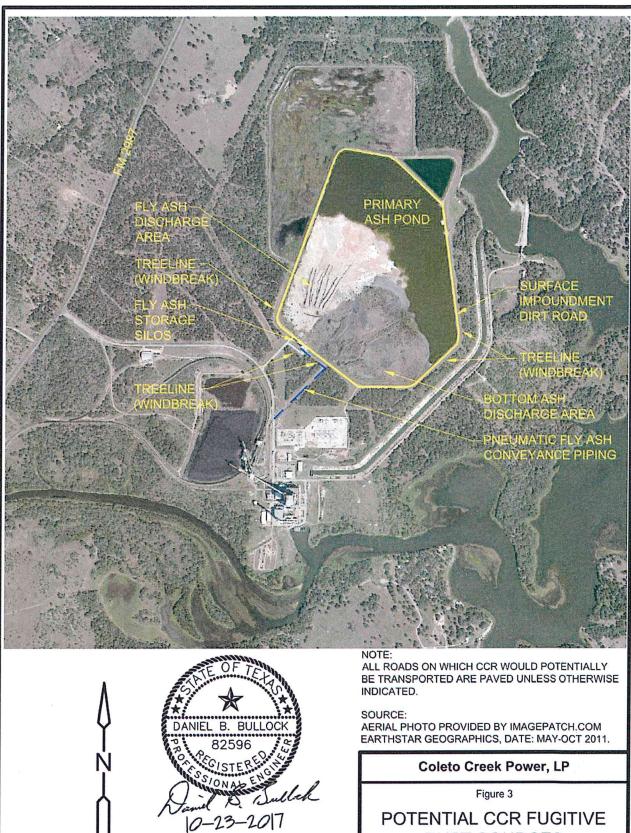
PROJECT: 15214-2 BY: K2P-RR DATE: OCT. 2015 CHECKED: DBB

Bullock. Bennett & Associates. LLC

Bullock, Bennett & Associates, LLC
Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127

t Date: 10/23/17 - 9:46am, Plotted by: roodrj

lot Date: 10/23/17 - 9:49am, Plotted by: roodrj



APPROXIMATE SCALE: 1" = 1500'

0 750 1500 3000

## **DUST SOURCES**

PROJECT: 15214-2 BY: K2P-RR DATE: OCT. 2017 CHECKED: DBB

Bullock, Bennett & Associates, LLC Engineering and Geoscience Texas Registrations: Engineering F-8542, Geoscience 50127

#### Annual CCR Fugitive Dust Report

#### Coleto Creek Power Plant Solid Waste Registration (SWR) # 31911

Reporting Year: 2021

Date of Report: October 12, 2021

CCR Unit	CCR Material Managed	Dust Control Methods Used During the Reporting Year	Complaint	Date of Complaint	Summary of Corrective Measures Taken
Primary Ash Pond	Fly Ash & Bottom Ash	<ul> <li>Water spray or fogging system</li> <li>Compaction</li> <li>Vegetative cover</li> <li>Reduced vehicle speed limits</li> </ul>	NONE	N/A	N/A

In accordance with §257.80(c), Luminant has reviewed the CCR fugitive dust control plan and prepared this annual report. Based upon this review, no changes or additional measures were determined to be necessary.

Reviewed by: Renee Collins, Sr Director of Environmental Services
Printed Name, Title

Signature

10/12/2021
Date

#### APPENDIX D – SURFACE IMPOUNDMENT DESIGN AND OPERATING CRITERIA

Alternative Closure Plan Demonstration - Part A Hazard Potential Classification Assessment Inflow Design Flood Control Plan History of Construction Report Structural Stability Assessment Safety Factor Assessment



Cynthia Vodopivec Coleto Creek Power, LLC Luminant 6555 Sierra Dr. Irving, TX 75039

November 30, 2020

Sent via email

Mr. Andrew R. Wheeler, EPA Administrator Environmental Protection Agency 1200 Pennsylvania Avenue, N.W. Mail Code 5304-P Washington, DC 20460

Re: Coleto Creek Power Plant Alternative Closure Demonstration

Dear Administrator Wheeler:

Coleto Creek Power, LLC (CCP) hereby submits this request to the U.S. Environmental Protection Agency (EPA) for approval of a site-specific alternative deadline to initiate closure pursuant to 40 C.F.R. § 257.103(f)(2) for the Primary Ash Pond located at the Coleto Creek Power Plant near Fannin, Texas. CCP is requesting an extension pursuant to 40 C.F.R. § 257.103(f)(2) so that the Primary Ash Pond may continue to receive CCR and non-CCR wastestreams after April 11, 2021, and complete closure no later than October 17, 2028.

CCP has elected to withdraw the alternate closure demonstration that was previously submitted to EPA on September 29, 2020 pursuant to 40 C.F.R. § 257.103(f)(1) and replace it with the enclosed demonstration prepared by Burns & McDonnell pursuant to 40 C.F.R. § 257.103(f)(2). This demonstration addresses all of the criteria in 40 C.F.R. § 257.103(f)(2)(i)-(iv) and contains the documentation required by 40 C.F.R. § 257.103(f)(2)(v). As allowed by the agency, in lieu of hard copies of these documents, electronic files were submitted to Kirsten Hillyer, Frank Behan, and Richard Huggins via email. If you have any questions regarding this submittal, please contact Renee Collins at 214-875-8338 or renee.collins@luminant.com. The demonstration is also available on CCP's publicly available website: https://www.luminant.com/ccr/

Sincerely,

Cynthia Vodopivec

Cyrthin E. Ubdy

VP - Environmental Health & Safety

Enclosure

cc: Kirsten Hillyer Frank Behan Richard Huggins



## Coleto Creek CCR Surface Impoundment Demonstration for a Site-Specific Alternative to Initiation of Closure Deadline



### Coleto Creek Power, LLC

Coleto Creek Power Plant Project No. 122702

Revision 0 11/30/2020

# Coleto Creek CCR Surface Impoundment Demonstration for a Site-Specific Alternative to Initiation of Closure Deadline

prepared for

Coleto Creek Power, LLC Coleto Creek Power Plant Fannin, Texas

Project No. 122702

Revision 0 11/30/2020

prepared by

Burns & McDonnell Engineering Company, Inc. Kansas City, Missouri

#### INDEX AND CERTIFICATION

# Coleto Creek Power, LLC Coleto Creek CCR Surface Impoundment Demonstration for a Site-Specific Alternative to Initiation of Closure Deadline Project No. 122702

#### Report Index

Chapter		Number
Number	Chapter Title	of Pages
1.0	Executive Summary	1
2.0	Introduction	2
3.0	Documentation of No Alternative Disposal Capacity	7
6.0	Documentation of Closure Completion Timeframe	4
7.0	Conclusion	1
Appendix A	Site Plan	1

#### Certification

I hereby certify, as a Professional Engineer in the state of Texas, that the information in this document as noted in the above Report Index was assembled under my direct personal charge. This report is not intended or represented to be suitable for reuse by the Coleto Creek Power, LLC or others without specific verification or adaptation by the Engineer.

RANDELL LEE SEDLACEK

99056

10ENSE

11/30/20

Randell Lee Sedlacek, P.E. (Texas License No. 99506)

Date: 11/30/20

Burns & McDonnell Engineering Company, Inc. Texas Registered Engineering Firm F-845

#### **TABLE OF CONTENTS**

	Page No.
1.0	EXECUTIVE SUMMARY1-1
2.0	INTRODUCTION2-1
3.0	DOCUMENTATION OF NO ALTERNATIVE DISPOSAL CAPACITY3-1
	3.1 Site-Layout and Wastewater Processes
	3.2 CCR Wastestreams
	3.3 Non-CCR Wastestreams
4.0	RISK MITIGATION PLAN4-1
5.0	DOCUMENTATION AND CERTIFICATION OF COMPLIANCE5-1
0.0	5.1 Owner's Certification of Compliance - § 257.103(f)(2)(v)(C)(1)
	5.2 Visual representation of hydrogeologic information - § 257.103(f)(2)(v)(C)(2) 5-1
	5.3 Groundwater monitoring results - § 257.103(f)(2)(v)(C)(3)
	5.4 Description of site hydrogeology including stratigraphic cross-sections -
	§ 257.103(f)(2)(v)(C)(4)
	5.5 Corrective measures assessment - § 257.103(f)(2)(v)(C)(5)
	5.6 Remedy selection progress report - § 257.103(f)(2)(v)(C)(6)
	5.7 Structural stability assessment - § 257.103(f)(2)(v)(C)(7)
	5.8 Safety factor assessment - § 257.103(f)(2)(v)(C)(8)
6.0	DOCUMENTATION OF CLOSURE COMPLETION TIMEFRAME 6-1
7.0	CONCLUSION7-1
	ENDIX A – SITE PLAN AND NEARBY LANDFILLS ENDIX B – WATER BALANCE DIAGRAM
ATT	ACHMENT 1 – RISK MITIGATION PLAN
	ACHMENT 2 – MAP OF GROUNDWATER MONITORING WELL
	LOCATIONS
ATTA	ACHMENT 3 – WELL CONSTRUCTION DIAGRAMS AND DRILLING LOGS
ATT/	ACHMENT 4 – MAPS OF THE DIRECTION OF GROUNDWATER FLOW
	ACHMENT 5 – TABLES SUMMARIZING CONSTITUENT
	CONCENTRATIONS AT EACH MONITORING WELL
ATT	ACHMENT 6 – SITE HYDROGEOLOGY AND STRATIGRAPHIC CROSS- SECTIONS OF THE SITE

## ATTACHMENT 7 – STRUCTURAL STABILITY AND SAFETY FACTOR ASSESSMENTS ATTACHMENT 8 – CLOSURE PLAN

#### **LIST OF TABLES**

	Page No.
Table 3-1: Coleto CCR Wastestreams	3-2
Table 3-2: Coleto Non-CCR Wastestreams	
Table 3-3: Non-CCR Wastestream Offsite Disposal	3-7
Table 6-1: Coleto Primary Ash Pond Closure Schedule	6-2

#### LIST OF ABBREVIATIONS

Abbreviation <u>Term/Phrase/Name</u>

CCP Coleto Creek Power, LLC

CCR Coal Combustion Residual

CFR Code of Federal Regulations

Coleto Creek Power Plant

EPA Environmental Protection Agency

GWPS Groundwater Protection Standards

POTW Publicly Owned Treatment Works

PSD Prevention of Significant Deterioration

RCRA Resource Conservation and Recovery Act

TPDES Texas Pollutant Discharge Elimination System

i

#### 1.0 EXECUTIVE SUMMARY

Coleto Creek Power, LLC (CCP) submits this request to the U.S. Environmental Protection Agency (EPA) for approval of a site-specific alternative deadline to initiate closure pursuant to 40 C.F.R. § 257.103(f)(2) —"Permanent Cessation of a Coal-Fired Boiler(s) by a Date Certain"— for the Primary Ash Pond located at the Coleto Creek Power Plant (Coleto) in Texas. The Primary Ash Pond is a 190-acre CCR surface impoundment used to manage CCR and non-CCR wastestreams at Coleto. As discussed herein, the boiler at the station will cease coal-fired operations no later than July 17, 2027, and the impoundment will complete closure no later than October 17, 2028. Therefore, CCP is requesting an extension pursuant to 40 C.F.R. § 257.103(f)(2) so that the Primary Ash Pond may continue to receive CCR and non-CCR waste streams after April 11, 2021, and complete closure no later than October 17, 2028.

#### 2.0 INTRODUCTION

Coleto is a 650-megawatt, single unit coal-fueled electrical generating facility located in Fannin, Texas. The Coleto Creek facility includes a CCR unit (the Primary Ash Pond) that is the subject of this demonstration. Coleto uses the 190-acre Primary Ash Pond to manage sluiced bottom ash, economizer ash, and mill rejects, as well as non-marketable dry fly ash and non-CCR wastewaters. The impoundment was constructed between 1976 and 1977 and has been in service for the life of the plant. The boiler is scheduled to cease coal-fired operations no later than July 17, 2027. Fly ash is currently collected dry and normally hauled offsite for beneficial use; however, periodically, the market will not accept the fly ash due to varying properties or seasonal demand, in which case the ash is sluiced from the storage silo and disposed of in the Primary Ash Pond. The various non-CCR wastewaters received originate from the demineralizer sump (including, reverse osmosis reject and demineralizer regeneration flows) and the boiler sump (including flows from laboratory drains, hopper overflow (ash contact/quench water), boiler blowdown condensate polisher regeneration, water pretreatment filter backwash, oil/water separator discharge, transformer area sump, stormwater from ash piping trench, fabric filter area wash, air heater wash, and boiler wash). A site plan is provided in Appendix A, and the plant water balance diagram is included in Appendix B.

On April 17, 2015, the Environmental Protection Agency (EPA) issued the federal Coal Combustion Residual (CCR) Rule, 40 C.F.R. Part 257, Subpart D, to regulate the disposal of CCR materials generated at coal-fueled units. The rule is being administered under Subtitle D of the Resource Conservation and Recovery Act (RCRA, 42 U.S.C. § 6901 et seq.). On August 28, 2020, the EPA Administrator issued revisions to the CCR Rule that require all unlined surface impoundments to initiate closure by April 11, 2021, unless an alternative deadline is requested and approved. 40 C.F.R. § 257.101(a)(1) (85 Fed. Reg. 53,516 (Aug. 28, 2020)). Specifically, owners and operators of a CCR surface impoundment may continue to receive CCR and non-CCR wastestreams if the facility will cease operation of the coal-fired boiler(s) and complete closure of the impoundments within certain specified timeframes. 40 C.F.R. § 257.103(f)(2). To qualify for an alternative closure deadline under § 257.103(f)(2), a facility must meet the following four criteria:

- 1. § 257.103(f)(2)(i) No alternative disposal capacity is available on-site or off-site. An increase in costs or the inconvenience of existing capacity is not sufficient to support qualification.
- 2. § 257.103(f)(2)(ii) Potential risks to human health and the environment from the continued operation of the CCR surface impoundment have been adequately mitigated;
- 3. § 257.103(f)(2)(iii) The facility is in compliance with the CCR rule, including the requirement to conduct any necessary corrective action; and

- 4. § 257.103(f)(2)(iv) The coal-fired boilers must cease operation and closure of the impoundment must be completed within the following timeframes:
  - a. For a CCR surface impoundment that is 40 acres or smaller, the coal-fired boiler(s) must cease operation and the CCR surface impoundment must complete closure no later than October 17, 2023.
  - b. For a CCR surface impoundment that is larger than 40 acres, the coal-fired boiler(s) must cease operation, and the CCR surface impoundment must complete closure no later than October 17, 2028.

Section 257.103(f)(2)(v) sets out the documentation that must be provided to EPA to demonstrate that the four criteria set out above have been met. Therefore, this demonstration is organized based on the documentation requirements of §§ 257.103(f)(2)(v)(A) - (D).

#### 3.0 DOCUMENTATION OF NO ALTERNATIVE DISPOSAL CAPACITY

To demonstrate that the criteria in § 257.103(f)(2)(i) has been met, the following provides documentation that no alternative disposal capacity is currently available on-site or off-site for each CCR and non-CCR wastestream that CCP seeks to continue placing into the Primary Ash Pond after April 11, 2021. Consistent with the regulations, neither an increase in costs nor the inconvenience of existing capacity was used to support qualification under this criteria. Instead, as EPA explained in the preamble to the proposed Part A revisions, "it would be illogical to require [] facilities [ceasing power generation] to construct new capacity to manage CCR and non-CCR wastestreams." 84 Fed. Reg. 65,941, 65,956 (Dec. 2, 2019). EPA again reiterated in the preamble to the final revisions that "[i]n contrast to the provision under § 257.103(f)(1), the owner or operator does not need to develop alternative capacity because of the impending closure of the coal fired boiler. Since the coal-fired boiler will shortly cease power generation, it would be illogical to require these facilities to construct new capacity to manage CCR and non-CCR wastestreams." 85 Fed. Reg. at 53,547. Thus, new construction or the development of new alternative disposal capacity was not considered a viable option for any wastestream discussed below.

#### 3.1 Site-Layout and Wastewater Processes

As shown on Figure 1 in Appendix A, Coleto Creek is bounded by Sulfur Creek to the north, the Coleto Creek Reservoir to the east, and Perdido Creek to the south. The western boundary is formed by FM 2987 (farm to market road). The Ash Pond receives both the CCR sluice flows and a portion of the non-CCR wastewater flows onsite. The plant process flows are shown in Appendix B. The remaining impoundments onsite (the Secondary Pond, Evaporation Pond and Coal Pile Runoff Pond) are not authorized to receive CCR material and are not large enough to independently treat the total volume of the plant process water flows.

#### 3.2 CCR Wastestreams

CCP evaluated each CCR wastestream placed in the Primary Ash Pond at Coleto. For the reasons discussed below in Table 3-1, each of the following CCR wastestreams must continue to be placed in the Primary Ash Pond due to lack of alternative capacity both on and off-site.

**Table 3-1: Coleto CCR Wastestreams** 

CCR Wastestreams	Estimated Average Flow (MGD)	Alternative Disposal Capacity Currently Available? YES/NO	Details
Bottom Ash, Economizer Ash, and non- CCR mill rejects Sluice	1.26	ON	Alternative capacity is not currently available on or off-site and would have to be developed. Alternative capacity would need to be designed, permitted, and installed. Off-site alternative capacity would include development of on-site temporary tanks to support transport of sluice material offsite for disposal. Refer to the discussion below for a more detailed evaluation on the development of alternative capacity.
rejects Sluice			Some bottom ash/economizer ash/mill reject materials removed from the Primary Ash Pond for off-site beneficial reuse (~21,000 tons in 2019); however, the transport water remains within the pond.
Dry Fly Ash	Normally Dry Handled with Intermittent Sluices from Silo for Disposal (0.57 when sluicing)  ~550 tons/year to Primary Ash Pond based on 2019 rates	The fly ash is collected dry and conveyed to a storage silo near the Primary Ash Pond. Normally, the ash is sent off-site for beneficial reuse. Periodically, the market will not accept the ash due to varying properties or seasonal demand, in which case the ash is sluiced from the silo to the Primary Ash Pond. No conditioning equipment is currently installed to allow for trucking the material offsite for disposal. The existing sluicing system must be removed from service no later than December 31, 2023, to comply with the ELG Rule. CCP must continue its beneficial use marketing efforts to allow for 100% beneficial reuse or install a pug mill to condition any fly ash that must be disposed after that date.	
			CCP does not have a CCR landfill or another CCR surface impoundment located onsite that is available or ready to accept this material. Consequently, there are currently no on-site alternatives for this wastestream, and alternative capacity would need to be designed, permitted, and installed. Off-site alternative capacity is not currently available as discussed below.

CCP evaluated the following on-site and off-site alternative capacity options for these CCR wastestreams:

- Bottom ash, economizer ash, and non-CCR mill rejects sluice (1.26 MGD):
  - On-site alternative capacity is currently not available and would need to be developed. The
    remaining impoundments onsite (Coal Pile Runoff Pond, Evaporation Pond, and the
    Secondary Pond) are not authorized to receive the CCR materials.

- O Development of on-site alternative capacity would require the design, permitting, and installation of a new dry ash handling system or a treatment system including CCR ponds, clarifiers, and/or storage tank(s), to provide the necessary retention time to meet the TPDES permit limits. The environmental permitting might require a modification to the site's current individual TPDES permit (if rerouting of this wastestream to another outfall), general TPDES stormwater construction permit (includes evaluation of threatened and endangered species and historic preservation assessments), and an updated Stormwater Pollution Prevention Plan (SWPPP) at a minimum. Based on our experience with environmental permitting, this effort could require two to four years.
- Off-site alternative capacity is currently not available and would need to be developed. Developed off-site alternative capacity would consist of both temporary on-site wet storage (frac tanks), and off-site transportation, via tanker trucks. With an average daily flow of 1.26 MGD of sluice water, approximately 60 frac tanks and 168 daily tanker trucks (~7500 gallons per truck to maintain DOT weight restrictions) would be required, if a Publicly Owned Treatment Works (POTW) could be identified to receive it. The daily tanker truck traffic would result in increased potential for safety and noise impacts and further increases in fugitive dust, greenhouse gas emissions and carbon footprint which may require a Prevention of Significant Deterioration (PSD) permit and modification under the Clean Air Act Permit Program if the calculated increases in emissions are over the PSD limits. Setting up contractual arrangements for a local POTW to accept the wastewater would prove to be difficult since this amount of wastewater would potentially upset their treatment systems causing them to exceed their TPDES discharge limits. The potential for leaks/spills from the tank system or transportation of the wastewater offsite exist as well. Furthermore, the temporary wet storage needed to accommodate off-site disposal would require reconfiguration, design, installation, and associated environmental permitting which would require a minimum of two years to implement. For all of these reasons, CCP has determined that offsite disposal is not feasible for these flows at Coleto.
- Fly ash (0.57 MGD when sluicing; ~550 tons/year based on 2019 rates):
  - On-site alternative capacity is currently not available and would need to be developed. The
    remaining impoundments onsite (Coal Pile Runoff Pond, Evaporation Pond, and the
    Secondary Pond) are not authorized to receive the CCR materials.
  - Development of on-site alternative capacity would require the design, permitting, and installation of a new CCR landfill and new conditioning equipment to support hauling and

- disposal at the landfill. Based on our experience with environmental permitting, this effort could require a minimum of three to four years.
- Fly ash transport water cannot be disposed offsite per 40 C.F.R. § 423.16(f). The sluicing system is the only installed method onsite to allow for disposal of dry fly ash, and the Primary Ash Pond is the only CCR surface impoundment onsite to receive this wastestream.
- Off-site alternative capacity for dry fly ash is currently not available and would need to be developed. It should be noted that CCP is currently marketing 99% of the fly ash for beneficial reuse off-site. CCP is focused on expanding beneficial use marketing efforts to eliminate the sluicing of fly ash at Coleto prior to December 31, 2023. As a result, fly ash disposal is projected to be minimal, both in 2020 and over the next several years.
- Developed off-site alternative disposal capacity for fly ash would consist of off-site transportation to a contracted landfill and the installation of conditioning equipment on-site to prepare the material for offsite disposal. The fly ash would likely need to be conditioned (@ 10% moisture) in an on-site pug mill due to fugitive dusting concerns. Low-sulfur Powder River Basin Class C fly ash develops cementitious characteristics when conditioned with water rather quickly. Because of this, off-site transportation must be limited to less than a one-hour haul time, or within 40 miles of the station, to prevent the fly ash from setting up and hardening and causing adverse disposal / unloading issues at the offsite landfill. There is one landfill within approximately 40 miles of the station (see Figure 2 in Appendix A), so CCP is continuing to have discussions with these offsite landfills to determine if they have the capacity and the infrastructure to receive any future fly ash for disposal. This will also include efforts to characterize the waste. CCP will update EPA in forthcoming progress reports if offsite disposal capacity becomes available.

As stated previously, because CCP has elected to pursue the option to permanently cease coal-fired operations of the boiler no later than July 17, 2027, developing alternative disposal capacity is "illogical," to use EPA's words, and also counterproductive to the work to cease coal-fired operations of the boiler and close the impoundment. As long as CCP continues to wet handle the bottom ash, economizer ash, and mill reject materials, there are no other onsite CCR impoundments available to receive and treat these flows and it is not feasible to dispose of the wet-handled material offsite. As EPA explained in the preamble of the 2015 rule, it is not possible for sites that sluice CCR material to an impoundment to eliminate the impoundment and dispose of the material offsite. See 80 Fed. Reg. 21,301, 21,423 (Apr. 17, 2015) ("[W]hile it is possible to transport dry ash off-site to [an] alternate disposal facility that is simply not feasible for

wet-generated CCR. Nor can facilities immediately convert to dry handling systems."). As a result, the conditions at Coleto satisfy the demonstration requirement in § 257.103(f)(2)(i).

Consequently, in order to continue to operate and generate electricity, Coleto must continue to use the 190-acre Primary Ash Pond to manage the CCR wastestreams discussed above. Accordingly, the non-marketable fly ash must be placed in the only available onsite disposal location (i.e., the Primary Ash Pond) when not hauled offsite for beneficial use due to seasonal market impacts.

#### 3.3 Non-CCR Wastestreams

CCP evaluated each non-CCR wastestream placed in the Primary Ash Pond at Coleto. For the reasons discussed below in Table 3-2, each of the following non-CCR wastestreams must continue to be placed in the Primary Ash Pond due to lack of alternative capacity both on and off-site.

Table 3-2: Coleto Non-CCR Wastestreams

Non-CCR Wastestreams	Estimated Average Flow (MGD)	Alternative Disposal Capacity Currently Available? YES/NO	Details	
Demineralizer Sump Discharge (including Demineralizer Regeneration Flows and RO Reject)	0.07	NO	On-site alternative capacity would need to be designed, permitted, and installed. Off-site alternative capacity woul include development of on-site temporary tanks and transporting of this sluice material offsite for disposal. See discussion below for more details.	
Boiler Sump Discharges (normal operation)	1.56	NO	While onsite infrastructure exists to route this flow to the Evaporation Pond, the capacity of the Evaporation Pond would be exceeded by the addition of these flow rates. The average annual precipitation and evaporation rates for the site are 41 and 69 inches, respectively. The coal pile runoff is already routed to the Evaporation Pond, and consequently this pond is only capable of receiving approximately 5% of this boiler sump discharge without having the permit modified to allow for discharge from this pond. Such a modification would require sampling, wastestream characterization, and likely anti-degradation studies to generate a new outfall to Coleto Creek Reservoir.  Off-site alternative capacity would include development of on-site temporary tanks and transporting of this sluice material offsite for disposal. See discussion below for more details.	

Non-CCR Wastestreams	Estimated Average Flow (MGD)	Alternative Disposal Capacity Currently Available? YES/NO	Details
Boiler Sump Discharges (during outage wash events)	~1.2 million gallons per outage	YES	These wastestreams will be rerouted to the existing Evaporation Pond prior to the April 11, 2021 deadline.

CCP evaluated on-site and off-site alternative capacity options for the non-CCR wastestreams. Development of on-site alternative capacity would require the design, permitting, and installation of a new treatment system including non-CCR ponds, clarifiers, and/or storage tank(s) to provide the necessary retention time for TSS removal to meet the TPDES permit limits. For the demineralizer sump discharge, this would include installing a minimum of 1,000 feet of additional piping, and potentially replacing the demineralizer sump pumps and upsizing of the power feeds to reroute to the existing Secondary Pond and/or Evaporation Pond. A neutralization tank may also be required depending on the results of the characterization. The environmental permitting might include a modification to the current individual TPDES permit (if rerouting of this wastestream to another outfall), general TPDES stormwater construction permit (includes evaluation of threatened and endangered species and historic preservation assessments), a construction & operating permit, and a SWPPP at a minimum which is expected to require two to four years to implement.

Development of off-site alternative capacity would consist of both temporary on-site wet storage (frac tanks) and off-site transportation via tanker trucks, assuming a local POTW could be identified to receive these streams. The required daily frac tanks and tanker trucks (~7,500 gallons per truck to maintain DOT weight restrictions) for each wastestream is provided in Table 3-3. The daily tanker truck traffic would result in increased potential for safety and noise impacts and further increases in fugitive dust, greenhouse gas emissions and carbon footprint which may require a PSD permit and modification under the Clean Air Act Permit Program if the calculated increases in emissions are over the PSD limits. Setting up arrangements for a local POTW to accept this wastewater could prove to be difficult if this amount of wastewater would upset their treatment systems, causing them to exceed their TPDES discharge limits. CCP is continuing to have discussions with local POTW's to determine if they have the capacity and the infrastructure to handle these daily volumes of wastewater. This will likely also include efforts to characterize the waste, and installation of a chemical treatment/neutralization process prior to hauling the demineralizer sump discharge offsite for disposal. CCP will update EPA in forthcoming progress reports if

offsite disposal capacity becomes available. The potential for leaks/spills from the tank system or transportation of the wastewater offsite does also exist. Furthermore, the temporary wet storage needed to accommodate off-site disposal would require reconfiguration, design, installation, and associated environmental permitting which would require a minimum of two years to implement. For all of these reasons, CCP has determined that offsite disposal is not feasible for these flows at Coleto at this time.

Table 3-3: Non-CCR Wastestream Offsite Disposal

Non-CCR Wastestreams	Estimated Flow (MGD)	No. of Frac Tanks required (21,000 gallons each)	No. of Trucks required per day (7,500 gallons each)
Demineralizer Sump Discharge	0.07	4	10
Boiler Sump Discharges (normal operation)	1.56	75	208
	Total	79	218

As stated previously, since CCP has elected to pursue the option to permanently cease the use of the coal fired boilers by a certain date, developing alternative disposal capacity is "illogical," to use EPA's words, and also counterproductive to the work to cease coal-fired operations of the boilers and close the impoundment. There is currently no available infrastructure at the plant to support reroute of these flows. For the reasons discussed above, each of the non-CCR wastestreams (except the outage wash flows) must continue to be placed in the Primary Ash Pond due to lack of alternative capacity both on and off-site. Consequently, in order to continue to operate and generate electricity, Coleto must continue to use the 190-acre Primary Ash Pond to manage the non-CCR wastestreams discussed above.

## 4.0 RISK MITIGATION PLAN

To demonstrate that the criteria in § 257.103(f)(2)(ii) has been met, CCP has prepared and attached a Risk Mitigation Plan for the Coleto Primary Ash Pond (see Attachment 1). Per § 257.103(f)(2)(v)(B), this Risk Mitigation Plan is only required for the specific CCR Unit(s) that are the subject of this demonstration.

#### 5.0 DOCUMENTATION AND CERTIFICATION OF COMPLIANCE

In the Part A rule preamble, EPA reiterates that compliance with the CCR rule is a prerequisite to qualifying for an alternative closure extension, as it "provides some guarantee that the risks at the facility are properly managed and adequately mitigated." 85 Fed. Reg. at 53,543. EPA further stated that it "must be able to affirmatively conclude that facility meets this criterion prior to any continued operation." 85 Fed. Reg. at 53,543. Accordingly, EPA "will review a facility's current compliance with the requirements governing groundwater monitoring systems." 85 Fed. Reg. at 53,543. In addition, EPA will also "require and examine a facility's corrective action documentation, structural stability documents and other pertinent compliance information." 85 Fed. Reg. at 53,543. Therefore, EPA is requiring a certification of compliance and specific compliance documentation be submitted as part of the demonstration. 40 C.F.R. § 257.103(f)(2)(v)(C).

The Coleto Creek facility includes a CCR unit (the Primary Ash Pond) that is the subject of this demonstration. To demonstrate that the criteria in  $\S 257.103(f)(2)(iii)$  has been met, CCP is submitting the following information as required by  $\S 257.103(f)(2)(v)(C)$ :

# 5.1 Owner's Certification of Compliance - § 257.103(f)(2)(v)(C)(1)

I hereby certify that, based on my inquiry of those persons who are immediately responsible for compliance with environmental regulations for Coleto Creek, the facility is in compliance with all of the requirements contained in 40 C.F.R. Part 257, Subpart D – Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments. Coleto Creek's CCR compliance website is up-to-date and contains all the necessary documentation and notification postings.

On behalf of CCP:

Cynthia Vodopivec

VP - Environmental Health & Safety

inthin E Udg

November 30, 2020

## 5.2 Visual representation of hydrogeologic information - § 257.103(f)(2)(v)(C)(2)

Consistent with the requirements of  $\S 257.103(f)(2)(v)(C)(2)(i) - (iii)$ , CCP has attached the following items to this demonstration:

- Map(s) of groundwater monitoring well locations in relation to the CCR unit (Attachment 2)
- Well construction diagrams and drilling logs for all groundwater monitoring wells (Attachment 3)

 Maps that characterize the direction of groundwater flow accounting for seasonal variations (Attachment 4)

# 5.3 Groundwater monitoring results - § 257.103(f)(2)(v)(C)(3)

Tables summarizing constituent concentrations at each groundwater monitoring well through the first 2020 semi-annual monitoring period are included as Attachment 5.

# 5.4 Description of site hydrogeology including stratigraphic cross-sections - $\S 257.103(f)(2)(v)(C)(4)$

A description of the site hydrogeology and stratigraphic cross-sections of the site are included as Attachment 6.

# 5.5 Corrective measures assessment - § 257.103(f)(2)(v)(C)(5)

Background sampling began at the Primary Ash Pond in March of 2017 and continued through July for eight rounds of background sampling. The first semiannual detection monitoring samples were collected in November 2017. The first assessment monitoring samples were collected in June 2018. The results, through the first 2020 semi-annual monitoring period, indicate the Primary Ash Pond is currently in assessment monitoring, with no exceedances of the Appendix IV parameters recorded. Accordingly, an assessment of corrective measures is not currently required. Coleto will continue to conduct groundwater monitoring in accordance with all state and federal requirements.

# 5.6 Remedy selection progress report - $\S 257.103(f)(2)(v)(C)(6)$

As noted above, an assessment of corrective measures and the resulting selection of remedy are not currently required for the Primary Ash Pond.

# 5.7 Structural stability assessment - $\S 257.103(f)(2)(v)(C)(7)$

Pursuant to § 257.73(d), the initial structural stability assessment report for the Primary Ash Pond was prepared in October 2016 and revised in January 2018 (to remove the Secondary Pond). The revised report is included as Attachment 7.

# 5.8 Safety factor assessment - $\S 257.103(f)(2)(v)(C)(8)$

Pursuant to § 257.73(e), the initial safety factor assessment report for the Primary Ash Pond was prepared in October 2016 and revised in January 2018 (to remove the Secondary Pond). The revised report is included as Attachment 7.

#### 6.0 DOCUMENTATION OF CLOSURE COMPLETION TIMEFRAME

To demonstrate that the criteria in § 257.103(f)(2)(iv) has been met, "the owner or operator must submit the closure plan required by § 257.102(b) and a narrative that specifies and justifies the date by which they intend to cease receipt of waste into the unit in order to meet the closure deadlines. The closure plan for the Primary Ash Pond is included as Attachment 8.

In order for a CCR surface impoundment over 40 acres to continue to receive CCR and non-CCR wastestreams after the initial April 11, 2021 deadline, the coal-fired boiler(s) at the facility must cease operation and the CCR surface impoundment must complete closure no later than October 17, 2028. As discussed below, Coleto will begin construction of the Primary Ash Pond closure by April 17, 2025, the boiler will cease coal-fired operations no later than July 17, 2027, and Coleto will cease placing wastestreams into the Primary Ash Pond by September 17, 2027, in order for closure to be completed by this deadline.

Table 6-1 is included below to summarize the major tasks and estimated durations associated with closing the Primary Ash Pond in place. These durations are consistent with the durations experienced with the closure of approximately 500 acres of other CCR impoundments already completed by CCP and its affiliates to date as noted below:

- Baldwin Fly Ash Pond System 230 acres closed in-place with an approximate 30-month construction schedule
- Hennepin West Ash Ponds System 35 acres closed in-place with an approximate 24-month
  construction schedule (includes closure by removal of an adjacent 6-acre settling pond and
  installing a sheet pile wall)
- Hennepin East Ash Ponds 2 and 4 25 acres closed in-place with an approximate 6-month construction schedule
- Coffeen Ash Pond 2 60 acres closed in-place with an approximate 24-month construction schedule
- Duck Creek Ash Ponds 1 and 2 130 acres closed in-place with an approximate 24-month construction schedule

Each CCR impoundment closure indicated above utilized a coordinated passive or gravity dewatering method, which consisted of the use of trenches excavated to lower the phreatic surface in portions of the impoundment to obtain a stable ash surface to permit the safe construction of the final cover system. The phreatic water in the trenches flows by gravity to sumps constructed within the impoundment. The major

benefit associated with this passive or gravity dewatering method is that the sumps are designed to provide holding time to allow the TSS to settle within the impoundment prior to discharge (an active dewatering method with wells would result in potential discharges of unsettled TSS). After solids settling, the water is discharged through the TPDES outfall in compliance with permitted limits.

Construction progressed sequentially as the dewatering of an area stabilized the ash surface. The CCR was graded to subgrade level, then overlain with the compacted clay layers and/or geomembrane liners. Vegetative soil cover was then placed on top of the infiltration layer. As each section of the impoundment was closed, this sequencing progressed to the completion of the pond closure. A similar process will be utilized to close the Coleto Primary Ash Pond in order to allow the final open section of the impoundment to be large enough for the impoundment to remain in operation until the pond ceases the receipt of waste. This would provide sufficient time for closure to be completed by October 17, 2028.

The first construction effort will involve modifying the pond operations by relocating the influent lines, minimizing the pond water levels, and isolating flow to a smaller portion of the current 190-acre impoundment that can be closed during the last two construction seasons. The smaller active portion of the pond will remain in operation while CCP begins dewatering and closing the impoundment as described above. This reduction in footprint may require the addition of chemical feeds to provide adequate treatment but that has not been the case at our other sequenced closures. This approach simultaneously allows for continued operation of the plant to maintain generating capacity for the ERCOT markets and minimizes the risk to the environment both by minimizing the pond size and the potential for any impacts to groundwater and by opening up a significant portion of the remaining impoundment to allow for dewatering, grading, and closure (in Phase 1).

Table 6-1 provides estimates for the durations required to close a portion of the pond footprint after the date noted to begin construction of closure (Phase 1), as well as the current estimates for the closure of the active area (Phase 2, remaining 40-50 acres). In order to dewater the impoundment, CCP will likely release pond water through the existing Outfall 003.

Table 6-1: Coleto Primary Ash Pond Closure Schedule

Action	Estimated Timeline (Months)
Spec, bid, and Award Engineering Services for CCR Impoundment Closure	3
Finalize CCR unit closure plan	12

Action	Estimated Timeline (Months)		
State Waste Pollution Control     Construction/Operating Permit     TPDES Industrial Wastewater Permit     Modification (modification could be required if there are changes to the quantity or quality of discharges or to allow reconfiguration of the various wastestreams to either other TPDES-permitted outfalls or newly constructed TPDES-permitted outfalls)     General TPDES Permit for Storm Water Discharges from Construction Site Activities and Storm Water Pollution Prevention Plan (SWPPP)	24		
Spec, bid, and Award Construction Services for CCR Impoundment Closure	3		
Begin Construction of Closure	April 17, 2025		
Minimize Active Area of Impoundment / Dewater Phase 1 Area	6		
Regrade CCR Material in Phase 1 Area	18		
Install Cover System – Phase 1 Area*	13		
Establish Vegetation – Phase 1 Area**	2		
Cease Coal-Fired Operations of Remaining Boiler Onsite (No Later Than)	July 17, 2027		
Begin Dewatering Impoundment – Phase 2 Area	2		
Cease Placement of Waste (No Later Than, allowing for plant cleanup and dredging of impoundments following coal pile and plant closure)	September 17, 2027		
Continue Dewatering Impoundment – Phase 2 Area	1		
Regrade CCR Material – Phase 2 Area	6		
Install Cover System – Phase 2 Area	5		
Establish Vegetation, Perform Site Restoration Activities, Complete Closure, and Initiate Post-Closure Care**	2		
Total Estimated Time to Complete Closure	84 months		

Action	Estimated Timeline (Months)
Date by Which Closure Must be Complete	October 17, 2028

<sup>\*</sup> Activity expected to overlap with grading operations, finishing 2 months after grading is completed.

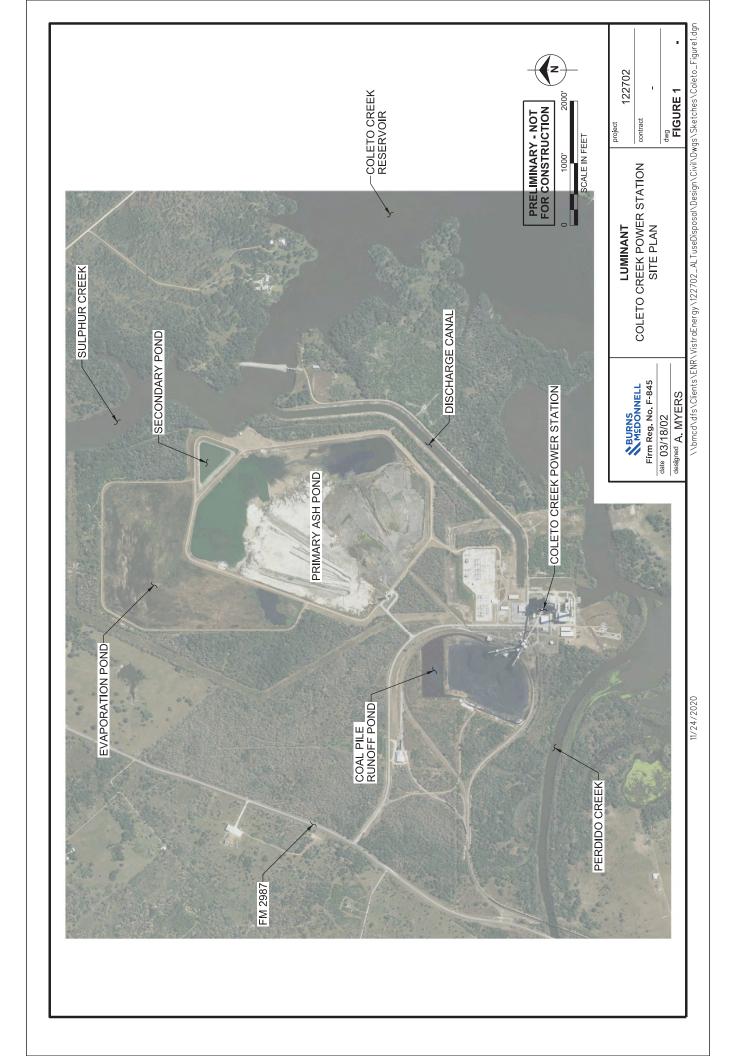
<sup>\*\*</sup> Activity expected to overlap with cover system installation, finishing 1 month after cover installation is completed.

## 7.0 CONCLUSION

Based upon the information included in and attached to this demonstration, CCP has demonstrated that the requirements of 40 C.F.R. § 257.103(f)(2) are satisfied for the 190-acre Primary Ash Pond at Coleto. This CCR surface impoundment is needed to continue to manage the CCR and non-CCR wastestreams identified in Section 3.2 and 3.3 above, is larger than 40 acres, the coal-fired boiler at the station will cease coal-fired operation no later than July 17, 2027, and the Primary Ash Pond will be closed by the October 17, 2028 deadline. Therefore, this CCR unit qualifies for the site-specific alternative deadline for the initiation of closure authorized by 40 C.F.R. § 257.103(f)(2).

Therefore, it is requested that EPA approve CCP's demonstration and authorize the Primary Ash Pond at Coleto to continue to receive CCR and non-CCR wastestreams notwithstanding the deadline in § 257.101(a)(1) and to grant the alternative deadline of October 17, 2028, by which to complete closure of the impoundment.





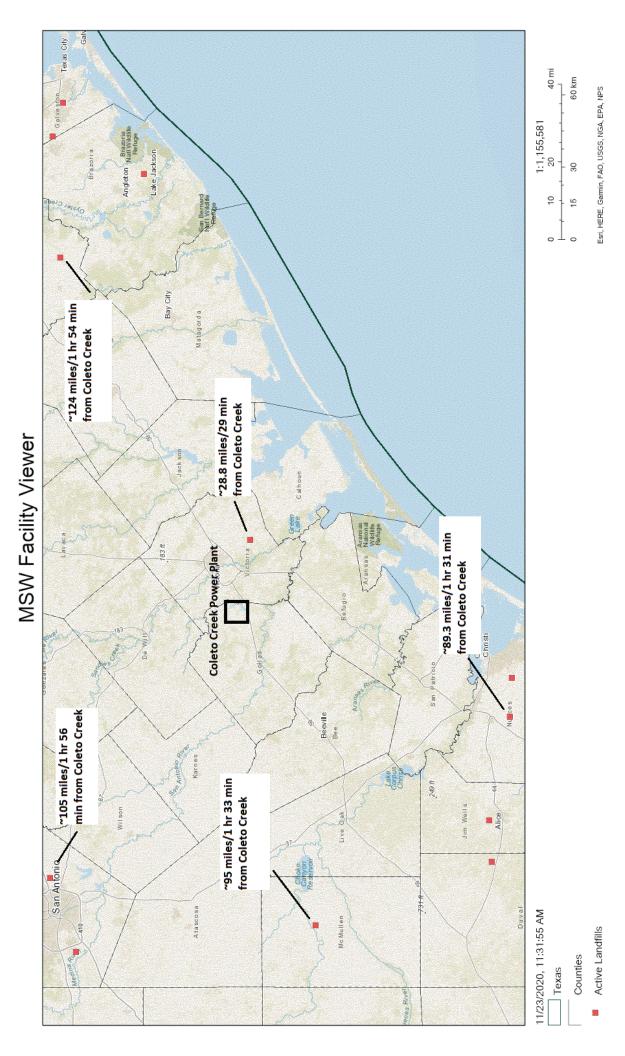
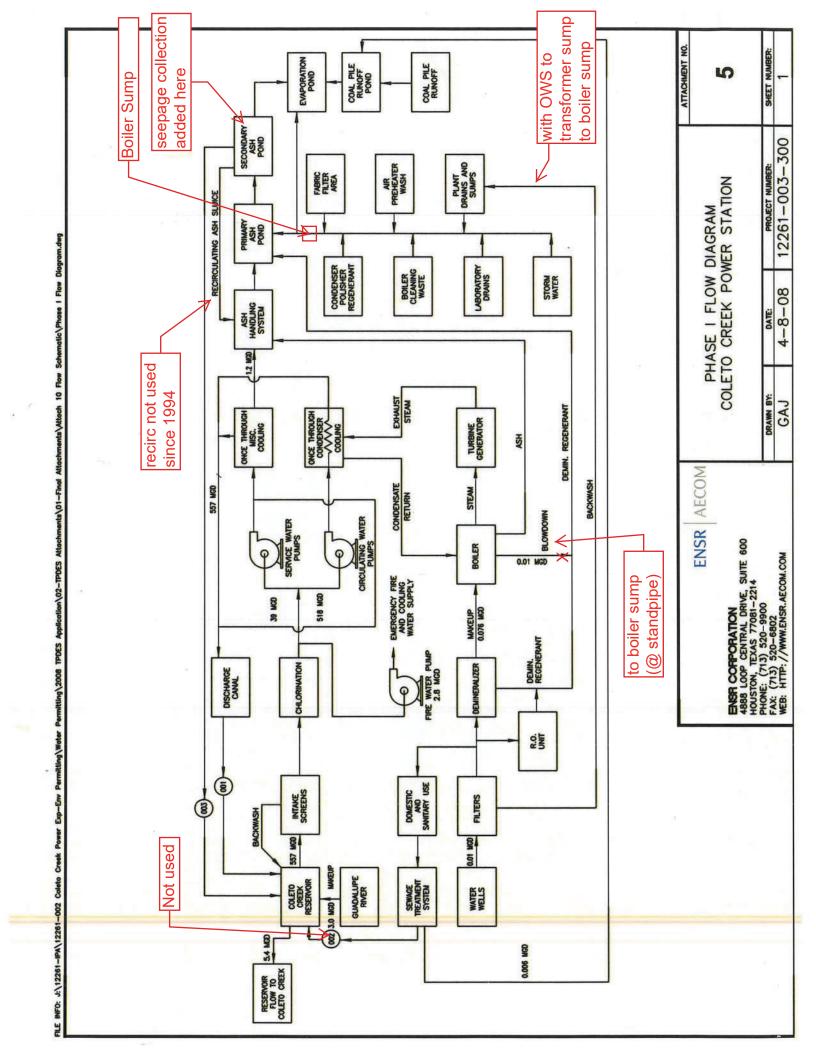


FIGURE 2







# RISK MITIGATION PLAN - 40 C.F.R. § 257.103(f)(2)(v)(B)

#### **INTRODUCTION**

To demonstrate that the criteria in 40 C.F.R. § 257.103(f)(2)(ii) has been met, Coleto Creek Power, LLC ("CCP") has prepared this Risk Mitigation Plan for the Primary Ash Pond located at the Coleto Creek Power Plant ("Coleto Creek") located near Fannin, Texas.

• EPA is requiring a risk mitigation plan to "address the potential risk of continued operation of the CCR surface impoundment while the facility moves towards closure of their coal-fired boiler(s), to be consistent with the court's holding in *USWAG* that RCRA requires EPA to set minimum criteria for sanitary landfills that prevent harm to either human health or the environment." 85 Fed. Reg. 53,516, 53,548 (Aug. 28, 2020).

As required by § 257.103(f)(2)(v)(B), the Risk Mitigation Plan must describe the "measures that will be taken to expedite any required corrective action," and contain the three following elements:

- First, "a discussion of any physical or chemical measures a facility can take to limit any future releases to groundwater during operation." § 257.103(f)(2)(v)(B)(1). In promulgating this requirement, EPA explained that this "might include stabilization of waste prior to disposition in the impoundment or adjusting the pH of the impoundment waters to minimize solubility of contaminants [and that] [t]his discussion should take into account the potential impacts of these measures on Appendix IV constituents." 85 Fed. Reg. at 53,548.
- Second, "a discussion of the surface impoundment's groundwater monitoring data and any found exceedances; the delineation of the plume (if necessary based on the groundwater monitoring data); identification of any nearby receptors that might be exposed to current or future groundwater contamination; and how such exposures could be promptly mitigated." § 257.103(f)(2)(v)(B)(2).
- Third, "a plan to expedite and maintain the containment of any contaminant plume that is either present or identified during continued operation of the unit." § 257.103(f)(2)(v)(B)(3). In promulgating this final requirement, EPA explained that "the purpose of this plan is to demonstrate that a plume can be fully contained and to define how this could be accomplished in the most accelerated timeframe feasible to prevent further spread and eliminate any potential for exposures." 85 Fed. Reg. at 53,549. In addition, EPA stated that "this plan will be based on relevant site data, which may include groundwater chemistry, the variability of local hydrogeology, groundwater elevation and flow rates, and the presence of any surface water features that would influence rate and direction of contamination movement. For example, based on the rate and direction of groundwater flow and potential for diffusion of the plume, this plan could identify the design and spacing of extraction wells necessary to prevent further downgradient migration of contaminated groundwater." 85 Fed. Reg. at 53,549.

Consistent with these requirements and guidance, CCP plans to continue to mitigate the risks to human health and the environment from the Coleto Creek Primary Ash Pond as detailed in this Risk Mitigation Plan.

# 1 OPERATIONAL MEASURES TO LIMIT FUTURE RELEASES TO GROUNDWATER - 40 C.F.R. § 257.101(f)(2)(v)(B)(1)

The Coleto Creek Primary Ash Pond is a 190-acre CCR surface impoundment. Consistent with the requirements of the CCR rule, compliance documents on Coleto Creek's CCR public website reflect the characterization of the Primary Ash Pond as a single unit for purposes of groundwater monitoring and closure activities.

The Primary Ash Pond receives sluiced bottom ash, economizer ash, and mill rejects, as well as non-marketable dry fly ash and various non-CCR wastewaters.

At the Coleto Creek Primary Ash Pond, none of the Appendix IV parameter have reported statistically significant levels (SSLs) above their respective Ground Water Protection Standards (GWPSs), as sampled and analyzed per the CCR surface impoundment's groundwater monitoring program. Therefore, Coleto Creek's current physical treatment operation adequately limits potential risks to human health and the environment during operation. Coleto Creek will continue this treatment process for the CCR surface impoundment until such time as closure is required per 40 C.F.R. Part 257. The facility's current physical treatment process is discussed below, followed by a discussion of other treatment processes that could be implemented, as required per § 257.103(f)(2)(v)(B)(1).

#### 1.1 CURRENT OPERATION OF PHYSICAL TREATMENT

Fly ash is currently collected dry and normally hauled offsite for beneficial use; however, periodically, the market will not accept the fly ash due to varying properties or seasonal demand, in which case the ash is sluiced from the storage silo and disposed of in the Primary Ash Pond.

As part of normal operations, bottom ash, economizer ash, and mill rejects are transported through the sluice lines into the CCR surface impoundment where they are either removed for beneficial use or remain. The CCR surface impoundment serves as a wastewater treatment settling system which allows the solids to settle.

The various non-CCR wastewaters received originate from the demineralizer sump (including, reverse osmosis reject and demineralizer regeneration flows) and the boiler sump (including flows from laboratory drains, hopper overflow (ash contact/quench water), boiler blowdown condensate polisher regeneration, water pretreatment filter backwash, oil/water separator discharge, transformer area sump, stormwater from ash piping trench, fabric filter area wash, air heater wash, and boiler wash).

Therefore, since fly ash transport water is not routinely conveyed to the CCR surface impoundment, the current operation of Coleto Creek's CCR surface impoundment limits future releases to groundwater during operation, and consequently no potential safety impacts or exposure to human health or environmental receptors are expected to result. This is supported by CCR groundwater monitoring results, which show no SSLs above GWPS(s).

If Appendix IV releases are discovered per the facility's groundwater monitoring program, CCP will test, evaluate, and implement a chemical treatment method (*i.e.*, pH adjustment, coagulation, precipitation, or other method as determined) for the Coleto Creek Primary Ash Pond to limit potential risks to human health and the environment during operation as a supplement to other corrective measures discussed in Section 3.

# 2 GROUNDWATER IMPACTS, RECEPTORS, AND POTENTIAL EXPOSURE MITIGATION – 40 C.F.R. § 257.101(F)(2)(V)(B)(2)

The Coleto Creek Primary Ash Pond, with a footprint of approximately 190 acres (Figure 1), currently remains in assessment monitoring. There have been no SSLs of Appendix IV parameter concentrations since assessment monitoring was established on May 9, 2018 in accordance with 40 C.F.R. § 257.95. The most recent summary of groundwater monitoring activities is provided in the "2019 Annual Groundwater Monitoring and Corrective Action Report, Coleto Creek Primary Ash Pond – Fannin, Texas" (Golder, 2020) [see Attachment 1]. A summary of the assessment monitoring program is provided in Table 1. Samples were collected for the second 2020 semi-annual monitoring period, but results are still under review.

Since there have been no SSLs exceedances of GWPS(s) to date, plume delineation has not been required. However, if one or more Appendix IV constituents are detected at SSLs above the GWPS(s), the nature and extent of the release would be characterized to delineate the contaminant plume. The existing conceptual site model and description of site hydrogeology provides site characterization data that will be used as the basis for executing supplemental plume delineation activities. A demonstration may also be made that a source other than the CCR unit caused the contamination, or that the SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality (§257.95(g)(3)(ii)).

#### Receptors

For constituents of potential concern (COPCs) found in groundwater to pose a risk to human health or the environment, a complete exposure pathway must be present to a receptor with elevated concentrations of COPCs via that pathway.

Should a release of one or more Appendix IV parameters from the Coleto Creek Primary Ash Pond to groundwater occur in the future, the two primary risks to human health and the environment are via groundwater exposure and surface water exposure. Groundwater exposure would be via ingestion or dermal contact, both of which are likely an incomplete exposure pathway for the reasons discussed below. Impacted groundwater potentially migrating to nearby surface water bodies – specifically the Coleto Creek Reservoir and Sulphur Creek – is another potential exposure pathway; however, this is also likely incomplete for the reasons discussed below.

Ambient groundwater flow in the Uppermost Aquifer beneath the Primary Ash Pond is east and southeast towards Sulphur Creek and the Coleto Creek Reservoir. Groundwater elevations indicate minimal seasonal variation of water levels; however, water levels fluctuate in response to drought conditions and may be approximately 5 feet lower. During the background monitoring events, the average horizontal hydraulic gradient was calculated as 0.0027 feet per foot (ft/ft) and 0.0029 ft/ft across the northern and southern boundaries of the Primary Ash Pond. The average groundwater flow velocity was between 0.13 and 0.14 feet per day (ft/day) east and southeast towards Sulphur Creek and the Coleto Creek Reservoir (refer to the description of hydrogeology attached to the alternative closure demonstration letter).

Based on water well survey results completed in 2019 (Golder, 2019) there are three active potable water supply wells owned by Coleto Creek Power Station that provide potable water to the plant. All three wells are located greater than 0.25 miles from the Primary Ash Pond and are completed in a deeper water-bearing zone than the Uppermost Aquifer. A fourth well, owned by Coleto Creek Power Station and located approximately 0.25 miles

from the Primary Ash Pond, is inactive. Available well construction information for the production wells completed near the Primary Ash Pond indicate that these wells are completed at total depths ranging from 150 feet to 700 feet bgs, which is significantly deeper than the Uppermost Aquifer that is generally about 20 to 70 feet bgs (Golder, 2019). Three domestic wells are located more than 0.25 miles from the Primary Ash Pond, two of which are located upgradient of the Primary Ash Pond and the third is located on the opposite side of the Coleto Creek Reservoir. Thus, these wells could not plausibly be affected by impacted groundwater and, therefore, pose no risk concern to human health.

Should impacted groundwater migrate to nearby surface water bodies, there is no risk concern to human health because there are no surface-water intakes for community water supply (CWS) withdrawing from the Coleto Creek Reservoir or Sulfur Creek identified within a one-mile radius of the Coleto Creek property line. In addition, there are no known non-CWS surface water intakes withdrawing from the Coleto Creek Reservoir or Sulphur Creek within 2,500 feet of the site boundary.

Since there have been no SSLs above the GWPS, there is no risk to ecological receptors located near the Primary Ash Pond. If a release to groundwater were to occur, ecological receptors could potentially be exposed to COPCs through ingestion or direct contact with impacted groundwater; however, should any surface water or sediment come into contact with impacted groundwater, the risk of exposure is likely low due to expected attenuation and dilution. Depending on the magnitude of the release and other factors, it may or may not be possible to estimate potential increases in COPC concentrations in surface water using mixing calculations.

Although current conditions do not pose a risk concern to human health or the environment, measures presented in the Contaminant Plume Containment Plan (Section 3.1 of this RMP) would address any future potential exposures and risks by containing potential groundwater impacts and mitigating impacts to potential receptors.

If one or more Appendix IV parameters are detected and confirmed in groundwater at a SSL above GWPS(s), and the SSL is not attributed to an alternate source, via an alternate source demonstration (ASD), the first steps to mitigating risk will involve the immediate implementation of source control, which, if necessary, could include installation and operation of a groundwater extraction well or recovery trench system. This immediate source control would allow for capture of impacted groundwater and prevention of further plume migration towards the principal potential receptors. Furthermore, to characterize the nature and extent of the release, plume delineation wells will be installed as necessary to define the magnitude and limits of the groundwater impacts.

#### **Exposure Mitigation**

Mitigation of future potential exposures to groundwater contamination from continued operation of the Coleto Creek Primary Ash Pond is discussed in detail in the following section.

# 3 CONTAMINANT PLUME CONTAINMENT: OPTIONS EVALUATION AND PLAN- 40 C.F.R. § 257.101(f)(2)(v)(B)(3)

Appropriate corrective measure(s) to address future potential impacted groundwater associated with the Coleto Creek Primary Ash Pond are based on impacts to the Uppermost Aquifer. The Uppermost Aquifer consists mostly of sand and silty sand with intermittent discontinuous layers of clay. Mineral zones containing caliche and calcareous nodules are also prominent throughout this unit. The top of the aquifer is approximately 11 to 25 ft bgs and is 40 to 54 ft thick. The lower limit of the Uppermost Aquifer is defined by a basal clay stratum consisting primarily of clay and silty clay with periodic sandy clay zones. The basal unit is greater than 25 feet thick (refer to the description of hydrogeology attached to the alternative closure demonstration letter).

If one or more Appendix IV parameters are detected and confirmed in groundwater at a SSL above GWPS(s), and the SSL is not attributed to an alternate source, via an alternate source demonstration (ASD), the first steps to mitigating risk will involve the immediate implementation of source control, which, if necessary, could include installation and operation of a groundwater extraction well or recovery trench system. This immediate source control would allow for capture of impacted groundwater and prevention of further plume migration towards the principal potential receptors. Furthermore, to characterize the nature and extent of the release, plume delineation wells will be installed as necessary to define the magnitude and limits of the groundwater impacts. If applicable, notifications will be made to all persons who own the land or reside on the land that directly overlies any part of the groundwater plume. Additional soil and groundwater data will be collected as necessary to support a Corrective Measures Assessment (CMA), which will be initiated within 90 days of detecting the SSL. Further discussion of short-term and long-term corrective measures is further discussed in Section 3.1.

Since there has been no release of Appendix IV parameters to groundwater above GWPS(s), which would trigger a CMA under 40 C.F.R. § 257.96 based on specific parameter concentrations and contaminant plume dimensions, several options are evaluated to address potential future plume containments. The evaluation criteria for assessing remedial options are the following: performance; reliability; ease of implementation; potential impacts of the remedies (safety, cross-media, and control of exposure to residual contamination); time required to begin and complete the remedy; and, institutional requirements that may substantially affect implementation of the remedy(s), such as permitting, environmental or public health requirements.

Although future potential source control measures (e.g., closure in place, closure by removal to on-site or off-site landfill, in-situ solidification/stabilization) to mitigate groundwater impacts are typically considered as part of a CMA process upon closure of the Coleto Creek Primary Ash Pond, the shorter-term options considered for mitigating groundwater impacts relative to a potential future release of one or more Appendix IV parameters at Coleto Creek are as follows:

- Groundwater Extraction
- Groundwater Cutoff Wall
- Permeable Reactive Barrier
- In-Situ Chemical Treatment
- Monitored Natural Attenuation

These same groundwater remedial corrective measures will be evaluated for all Appendix IV constituents that present a future risk to human health or the environment.

#### **Groundwater Extraction**

This corrective measure includes installation of one or more groundwater pumping wells or trenches to control and extract impacted groundwater. Groundwater extraction captures and contains impacted groundwater and can limit plume expansion and/or off-site migration. Construction of a groundwater extraction system typically includes, but is not limited to, the following primary project components:

- Designing and constructing a groundwater extraction system consisting of one or more extraction wells or trenches located operating at a rate to allow capture of CCR impacted groundwater.
- Management of extracted groundwater, which may include modification to the existing NPDES permit, including treatment prior to discharge, if necessary.
- Ongoing inspection and maintenance of the groundwater extraction system.

Installation of a groundwater extraction system, whether wells or trenches, can be expedited with the assumption that there is a good conceptual site model (CSM) of the hydrogeological system around the CCR unit, groundwater flow and transport model, and aquifer testing. Upon notification of an SSL exceedance of a GWPS for one or more Appendix IV parameters, an aquifer test will be conducted, and groundwater model developed for designing a groundwater extraction system for optimization of contaminant plume capture.

A schematic of a typical groundwater extraction well is shown on Figure 2. Based on site specific hydrogeology and future potential plume width and depth, a groundwater extraction system would likely consist of one to three extraction wells with pitless adapter's manifolded together with high-density polyethylene (HDPE) conveyance pipe to a common tank or lined collection vault prior to treatment at the on-site wastewater treatment plant and discharge via the TPDES permitted outfall.

#### **Groundwater Cutoff Wall**

Vertical cutoff walls are used to control and/or isolate impacted groundwater. Low permeability cutoff walls can be used to prevent horizontal off-site migration of potentially impacted groundwater. Cutoff walls act as barriers to migration of impacted groundwater and can isolate soils that have been impacted by CCR to prevent contact with unimpacted groundwater. Cutoff walls are often used in conjunction with an interior pumping system to establish a reverse gradient within the cutoff wall. The reverse gradient imparted by the pumping system maintains an inward flow through the wall, keeping it from acting as a groundwater dam and controlling potential end-around or breakout flow of contaminated groundwater.

A commonly used cutoff wall construction technology is the slurry trench method, which consists of excavating a trench and backfilling it with a soil-bentonite mixture, often created with the soils excavated from the trench. The trench is temporarily supported with bentonite slurry that is pumped into the trench as it is excavated. Excavation for cutoff walls is conducted with conventional hydraulic excavators, hydraulic excavators equipped with specialized booms to extend their reach (*i.e.*, long-stick excavators), or chisels and clamshells, depending upon the depth of the trench and the material to be excavated.

#### Permeable Reactive Barrier

Chemical treatment via a Permeable Reactive Barrier (PRB) is defined as an emplacement of reactive materials in the subsurface designed to intercept a contaminant plume, provide a flow path through the reactive media, and transform or otherwise render the contaminant(s) into environmentally acceptable forms to attain remediation concentration goals downgradient of the barrier (EPRI, 2006).

As groundwater passes through the PRB under natural gradients, dissolved constituents in the groundwater react with the media and are transformed or immobilized. A variety of media have been used or proposed for use in PRBs. Zero-valent iron has been shown to effectively immobilize CCR constituents, including arsenic, chromium, cobalt, molybdenum, selenium, and sulfate. Zero-valent iron has not been proven effective for boron, antimony, or lithium (EPRI, 2006).

System configurations include continuous PRBs, in which the reactive media extends across the entire path of the contaminant plume; and funnel-and-gate systems, where barrier walls are installed to control groundwater flow through a permeable gate containing the reactive media. Continuous PRBs intersect the entire contaminant plume and do not materially impact the groundwater flow system. Design may or may not include keying the PRB into a low-permeability unit at depth. Funnel-and-gate systems utilize a system of barriers to groundwater flow (funnels) to direct the contaminant plume through the reactive gate. The barriers, typically some form of cutoff wall, are keyed into a low-permeability unit at depth to prevent short circuiting of the plume. Funnel-and-gate design must consider the residence time to allow chemical reactions to occur. Directing the contaminant plume through the reactive gate can significantly increase the flow velocity, thus reducing residence time.

Design of PRB systems requires rigorous site investigation to characterize the site hydrogeology and to delineate the contaminant plume. A thorough understanding of the geochemical and redox characteristics of the plume is critical to assess the feasibility of the process and select appropriate reactive media. Laboratory studies, including batch studies and column studies using samples of site groundwater, are needed to determine the effectiveness of the selected reactive media at the site (EPRI, 2006).

This is a potentially viable option for groundwater corrective measures, to be evaluated further, but is not a short-term solution that can be implemented expeditiously.

#### In-Situ Chemical Treatment

In-situ chemical treatment for inorganics are being tested and applied with increasing frequency. In-situ chemical treatment includes the targeted injection of reactive media into the subsurface to mitigate groundwater impacts. Inorganic contaminants are typically remediated through immobilization by reduction or oxidation followed by precipitation or adsorption (EPRI, 2006). Chemical reactants that have been applied or are in development for application in treating inorganic contaminants include ferrous sulfate, nanoscale zero-valent iron, organo-phosphorus nutrient mixture (PrecipiPHOS<sup>TM</sup>) and sodium dithionite (EPRI, 2006). Zero-valent iron has been shown to effectively immobilize cobalt and molybdenum. Implementation of in-situ chemical treatment requires detailed technical analysis of field hydrogeological and geochemical conditions along with laboratory studies.

This is a potentially viable option for groundwater corrective measures, to be evaluated further, but is not a short-term solution that can be implemented expeditiously.

#### Monitored Natural Attenuation (MNA)

Upon notification of a release of one or more Appendix IV constituent(s) to groundwater, MNA will be evaluated with site-specific characterization data and geochemical analysis as a long term remedial option, combined with source control measures, through application of the USEPA's tiered approach to MNA (USEPA 1999, 2007 and 2015):

- 1. Demonstrate that the area of groundwater impacts is not expanding.
- 2. Determine the mechanisms and rates of attenuation.
- 3. Determine that the capacity of the aquifer is sufficient to attenuate the mass of constituents in groundwater and that the immobilized constituents are stable and will not remobilize.
- 4. Design a performance monitoring program based on the mechanisms of attenuation and establish contingency remedies (tailored to site-specific conditions) should MNA not perform adequately.

MNA is not regarded as a short-term remedial option for contaminant plume containment, but as a potential long-term option following implementation of shorter-term control measures.

#### 3.1 CONTAINMENT PLAN

Based on the options evaluated for containment of a future potential groundwater contaminant plume originating from the Coleto Creek Primary Ash Pond for one or more Appendix IV constituents exceeding their GWPS(s), the most viable short-term option of those evaluated is a groundwater extraction well or recovery trench system, which would allow for capture of impacted groundwater and prevention of further plume migration towards the principal potential receptors, which have been identified as Sulphur Creek and the Coleto Creek Reservoir.

In circumstances where there is not an immediate concern of endangerment to human health or the environment, other longer-term corrective measures may be more viable and will be further evaluated at the Coleto Creek Primary Ash Pond.

Depending on the location, depth, and plume geometry of any future potential Appendix IV exceedances of GWPSs, the specific constituent(s) with exceedances, and distance from potential receptors, the other groundwater corrective measures discussed as part of the corrective options evaluation – groundwater extraction, groundwater cutoff wall, permeable reactive barrier, in-situ chemical treatment, and MNA – are all secondary remedial alternatives available for consideration following the current primary options of groundwater extraction for short-term application.

#### 4 REFERENCES

Electric Power Research Institute (EPRI), 2006. Groundwater Remediation of Inorganic Constituents at Coal Combustion Product Management Sites, Overview of Technologies, Focusing on Permeable Reactive Barriers. Electric Power Research Institute, Palo Alto, California. Final Report 1012584, October 2006.

Golder, 2019. Drinking water Survey Report, Coleto Creek Power Station, Goliad County, Texas. May 24, 2019.

Golder, 2020. 2019 Annual Groundwater Monitoring and Corrective Action Report, Coleto Creek Primary Ash Pond – Fannin, Texas. January 31, 2020.

USEPA, 1999. Use of Monitored Natural Attenuation at Superfund, RCRA Corrective Action, and Underground Storage Tank Sites. Directive No. 9200.U-17P. Washington, D.C.: EPA, Office of Solid Waste and Emergency Response.

USEPA, 2007. Monitored Natural Attenuation of Inorganic Contaminants in Ground Water, Volume 1 – Technical Basis for Assessment. EPA/600/R-07/139. National Risk Management Research Laboratory, Office of Research and Development, U.S. Environmental Protection Agency, Cincinnati, Ohio. October 2007.

USEPA, 2015. Use of Monitored Natural Attenuation for Inorganic Contaminants in Groundwater at Superfund Sites. Directive No. 9283.1-36. U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response. August 2015.

# **TABLES**

Table 1 - Assessment Monitoring Program Summary, Coleto Creek Primary Ash Pond

Sampling Dates	Analytical Data Receipt Date	Parameters Collected	SSL(s) Appendix IV	SSL(s) Determination	ASD Completion Date	CMA Completion / Status
June 18-25, 2018	August 7, 2018	Appendix III Appendix IV	None	NA	NA	NA
September 18, 2018	October 12, 2018	Appendix III Appendix IV Detected 1	None	NA	NA	NA
June 3-5, 2019	July 12, 2019	Appendix III Appendix IV	None	NA	NA	NA
October 2-3, 2019	November 5, 2019	Appendix III Appendix IV Detected 1	None	NA	NA	NA
June 9, 2020	July 15, 2020	Appendix III Appendix IV	None	NA	NA	NA
October 7, 2020	November 9, 2020	Appendix III Appendix IV Detected1	ТВD	TBD	TBD	ТВD

Notes:

CMA = Corrective Measures Assessment

NA = Not Applicable

TBD = To Be Determined

1. Groundwater sample analysis was limited to Appendix IV parameters detected in previous events in accordance with 40 C.F.R. § 257.95(d)(1).

# **FIGURES**



DOWNGRADIENT MONITORING WELL LOCATION



UPGRADIENT MONITORING WELL LOCATION



CCR MONITORING UNIT

CLIENT COLETO CREEK POWER LP

PROJECT
COLETO CREEK POWER STATION FANNIN, TEXAS

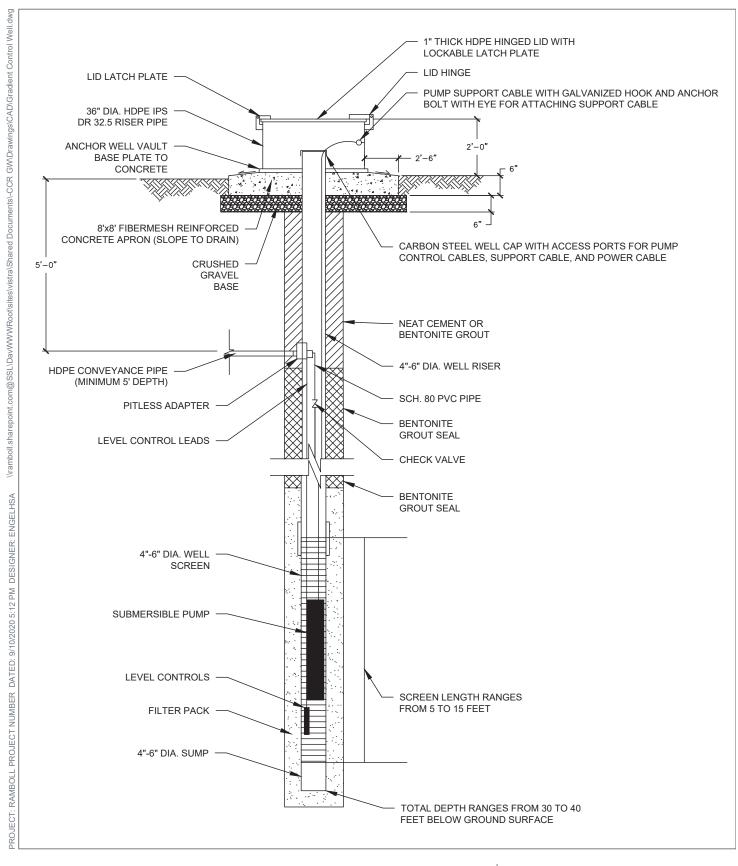
CONSULTANT

# DETAILED SITE PLAN - COLETO CREEK PRIMARY ASH POND

S GOLDER

YYY-MM-DD	2019-01-14
DESIGNED	AJD
PREPARED	AJD
REVIEWED	WFV
APPROVED	WFV

PROJECT NO. 18106453 REV. FIGURE 1



NOTES

1. NOT TO SCALE

# TYPICAL HYDRAULIC GRADIENT CONTROL WELL DETAIL

FIGURE 2

RAMBOLL US CORPORATION A RAMBOLL COMPANY

Coleto Creek Power, L.L.C
COLETO CREEK PRIMARY ASH POND
FANNIN, TEXAS





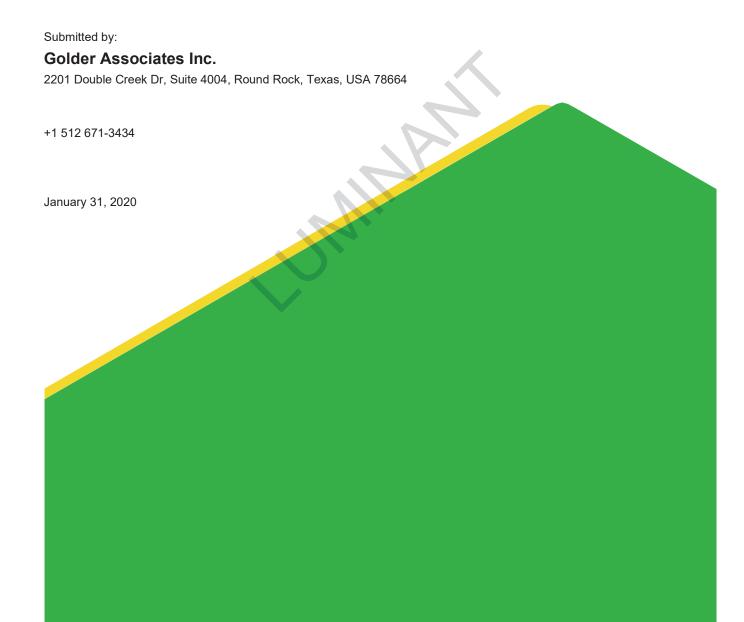


# 2019 Annual Groundwater Monitoring and Corrective Action Report

Coleto Creek Primary Ash Pond - Fannin, Texas

Prepared for:

**Coleto Creek Power, LLC** 



## **TABLE OF CONTENTS**

LIST	OF FIGURES	. 11
LIST	OF TABLES	. 11
ACR	ONYMS AND ABBREVIATIONS	Ш
	INTRODUCTION	
2.0	MONITORING AND CORRECTIVE ACTION PROGRAM STATUS	. 2
3.0	KEY ACTIONS COMPLETED IN 2019	.4
4.0	PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS	.5
	KEY ACTIVITIES PLANNED FOR 2020	
6.0	REFERENCES	.7

## **LIST OF FIGURES**

Figure 1 Primary Ash Pond Detailed Site Plan

# **LIST OF TABLES**

Table 1 Statistical Background ValuesTable 2 Groundwater Protection Standards

Table 3 Appendix III Analytical Results

Table 4 Appendix IV Analytical Results



## **ACRONYMS AND ABBREVIATIONS**

CCR Coal Combustion Residuals

CFR Code of Federal Regulations

GWPS Groundwater Protection Standard

MCL Maximum Concentration Level

mg/L Milligrams per Liter

NA Not Applicable

OBG O'Brien & Gere Engineers, Inc.

SSI Statistically Significant Increase

SSL Statistically Significant Levels

USEPA United States Environmental Protection Agency



# 1.0 INTRODUCTION

Golder Associates, Inc. (Golder) has prepared this report on behalf of Coleto Creek Power, LLC to satisfy annual groundwater monitoring and corrective action reporting requirements of the Coal Combustion Residuals (CCR) Rule for the Primary Ash Pond at the Coleto Creek Power Station in Fannin, Texas. The CCR units and CCR monitoring well network are shown on Figure 1.

The CCR Rule (40 CFR 257 Subpart D - Standards for the Receipt of Coal Combustion Residuals in Landfills and Surface Impoundments) has been promulgated by the United States Environmental Protection Agency (USEPA) to regulate the management and disposal of CCRs as solid waste under Resource Conservation and Recovery Act (RCRA) Subtitle D. For existing CCR landfills and surface impoundments, the CCR Rule requires that the owner or operator prepare an annual groundwater monitoring and corrective action report to document the status of the groundwater monitoring and corrective action program for the CCR unit for the previous calendar year. Per 40 CFR 257.90(e) of the CCR Rule, the report should contain the following information, to the extent available:

- (1) A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;
- (2) Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;
- (3) In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;
- (4) A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and
- (5) Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.



# 2.0 MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

O'Brien & Gere Engineers, Inc. (OBG) collected the initial Detection Monitoring Program groundwater samples from the Primary Ash Pond CCR monitoring well network in November 2017. OBG completed an evaluation of those data in 2018 to identify statistically significant increases (SSIs) of Appendix III parameters over background concentrations. The Detection Monitoring Program sampling dates and parameters are summarized in the following table:

#### **Detection Monitoring Program Summary**

Sampling Dates	Parameters	SSIs	Assessment Monitoring Program Established
November 7-8, 2017	Appendix III	Yes	May 9, 2018

Alternate source evaluations were inconclusive for one or more of the SSIs. Consequently, an Assessment Monitoring Program was initiated and established for the Primary Ash Pond CCR units in 2018 in accordance with 40 CFR § 257.94(e)(2).

Assessment Monitoring groundwater samples were collected from the CCR groundwater monitoring network in 2018, as required by the CCR Rule. OBG collected the initial 2018 Assessment Monitoring Program groundwater samples in June 2018. Subsequent Assessment Monitoring Program sampling events have been conducted by Golder on a semi-annual basis, as required by the CCR Rule. All CCR groundwater monitoring wells were sampled for Appendix III and Appendix IV constituents during the first semi-annual sampling events of each year. During the second semi-annual sampling events, the CCR wells were sampled for all Appendix III parameters and for the Appendix IV parameters that were detected during the first semi-annual sampling events in accordance with 40 CFR § 257.95(d)(1). The Assessment Monitoring Program sampling dates and parameters are summarized in the following table:



#### **Assessment Monitoring Program Summary**

Sampling Dates	Analytical Data Receipt Date	Parameters Collected	SSL(s)	SSL(s) Determination Date	Corrective Measures Assessment Initiated
June 19-25, 2018	August 7, 2018	Appendix III Appendix IV	No	NA	NA
Sept. 18, 2018	October 12, 2018	Appendix III Appendix IV <sup>1</sup>	No	NA	NA
June 3-5, 2019	July 12, 2019	Appendix III Appendix IV	No	NA	NA
October 2-3, 2019	November 5, 2019	Appendix III Appendix IV	No	NA	NA

Notes:

NA: Not Applicable

The statistical background values and Groundwater Protection Standards (GWPSs) are summarized in Tables 1 and 2, respectively. Appendix III and Appendix IV analytical data are summarized in Tables 3 and 4, respectively. Statistical analysis of the 2019 data was performed in accordance with the Statistical Analysis Plan for CCR Groundwater Monitoring (PBW 2017) and the USEPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities-Unified Guidance (USEPA 2009). The statistical analysis included an evaluation of confidence intervals for each of the Appendix IV parameter data sets to evaluate whether constituent concentrations were present at concentrations above GWPSs. Based on the sample data collected in 2019, Appendix IV parameters were not observed at SSLs above GWPSs



<sup>1.</sup> Groundwater sample analysis was limited to Appendix IV parameters detected in previous events in accordance with 40 CFR § 257.95(d)(1).

# 3.0 KEY ACTIONS COMPLETED IN 2019

Assessment Monitoring Program groundwater monitoring events were completed in June and October 2019. The number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and the analytical results for the groundwater samples are summarized in Table 3 (Appendix III parameters) and Table 4 (Appendix IV parameters). A map showing the CCR units and monitoring wells is provided as Figure 1.

No CCR wells were installed or decommissioned in 2019.





# 4.0 PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the CCR groundwater monitoring program in 2019.



### 5.0 KEY ACTIVITIES PLANNED FOR 2020

The following key activities are planned for 2020:

- Continue the Assessment Monitoring Program in accordance with 40 CFR § 257.95.
- Complete statistical evaluation of Appendix IV analytical data from the downgradient wells and compare results to GWPSs to determine whether an SSL has occurred.
- If an SSL is identified, notification will be prepared as required under 40 CFR § 257.95(g). The notification will be placed in the operating record per 40 CFR § 257.105(h)(8) and will be subsequently placed on the public website per 40 CFR § 257.107(d). Potential alternate sources (i.e., a source other than the CCR unit caused the SSL or that the SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated. If an alternate source is identified to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL determination and included in the Annual Groundwater Monitoring and Corrective Action Report.
- If an alternate source is not identified to be the cause of the SSL, the applicable requirements of 40 CFR §§ 257.94 through 257.98 (e.g., assessment of corrective measures) will be met, including associated recordkeeping/notifications required by 40 CFR §§ 257.105 through 257.108.



## 6.0 REFERENCES

O'Brien and Gere Engineers, Inc. (OBG), 2017. Statistical Analysis Plan, Coleto Creek Power Station.



# Signature Page

Golder Associates Inc.

Pat Behling
Principal Engineer



Golder and the G logo are trademarks of Golder Associates Corporation.

FIGURES





DOWNGRADIENT MONITORING WELL LOCATION



UPGRADIENT MONITORING WELL LOCATION

CCR MONITORING UNIT

CLIENT COLETO CREEK POWER LP

PROJECT
COLETO CREEK POWER STATION FANNIN, TEXAS

CONSULTANT

### DETAILED SITE PLAN - COLETO CREEK PRIMARY ASH POND

S GOLDER

YYY-MM-DD	2019-01-14
DESIGNED	AJD
PREPARED	AJD
REVIEWED	WFV
APPROVED	WFV

PROJECT NO. 18106453 REV. FIGURE 1



Table 1
Statistical Background Values
Coleto Creek Primary Ash Pond

Parameter	Statistical Background Value
Boron (mg/L)	1.26
Calcium (mg/L)	143
Chloride (mg/L)	118
Fluoride (mg/L)	0.61
field pH (e.u.)	6.51
field pH (s.u.)	7.33
Sulfate (mg/L)	148
Total Dissolved Solids (mg/L)	966

Table 2
Groundwater Protection Standards
Coleto Creek Primary Ash Pond

	Groundwater
Parameter	Protection Standard
Antimony (mg/L)	0.006
Arsenic (mg/L)	0.128
Barium (mg/L)	2
Beryllium (mg/L)	0.004
Cadmium (mg/L)	0.005
Chromium (mg/L)	0.10
Cobalt (mg/L)	0.0499
Fluoride (mg/L)	4
Lead (mg/L)	0.015
Lithium (mg/L)	0.04
Mercury (mg/L)	0.002
Molybdenum (mg/L)	0.10
Selenium (mg/L)	0.05
Thallium (mg/L)	0.002
Radium 226+228 (pCi/L)	5

# TABLE 3 APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date		0.5	O.I.	FI	field all	00	TDC
Location	Sampled	В	Ca	CI	FI	field pH	SO <sub>4</sub>	TDS
Upgradient Wells					•	•		
DV C	03/29/17	1.15	90.5	118	0.54	7.01	147	860
BV-5	05/11/17	1.03	81.6	106	0.57	6.89	148	862
	05/16/17	1.17	99	107	0.55	6.9	145	832
	06/07/17	1.11	88.8	109	0.56	6.64	147	810
	06/20/17	1.02	90.7	106	0.58	6.54	145	716
	06/27/17	1.14	100	114	0.55	6.76	144	743
	07/12/17	1.07	96.8	112	0.56	6.88	140	430
	07/18/17	1.17	143	117	0.56	6.68	142	817
	11/07/17	1.10	94.2	109	0.62	6.96	136	850
	06/19/18	1.18	56.4	112	0.97		147	775
	09/18/18	1.27	86.2	145	0.667	6.53	146	904
	06/05/19	1.26	82.9	123	0.769	6.89	146	828
	10/03/19	1.31	72.2	141	0.753	7.11	145	806
BV-21	03/28/17	0.651	6.89	36	0.61	7.09	69	490
DV-21	05/09/17	0.687	65.2	38	0.61	7.04	55	410
	05/17/17	0.709	74.3	39	0.58	7.05	53	454
	06/06/17	0.657	69	40	0.59	7.11	49	452
	06/20/17	0.642	77	40	0.61	6.7	45	356
	06/27/17	0.727	84.9	40	0.6	6.97	46	420
	07/10/17	0.674	90.6	39	0.58	7.22	45	427
	07/18/17	0.618	84.4	39	0.6	6.91	44	380
	11/07/17	0.515	73.6	42	0.64	7.12	46	423
	06/25/18	0.543	69.3	38.4	0.62		38.4	380
	09/18/18	0.624	72.1	33.3	0.479	6.64	36.4	416
	06/05/19	0.576	61.3	30.3	0.602	7.1	34.2	379
	10/03/19	0.534	63.4	23.9	0.588	6.82	33.2	342
MW-8	03/28/17	1.2	7.76	79	0.49	7.06	76	626
IVIVV-O	05/09/17	1.21	77.5	77	0.44	7.15	79	564
	05/15/17	1.16	81.2	76	0.44	7.01	79	558
	06/06/17	1.26	78.1	72	0.45	6.92	83.5	570
	06/20/17	1.24	86.5	67	0.43	6.7	89	476
	06/27/17	1.23	89.6	66	0.44	6.85	97	533
	07/10/17	1.24	92.6	63	0.44	7.13	97	533
	07/18/17	1.25	92.9	61	0.46	6.91	100	533
	11/07/17	1.21	78.8	61	0.49	7.08	100	540
	06/25/18	1.25	80.3	65.9	0.52		95.2	565
	09/18/18	1.29	76.5	53.7	0.402	6.70	94.8	543
	06/05/19	1.11	65.2	51.4	0.497	7.10	79	515
	10/03/19	1.2	76.7	58.3	0.419	6.76	90.1	541

# TABLE 3 APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date			01		<i>c</i>	00	
Location	Sampled	В	Ca	CI	FI	field pH	SO <sub>4</sub>	TDS
Downgradient Wells	•		<u> </u>		<u> </u>			
	03/28/17	0.287	9.14	102	0.61	9.81	157	794
MW-4	05/09/17	0.395	88.7	101	0.61	7.27	156	668
	05/17/17	0.251	92.1	101	0.6	6.93	157	702
	06/06/17	0.243	90.7	101	0.63	7.13	157	728
	06/20/17	0.254	99.3	101	0.62	6.71	157	626
	06/27/17	0.254	102	101	0.63	6.87	157	690
	07/10/17	0.271	111	101	0.62	7.16	158	670
	07/18/17	0.292	108	101	0.63	6.82	157	717
	11/07/17	0.255	94.5	99	0.62	7.12	155	700
	06/21/18	0.267	92.5	104	0.6		159	665
	09/18/18	0.28	91.8	102	0.582	6.63	155	720
	06/05/19	0.379	85.3	108	0.67	6.92	161	718
	10/03/19	0.367	93.1	102	0.559	6.7	155	693
NAVA / F	03/30/17	0.11	110	140	0.51	6.85	184	830
MW-5	05/10/17	0.115	114	139	0.54	6.86	183	900
	05/16/17	0.215	121	139	0.5	6.81	183	848
	06/08/17	0.122	118	139	0.55	6.8	182	862
	06/21/17	0.122	124	138	0.53	6.6	182	813
	06/26/17	0.121	129	139	0.54	6.79	184	900
	07/11/17	0.111	120	138	0.52	6.91	184	797
	07/19/17	0.001	0.005	137	0.53	6.84	181	857
	11/08/17	0.149	116	138	0.52	6.92	183	883
	06/25/18	0.119	114	140	0.56		183	820
	09/18/18	0.146	114	136	0.493	6.70	183	824
	06/03/19	0.146	113	143	0.596	7.06	187	864
	10/02/19	0.179	111	147	0.543	7.06	202	842
MW-6	03/29/17	1.67	73.9	69	0.38	7.34	99	510
IVIVV-O	05/11/17	1.94	70.6	70	0.37	7.1	110	490
	05/16/17	1.84	76.3	70	0.36	7.23	107	506
	06/07/17	1.8	73.8	70	0.37	6.97	103	492
	06/22/17	1.97	79.9	69	0.37	7.11	100	510
	06/28/17	1.74	81.8	69	0.37	7.16	99	570
	07/12/17	1.76	81.6	69	0.35	7.24	98	557
	07/20/17	0.005	0.0002	69	0.39	6.9	97	530
	11/07/17	1.72	76.4	69	0.39	7.41	101	483
	06/22/18	0.0171	76.6	70.7	0.41		107	490
	09/18/18	2.09	70.8	72.5	0.353 J	6.97	114	505
	06/03/19	1.9	73.9	73	0.043	7.31	103	514
	10/02/19	1.83	73.6	76.4	0.357 J	7.29	115	507

# TABLE 3 APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date	В	Ca	CI	FI	field pH	SO₄	TDS
Location	Sampled		Oa	Oi	• • •	neia pri	<b>30</b> <sub>4</sub>	100
MW-9	03/30/17	3.38	54.5	71	1.13	7.35	62	406
10100-9	05/10/17	3.16	52.7	66	1.29	7.48	59	410
	05/17/17	3.18	53.3	67	1.26	7.34	58	440
	06/07/17	3.12	52	67	1.26	7.03	57	380
	06/21/17	3.44	60.7	66	1.39	7.09	60	393
	06/26/17	3.31	60.6	67	1.4	7.23	61	407
	07/11/17	3.35	52.1	64	1.3	7.51	60	927
	07/19/17	3.4	50.2	63	1.4	7.29	62	407
	11/08/17	2.84	49.4	62	1.56	7.54	50	397
	06/21/18	2.94	46.9	71.5	1.5		35.7	370
	09/18/18	2.79	51.7	71.4	1.1	6.99	49.1	394
	06/05/19	4.26	48	74.7	1.38	7.4	66.3	421
	10/03/19	3.97	71.3	70.9	1.41	7.37	63.6	462
MW-10	03/30/17	3.74	92.1	151	0.54	6.99	130	804
10100-10	05/10/17	7.32	56.1	82	0.83	7.23	96	582
	05/16/17	7.45	62.7	81	0.81	7.28	95	612
	06/08/17	7.54	58.1	77	0.84	7.23	92	604
	06/21/17	9.22	60.7	77	0.84	6.97	92	550
	06/26/17	8.21	63.4	78	0.84	7.14	92	530
	07/11/17	7.99	49.5	76	0.84	7.4	88	617
	07/19/17	8.74	56.6	74	0.86	7.25	86	533
	11/08/17	8.72	77.7	74	0.88	7.35	81	590
	06/22/18	8.47	84.4	76.7	0.88			550
	09/18/18	8.45	51.9	81.4	0.759	6.98	95.1	577
	06/03/19	8.28	43.1	87.2	0.953	7.52	97.7	587
	10/02/19	8.28	44.2	85.5	0.891	7.46	104	575
MW-11	05/10/17	1.35	64.1	55	0.82	7.27	61	394
1010 0 - 1 1	05/16/17	1.39	62.3	52	0.85	7.29	58	362
	05/18/17	1.27	61.6	47.8	0.94		52.4	390
	06/07/17	1.23	59.8	48	0.93	7.25	50	372
	06/21/17	1.19	73.1	43.7	1.04	7.15	44	373
	06/26/17	1.15	82	44	1	7.3	43	407
	07/11/17	1.23	44.7	44	1	7.55	42	603
	07/19/17	1.17	48.6	43	1.01	7.21	42	360
	11/08/17	1.13	52.2	43	1.02	7.61	56	367
	06/21/18	1.07	69.6	44.3	0.96		61.4	355
	09/18/18	1.12	39.3	44.6	0.754	7.00	44.4	354
	06/03/19	1.27	43.4	42.2	0.837	7.55	44.8	372
	10/02/19	1.22	43.4	41.4	0.768	7.43	10.8	355

#### Notes:

- 1. All concentrations in mg/L. pH in standard units.
- 2. J concentration is below sample quantitation limit; result is an estimate.

TABLE 4
APPENDIX IV ANALYTICAL RESULTS
COLETO CREEK PRIMARY ASH POND

Ra 226/228 Combined		1.503	1.555	0.7550	1.457	0.4920	2.247	2.139	1.260	2.01	0.91	<1.82	2.28	1.390	0.7460	0.9190	0.6710	1.672	0.5200	0.8050	4.812	1.68	<0.838	1.337	1.89	0.4520	0.4740	0.6140	0.1320	0.5380	0.9390	0.8040	2.113	<1.44	
Ra 228		-	-	:	1	1	1		-	<1.680	<0.608	<1.130	1.35	:	-	:	1	1	-	1	-	<1.417	<0.528	<0.687	1.54	-	1	-	1	-	:	:	-	<1.204	
Ra 226					-	1	1		-	0.327	0.302	<0.687	0.928				-	-		:		0.267	<0.31	0.65	0.346		-		:			-		<0.234	
F		<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	<0.0005	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	<0.0005	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	
Se		<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.0020	<0.0020	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.0020	<0.0020	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	
Mo		0.00925	0.0101	0.0102	0.01	0.0114	0.00942	9600.0	0.0083	0.0139	0.0102	0.0109	0.0122	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.00428 J	0.00450 J	0.00685	0.00784	0.0154	0.0157	0.016	0.0157	0.0171	0.0163	0.0165	0.0185	0.017	
Hg		<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NA	<0.00008	<0.00008	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	ΑN	<0.00008	<0.00008	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	
Li		0.0206	0.018	0.0171	0.0207	0.0208	0.0198	0.0188	0.022	0.016	0.0206	0.0201	0.0172	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.00513 J	0.00624 J	0.00558 J	<0.005	0.0111	0.0111	0.0112	0.0107	0.0121	0.0115	0.0112	0.0118	0.0107	
Pb		<0.001	<0.001	0.00151	<0.001	<0.001	<0.001	<0.001	0.00288	<0.00074 J	0.00039 J	0.00144	0.0039	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	┢	0.000555 J	H	0.000333 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011	
F		0.540		0.550	0.560	0.580	0.550	_	H	Ť	0.667 0.	$\dashv$	0.753	0.610				0.610	0.600	_					0.588 0.0	Н	_	0.440	Н		Н		0.460	0.520	
တိ		0.0497	0.0462	0.0495	0.0483	0.0499	0.046	0.0484	0.0453	0.0513 J	0.0487	0.0466	0.0437	0.0083	0.00852	0.00878	90800.0	0.00744	0.00841	0.0086	0.00784	0.00682	0.0064	0.00574	0.00542	0.0236	0.0272	0.0311	0.0308	0.0297	0.0314	0.031	0.0352	0.029	
Cr		<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	H		0.00228 J	<0.002	0.00285 J	<0.005	<0.005		<0.005	<0.005		Н	<0.005		<0.002		<0.002	<0.005	<0.005	<0.005	0.00744	<0.005	<0.005	<0.005	<0.005	<0.005	
po		<0.001	<0.001	<0.001	<0.001	<0.001		H	H		_	$\vdash$	~		Н				<0.001	Ц		L	NA	Ш	<0.0003	<0.001	-	_	Н	<0.001	H			<0.001	
Be		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001		H	<0.001	NA		<0.0003	<0.001	<0.001			<0.001				<0.001	ΑN	П	<0.0003	П			П	Н	H	Н	<0.001	<0.001	
Ва		0.04510	0.03680	0.04520	0.03760	0.04010	0.04120	0.04160	0.05780	0.0336	0.0436	$\dashv$	0.0441	0.09630			0.09540	0.1010	0.1040	0.1100	0.1010	0.104	0.109	Ш	0.0963	0.0623	0.064	0.064	0.0616	0.0669	0.0633	0.0631	0.0635	0.0632	
As		0.00856	0.00786	0.00885	0.00829	0.00841	0.0083		0.00951	0.0106	0.00949		0.00941	0.0954	П	П	0.118	0.121	0.128	0.123	0.115	0.0697	0.0625	0.0531	0.049	0.00839	0.00848	0.00926	0.00912	0.00885	Н		0.00937	0.0101	
Sb		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	NA	<0.0008	<0.0008	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	NA	<0.0008	<0.0008	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	
Date Sampled	S	03/29/17	05/11/17	05/16/17	06/07/17	06/20/17	06/27/17	07/12/17	07/18/17	06/19/18	09/18/18	06/05/19	10/03/19	03/28/17	05/09/17	05/17/17	06/06/17	06/20/17	06/27/17	07/10/17	07/18/17	06/25/18	09/18/18	06/05/19	10/03/19	03/28/17	05/09/17	05/15/17	06/06/17	06/20/17	06/27/17	07/10/17	07/18/17	06/25/18	
Sample Location S	Upgradient Wells	BV-5 0	J	J				٥	0	)	)		,-	BV-21 0	0	J			0	J	J					MW-8	J	J	J	0	0	J	0	)	

TABLE 4
APPENDIX IV ANALYTICAL RESULTS
COLETO CREEK PRIMARY ASH POND

Ra 226/228		0.4600	0.6940	1.451	0.1740	0.5430	0.6390	1.069	0.1910				1.85	1.443	0.6150	0.6410	0.1790	0.1060	1.112	0.5120	0.1910	<1.62	<0.89		0.587	1.009	0.8250	0.7740	0.6640	0.2150	1.730	1.012	0.3660			۷	707
Ra 228								:		1.705	<0.543	<0.547	-0.102	:	:	:	١	:				<1.369	<0.606	<0.917	0.117	:	:	:	:					<1.243	1.06	<0.623	,
Ra 226				-		-		:	-	0.370	1.610	0.436	1.85	:	1	:	1	1	-	-	-	<0.251	<0.282	<0.619	0.47	:	1	:	:	-	-	-	-	<0.309	<0.196	<0.407	745
F		<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	VΝ	<0.0005	<0.0005	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	<0.0005	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	70005
Se		<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	VΝ	<0.0020	<0.002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.002	<0.002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.0020	0000
Мо		<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.002	<0.002	<0.002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.002	<0.002	<0.002	0.00749	0.0176	0.0131	0.00949	0.0084	0.00806	0.0076	0.001	0.00837	0.0274	0.00884	0 00075
Hg		<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NA	<0.00008	<0.00008	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	ΝΑ	<0.00008	<0.00008	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NA	<0.00008	00000
ij		0.0192	0.0182	0.0166	0.0179	0.0195	0.0185	0.0187	0.0183	0.0175	0.019	0.0195	0.017	0.0192	0.0179	0.0181	0.0200	0.0197	0.0204	0.0183	0.0186	0.0182	0.0195	0.0206	0.0187	<0.010	0.0101	<0.010	<0.010	0.0109	<0.010	<0.010	<0.010	0.00924 J	0.0107	0.00968 J	0.00875
Pb		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.00072 J	<0.0003	<0.0003	0.00101	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.0003	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000349 J	<0.0003	×0000
Е		0.610	0.610	0.600	0.630	0.620	0.630	0.620	0.630	Н	0.582	0.670	0.559	0.510	0.540	0.500	0.550	0.530	0.540	0.520	0.530	0.560	0.493	0.596	0.543	0.380	0.370	0.360	0.370	0.370	0.370	0.350	0.390	-	_	0.438	0.357
°C		0.007	0.007	0.007	0.007	0.008	0.007	0.009	0.008	0.00711	0.00673	0.00729	0.00699	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.003	<0.003	<0.003	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.003	<0.003	<0.00
Cr		<0.005	<0.005	<0.005	<0.005	0.00877	<0.005	<0.005	<0.005	<0.005	<0.002	<0.002	<0.002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.002	<0.002	<0.002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.002	<0.002	<0000×
Cd		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.000
Be		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.000
Ba		0.0575	0.0576	0.0556	0.0556	0.0596	0.0554	0.0582	0.0549	0.0591	0.0577	0.0571	0.0532	0.0748	90/0.0	0.0708	0.0701	0.0767	0.0735	0.0712	0.0735	0.0733	0.0697	0.0678	0.067	0.0900	0.0758	0.0784	0.0798	0.083	0.0842	0.0819	0.0010	0.0912	0.0828	0.0894	0.0876
As		0.00738	0.00733	0.00794	0.0077	0.0081	0.00786	0.00846	0.00815	0.00843	0.00793	0.0079	0.00764	0.00953	0.00955	0.00967	80600.0	0.00917	0.00955	0.00945	0.00941	0.00998	0.00945	0.00948	0.00918	0.00827	0.00738	0.00803	0.00772	0.00764	0.00779	0.0077	0.001	0.00861	0.008	0.00799	0.00775
qs		<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	ΝA	<0.0008	<0.0008	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	AN	<0.0008	<0.0008	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	NA	<0.0008	<0.000 O>
Date Sampled	t Wells	03/28/17	05/09/17	05/15/17	06/06/17	06/20/17	06/27/17	07/10/17	07/18/17	06/21/18	09/18/18	06/05/19	10/03/19	03/30/17	05/10/17	05/16/17	06/08/17	06/21/17	06/26/17	07/11/17	07/19/17	06/25/18	09/18/18	06/03/19	10/02/19	03/29/17	05/11/17	05/16/17	06/07/17	06/22/17	06/28/17	07/12/17	07/20/17	06/22/18	09/18/18	06/03/19	10/02/19
Sample Location	<b>Downgradient Wells</b>	MW-4												2-WM									_			9-MM											

# TABLE 4 APPENDIX IV ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

228 ed																0																		T	T	_
Ra 226/228 Combined	1.353	0.4800	0.3600	0.4760	1.579	1.023	0.8630	0.5840	1.91	1.26	<1.085	1.32	1.439	0.8880	0.1830	0.06700	0.7090	0.7180	1.713	2.132	<1.40	0.999	1.017	0.901	0.4560	1.418	0.6390	0.5020	1.084	3.067	0.7530	1.551	<1.55	0.785	1.472	2.040
Ra 228	-	-	:	-	-	-	-		<1.303	<0.638	<0.683	0.747	:	1	-	-	-	-	-	-	<1.192	<0.848	0.814	0.901	-	:	-	:	-	:	-	1	<1.312	0.597	0.991	0.478
Ra 226		-	:	:	:	-	:	-	0.608	0.618	<0.402	0.577	١	1	:	:	:	-	:	:	<0.212	0.151	<0.203	-0.0288	:	:	١	:	-	:	١	١	<0.234	<0.188	<0.481	1.57
П	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	<0.0005	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	<0.0005	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0005	<0.0005
Se	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.002	0.0041 J	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.002	<0.002	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NA	<0.002	<0.002
Mo	0.0747	0.0900	0.0899	0.0926	0.1020	0.1060	0.1050	0.1130	0.0617	0.0502	0.0683	0.0507	0.0342	0.102	0.0987	0.1060	0.1130	0.1160	0.1140	0.1210	0.134	0.125	0.109	0.106	0.0082	0.00841	0.00781	0.00744	0.00659	0.00796	0.00765	0.00783	0.00465	0.00445 J	0.00316 J	0.00259 J
Нв	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NA	<0.00008	<0.00008	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NA	<0.00008	<0.00008	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NA	_	<0.00008
Li	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.01	0.00639 J	0.00545 J	0.0064 J	0.0179	0.0122	0.0123	0.0115	0.0133	0.0137	0.0119	0.0127	0.0122	0.0141	П	┪		П	0.0122	0.0137	0.0136	0.0176	0.012	0.0137	0.0135	0.0139	0.0154	0.014
Pb	0.00217	0.00433	0.00377	<0.001000	0.00136	0.00217	0.00124	<0.001000	<0.00072 J	0		0.00876	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.00095 J	<0.0003	<0.0003	<0.0003	0.00239	0.0113	0.00204	0.00171	0.00322	0.00593	<0.001	0.0018	0.00241	<0.0003	<0.0003	0.000391 J
FI	1.130	1.290	Н	_	1.390		1.300	H	Н	$\dashv$	4	4	0.540	0.830	0.810	0.840	0.840	0.840	0.840	0.860	> 88.0		4	0.891	0.82	$\exists$	$\dashv$	0.93	1.04	1.00	1.00	1.01	96.0	0.754	$\neg$	0.768 0
Co	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.003	<0.003	0.00337 J	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.003	<0.003	<0.003	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.003	<0.003	<0.003
Cr	<0.005	<0.005	<0.005	<0.005	<0.005	0.0102	0.00566	<0.005	<0.005	<0.002	<0.002	<0.002	<0.005	0.00533	<0.005	<0.005	<0.005	0.0177	<0.005	0.00963	<0.005	<0.002	<0.002	<0.002	<0.005	0.00731	<0.005	<0.005	<0.005	0.0131	<0.005	0.00762	<0.005	<0.002	<0.002	<0.002
рЭ	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003
Be	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	0.000689 J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NA	<0.0003	<0.0003
Ва	0.121	0.105	0.101	0.100	0.119	0.114	0.103	0.101	0.100	0.0985	- 1		- 1	0.0554	0.0598	0.0544	0.054	0.0587	0.0508	0.0633	0.0692	0.0446	0.0420	0.0406	0.0899	0.0869	0.0779	0.0835	0.0822	0.0954	0.0725	0.0709	0.0805	0.0645	0.0834	0.0744
As	0.00909	96600'0	0.00958	0.0093	0.00937	0.0107	0.0105	0.0103	0.0104	0.0103	0.0109	0.0109	0.0110	0.0146	0.0150	0.0144	0.0149	0.0160	0.0149	0.0146	0.0154	0.0140	0.0142	0.0139	0.0156	0.018	0.0188	0.0175	0.0203	0.0237	0.0212	0.0224	0.0367	0.0382	0.0379	0.0379
Sb	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	NA	<0.0008	<0.0008	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	NA	<0.0008	<0.0008	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	NA	<0.0008	<0.0008
Date Sampled	03/30/17	05/10/17	05/17/17	06/07/17	06/21/17	06/26/17	07/11/17	07/19/17	06/21/18	09/18/18	06/05/19	10/03/19	03/30/17	05/10/17	05/16/17	06/08/17	06/21/17	06/26/17	07/11/17	07/19/17	06/22/18	09/18/18	06/03/19	10/02/19	05/10/17	05/16/17	05/18/17	06/07/17	06/21/17	06/26/17	07/11/17	07/19/17	06/21/18	09/18/18	06/03/19	10/02/19
Sample Location	6-WW												MW-10												MW-11											

All concentrations in mg/L. Ra 226/228 Combined in pCi/L.
 J - concentration is below sample quantitation limit; result is an estimate.
 Non-detect Ra isotope results were assigned a value equal to the minimum detectable concentration.
 NA = Not analyzed.



golder.com







DOWNGRADIENT MONITORING WELL LOCATION



UPGRADIENT MONITORING WELL LOCATION

CCR MONITORING UNIT

CLIENT COLETO CREEK POWER LP

PROJECT
COLETO CREEK POWER STATION FANNIN, TEXAS

CONSULTANT

### DETAILED SITE PLAN - COLETO CREEK PRIMARY ASH POND

S GOLDER

YYY-MM-DD	2019-01-14
DESIGNED	AJD
PREPARED	AJD
REVIEWED	WFV
APPROVED	WFV

PROJECT NO. 18106453 REV. FIGURE 1



# **MONITORING WELL BORING LOGS**

Appendix B: CCR Groundwater Monitoring Well System Boring Logs

Wells W-4 to W-6 and Well W-8

by Sargent & Lundy Engineers (March and April 1978). These monitoring wells are also designated as MW-4 to MW-6 and MW-8, respectively.

Wells W-9 and W-10

by Bullock, Bennett & Associates, LLC (May 2016). These monitoring wells are also designated as MW-9 and MW-10, respectively.

Well MW-11 by Bullock, Bennett & Associates, LLC (April 2017)

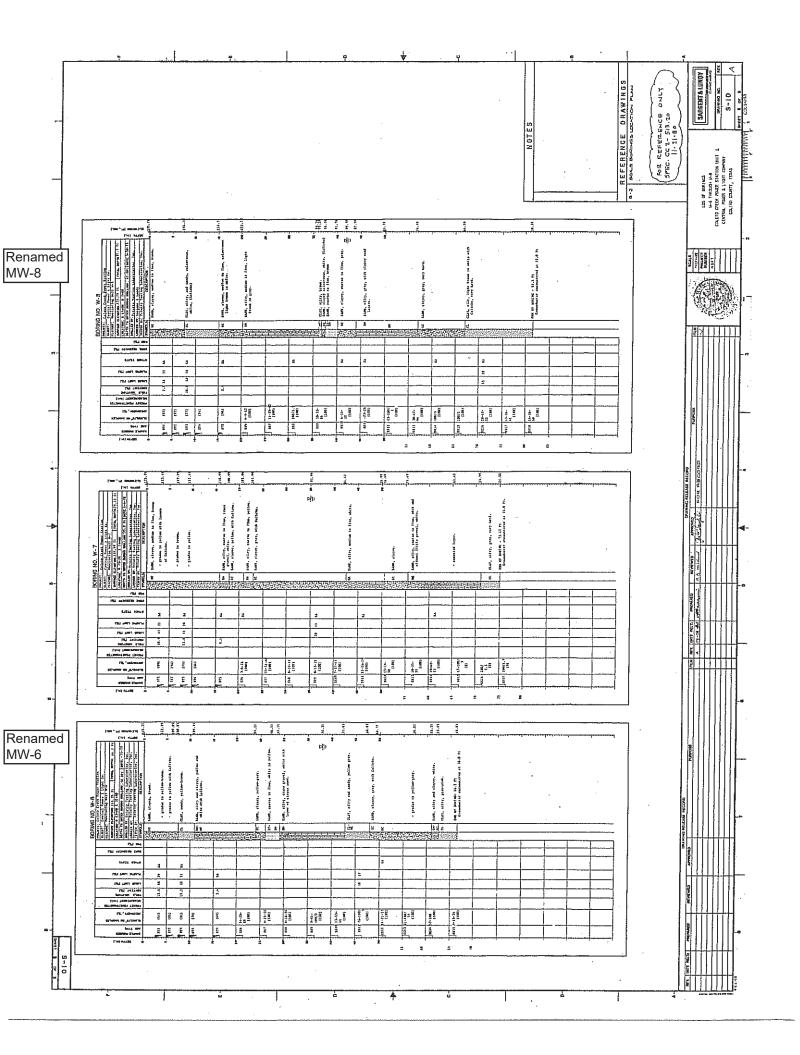
Wells BV-5 and BV-21 by Black & Veatch (August and September 2008)

Renamed MW-4

10   10   10   10   10   10   10   10	Lini arezi	Activity resident	Character, to thereto	SCHOOL POSTER STEE	reals tensinat esatest fel	157 man earth	बद्धांने ध्या हो।	emes 11010	erant exception (%)	763 637	PER CLEE	VECEL I VECEL I VECEL I VECEL I	Calais Crack Point Station Critical Vener 6.1.14th Co. Prifering Bell 16-6 itinumum: 134.11th   Turina Rayria; 66.5. Ft in blood 10400 marra senger sourcemblag.09; [bottl: 1,978. Flyindly Treating Laboratories, inc. printing Treating Laboratories, line.	To parame (14.)
		gasr	. (10)		16.0	649	23	ıλ				id IC	BARD, chaper, modiem to fine, brown and	and and and and
Description	u -	Ţ.			ti, t									
100   100	13÷	<b>J</b> D14:	-(00)		22.3	43	20	EΔ		-		,		
1   100	19	¶1125	(69)		13,5	-		64	-	-	75000			n -
1   1   1   1   1   1   1   1   1   1	) ED	PESI-O	7-35-48 (16b)							-	35.55		a command of a command of the	10-11:
10   10   10   10   10   10   10   10	£19+	]E37	14-25-4 (100)	-	_		<u> </u>			_		234 254	ILED, codition to flex, teams offit,	3 . d · ·
	ļ <sub>n</sub> æ-	800	\$5-35-31 \$5-35-31					fié.			1	CI.	CLAT, offer, sens codius to fine sand.	1
	\$23	Perp .	) -20-1( (100)						-		<b>300</b>	<b>31</b>	CLAY, called and couly, spiles.	50
100   100	0	] 881Q	51-19-1					,	-	-			- Brodec to my Graval, white	
1011   105/6 (100)   101   1		]===	144		-			BA.	-	-			- Others to engine to time mitth	ļ,
1915   27-46-   1917   1918	() <sub>60</sub>		105/4 (100)				<u> </u>		-	-		व्या		
60   1814   33-10-   60   60   60   60   60   60   60	35	<b>3913</b>	26							-	<b>*************************************</b>	th	CLAT, owniy, gailou ced gray,	and the same
	6Q 7	1814	34					.ev		_	100	_	ings and Cravel, elegan, prop.	1
1516   10-37-   151	65 -	pa 1.5	2						-	_		a.	CLAI, comiy, gray. - grades to yalisa	
25   31.7   32.46-   00   01.01.   38   38.00. elley, scarce to fine, police.   38   38.00. elley, little codes to fine   38   01.00.   38   0	70	SE16	100/5	·				ΒĄ	L	-			1	- 1
13316 13-61- 60, 23 MA  15316 23-61- 60, 23 MA  15317 37-33-	25	]9827	66					<b>0</b> 5	_	_		\$\$1	SAED, edity, scored to first, policy.  CLAT, pilty, little pedies to first sand, first sad brown with pechate of	4
05	60 - 4	9316	19-81- 56			.46.	23	粹	-			,	<u> </u>	-
		3210	37~)3~ Gi	:			-	- 1	-					and to the
	98		/			-		-	_				010.5	مهريهاسمنسه

Renamed MW-5 BORING NO. W-5 SHEET ! OF 2 PROJECT: Colera Creek Power Station CLIENT: Central Power & Light Co (f), MSL) FEATURE: Monitoring Well W-5 POCKET PENETROMETER MEASUREMENT (191.) blows/6" on sampler 8 TOTAL DEPTH: 71.5Ft SURFACE ELEVATION: 119.57 Ft FIELD MOSTURE CONTENT (%) LOCATION: N 30+07.7 E 31+50.6 DEPTH TO WATER DUMMS DRILLING:40.0 Ft DATE: 3-30-78 SAMPLE MIRRORER (RECOVERY, %) TIMIT ELEVATION ORILLED BY: Trinity Testing Laboratories, Inc. AKD TYPE PL.ASTIC LOGGEO BY: Sargent & Lundy OTHER LIQUID TESTED BY: Trinity Testing Laboratories, Inc. CORE 800 SYMBOLS DESCRIPTION SAND, SILLY, brown (lopsoil) SAND, clayey, medium to fine, brown. STI 12.8 SA (75) 8 -114.07 CLAY, siley, gray, with Caliche. ST2 (83) 111,57 (83) ST3 SAND, clayey, brown, with layers of SC Caliche. 108.57 ST4 (83) CLAY, silty, yellow and white, with lenses and pockets of Caliche. 15 -104.57 **ST5** (78)3.1 SA SAND, medium to fine, white. 20 -20 556 8-13-20 (100) 25 25 3.57 557 7-47-100 SAND, clayey, calcarects, white. /4.5 (100) (Caliche) 20.57 30 SAND, silty and clayey, white, with SH-558 6-13-31 .lenses and seems of Caliche (100)- grades to gray. 35 35 SS9 14-36-31 (100) Så. 平如影57 SM SS10 1-27-31 (100) SAND, silty, coarse to fine, white 23.57 SS11 16-67-100/5.5 CLAY, silty, gray, with seems of **b**4 15 (100) Caliche. 50 CATE COLETO CREEK POWER STATION DESCRIPTION REVISION APPROVED BY LOG OF BORING W-5 10-24-29 For Use CENTRAL POWER & LIGHT CO. JENGINEERS! PROJECT NUMBER 4857

. 100 separate	DEPTH (TL.)	Sample Humber And Type	BLOWS/6" ON SAMPLER	(RECOVERY , %)	POCKET PENETAGMETER	TEASUREENI (161)	FIELD MOSTURE CONTENT (%)	LIQUID LIMIT (%)	PLASTIC LIMIT (%)	ОТНЕЯ ТЕВТВ	CORE RECOVERY (%)	ROD (%)		1VV-5	
0	1	5512	72-1		а.	-	T. 0		-	SA	-	=		ABOLS SM-	DESCRIPTION  SAND, silty and clayey, calcareous, white, very dense. (Caliche)
	1		(1	00)										SM	SAND, silty, white.
S	1	SS13	50-7 130/5	4-		+					_		-		
	-			00)										SM-	SAND, silty and clayey, calcareous, white and brown, very dense.
0	1	5514	100/	3.5		1		18	14	SA.		_			(Caliche)
	1	-	(1	00)											
5	+	5515	18-7	8		+						<u></u>			
	1		100/4					-						CL	CLAY, silty, brown.
0	1	SS16	9-17	-21	· .	+								77.4	end of Boring - 71.5 Ft
	1		(1	00)											Groundwater encountered at 40.0 Ft. and rose to 32.5 Ft.
5	+					+	- +								1
	+					+									
	+			$\dashv$		+		$\dashv$		·		-			1
															1
	+		<del></del> .	$\dashv$		+	-								1
	1												-		. 1
	1			$\dashv$		+	$\dashv$	$\dashv$		- 1					,
	1								-			٠.			
	1	l				1	<u> </u>							1	
	<b>T</b>	DA	ΤE				<del>_</del>	<del></del> -						<del>.</del>	
SION		APPRO	ÆD BY		a de la constante de la consta	midde		D	ESCRI	TION	m milion (1)	dog to profit			COLETO CREEK POWER STATION LOG OF BORING W-5 (cont'd)
	1	0.24- 26.8	7.f		For	Us	е					···		十	CENTRAL POWER & LIGHT CO.
	E			7	<del></del>					<u> </u>	<del></del>			-	CENTRAL POWER OF LIGHT CO.



Renamed Bullock, Bennett & Associates, LLC LOG OF BORING W-9 IMW-9 165 N. Lampasas Street Bertram, TX 78605 (Page 1 of 1) Date 9/15/2015 **Drilling Company** : EnviroCore Easting 2543670.9 **COLETO CREEK POWER STATION** Driller : Craig Schena (Lic. #4694) Northing 13451651.2 FANNIN, TX Drill Rig : CME75 Top of Casing **Drilling Method** : Hollow Stem Auger - 6" Elevation 132.3 ft NAVD 88 Sampling Method : Split-Spoon Logger : EEF Project No. 15215 Surface Elevation Recovery (ft/ft) GRAPHIC USCS WELL DIAGRAM/REMARKS DESCRIPTION 129.3 0.0 (0-2.0) - Fill Material: CLAYEY SAND, mottled light gray and 1.5/2 128 reddish brown, maist 2/2 (2.0-5.5) - Fill Material: Silly CLAY/Clayey SAND, brownish gray to while, soft to firm, Sand is fine to coarse grained, SC/CL 2/2 5.0 124 common caliche gravel, moist 2/2 (5.5-10.0) - Silty CLAY, dark gray to gray with orangish brown mottling, firm to hard, medium plasticity, common catiche gravel, minor roots, moist 2/2 120 Well Construction: 10.0 Riser -3.0' AGL - 40.0' BGL 2/2 Neat Cement: 0' - 2.0' BGL Benlonite chips seal: 2.0' - 38.0' BGL 2/2 116 Sand Pack; 38.0' - 60.0' BGL Screen: 40.0" - 60.0" BGL 15.0 (10.0-20.5) - Predominantly Caliche and Silty CLAY, light gray 2/2 ML/CL to white, Caliche is weakly cemented, low plascificity, dry 2/2 112 2/2 20.0 (20.5-22.0) - SILTY SAND, very light brownish gray, fine to coarse grained, trace of gravel, moist 2/2 108 SM 2/2 Water Level: 25.2' BGL 25.0 212 104 2/2 100 30.0 2/2 (22.0-44.0) - SAND, very light orangish brownish to very light 2/2 SW 96 gray, fine to coarse grained, slightly silty, wet 35.0 2/2 212 92 CENDONAL & GEOD 2/2 40.0 88 5-26-16 2/2 2/2 45.0 84 (44.0-47.0) - SILTY SAND, light gray, fine to coarse grained, wet SM 212 2/2 80 50.0  $(47.0\mbox{-}54.0)$  - Silty CLAY/Clayey SAND, light gray, soft to firm, Sand is fine to coarse grained, wet SC/CL 2/2 2/2 76 2/2 55.0

SC/SM

2/2

212

(54.0-60.0) - Silty, Clayey SAND, gray, fine to coarse grained,

72

60.0

## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

# LOG OF BORING W-10 MW-10

Renamed

(Page 1 of 1)

COLETO CREEK POWER STATION

Date Easting : 9/17/2015 : 2542864.5

**Drilling Company** Driller

: EnviroCore

FANNIN, TX

Northing

: 13449694.0

Drill Rig

: Craig Schena (Lic. #4694) : CME75

Drilling Method

: Hollow Stem Auger - 6"

Project No. 15215

Top of Casing Elevation Logger

130.4 ft NAVD 88 : EEF

Sampling Method

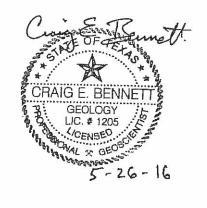
: Split-Spoon

DEPTH (feet)	Surface 9. Elevation	DESCRIPTION	USCS	GRAPHIC	Recovery (fi/ft)	WELL DIAGRAM/REMARKS
-----------------	-------------------------	-------------	------	---------	------------------	----------------------

E E	127.6		)	0 2
0.0		(0-2.0) - Fill Material: SILTY SAND, fine to coarse grained, brown, clayey, common roots, moist	SM	2/2
5.0	- 124 - 120	(2.0-8.0) - Silty, Sandy CLAY, mottled organish brown and light gray, firm, medium plasticity, moist	CL	1.8/2 0/2 1.7/2
10.0	T 120	(8.0-11.0) - Silty CLAY/Clayey SAND, light gray, Sand is medium grained, moist	SC/CL	2/2
15.0	- 116 - 112	(11.0-19.0) - SILTY SAND, very light gray, medium to coarse grained, abundant caliche, moist	SM	1.8/2 1.8/2
20.0	- 108			1.8/2
25.0	- 104	(19.0-30.0) - SAND, light gray, medium to coase grained, occasional gravel, moist	SP	1.8/2
30.0	- 100			1.8/2
-	- 96	(30.0-32.0) - Silty CLAY/Clayey SAND, light gray, soft to firm, occasional gravel and caliche, medium plasticity, wet	CL/SC	1.8/2
-		(32.0-34.0) - CLAYEY SAND, brownish gray, soft, very fine, wet	SC	1.8/2
- 35.0 -	- 92	(34.0-36.0) - SILTY SAND, light gray, fine to medium grained, wel	SM	1.5/2
40.0	- 88			1.8/2
- - 45.0	- 84	(36.0-52.0) - Silty, Clayey SAND, light gray, fine to coarse grained, wet	SC/SM	1.8/2
50.0	- 80			2/2
50.0	- 76			1.8/2
- 55.0	- 72	(52.0-60.0) - SILTY SAND, light gray, fine to coarse grained, clayey, wet	SM	1.8/2
60.0	- 68			1.5/2

Well Construction: Riser ~3.0' AGL - 40.0' BGL Neat Cement: 0' - 2.0' BGL Bentonite chips seal: 2.0' - 38.0' BGL Sand Pacic 38.0' - 60,0' BGL Screen: 40.0' - 60.0' BGL

Water Level: 24.8' BGL



## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

### **LOG OF BORING MW-11**

(Page 1 of 1)

**COLETO CREEK POWER STATION** FANNIN, TX

: 4/25/2017 Date

Easting : 2543727.0 Northing : 13452676.5

**Drilling Company** Driller

: EnviroCore : Craig Schena (Lic. #4694)

Drill Rig

: CME75 : Hollow Stem Auger - 6"

Elevation

Top of Casing 118.66 ft NAVD 88 Logger

**Drilling Method** Sampling Method

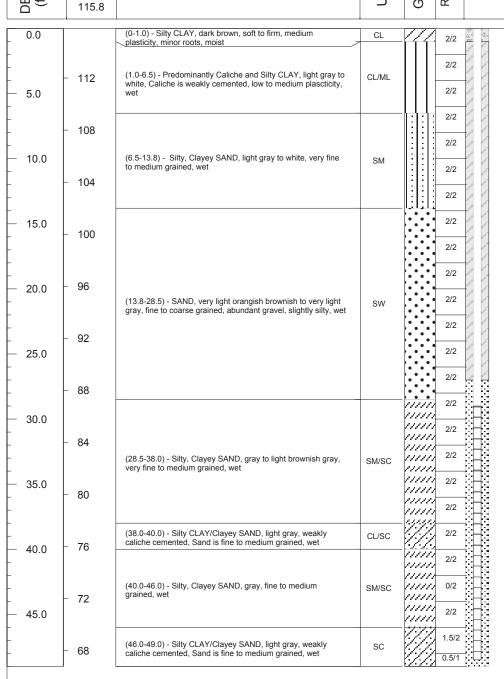
: Split-Spoon

Project No. 17252

Surface Elevation

Recovery (ft/ft) GRAPHIC **USCS** DESCRIPTION

WELL DIAGRAM/REMARKS



Water Level: 11.2' BGL

Well Construction:

Riser ~2.7' AGL - 29.0' BGL Neat Cement: 0' - 1.0' BGL Bentonite chips seal: 1.0' - 27.0' BGL Sand Pack: 27.0' - 49.0' BGL Screen: 29.0' - 49.0' BGL



Coleto Creek

4:19 PM

SHEET 1 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM)** TOTAL DEPTH N 327129.3' E 2570579.3' Victoria, Texas 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 LOGGED BY APPROVED BY CHECKED BY SOIL SAMPLING 2ND 6 INCHES SAMPLE RECOVERY 3RD INCHES V Bhadriraju V Bhadriraju SAMPLE SET INCHES N VALUE SAMPL ELEVATION (FEET) 9 9 SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY PERCENT RECOVERY RUN RECOVERY RUN CORE RUN RQD Clayey SAND; brownish gray; medium dense; moist; Boring advanced SPT 7 1 3 18 1.0 w/ 3-1/4" ID fine grained; poorly graded; some roots hollow stem 2 auger. SPT performed w/ 130 @ 3.0'-3.2' yellowish brown fine to medium sand auto hammer. SPT 2 10 21 13 11 1.2 partings; roots grade out Sand partings are vertical and dry. 128 grading light gray w/ some black mottling SPT 3 6 10 13 23 1.2 6 126 SPT 4 б 10 13 23 1.1 124 10 grading w/some light brown staining CA 5 14 19 33 1.4 122 6 12 CLAY; white; hard; moist; low plasticity; frequent 120 pockets of gray fine grained clayey sand 14 SPT 36 6 13 16 20 1.5 118 16 116 18 grading w/ frequent pockets of gray & light brown clay 114 7 CA 19 30 28 58 1.5 20 SAND; grayish white; moist; fine to medium grained; 112 poorly graded 22 110 grading medium dense w/trace angular gravel 24 SPT 8 8 16 1.5 6 @ 24.0' gravel grades out 108  $\underline{\underline{\nabla}}$ Encountered 26 water @ 25.5' during drilling 106 28 Sand in augers. grading very dense 104 SPT 9 50/5" >50 0.3 Augers being @29.2' calcareous sand nodules; some white silt w/

Coleto Creek 2

4:19 PM

SHEET 2 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** 133.0 ft (MSL) Victoria, Texas N 327129.31 E 2570579.3' 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 SOIL SAMPLING LOGGED BY **CHECKED BY** APPROVED BY V Bhadriraju SET 6 INCHES 2ND 6 INCHES V Bhadriraju SAMPLE SAMPLE N VALUE 3RD INCHI SAMPL ELEVATION (FEET SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY RUN PERCENT RECOVERY RUN RUN 30 chalk nodules driven along w/ spoon. 102 Below 28.5' continued w/ 32 rotary wash 100 method using 4" drag bit & grading medium dense; wet; fine to medium grained; 34 SPT 10 6 8 18 0.9 bentonite slurry 10 well graded as drilling fluid. 98 Driller reported trace gravel from 36 28.5'-38.5'. 96 38 grading very dense 94 SPT 11 33 38 71 1.5 @ 38.5'-39.3' yellow silty clay layer @ 39.3' grading grayish white w/ fine grained sand & 40 Based on driller's some silt comments. 92 Clayey SAND; light gray; dense; moist; fine grained; poorly graded 42 90 44 SPT 12 16 21 1.5 12 37 88 46 86 48 grading light brown; silt grades out 84 SPT 13 12 17 20 37 1.5 50 82 52 80 grading fine to medium grained 54 SPT 14 17 40 33 73 0.9 78 some angular gravel 56 Driller reported 76 alternating hard and soft drilling 58 efforts. grading w/ white fine sand; some clay cementation 74 SPT 15 7 50/3" >50 0.3

Coleto Greek 2

4:19 PM

1/15/2009

SHEET 3 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION **COORDINATES GROUND ELEVATION (DATUM)** TOTAL DEPTH Victoria, Texas N 327129.3' E 2570579.3° 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS COORDINATE SYSTEM DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 LOGGED BY CHECKED BY SOIL SAMPLING APPROVED BY SAMPLE RECOVERY 2ND 6 INCHES V Bhadriraju V Bhadriraju SAMPLE SAMPLE VALUE SET 6 INCHE 3RD 6 INCHE ELEVATION (FEET) SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RECOVERY
RAD
RECOVERY
PERCENT
RECOVERY RUN Based on driller's Silty SAND; white; very dense; moist; fine grained; comments & 72 poorly graded; some pockets of light brown clay; highly cuttings from cemented 62 rotary wash. 70 64 SPT 16 50/4" >50 0.2 68 66 66 68 grading w/ trace angular to subangular gravel; clay 64 SPT 17 50/3 >50 0.3 pockets grade to trace 70 62 72 60 No clay cuttings CLAY; dark tan; hard; moist; low plasticity; some sand 74 SPT 1.5 18 12 17 22 39 in drilling fluid @ 74.5' yellowish gray return. 58 76 56 78 54 SPT 19 13 17 22 39 1.5 80 Bottom of boring @ 80.0'. Water 52 level recorded @ 24.6' after 24 82 hours. Borina 50 backfilled w/ bentonite pallets 84 to 42.5' on 09/17/ 08. Piezometer 48 PZ-5 set from 86 30.0' to 40.0'. Boring backfilled 46 with cement bentonite grout to 88 ground surface. 44

Coleto Creek

4:19 PM

1/15/2009

SHEET 1 OF 3 CLIENT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.71 E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM DATE START** DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY SOIL SAMPLING CHECKED BY APPROVED BY SET 6 INCHES 2ND 6 INCHES SAMPLE RECOVERY V. Bhadriraju V Bhadriraju SAMPLE SAMPLE 6 INCHES N VALUE ELEVATION (FEET) SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RUN RECOVERY PERCENT RECOVERY RECOVERY RUN CORE Rab ROD SAND; dark brown; loose; moist; fine grained; poorly 128 Boring advanced SPT 1 2 5 7 0.9 1 graded w/3-1/4" ID hollow stem Clayey SAND; light brown; medium dense; moist; fine auger. SPT 126 grained; poorly graded performed w/auto SPT 2 5 5 11 hammer. 6 1.5 grading light gray; some black mottling & trace roots 124 grading w/trace chalk nodules; roots grade out SPT 3 6 4 9 15 1.5 6 122 grading w/frequent seams of chalk nodules 8 SPT 4 5 6 8 14 1.1 120 Clayey SAND; light gray; moist; fine to medium 10 118 grained; poorly graded; trace gravel CA 5 3 3 4 7 1.5 12 grading w/highly cemented calcareous sand 116 Silty SAND; grayish white; very dense; moist; fine grained; poorly graded 14 SPT 6 22 50/3 >50 0.7 114 16 112  $\subseteq$ Water 18 grading orange; wet; fine to medium grained; trace 110 encountered calcareous sand nodules during drilling @ SPT 7 24 50 50/4 >50 0.9 17.6'. 20 Driller reports 108 softer drilling. Below 18.5' continued w/ 22 rotary wash 106 method using 4" drag bit & CLAY; light gray; very stiff; moist; high plasticity; some bentonite slurry 24 SPT 5 6 14 20 1.5 104 light brown clay pockets as drilling fluid. White silt & fine SAND; light gray; very dense; wet; fine to coarse sand in bottom of 26 grained; well graded; w/trace gravel 102 SPT-8 28 100 SPT 9 20 48 48 96 1.5

Coleto Creek

4:19 PM

SHEET 2 OF 3 CLIENT **PROJECT** PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 SOIL SAMPLING LOGGED BY CHECKED BY APPROVED BY SAMPLE RECOVERY SET 6 INCHES 2ND 6 INCHES 3RD INCHES V. Bhadriraju SAMPLE V Bhadriraju VALUE ELEVATION (FEET) 6 SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY RUN RUN LENGTH RUN RECOVERY PERCENT RECOVERY 30 grading grayish white; fine grained; poorly graded; w/ 98 trace clay & some grave! 96 grading fine to medium grained; clay & gravel grade out 34 SPT 10 33 50/4" >50 0.4 @ 34.0'-35.0' 94 boulder encountered. 36 Hard drilling. 92 Drilled through w/ 4" tricone driller bit. Driller 38 reported 90 limestone in grading w/occasional light brown clay pockets cuttings. SPT 11 9 24 40 64 1.4 40 Continued w/4" 88 paddle bit. 39.0'- 43.2' driller @ 40.5' white clayey silt & some chalk nodules Silty CLAY; grayish white; hard; moist; low plasticity; w/ reported clay like 42 some light gray fine sand pockets drilling. 86 SPT 12 13 39 50/4" >50 1.1 84 46 82 CA 13 30 45 50/5" >50 1.0 grading w/limestone nodules 48 SAND; light gray; wet; fine grained; poorly graded; 80 highly cemented SPT 14 36 50/5" >50 1.0 @ 47.2' grading light brown; fine to medium grained; cementation grades out 50 7R Sandy CLAY; grayish white; hard; dry; low plasticity 52 76 54 SPT 15 17 30 32 1.5 62 SAND; light brown; very dense; wet; fine to medium grained; poorly graded; some gravel & coarse sand sized chalk nodules; occasional light brown clay 56 pockets 58 70 16 50/4 >50 0.3

Caleto Creek

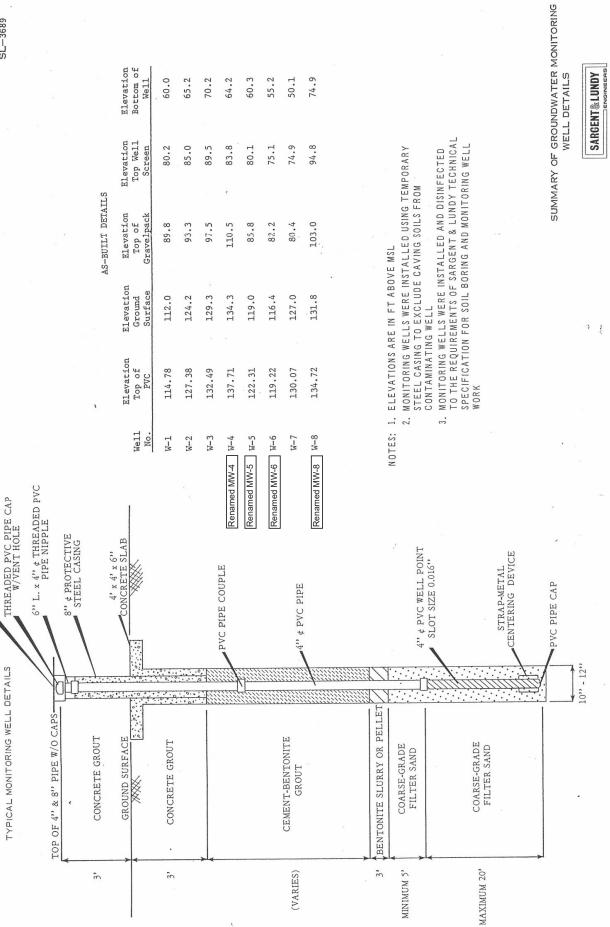
4:19 PM

1/15/2009

SHEET 3 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START **DATE FINISHED** Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY SOIL SAMPLING CHECKED BY APPROVED BY SAMPLE RECOVERY 2ND 6 INCHES 3RD 6 INCHES V. Bhadriraju SET INCHES SAMPLE V Bhadriraju SAMPLE VALUE ELEVATION (FEET) Z SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS PERCENT RECOVERY RUN RECOVERY RQD RECOVERY RUN NUMBER RUN LENGTH ROD 60 68 @ 60.0' white chalk layer Clay cuttings CLAY; yellowish gray; hard; moist; high plasticity from rotary wash 62 66 64 SPT 17 11 20 25 45 1.5 64 66 62 68 60 grading w/frequent partings of grayish white fine sand SPT 18 18 25 50 25 1.5 w/gravel sized chalk nodules 70 58 72 56 @ 73.5'-74.0' light brown 74 SPT 19 14 27 27 54 1.5 54 fine sand partings grade to occasional 52 78 50 SPT 20 18 18 29 47 1.5 SAND; grayish white; dense; moist; fine grained; poorly 80 graded; trace clay Bottom of boring 48 @ 80.0'. Water level recorded @ 82 16.3' after 24 46 hours. Boring backfilled w/ bentonite pallets 84 to 42.5' on 09/09/ 44 08. Piezometer PZ-21 set from 30.0' to 40.0'. 86 42 Boring backfilled with cement bentonite grout to 88 ground surface. 40

# MONITORING WELL CONSTRUCTION FORMS

THREADED STEEL PIPE CAP



Owner: IPA Operations, Inc. Owner Well #:

W-9 Renamed MW-9

Address: Coleto Creek Power LP

PO Box 8

Fannin, TX 77960

Latitude:

Grid #:

79-23-2

Well Location: Coletto Creek Power Plant

Fannin, TX 77960

Longitude:

097° 12' 19" W

28° 43' 27" N

Elevation:

No Data

Well County: Goliad

Type of Work: New Well

Proposed Use:

Monitor

Drilling Start Date: 9/16/2015 Drilling End Date: 9/17/2015

Borehole:

Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
6	0	60

Drilling Method: Hollow Stem Auger

Borehole Completion: Filter Packed

Filter Pack Intervals:

Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
38	60	Sand	16/30

Annular Seal Data:

Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
0	2	Cement 1 Bags/Sacks
2	38	Bentonite 15 Bags/Sacks

25.2 ft. below land surface on 2015-09-18 Measurement Method: water level meter

Seal Method: Hand Mixed

Distance to Property Line (ft.): No Data

Sealed By: Driller

Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion: Surface Slab Installed

**Surface Completion by Driller** 

No Data

Type of Pump:

Water Level:

Packers:

No Data

Well Tests:

No Test Data Specified

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No** 

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: EnviroCore, Inc.

7525 Idle Hour Dr.

Corpus Christi, TX 78414

Driller Name: Craig Schena License Number: 4694

Comments: No Data

Report Amended on 5/26/2016 by Request #17930

# Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
τορ (π.)	Bottom (it.)	Description
0	2	fill material
2	5.5	silty clay/clayey sand;brownish gray to white
5.5	10	silty clay; dark gray
10	20.5	caliche and silty clay;light gray to white
20.5	22	silty sand;brownish gray
22	44	sand; light orangish brown
44	47	silty sand; light gray
47	54	silty clay/clayey sand; light gray
54	60	silty, clayey sand; gray

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	-3	40
2	Screen	New Plastic (PVC)	10	40	60

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 463-7880

Owner: **IPA** Operations, Inc. Owner Well #: W-10 Renamed MW-10

Address:

Coleto Creek Power LP

Grid #:

PO Box 8

Fannin, TX 77960

Latitude:

28° 43' 27" N

Well Location:

**Coletto Creek Power Plant** 

Longitude:

097° 12' 19" W

Fannin, TX 77960

Well County:

Goliad

Elevation:

No Data

79-23-2

Type of Work: New Well

Proposed Use:

**Monitor** 

Drilling Start Date: 9/15/2015

Drilling End Date: 9/15/2015

Borehole:

Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
6	0	60

**Drilling Method:** 

**Hollow Stem Auger** 

Borehole Completion:

**Filter Packed** 

Filter Pack Intervals:

Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
38	60	Sand	16/30

Annular Seal Data:

No Data

Seal Method: Hand Mixed

Distance to Property Line (ft.): No Data

Sealed By: Driller

Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion:

**Surface Slab Installed** 

**Surface Completion by Driller** 

Water Level:

24.8 ft. below land surface on 2015-09-18 Measurement Method: water level meter

Packers:

No Data

Type of Pump:

No Data

Well Tests:

No Test Data Specified

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No** 

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: EnviroCore, Inc.

7525 Idle Hour Dr.

Corpus Christi, TX 78414

Driller Name: Craig Schena License Number: 4694

Comments: No Data

Report Amended on 5/26/2016 by Request #17931

## Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	2	fill material
2	8	silty sandy clay; orangish brown
8	11	silty clay/clayey sand; light gray
11	19	silty sand; light gray
19	30	sand; light gray
30	32	silty clay/clayey sand; light gray
32	34	clayey sand; brownish gray
34	36	silty sand; light gray
36	52	silty, clayey sand; light gray
52	60	silty sand; light gray

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	-3	40
2	Screen	New Plastic (PVC)	10	40	60

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 463-7880

Owner: Dynegy Inc. Owner Well #: MW-11

Address: Coleto Creek Power Station Grid #: 79-23-2

PO Box 8

Fannin, TX 77960 Latitude: 28° 43' 37.02" N

Well Location: Coleto Creek Power Station Longitude: 097° 12' 18.36" W

Fannin. TX

Elevation: No Data

Well County: Goliad

Type of Work: New Well Proposed Use: Monitor

Drilling Start Date: 4/25/2017 Drilling End Date: 4/25/2017

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 6
 0
 49

Drilling Method: Hollow Stem Auger

Borehole Completion: Filter Packed

Top Depth (ft.) Bottom Depth (ft.) Filter Material Size

Filter Pack Intervals: 27 49 Sand 16/30

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

Cement 1 Bags/Sacks

1 27 Bentonite 13 Bags/Sacks

Seal Method: **Hand Mixed**Distance to Property Line (ft.): **No Data** 

Sealed By: **Driller**Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion: Surface Slab Installed Surface Completion by Driller

Water Level: No Data

Packers: No Data

Type of Pump: No Data

Well Tests: No Test Data Specified

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which

contained injurious constituents?: No

The driller did certify that while drilling, deepening or otherwise altering the above described well, injurious water or constituents was encountered and the landowner or person having the well drilled was informed that such well must be completed or plugged in such a manner as to avoid injury or pollution.

Certification Data: The

The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: EnviroCore, Inc.

7525 Idle Hour Dr.

Corpus Christi, TX 78414

Driller Name: Craig Schena License Number: 4694

Comments: No Data

### Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	0-1.0 - Silty CLAY
1	6.5	Predominately Caliche and Silty Clay
6.5	13.8	Silty Clayey Sand
13.8	28.5	Sand with abundant gravel
28.5	38	Silty Clayey Sand
38	40	Silty Clay/Clayey Sand
40	46	Silty Clayey Sand
46	49	Silty Clay/Clayey Sand

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	-3	29
2	Screen	New Plastic (PVC)	40 10	29	49

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

### Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

### **LOG OF BORING MW-11**

(Page 1 of 1)

**COLETO CREEK POWER STATION** FANNIN, TX

: 4/25/2017 Date

Easting : 2543727.0 Northing : 13452676.5

**Drilling Company** Driller

: EnviroCore : Craig Schena (Lic. #4694)

Drill Rig

: CME75 : Hollow Stem Auger - 6"

Elevation

Top of Casing 118.66 ft NAVD 88 Logger

**Drilling Method** Sampling Method

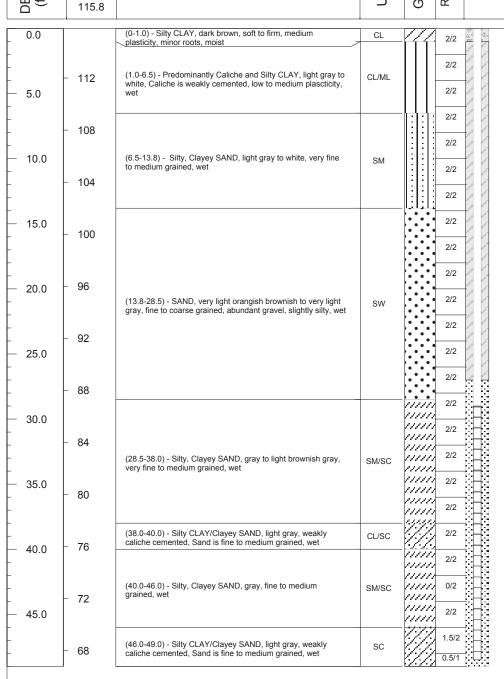
: Split-Spoon

Project No. 17252

Surface Elevation

Recovery (ft/ft) GRAPHIC **USCS** DESCRIPTION

WELL DIAGRAM/REMARKS



Water Level: 11.2' BGL

Well Construction:

Riser ~2.7' AGL - 29.0' BGL Neat Cement: 0' - 1.0' BGL Bentonite chips seal: 1.0' - 27.0' BGL Sand Pack: 27.0' - 49.0' BGL Screen: 29.0' - 49.0' BGL



Coleto Creek

4:19 PM

SHEET 1 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM)** TOTAL DEPTH N 327129.3' E 2570579.3' Victoria, Texas 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 LOGGED BY APPROVED BY CHECKED BY SOIL SAMPLING 2ND 6 INCHES SAMPLE RECOVERY 3RD INCHES V Bhadriraju V Bhadriraju SAMPLE SET INCHES N VALUE SAMPL ELEVATION (FEET) 9 9 SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY PERCENT RECOVERY RUN RECOVERY RUN CORE RUN Rab Clayey SAND; brownish gray; medium dense; moist; Boring advanced SPT 7 1 3 18 1.0 w/ 3-1/4" ID fine grained; poorly graded; some roots hollow stem 2 auger. SPT performed w/ 130 @ 3.0'-3.2' yellowish brown fine to medium sand auto hammer. SPT 2 10 21 13 11 1.2 partings; roots grade out Sand partings are vertical and dry. 128 grading light gray w/ some black mottling SPT 3 6 10 13 23 1.2 6 126 SPT 4 б 10 13 23 1.1 124 10 grading w/some light brown staining CA 5 14 19 33 1.4 122 6 12 CLAY; white; hard; moist; low plasticity; frequent 120 pockets of gray fine grained clayey sand 14 SPT 36 6 13 16 20 1.5 118 16 116 18 grading w/ frequent pockets of gray & light brown clay 114 7 CA 19 30 28 58 1.5 20 SAND; grayish white; moist; fine to medium grained; 112 poorly graded 22 110 grading medium dense w/trace angular gravel 24 SPT 8 8 16 1.5 6 @ 24.0' gravel grades out 108  $\underline{\underline{\nabla}}$ Encountered 26 water @ 25.5' during drilling 106 28 Sand in augers. grading very dense 104 SPT 9 50/5" >50 0.3 Augers being @29.2' calcareous sand nodules; some white silt w/

Coleto Creek 2

4:19 PM

SHEET 2 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM)** TOTAL DEPTH 133.0 ft (MSL) Victoria, Texas N 327129.31 E 2570579.3' 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 SOIL SAMPLING LOGGED BY **CHECKED BY** APPROVED BY V Bhadriraju SET 6 INCHES 2ND 6 INCHES V Bhadriraju SAMPLE SAMPLE N VALUE 3RD INCHI SAMPL ELEVATION (FEET SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY RUN PERCENT RECOVERY RUN RUN 30 chalk nodules driven along w/ spoon. 102 Below 28.5' continued w/ 32 rotary wash 100 method using 4" drag bit & grading medium dense; wet; fine to medium grained; 34 SPT 10 6 8 18 0.9 bentonite slurry 10 well graded as drilling fluid. 98 Driller reported trace gravel from 36 28.5'-38.5'. 96 38 grading very dense 94 SPT 11 33 38 71 1.5 @ 38.5'-39.3' yellow silty clay layer @ 39.3' grading grayish white w/ fine grained sand & 40 Based on driller's some silt comments. 92 Clayey SAND; light gray; dense; moist; fine grained; poorly graded 42 90 44 SPT 12 16 21 1.5 12 37 88 46 86 48 grading light brown; silt grades out 84 SPT 13 12 17 20 37 1.5 50 82 52 80 grading fine to medium grained 54 SPT 14 17 40 33 73 0.9 78 some angular gravel 56 Driller reported 76 alternating hard and soft drilling 58 efforts. grading w/ white fine sand; some clay cementation 74 SPT 15 7 50/3" >50 0.3

Coleto Greek 2

4:19 PM

1/15/2009

SHEET 3 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION **COORDINATES GROUND ELEVATION (DATUM)** TOTAL DEPTH Victoria, Texas N 327129.3' E 2570579.3° 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS COORDINATE SYSTEM DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 LOGGED BY CHECKED BY SOIL SAMPLING APPROVED BY SAMPLE RECOVERY 2ND 6 INCHES V Bhadriraju V Bhadriraju SAMPLE SAMPLE VALUE SET 6 INCHE 3RD 6 INCHE ELEVATION (FEET) SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RECOVERY
RAD
RECOVERY
PERCENT
RECOVERY RUN Based on driller's Silty SAND; white; very dense; moist; fine grained; comments & 72 poorly graded; some pockets of light brown clay; highly cuttings from cemented 62 rotary wash. 70 64 SPT 16 50/4" >50 0.2 68 66 66 68 grading w/ trace angular to subangular gravel; clay 64 SPT 17 50/3 >50 0.3 pockets grade to trace 70 62 72 60 No clay cuttings CLAY; dark tan; hard; moist; low plasticity; some sand 74 SPT 1.5 18 12 17 22 39 in drilling fluid @ 74.5' yellowish gray return. 58 76 56 78 54 SPT 19 13 17 22 39 1.5 80 Bottom of boring @ 80.0'. Water 52 level recorded @ 24.6' after 24 82 hours. Borina 50 backfilled w/ bentonite pallets 84 to 42.5' on 09/17/ 08. Piezometer 48 PZ-5 set from 86 30.0' to 40.0'. Boring backfilled 46 with cement bentonite grout to 88 ground surface. 44

Coleto Creek

4:19 PM

1/15/2009

SHEET 1 OF 3 CLIENT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.71 E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM DATE START** DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY SOIL SAMPLING CHECKED BY APPROVED BY SET 6 INCHES 2ND 6 INCHES SAMPLE RECOVERY V. Bhadriraju V Bhadriraju SAMPLE SAMPLE 6 INCHES N VALUE ELEVATION (FEET) SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RUN RECOVERY PERCENT RECOVERY RECOVERY RUN CORE Rab ROD SAND; dark brown; loose; moist; fine grained; poorly 128 Boring advanced SPT 1 2 5 7 0.9 1 graded w/3-1/4" ID hollow stem Clayey SAND; light brown; medium dense; moist; fine auger. SPT 126 grained; poorly graded performed w/auto SPT 2 5 5 11 hammer. 6 1.5 grading light gray; some black mottling & trace roots 124 grading w/trace chalk nodules; roots grade out SPT 3 6 4 9 15 1.5 6 122 grading w/frequent seams of chalk nodules 8 SPT 4 5 6 8 14 1.1 120 Clayey SAND; light gray; moist; fine to medium 10 118 grained; poorly graded; trace gravel CA 5 3 3 4 7 1.5 12 grading w/highly cemented calcareous sand 116 Silty SAND; grayish white; very dense; moist; fine grained; poorly graded 14 SPT 6 22 50/3 >50 0.7 114 16 112  $\subseteq$ Water 18 grading orange; wet; fine to medium grained; trace 110 encountered calcareous sand nodules during drilling @ SPT 7 24 50 50/4 >50 0.9 17.6'. 20 Driller reports 108 softer drilling. Below 18.5' continued w/ 22 rotary wash 106 method using 4" drag bit & CLAY; light gray; very stiff; moist; high plasticity; some bentonite slurry 24 SPT 5 6 14 20 1.5 104 light brown clay pockets as drilling fluid. White silt & fine SAND; light gray; very dense; wet; fine to coarse sand in bottom of 26 grained; well graded; w/trace gravel 102 SPT-8 28 100 SPT 9 20 48 48 96 1.5

Coleto Creek

4:19 PM

SHEET 2 OF 3 CLIENT **PROJECT** PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 SOIL SAMPLING LOGGED BY CHECKED BY APPROVED BY SAMPLE RECOVERY SET 6 INCHES 2ND 6 INCHES 3RD INCHES V. Bhadriraju SAMPLE V Bhadriraju VALUE ELEVATION (FEET) 6 SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY RUN RUN LENGTH RUN RECOVERY PERCENT RECOVERY 30 grading grayish white; fine grained; poorly graded; w/ 98 trace clay & some grave! 96 grading fine to medium grained; clay & gravel grade out 34 SPT 10 33 50/4" >50 0.4 @ 34.0'-35.0' 94 boulder encountered. 36 Hard drilling. 92 Drilled through w/ 4" tricone driller bit. Driller 38 reported 90 limestone in grading w/occasional light brown clay pockets cuttings. SPT 11 9 24 40 64 1.4 40 Continued w/4" 88 paddle bit. 39.0'- 43.2' driller @ 40.5' white clayey silt & some chalk nodules Silty CLAY; grayish white; hard; moist; low plasticity; w/ reported clay like 42 some light gray fine sand pockets drilling. 86 SPT 12 13 39 50/4" >50 1.1 84 46 82 CA 13 30 45 50/5" >50 1.0 grading w/limestone nodules 48 SAND; light gray; wet; fine grained; poorly graded; 80 highly cemented SPT 14 36 50/5" >50 1.0 @ 47.2' grading light brown; fine to medium grained; cementation grades out 50 7R Sandy CLAY; grayish white; hard; dry; low plasticity 52 76 54 SPT 15 17 30 32 1.5 62 SAND; light brown; very dense; wet; fine to medium grained; poorly graded; some gravel & coarse sand sized chalk nodules; occasional light brown clay 56 pockets 58 70 16 50/4 >50 0.3

Caleto Creek

4:19 PM

1/15/2009

SHEET 3 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS COORDINATE SYSTEM DATE START **DATE FINISHED** Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY SOIL SAMPLING CHECKED BY APPROVED BY SAMPLE RECOVERY 2ND 6 INCHES 3RD 6 INCHES V. Bhadriraju SET INCHES SAMPLE V Bhadriraju N VALUE SAMPLE ELEVATION (FEET) SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS PERCENT RECOVERY RUN RECOVERY RQD RECOVERY RUN NUMBER RUN LENGTH Rab 60 68 @ 60.0' white chalk layer Clay cuttings CLAY; yellowish gray; hard; moist; high plasticity from rotary wash 62 66 64 SPT 17 11 20 25 45 1.5 64 66 62 68 60 grading w/frequent partings of grayish white fine sand SPT 18 18 25 50 25 1.5 w/gravel sized chalk nodules 70 58 72 56 @ 73.5'-74.0' light brown 74 SPT 19 14 27 27 54 1.5 54 fine sand partings grade to occasional 52 78 50 SPT 20 18 18 29 47 1.5 SAND; grayish white; dense; moist; fine grained; poorly 80 graded; trace clay Bottom of boring 48 @ 80.0'. Water level recorded @ 82 16.3' after 24 46 hours. Boring backfilled w/ bentonite pallets 84 to 42.5' on 09/09/ 44 08. Piezometer PZ-21 set from 30.0' to 40.0'. 86 42 Boring backfilled with cement bentonite grout to 88 ground surface. 40

# STATE OF TEXAS WELL COMPLETION REPORTS

Owner: IPA Operations, Inc. Owner Well #: W-9 Renamed MW-9

Address: Coleto Creek Power LP Grid #: 79-23-2

PO Box 8

Fannin, TX 77960 Latitude: 28° 43' 27" N

Well Location: Coletto Creek Power Plant Longitude:

Fannin, TX 77960

Elevation: No Data

097° 12' 19" W

Well County: Goliad

Type of Work: New Well Proposed Use: Monitor

Drilling Start Date: 9/16/2015 Drilling End Date: 9/17/2015

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 6
 0
 60

Drilling Method: Hollow Stem Auger

Borehole Completion: Filter Packed

Filter Pack Intervals:

Top Depth (ft.)

Bottom Depth (ft.)

Filter Material

Size

Sand

16/30

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

Cement 1 Bags/Sacks

2 38 Bentonite 15 Bags/Sacks

Seal Method: Hand Mixed Distance to Property Line (ft.): No Data

Sealed By: **Driller**Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion: Surface Slab Installed Surface Completion by Driller

Water Level: 25.2 ft. below land surface on 2015-09-18 Measurement Method: water level meter

Packers: No Data

Type of Pump: No Data

Well Tests: No Test Data Specified

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No** 

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: EnviroCore, Inc.

7525 Idle Hour Dr.

Corpus Christi, TX 78414

Driller Name: Craig Schena License Number: 4694

Comments: No Data

Report Amended on 5/26/2016 by Request #17930

# Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
τορ (π.)	Bottom (it.)	Description
0	2	fill material
2	5.5	silty clay/clayey sand;brownish gray to white
5.5	10	silty clay; dark gray
10	20.5	caliche and silty clay;light gray to white
20.5	22	silty sand;brownish gray
22	44	sand; light orangish brown
44	47	silty sand; light gray
47	54	silty clay/clayey sand; light gray
54	60	silty, clayey sand; gray

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	-3	40
2	Screen	New Plastic (PVC)	10	40	60

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 463-7880

Owner: **IPA** Operations, Inc. Owner Well #: W-10 Renamed MW-10

Address:

Coleto Creek Power LP

Grid #:

PO Box 8

79-23-2

Fannin, TX 77960

Latitude:

28° 43' 27" N

Well Location:

**Coletto Creek Power Plant** 

Longitude:

097° 12' 19" W

Fannin, TX 77960

Elevation:

No Data

Well County:

Goliad

Type of Work: New Well

Proposed Use:

**Monitor** 

Drilling Start Date: 9/15/2015

Drilling End Date: 9/15/2015

Borehole:

Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)	
6	0	60	

**Drilling Method:** 

**Hollow Stem Auger** 

Borehole Completion:

**Filter Packed** 

Filter Pack Intervals:

Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
38	60	Sand	16/30

Annular Seal Data:

No Data

Seal Method: Hand Mixed

Distance to Property Line (ft.): No Data

Sealed By: Driller

Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion:

**Surface Slab Installed** 

**Surface Completion by Driller** 

Water Level:

24.8 ft. below land surface on 2015-09-18 Measurement Method: water level meter

Packers:

No Data

Type of Pump:

No Data

Well Tests:

No Test Data Specified

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No** 

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: EnviroCore, Inc.

7525 Idle Hour Dr.

Corpus Christi, TX 78414

Driller Name: Craig Schena License Number: 4694

Comments: No Data

Report Amended on 5/26/2016 by Request #17931

# Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	2	fill material
2	8	silty sandy clay; orangish brown
8	11	silty clay/clayey sand; light gray
11	19	silty sand; light gray
19	30	sand; light gray
30	32	silty clay/clayey sand; light gray
32	34	clayey sand; brownish gray
34	36	silty sand; light gray
36	52	silty, clayey sand; light gray
52	60	silty sand; light gray

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	-3	40
2	Screen	New Plastic (PVC)	10	40	60

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 463-7880

Owner: Dynegy Inc. Owner Well #: MW-11

Address: Coleto Creek Power Station Grid #: 79-23-2

PO Box 8

Fannin, TX 77960 Latitude: 28° 43' 37.02" N

Well Location: Coleto Creek Power Station Longitude: 097° 12' 18.36" W

Fannin. TX

Elevation: No Data

Well County: Goliad

Type of Work: New Well Proposed Use: Monitor

Drilling Start Date: 4/25/2017 Drilling End Date: 4/25/2017

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 6
 0
 49

Drilling Method: Hollow Stem Auger

Borehole Completion: Filter Packed

Top Depth (ft.) Bottom Depth (ft.) Filter Material Size

Filter Pack Intervals: 27 49 Sand 16/30

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

Cement 1 Bags/Sacks

1 27 Bentonite 13 Bags/Sacks

Seal Method: **Hand Mixed**Distance to Property Line (ft.): **No Data** 

Sealed By: **Driller**Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion: Surface Slab Installed Surface Completion by Driller

Water Level: No Data

Packers: No Data

Type of Pump: No Data

Well Tests: No Test Data Specified

Strata Depth (ft.)	Water Type
No Data	No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which

contained injurious constituents?: No

The driller did certify that while drilling, deepening or otherwise altering the above described well, injurious water or constituents was encountered and the landowner or person having the well drilled was informed that such well must be completed or plugged in such a manner as to avoid injury or pollution.

Certification Data: The

The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: EnviroCore, Inc.

7525 Idle Hour Dr.

Corpus Christi, TX 78414

Driller Name: Craig Schena License Number: 4694

Comments: No Data

### Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	1	0-1.0 - Silty CLAY
1	6.5	Predominately Caliche and Silty Clay
6.5	13.8	Silty Clayey Sand
13.8	28.5	Sand with abundant gravel
28.5	38	Silty Clayey Sand
38	40	Silty Clay/Clayey Sand
40	46	Silty Clayey Sand
46	49	Silty Clay/Clayey Sand

DIa (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	-3	29
2	Screen	New Plastic (PVC)	40 10	29	49

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540



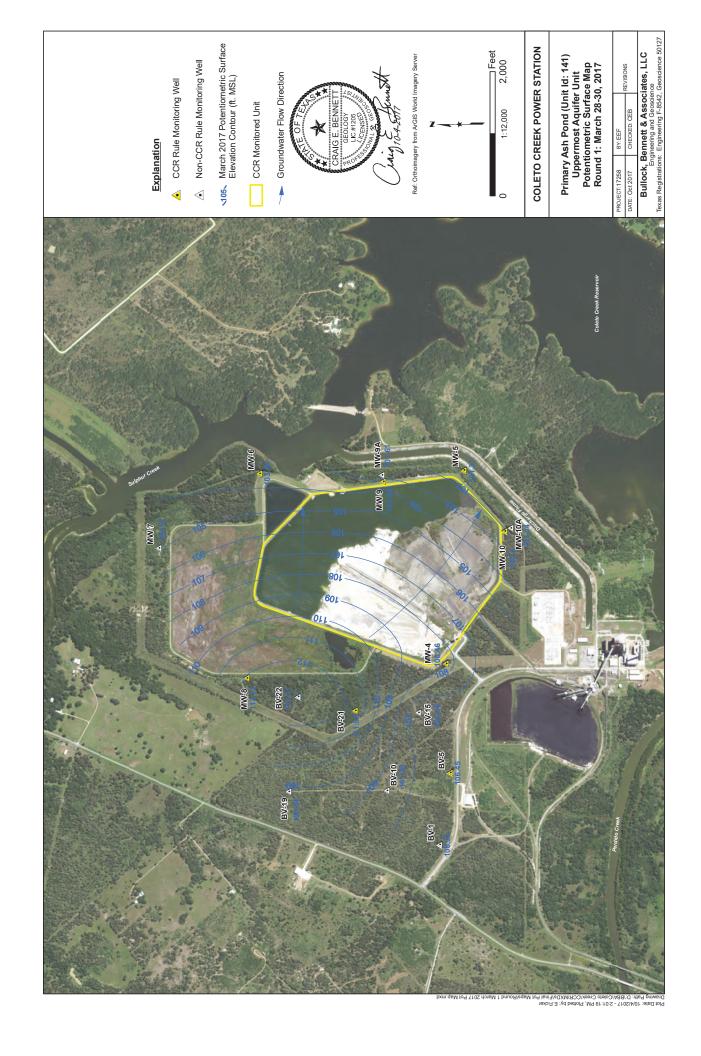
WELL D	EVELO	PMENT	RECOR	D			PA	GE1 of1
Project Number	er:	15215			reek Power, LP			Date: 7, 22. 2=/
ell Location	(well ID, etc.	): W-	9 Rena			Starting Wa	ter Level (ft.	BMP): 28.3-
Developed by:	C. Winkle	r/E, FLC	MW-	9				3. RS
Measuring Poi	nt (MP) of W	/ell:	TOC/PVC	-11				BGL): 25,15
Screened Inter	val (ft. BGL)	: 40.	-60			Total Depth		
Filter Pack Inte								7,5
						Casing Volu		The second secon
QUALITY A	SSURANC	CE	550000	Transfer in the second				
METHODS (d	escribe):	Submersibl	e pump and/or	surge block	cleaned between w	ells		Wester War
Cleaning Equ	ipment:	Deionized	water triple rin	ise	S			
Purging:		Water qua	lity stabilization	n	_Surge Equipment	: Submersible	pump	
Disposal of D	ischarged W	/ater:	Temporarily s		in 55-gallon drums			
INSTRUMEN	ITS (Indic							
Water Level:	Water line	300			Thermometer:	Horiba U50		
pH Meter:	Horiba U5	0			Field Calibration:	Horiba U50 A	lutocal	
Conductivity N	Meter:	Horiba U50			Field Calibration:	Horiba U50 A	utocal	N 197 NA 1988 N.
Other:	33.40						- 17	
DEVELOP			MENTS					
1026	Cum. Vol. (gal. / L)	Purge Rate (gal. / L pm)	Temp. (°C)	Water Qual	ity Spec. Cond. (μΣ/cm)	Appea Color	rance Turbidity & Sediment	Remarks
1030	٥	1.25	23,49	7.33	0.663	TONI COCHANGE	1000	20.0.92
1.34	5	1)	23,40	7.26		71	1000	D. 5. 0, 65
1038	10	V	23.40	7.26		اد	1000	10.0,54
1045	15	一个面离了	2346	7,25	0.650	CERMAN	1,000	WL= 29.80
1051	20	70.85	23.40	7-25	0.659	11	12000	S.O. D. 78
1059	25	20.25	23.56	7.25	0,65.2	h	6000	WL= 29. 80
1108	32	10,55	23.78	7.25	0.6918	l (	1077	Dw. 0.42
1135	40	20.45	24.10	7.28	0,652	rı	1000	0.2.0.40
1142	50	70,85	23.39	7.29	0.656	1,	Leas	D.O. 0.35
1156	60	10,70	23.54	7.24	0.659	l i	9000	D. D. 0.31
1206	70	11,00	23-49	7.21	0,662.	NUETLAL	727	0.0.0.30
14/4	75	0.85	23.47	7.21	0.663	pt	996	D.Q D. 29
12/6	10	~1.25	23-41	7.21	0.663	n	0 4-	Dr. 0.28
otal Discharge (	gallons):	80			W.	33.52.110.55.150.65	1	10
bservations/Co								
purbas u						Bullock	c, Bennett. &	Associates, LLC
AR. Agut F				1 POWER		55.400 A.V.	165 N. Lam	pasas St.
DOAN ON 6	en. Sur	CHKI 10 V	GHICK.			(512) 355-9	Bertram, T	X 78605 Fax (512) 355-9197

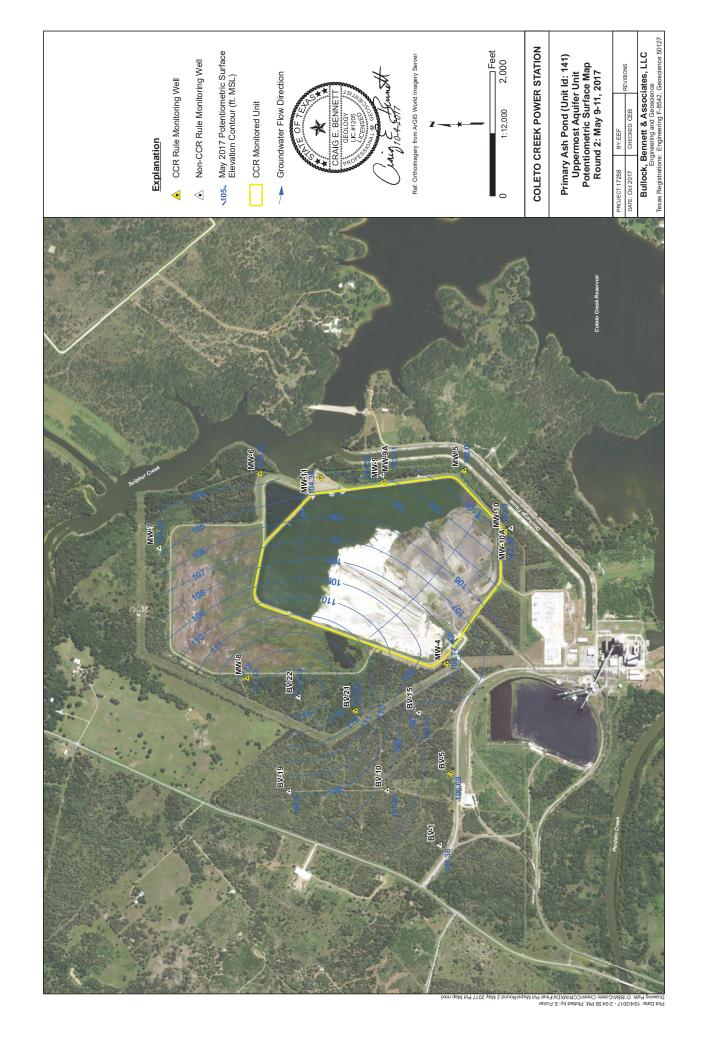
WELL D	EVELO	PMENT	RECORL	)			PAC	GE1 of1			
Project Numbe	r: 1	15215	Project Nam	e: Coleto Cre	eek Power, LP			Date: 9, 22, 15			
ell Location (	well ID, etc.	): W-	19 Rena			Starting Water	er Level (ft.	BMP): 27.73			
Developed by:	C. Winkle	r/E.fic	MW-1	0		Casing Stick					
Measuring Poir	nt (MP) of W	ell:	TOC/PVC			Starting Water	er Level (ft.	BGL): 24,73			
Screened Inter	val (ft. BGL):	245	-60'	10-1/40		Total Depth (	ft. BGL): _	-620			
Filter Pack Inte	rval (ft. BGL	): 730 -	60		incomplete the second s	Casing Diame	eter (In ID):	2,5			
		100000000000000000000000000000000000000			and the second	Casing Volun	ne (gal.):	- 5.30			
QUALITY AS	SURANC	E				**************************************	min caseur				
METHODS (de	escribe):	Submersibl	e pump and/or	surge block c	leaned between we	ells	2211/4/15/20				
Cleaning Equ	ipment:	Deionized	water triple rin	se	TO THE PROPERTY OF	4	Mark Control				
Purging:		Water qua	lity stabilization	1	Surge Equipment	Submersible	pump				
Disposal of Di	scharged W	ater:	Temporarily s	tored on-site	in 55-gallon drums	until authorized	d disposal				
INSTRUMEN	TS (Indica	ate make, i	model, l.d.)								
Water Level:	Water line	300			Thermometer:	Horiba U50	A				
pH Meter:	Horiba U50	)			Field Calibration:	Horiba U50 A	utocal				
Conductivity N	leter:	Horiba U50			Field Calibration:	Horiba U50 A	utocal	40.00			
Other:								· ·			
DEVELOP	Dallace and Calvilland and Artistation	EASURE	MENTS	Water Qualit	J						
Time	Cum. Vol. (gal. / L)	Purge Rate (gal. / L pm)	Temp. (°C)	pH	Spec. Cond. (μΣ/cm)	Appear Color	Turbidity & Sediment	Remarks			
0828	6			_		TAN					
0832	5	1.75	2448	8.83	1.27	Ecousy	1599	D. >, 6.39			
0836	10	11	24.54	6,79	1,26	II .	1000	17.5.5.14			
0840	(5	• 1	24.55	6.77	1.27	11	1293	Da 3.93			
2899	20	19	29,56	6.76	1.37	MARK FORCE	1000	WL=41.57			
0849	25	11	24.57	4.76	1.32	14	5-11	WL 41.51			
0853	30	10	24.53	6.77	1.30	l t	419	" 42473			
0857	35	11	29,57	6.75	1.33	U	347	0.0.62			
0961	40	11	29.55	6.76	1.32	10	278	0.3. 0.60			
1905	45	11	24.55	6.76	1.32	ч	253	0.3. 0.62			
0909	50	le	24.55	6.76	1.32	11	202	D. 3.60			
0913	55	17	24.55	6.76	1.32	14	216	WL: 42.30			
0918	60	47	24.52	6.73	1.34	u :	223	D-3 = 3.58			
િલ્લા &ischarge (	gallons): 6	5 4	24.51	6.75	1.34	12	181	D.J. = D.62			
Observations/Co			6 10 W				7742 55 5745				
Houne:				164		Bullock		& Associates, LLC			
		en volu	MAK.			165 N. Lampasas St. Bertram, TX 78605					
t LOWEREN P	wer a	F&57				(512) 355-9		Fax (512) 355-9197			

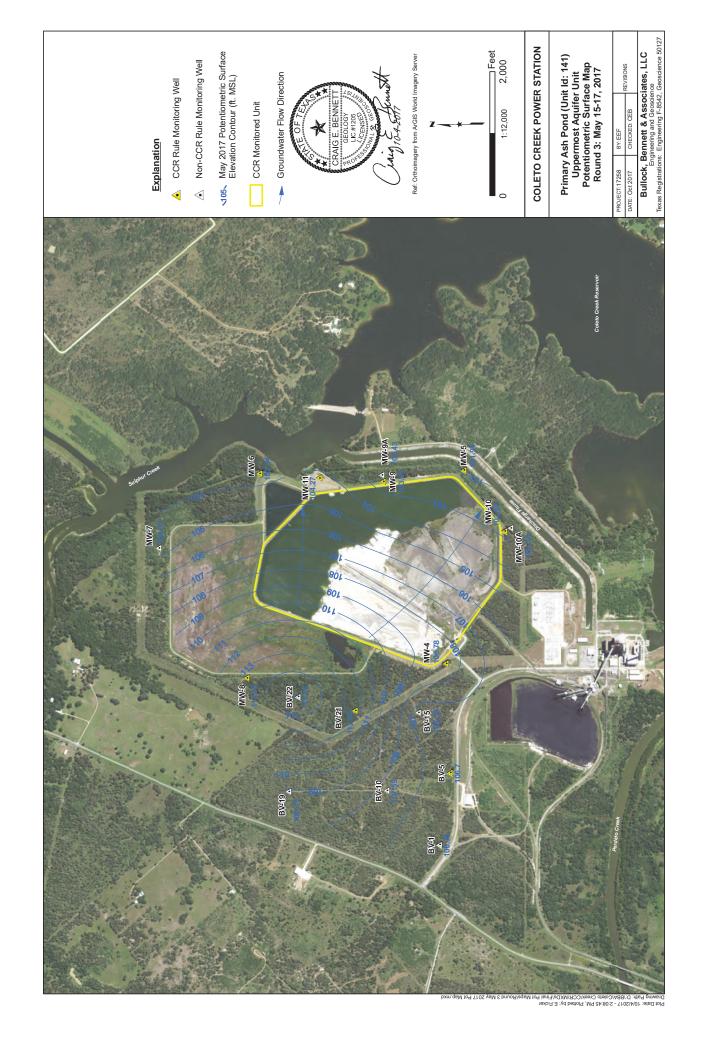
WELL DEVELOPMENT RECORD PAGE of											
Project N	lumber: (*	7252	Project	Name:	Colto	Creek Po	wer-	Date:	1.26.	17	
Well Loc	ation (well II	D, etc.):	MW	11		Starting Wate	er Level (ft. B	MP):/	13.93		
Develope	ed by:	FEF				Casing Stick	up (ft.):	2.7			
Measurin	g Point (MP	) of Well:	To	<u></u>	Starting Wate	er Level (ft. B	GL):	11.2:	3_		
Screened	d Interval (ft.	BGL):	29	-49	<del>}</del>	Total Depth (	ft. BGC):	51.	83		
Filter Pac	k Interval (f	t. BGL):	27 -	-49		Casing Diam	eter (In ID):_	2			
						Casing Volun	ne (gal.):	6.1			
QUALIT	TY ASSUF	RANCE									
METHO	DS (describ	e):				1	/	r .	1+	1.1	. 14
Cleanin	g Equipmer	nt: Alcon	ov So	lation	-rise 10	entriel	e rinse	t pen	p 4 10.		Colle
Purging	Water	suality	Stabi	北京和	e Equipment:	Sign	nesible	forp		יוע	-
Disposa	al of Dischar	rged Water:	Temp	ora-11	& Stores	In 5	r-39/16	na	frem		
INSTRU		Indicate n		nodel,	i.d.)	<del>, , , , , , , , , , , , , , , , , , , </del>					
Water I	Level:	Wint.			Thermometer:		U50	4			
pH Met	er:	riba	50		Field Calibration	on: Hari	be U50	> Ac	tocal		
Conduc	ctivity Meter:	Hariba	200	50	Field Calibration	on: Itari	ba US	O A	stace	_	
Other:											
DEVE		IT MEAS	UREN								
Time	Cum. Vol. (gal. / L)	Purge Rate (gal. / L pm)	Temp.	Water C	Spec. Cond. (μΣ/cm)	Appea Color	Turbidity & Sediment	F	Remarks	WL	
1220	5	/	24.11	7.56		white	7/000	46			
1225	10	1.7	23.76			White	"	-16	1	7.35	
1218	15	1.7	~	_		white	e1	-20			
1231	20	1.7	23.31	7.65	0. 716	Uhite	**	-33	17	78	5
1234	25	1.7	23,16	7.45	0.719	Cloudy	975	-26			
1237	36	1.7	23.16		0.721	Clear	642	-5			
1247	35	0.5	24.33	7.76	6.743	Checr	704	44	,	Isw	cope
1317	40	/	24.04		0.742	Clos	358	4			
1322	45	/	23,72	7.60	0.735	Ch-r	319	6		18.2	5
1327	- 50	1	23.51	7.47	6.735	Cher	206	-7	-		
1332	55	1	23.56	7.35	0.733	Clear	187	-/8			
1337	60	ſ	23,46	7.39	0.732	Clear	176	-1		18.	70
1342	65	1	23.42	7.28	0.733	Clear	132	-11			
Total Dis	charge (gall	ons):	5								
	ions/Comm										
Po	red	ten a	well		40	Bullo	ck, Bennett, 8	& Associate	es, LLC		
LE	165 N. Lampasas St.										
-					Bertram, TX 78605 (512) 355-9198 Fax (512) 355-9197						
	(512) 333-9190 Fax (512) 333-9197										

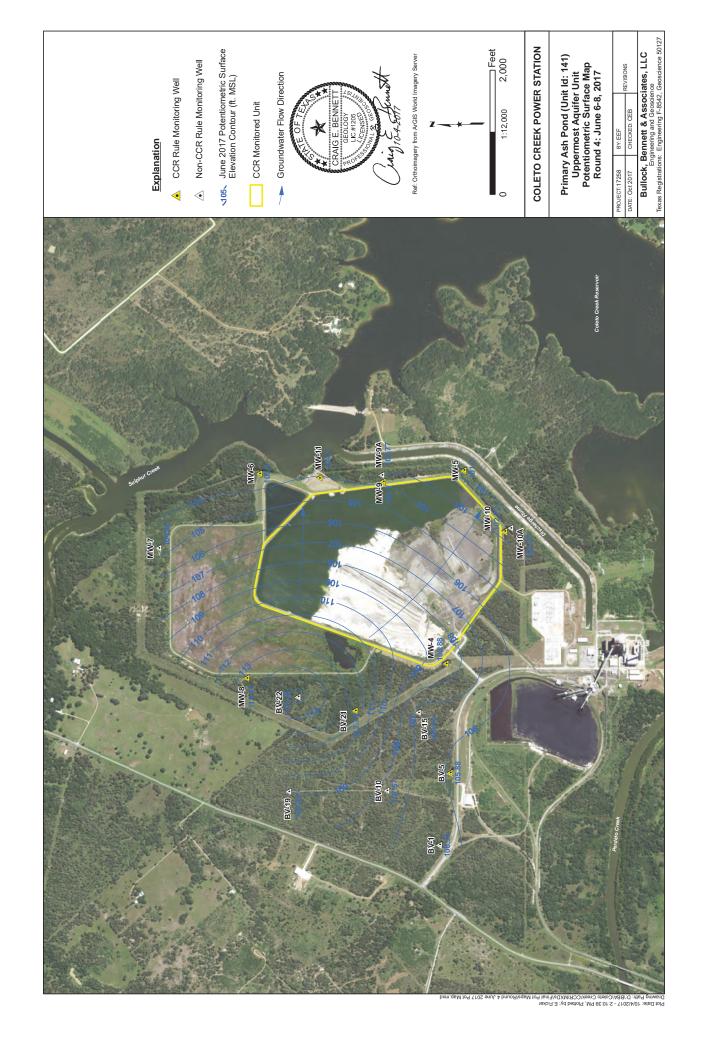
WE	LL DEVE	LOPME	NTF	RECO	RD			PAGE		
	Number: /			Name:	Coleto				Date: 3,21,17	
	ocation (well II		BV-	-21		Starting	Wate	er Level (ft. BN	MP):	
Develo	ped by:					Casing Stickup (ft.):				
Measu	ring Point (MP		Tue			Starting Water Level (ft. BGL): 15.88				
Screen	ed Interval (ft.	BGL):	30-4			Total De	epth (1	ft. BGC):		
Filter P	ack Interval (f	t. BGL):	30-	40		Casing I	Diame	eter (In ID):		
						Casing \	Volun	ne (gal.):	3.5	
QUAL	ITY ASSUF	RANCE								
METH	IODS (describ	ne):	,	10					LI SH	
Clear	ning Equipmen	nt: 4/Caa)	Soli	tion 1	isse Than	Triple	Ti	re of po	pump with	
Purgi	ng: Water	- quality	Stal	vilizaur	ge Equipment:		.60	nessible	fump	
Dispo	sal of Discha	rged Water:	Ten	polar	ile Stor	od in	ے۔	5-selle	drun	
INSTI	RUMENTS	Indicate m	ake, n	nodel,	I.ď.)			1		
Wate	r Level:	Solisot	- 301	<b>b</b>	Thermometer	:	14	oriba U	30	
					Field Calibrati				50 Autocal	
Cond	uctivity Meter:	Ho	iba	U50	Field Calibrati	on:	1	toriba "	150 Autocal	
1	Conductivity Meter: Horiba USo Field Calibration: Horiba USO Autore									
DEV	ELOPMEN	NT MEAS	UREN	/ENTS	3					
Time	Cum, Vol.	low Purge Rate	Temp.	Water 0	Quality Spec. Cond.	0/80% (250)	Appea	rance Turbidity &	Remarks	
	(gal. / L)	(gal. / L pm)	(°C)	pН	(μΣ/cm)	Colo		Sediment	romano	
1400		1	24.42	7.12		White	Clouk	71000		
140		1	23.58	6.88	0.719	en	"	71080	WL = 19.50	
1410	15	1	23.79	6.78	0726		"	71400	WV=1950	
142	5 20	0,5	24.21	6.90	0.735	C	"	71000	WL= 19.10	
143	0 25	1		26.99			"	7/000	1	
144	10 30	0.5	24.12	6.99	0.721	10	le	71000		
145	8 35	0.5	23.99	7.04	0.723	te	4	429		
1500		0.5	24.19	7.12	0.725	13	"	792		
	1									
							-			
Total	l Discharge (gall	ons): $46$								
	rations/Comm					-				
Observ	Porce	,	7. 10	11			D. !!		Associates III C	
	blome	(	We.				Rullo	ck, Bennett, & 165 N. Lam	Associates, LLC pasas St.	
	(							Bertram, T.	X 78605	
				(512) 355-9198 Fax (512) 355-9197						

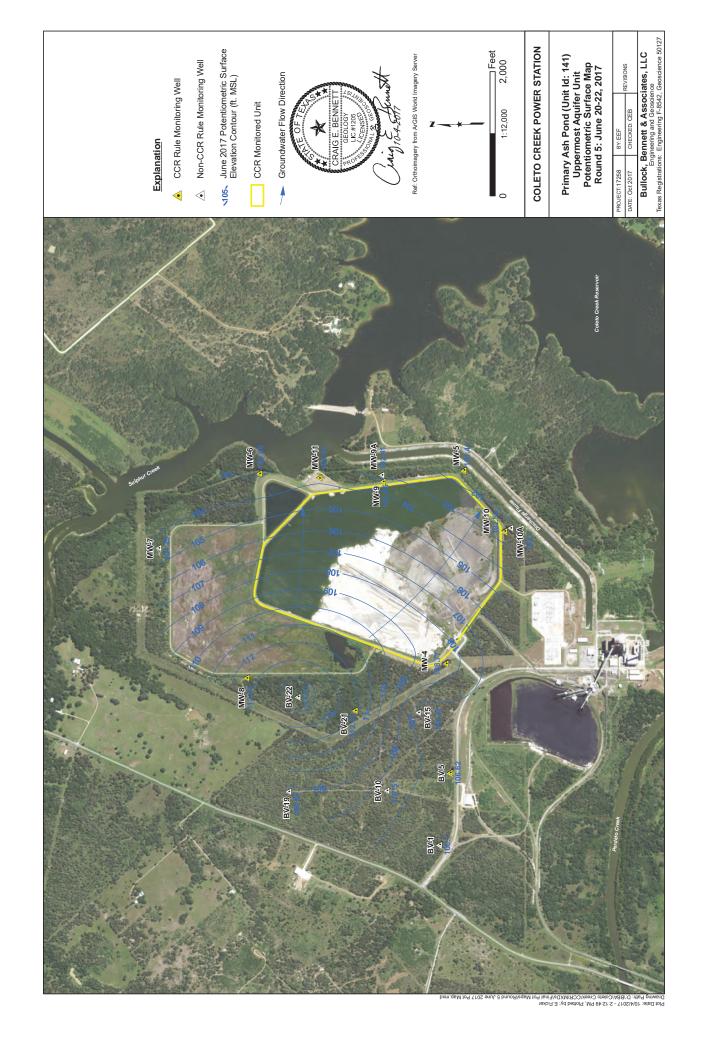


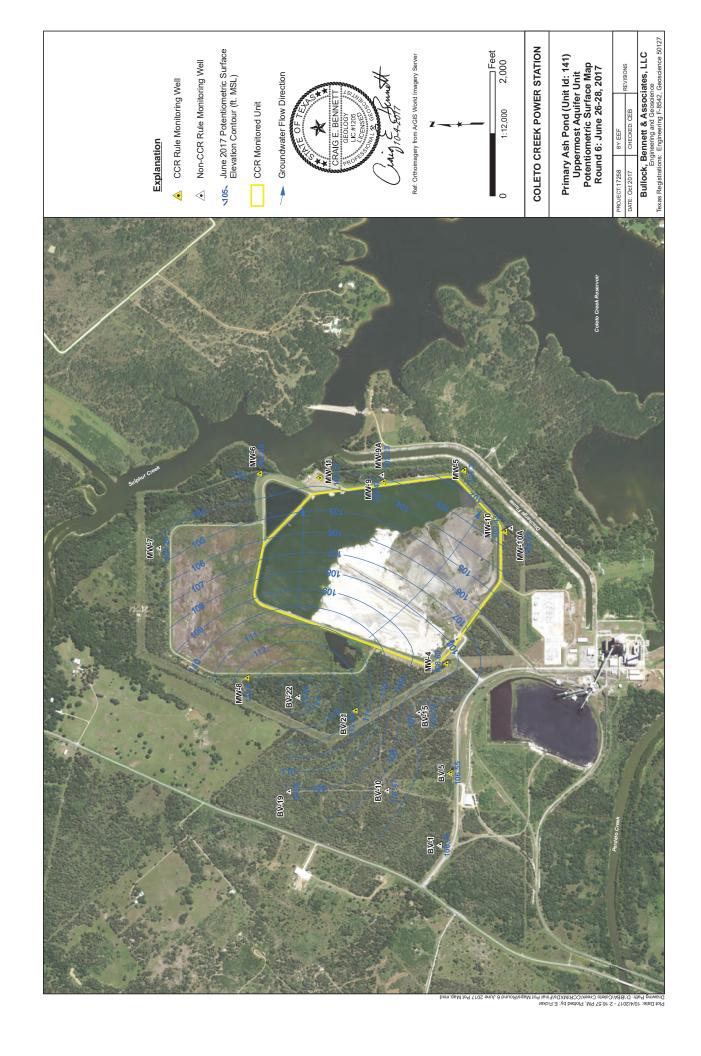


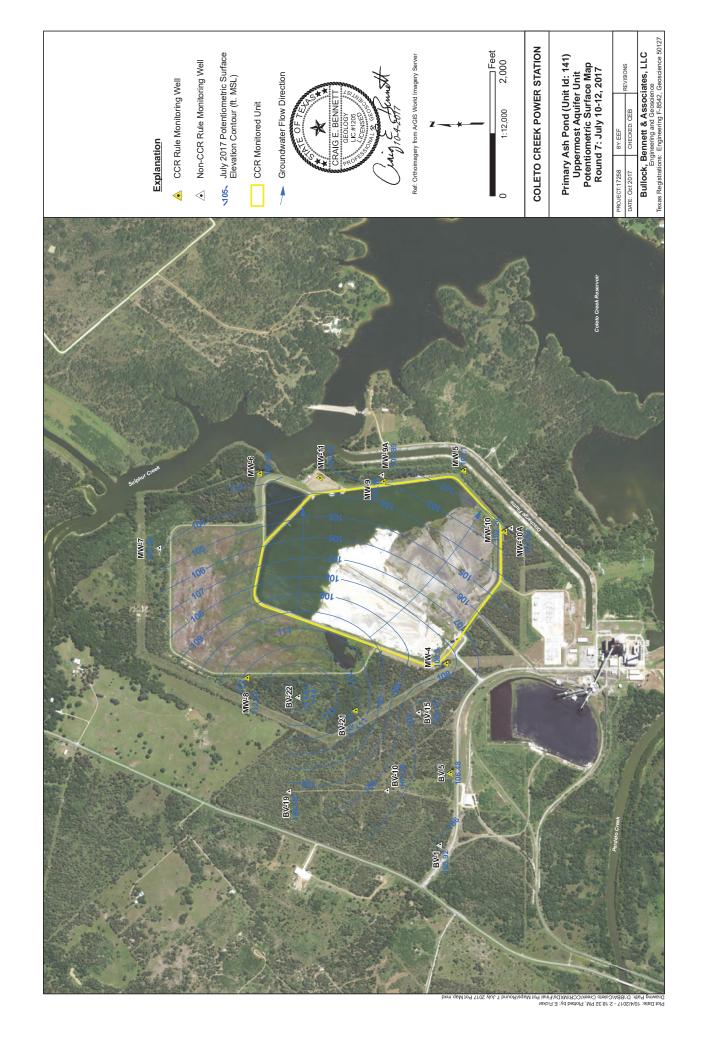


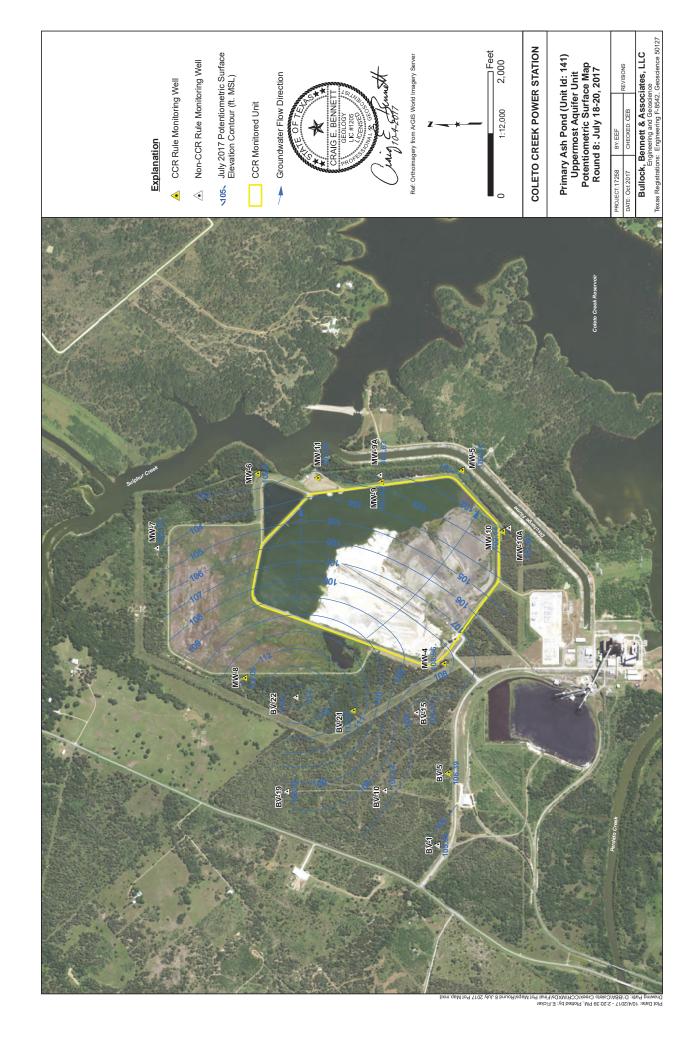












LEGEND

**•** 

CCR MONITORING WELL

(113.02)

GROUNDWATER POTENTIOMETRIC SURFACE (FT MSL)
GROUNDWATER POTENTIOMETRIC SURFACE CONTOUR
(C.I. = 10 FT)

**→** 

INFERRED DIRECTION OF GROUNDWATER FLOW

CLIENT LUMINANT

PROJECT

COLETO CREEK POWER STATION FANNIN, TEXAS

TITLE

PRIMARY ASH POND
POTENTIOMETRIC SURFACE MAP - OCTOBER 2, 2019

CONSULTANT



YYYY-MM-DD	2020-03
DESIGNED	AJD
PREPARED	TNB
REVIEWED	WFV
APPROVED	WFV

PROJECT NO. REV. FIGURE 19122449 ---- 1

REFERENCE(S)
BASE MAP TAKEN FROM GOOGLE EARTH, IMAGERY DATED 1/22/16.

. MANOUS SI TAUMINISTAM TO

ATTACHMENT 5 – TABLES SUMMARIZING C	ONSTITUENT CONCENTRATIONS AT EACH MONITORING WELL

# APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date	В	Ca	CI	FI	field pH	SO <sub>4</sub>	TDS
Location	Sampled		- Oa	O1	''	neia pri	<b>30</b> <sub>4</sub>	103
Prediction Limit:		1.26	143	118	0.61	6.51 7.33	148	966
Upgradient Wells								
BV-5	03/29/17	1.15	90.5	118	0.54	7.01	147	860
5,0	05/11/17	1.03	81.6	106	0.57	6.89	148	862
	05/16/17	1.17	99	107	0.55	6.9	145	832
	06/07/17	1.11	88.8	109	0.56	6.64	147	810
	06/20/17	1.02	90.7	106	0.58	6.54	145	716
	06/27/17	1.14	100	114	0.55	6.76	144	743
	07/12/17	1.07	96.8	112	0.56	6.88	140	430
	07/18/17	1.17	143	117	0.56	6.68	142	817
	11/07/17	1.10	94.2	109	0.62	6.96	136	850
	06/19/18	1.18	56.4	112	0.97		147	775
	09/18/18	1.27	86.2	145	0.667	6.53	146	904
	06/05/19	1.26	82.9	123	0.769	6.89	146	828
	10/03/19	1.31	72.2	141	0.753	7.11	145	806
	06/09/20	1.35	90.4	171	0.498	6.97	159	951
BV-21	03/28/17	0.651	6.89	36	0.61	7.09	69	490
	05/09/17	0.687	65.2	38	0.61	7.04	55	410
	05/17/17	0.709	74.3	39	0.58	7.05	53	454
	06/06/17	0.657	69	40	0.59	7.11	49	452
	06/20/17	0.642	77	40	0.61	6.7	45	356
	06/27/17	0.727	84.9	40	0.6	6.97	46	420
	07/10/17	0.674	90.6	39	0.58	7.22	45	427
	07/18/17	0.618	84.4	39	0.6	6.91	44	380
	11/07/17	0.515	73.6	42	0.64	7.12	46	423
	06/25/18	0.543	69.3	38.4	0.62		38.4	380
	09/18/18	0.624	72.1	33.3	0.479	6.64	36.4	416
	06/05/19	0.576	61.3	30.3	0.602	7.1	34.2	379
	10/03/19	0.534	63.4	23.9	0.588	6.82	33.2	342
	06/09/20	0.447	72.5 7.76	34.2	0.522	6.96	18.5	362
MW-8	03/28/17 05/09/17	1.2 1.21	7.76 77.5	79 77	0.49 0.44	7.06 7.15	76 79	626 564
	05/09/17	1.16	81.2	76	0.44	7.15	79	558
	06/06/17	1.16	78.1	70	0.44	6.92	83.5	570
	06/20/17	1.24	86.5	67	0.43	6.7	89	476
	06/27/17	1.23	89.6	66	0.43	6.85	97	533
	07/10/17	1.24	92.6	63	0.44	7.13	97	533
	07/10/17	1.25	92.0	61	0.44	6.91	100	533
	11/07/17	1.21	78.8	61	0.49	7.08	100	540
	06/25/18	1.25	80.3	65.9	0.49	7.00	95.2	565
	09/18/18	1.29	76.5	53.7	0.402	6.70	94.8	543
	06/05/19	1.11	65.2	51.4	0.497	7.10	79	515
	10/03/19	1.2	76.7	58.3	0.419	6.76	90.1	541
	06/09/20	1.33	73.1	46.4	0.392 J	7.04	72.3	511

# APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date	В	Са	CI	FI	field pH	SO <sub>4</sub>	TDS
Location	Sampled		- Ca	O1	''	neid pri	<b>30</b> <sub>4</sub>	100
Prediction Limit:		1.26	143	118	0.61	6.51 7.33	148	966
Downgradient Wells								
MW-4	03/28/17	0.287	9.14	102	0.61	9.81	157	794
WWW 4	05/09/17	0.395	88.7	101	0.61	7.27	156	668
	05/17/17	0.251	92.1	101	0.6	6.93	157	702
	06/06/17	0.243	90.7	101	0.63	7.13	157	728
	06/20/17	0.254	99.3	101	0.62	6.71	157	626
	06/27/17	0.254	102	101	0.63	6.87	157	690
	07/10/17	0.271	111	101	0.62	7.16	158	670
	07/18/17	0.292	108	101	0.63	6.82	157	717
	11/07/17	0.255 0.267	94.5 92.5	99 104	0.62 0.6	7.12	155 159	700 665
	06/21/18 09/18/18	0.28	92.5	104	0.582	6.63	155	720
	06/05/19	0.28	85.3	102	0.67	6.92	161	718
	10/03/19	0.367	93.1	102	0.559	6.7	155	693
	06/09/20	0.241	94.9	24.6	0.205 J	6.88	26.8	400
	03/30/17	0.11	110	140	0.51	6.85	184	830
MW-5	05/10/17	0.115	114	139	0.54	6.86	183	900
	05/16/17	0.215	121	139	0.5	6.81	183	848
	06/08/17	0.122	118	139	0.55	6.8	182	862
	06/21/17	0.122	124	138	0.53	6.6	182	813
	06/26/17	0.121	129	139	0.54	6.79	184	900
	07/11/17	0.111	120	138	0.52	6.91	184	797
	07/19/17	0.001	0.005	137	0.53	6.84	181	857
	11/08/17	0.149	116	138	0.52	6.92	183	883
	06/25/18	0.119	114	140	0.56		183	820
	09/18/18	0.146	114	136	0.493	6.70	183	824
	06/03/19	0.146	113	143	0.596	7.06	187	864
	10/02/19	0.179	111	147	0.543	7.06	202	842
	09/06/20	0.152	117	138	0.370 J	6.84	182	858
MW-6	03/29/17	1.67	73.9	69	0.38	7.34	99	510
	05/11/17 05/16/17	1.94	70.6 76.3	70 70	0.37	7.1 7.23	110 107	490 506
	06/07/17	1.84 1.8	73.8	70	0.36 0.37	6.97	107	492
	06/22/17	1.97	79.9	69	0.37	7.11	100	510
	06/28/17	1.74	81.8	69	0.37	7.11	99	570
	07/12/17	1.74	81.6	69	0.35	7.10	98	557
	07/20/17	0.005	0.0002	69	0.39	6.9	97	530
	11/07/17	1.72	76.4	69	0.39	7.41	101	483
	06/22/18	0.0171	76.6	70.7	0.41		107	490
	09/18/18	2.09	70.8	72.5	0.353 J	6.97	114	505
	06/03/19	1.9	73.9	73	0.043	7.31	103	514
	10/02/19	1.83	73.6	76.4	0.357 J	7.29	115	507
	06/09/20	2.51	69.7	80.9	0.4	6.95	122	507

# APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date	В	Ca	CI	FI	field pH	SO₄	TDS
Location	Sampled	_ B	Ca	OI .	- ' '	neia pri	304	103
Prediction Limit:		1.26	143	118	0.61	6.51 7.33	148	966
MW-9	03/30/17	3.38	54.5	71	1.13	7.35	62	406
10100-9	05/10/17	3.16	52.7	66	1.29	7.48	59	410
	05/17/17	3.18	53.3	67	1.26	7.34	58	440
	06/07/17	3.12	52	67	1.26	7.03	57	380
	06/21/17	3.44	60.7	66	1.39	7.09	60	393
	06/26/17	3.31	60.6	67	1.4	7.23	61	407
	07/11/17	3.35	52.1	64	1.3	7.51	60	927
	07/19/17	3.4	50.2	63	1.4	7.29	62	407
	11/08/17	2.84	49.4	62	1.56	7.54	50	397
	06/21/18	2.94	46.9	71.5	1.5		35.7	370
	09/18/18	2.79	51.7	71.4	1.1	6.99	49.1	394
	06/05/19	4.26	48	74.7	1.38	7.4	66.3	421
	10/03/19	3.97	71.3	70.9	1.41	7.37	63.6	462
	09/06/20	4.10	47.4	63.7	1.58	7.21	54.9	397
MW-10	03/30/17	3.74	92.1	151	0.54	6.99	130	804
10100-10	05/10/17	7.32	56.1	82	0.83	7.23	96	582
	05/16/17	7.45	62.7	81	0.81	7.28	95	612
	06/08/17	7.54	58.1	77	0.84	7.23	92	604
	06/21/17	9.22	60.7	77	0.84	6.97	92	550
	06/26/17	8.21	63.4	78	0.84	7.14	92	530
	07/11/17	7.99	49.5	76	0.84	7.4	88	617
	07/19/17	8.74	56.6	74	0.86	7.25	86	533
	11/08/17	8.72	77.7	74	0.88	7.35	81	590
	06/22/18	8.47	84.4	76.7	0.88			550
	09/18/18	8.45	51.9	81.4	0.759	6.98	95.1	577
	06/03/19	8.28	43.1	87.2	0.953	7.52	97.7	587
	10/02/19	8.28	44.2	85.5	0.891	7.46	104	575
	06/09/20	7.58	46.9	76.9	0.818	7.13	96.5	575
MW-11	05/10/17	1.35	64.1	55	0.82	7.27	61	394
10100-11	05/16/17	1.39	62.3	52	0.85	7.29	58	362
	05/18/17	1.27	61.6	47.8	0.94		52.4	390
	06/07/17	1.23	59.8	48	0.93	7.25	50	372
	06/21/17	1.19	73.1	43.7	1.04	7.15	44	373
	06/26/17	1.15	82	44	1	7.3	43	407
	07/11/17	1.23	44.7	44	1	7.55	42	603
	07/19/17	1.17	48.6	43	1.01	7.21	42	360
	11/08/17	1.13	52.2	43	1.02	7.61	56	367
	06/21/18	1.07	69.6	44.3	0.96		61.4	355
	09/18/18	1.12	39.3	44.6	0.754	7.00	44.4	354
	06/03/19	1.27	43.4	42.2	0.837	7.55	44.8	372
	10/02/19	1.22	43.4	41.4	0.768	7.43	10.8	355
	06/09/20	1.20	56.6	44.4	0.571	6.88	67.7	414

#### Notes:

- 1. All concentrations in mg/L. pH in standard units.
- 2. J concentration is below sample quantitation limit; result is an estimate.

# APPENDIX IV ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample Location	Date Sampled	gs	As	Ва	Be	рЭ	Cr	Co	Н	Pb	ij	Hg	Mo	Se	I	Ra 226	Ra 228	Ra 226/228 Combined
GWPS:		900.0	0.128	2	0.004	0.005	0.10	0.0499	4	0.015	0.04	0.002	0.10	0.05	0.002	-	:	5
Upgradient Wells																		
BV-5	03/29/17	<0.0025	0.00856	0.04510	<0.001	<0.001	<0.005	0.0497	0.540	<0.001	0.0206	<0.0002	0.00925	<0.005	<0.0015	-		1.503
	05/11/17	<0.0025	0.00786	0.03680	<0.001	<0.001	<0.005	0.0462	0.570	<0.001	0.018	<0.0002	0.0101	<0.005	<0.0015	-	:	1.555
	05/16/17	<0.0025	0.00885	-	<0.001	<0.001	<0.005	0.0495	0.550	0.00151	0.0171	<0.0002	0.0102	<0.005	<0.0015	-		0.7550
	06/07/17	<0.0025	0.00829	0.03760	<0.001	<0.001	<0.005	0.0483	0.560	<0.001	0.0207	<0.0002	0.01	<0.005	<0.0015	-	-	1.457
	06/20/17	<0.0025	0.00841	0.04010	<0.001	<0.001	<0.005	0.0499	0.580	<0.001	0.0208	<0.0002	0.0114	<0.005	<0.0015	:	:	0.4920
	06/27/17	<0.0025	0.0083	0.04120	<0.001	<0.001	<0.005	0.046	0.550	<0.001	0.0198	<0.0002	0.00942	<0.005	<0.0015	:	:	2.247
	07/12/17	<0.0025	0.00849	0.04160	<0.001	<0.001	<0.005	0.0484	0.560	<0.001	0.0188	<0.0002	9600.0	<0.005	<0.0015	-	:	2.139
	07/18/17	<0.0025	0.00951	0.05780	<0.001	<0.001	0.00739	0.0453	0.560	0.00288	0.022	<0.0002	0.0083	<0.005	<0.0015	-	;	1.260
	06/19/18	<0.0025	0.0106	0.0336	<0.001	<0.001	0.0022 J	0.0513 J	0.970	<0.00074 J	0.016	<0.0002	0.0139	<0.005	<0.0015	0.327	<1.680	2.01
	09/18/18	NA	0.00949	0.0436	ΝΑ	NA	0.00228 J	0.0487	0.667	0.00039 J	0.0206	NA	0.0102	ΑN	NA	0.302	<0.608	0.91
	06/05/19	<0.0008	0.0092	0.042	<0.0003	0.0009 J	<0.002	0.0466	0.769	0.00144	0.0201	<0.00008	0.0109	<0.0020	<0.0005	<0.687	<1.130	<1.82
	10/03/19	<0.0008	0.00941	0.0441	<0.0003	<0.0003	0.00285 J	0.0437	0.753	0.0039	0.0172	<0.00008		<0.0020	_	0.928	1.35	2.28
	06/09/20	<0.0008	0.00879	0.0462		<0.0003	0.00818	0.0486	0.498	0.00162	0.0201	<0.0000800		<0.00200	<0.000500	0.363	0	0.363
BV-21	03/28/17	<0.0025	0.0954	0.09630	<0.001	<0.001	<0.005	0.0083	0.610	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	:	:	1.390
	05/09/17	<0.0025	0.108	0.09720	<0.001	<0.001	<0.005	0.00852	0.610	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	-	:	0.7460
	05/17/17	<0.0025	0.117	0.09440	<0.001	<0.001	<0.005	0.00878	0.580	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	-		0.9190
	06/06/17	<0.0025	0.118	0.09540	<0.001	<0.001	<0.005	0.00806	0.590	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	:	:	0.6710
	06/20/17	<0.0025	0.121	0.1010	<0.001	<0.001	<0.005	0.00744	0.610	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	:	:	1.672
	06/27/17	<0.0025	0.128	0.1040	<0.001	<0.001	<0.005	0.00841	0.600	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	1	;	0.5200
	07/10/17	<0.0025	0.123	0.1100	<0.001	<0.001	<0.005	0.0086	0.580	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	1	:	0.8050
	07/18/17	<0.0025	0.115	0.1010	<0.001	<0.001	<0.005	0.00784	0.600	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015	-	:	4.812
	06/25/18	<0.0025	0.0697	0.104	<0.001	<0.001	<0.005	0.00682	0.620	<0.00074 J	0.00513 J	<0.0002	0.00428 J	<0.005	<0.0015	0.267	<1.417	1.68
	09/18/18	AN	0.0625	0.109	۷×	AN	<0.002	0.0064	0.479	0.000555 J	0.00624 J	ΑN	0.00450 J	ΥN	ΑN	<0.31	<0.528	<0.838
	06/05/19	<0.0008	0.0531	0.105	<0.0003	<0.0003	<0.002	0.00574	0.602	0.000354	0.00558 J	<0.00008	0.00685	<0.0020	<0.0005	0.65	<0.687	1.337
	10/03/19	<0.0008	0.049	0.0963	<0.0003	<0.0003	<0.002	0.00542	0.588	0.000333 J	<0.005	<0.00008	0.00784	<0.0020	<0.0005	0.346	1.54	1.89
	06/09/20	<0.0008	0.0793	0.132	<0.0003	<0.0003	0.007	0.00437 J	0.522	0.00033 J	<0.005	<0.00008	0.00698	<0.0020	<0.0005	0.211	1.15	1.36
MW-8	03/28/17	<0.0025	0.00839	0.0623	<0.001	<0.001	<0.005	0.0236	0.490	<0.001	0.0111	<0.0002	0.0154	<0.005	<0.0015	:	:	0.4520
	05/09/17	<0.0025	0.00848	0.064	<0.001	<0.001	<0.005	0.0272	0.440	<0.001	0.0111	<0.0002	0.0157	<0.005	<0.0015	1	:	0.4740
	05/15/17	<0.0025	0.00926	0.064	<0.001	<0.001	<0.005	0.0311	0.440	<0.001	0.0112	<0.0002	0.016	<0.005	<0.0015	:	:	0.6140
	06/06/17	<0.0025	0.00912	0.0616	<0.001	<0.001	0.00744	0.0308	0.450	<0.001	0.0107	<0.0002	0.0157	<0.005	<0.0015	1	;	0.1320
	06/20/17	<0.0025	0.00885	0.0669	<0.001	<0.001	<0.005	0.0297	0.430	<0.001	0.0121	<0.0002	0.0171	<0.005	<0.0015	-	;	0.5380
	06/27/17	<0.0025	0.00939	0.0633	<0.001	<0.001	<0.005	0.0314	0.440	<0.001	0.0115	<0.0002	0.0163	<0.005	<0.0015	1	:	0.9390
	07/10/17	<0.0025	0.00902	0.0631	<0.001	<0.001	<0.005	0.031	0.440	<0.001	0.0112	<0.0002	0.0165	<0.005	<0.0015	-	;	0.8040
	07/18/17	<0.0025	0.00937	0.0635	<0.001	<0.001	<0.005	0.0352	0.460	<0.001	0.0118	<0.0002	0.0185	<0.005	<0.0015	1	;	2.113
	06/25/18	<0.0025	0.0101	0.0632	<0.001	<0.001	<0.005	0.029	0.520	0.0011	0.0107	<0.0002	0.017	<0.005	<0.0015	<0.234	<1.204	<1.44
	09/18/18	NA	0.00896	0.0582	NA	NA	<0.00200	0.0237	0.402	<0.0003	0.0117	ΝΑ	0.0178	ΑN	NA	<0.281	<0.558	<0.84
	06/05/19	<0.0008	0.00946	0.0596	<0.0003	<0.0003	<0.002	0.0217	0.497	0.000355 J	0.011	<0.00008	0.0156	<0.0020	<0.0005	0.528	<0.619	1.147
	10/03/19	<0.0008	0.0083	0.0607	<0.0003	<0.0003	<0.002	0.231	0.419	<0.0003	0.0106	<0.00008	0.0144	<0.0020	<0.0005	0.224	0.241	0.465
	06/09/20	<0.0008	0.00856	0.0599	<0.0003	<0.0003	<0.002	0.0174	0.392 J	0.000479 J	0.0104	<0.00008	0.0158	<0.002	<0.0005	0.304	2.64	2.94

# APPENDIX IV ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

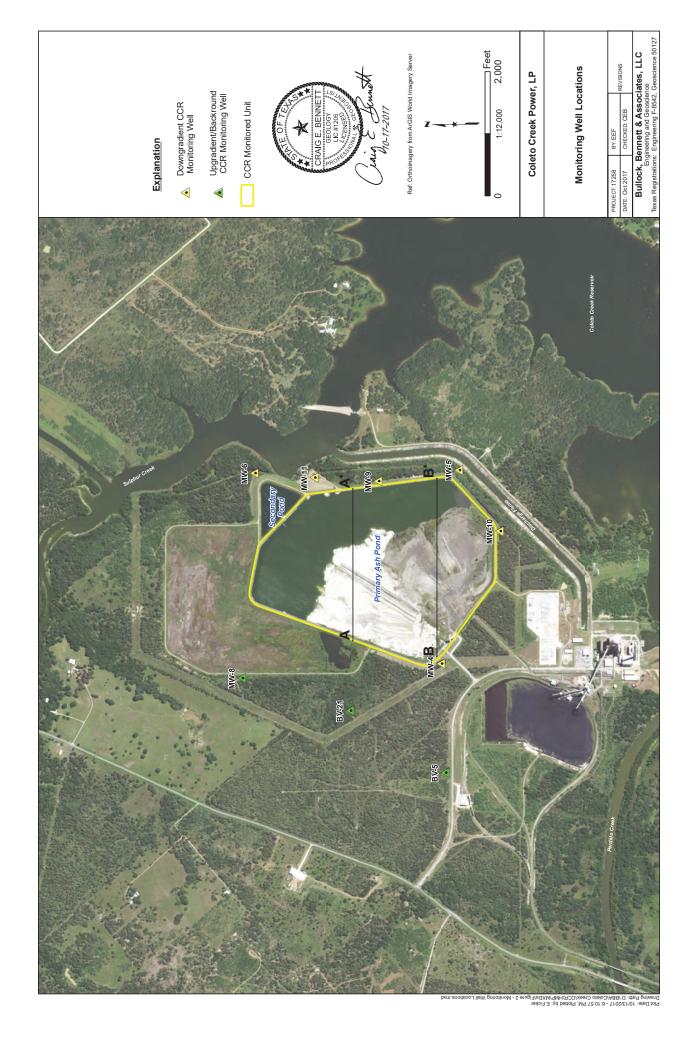
Sample Location	Date Sampled	gs	As	Ba	Be	рЭ	Cr	Co	Е	Pb	Li	Hg	Мо	Se	I	Ra 226	Ra 228	Ra 226/228 Combined
GWPS:		900'0	0.128	2	0.004	0.005	0.10	0.0499	4	0.015	0.04	0.002	0.10	0.05	0.002	:	:	5
Downgradient Wells	Vells																	
MW-4	03/28/17	<0.0025	0.00738	0.0575	<0.001	<0.001	<0.005	0.007	0.610	<0.001	0.0192	<0.0002	<0.005	<0.005	<0.0015			0.4600
	05/09/17	<0.0025	0.00733	0.0576	<0.001	<0.001	<0.005	0.007	0.610	<0.001	0.0182	<0.0002	<0.005	<0.005	<0.0015			0.6940
	05/15/17	<0.0025	0.00794	0.0556	<0.001	<0.001	<0.005	0.007	0.600	<0.001	0.0166	<0.0002	<0.005	<0.005	<0.0015	-		1.451
	06/06/17	<0.0025	0.0077	0.0556	<0.001	<0.001	<0.005	0.007	0.630	<0.001	0.0179	<0.0002	<0.005	<0.005	<0.0015	:		0.1740
	06/20/17	<0.0025	0.0081	0.0596	<0.001	<0.001	0.00877	0.008	0.620	<0.001	0.0195	<0.0002	<0.005	<0.005	<0.0015	:	:	0.5430
	06/27/17	<0.0025	0.00786	0.0554	<0.001	<0.001	<0.005	0.007	0.630	<0.001	0.0185	<0.0002	<0.005	<0.005	<0.0015	1	:	0.6390
	07/10/17	<0.0025	0.00846	0.0582	<0.001	<0.001	<0.005	0.009	0.620	<0.001	0.0187	<0.0002	<0.005	<0.005	<0.0015	:	:	1.069
	07/18/17	<0.0025	0.00815	0.0549	<0.001	<0.001	<0.005	0.008	0.630	<0.001	0.0183	<0.0002	<0.005	<0.005	<0.0015	1	:	0.1910
	06/21/18	<0.0025	0.00843	0.0591	<0.001	<0.001	<0.005	0.00711	0.600	<0.00072 J	0.0175	<0.0002	<0.005	<0.005	<0.0015	0.370	1.705	2.08
	09/18/18	NA	0.00793	0.0577	NA	NA	<0.002	0.00673	0.582	<0.0003	0.019	NA	<0.002	NA	NA	1.610	<0.543	2.15
	06/05/19	<0.0008	0.0079	0.0571	<0.0003	<0.0003	<0.002	0.00729	0.670	<0.0003	0.0195	<0.00008	<0.002	<0.0020	<0.0005	0.436	<0.547	0.98
	10/03/19	<0.0008	0.00764	0.0532	<0.0003	<0.0003	<0.002	0.00699	0.559	0.00101	0.017	<0.00008	<0.002	<0.002	<0.0005	1.85	-0.102	1.85
	06/09/20	<0.0008	<0.002	0.0376	<0.0003	<0.0003	<0.002	<0.003	0.205 J	<0.0003	0.00751 J	<0.00008	0.0021 J	<0.002	<0.0005	0.0553	0.264	0.319
MW-5	03/30/17	<0.0025	0.00953	0.0748	<0.001	<0.001	<0.005	<0.005	0.510	<0.001	0.0192	<0.0002	<0.005	<0.005	<0.0015			1.443
	05/10/17	<0.0025	0.00955	0.0706	<0.001	<0.001	<0.005	<0.005	0.540	<0.001	0.0179	<0.0002	<0.005	<0.005	<0.0015	-		0.6150
	05/16/17	<0.0025	0.00967	0.0708	<0.001	<0.001	<0.005	<0.005	0.500	<0.001	0.0181	<0.0002	<0.005	<0.005	<0.0015	-	:	0.6410
	06/08/17	<0.0025	0.00908	0.0701	<0.001	<0.001	<0.005	<0.005	0.550	<0.001	0.0200	<0.0002	<0.005	<0.005	<0.0015	-		0.1790
	06/21/17	<0.0025	0.00917	0.0767	<0.001	<0.001	<0.005	<0.005	0.530	<0.001	0.0197	<0.0002	<0.005	<0.005	<0.0015	:		0.1060
	06/26/17	<0.0025	0.00955	0.0735	<0.001	<0.001	<0.005	<0.005	0.540	<0.001	0.0204	<0.0002	<0.005	<0.005	<0.0015	:	:	1.112
	07/11/17	<0.0025	0.00945	0.0712	<0.001	<0.001	<0.005	<0.005	0.520	<0.001	0.0183	<0.0002	<0.005	<0.005	<0.0015	-		0.5120
	07/19/17	<0.0025	0.00941	0.0735	<0.001	<0.001	<0.005	<0.005	0.530	<0.001	0.0186	<0.0002	<0.005	<0.005	<0.0015	-		0.1910
	06/25/18	<0.0025	0.00998	0.0733	<0.001	<0.001	<0.005	<0.005	0.560	<0.001	0.0182	<0.0002	<0.005	<0.005	<0.0015	<0.251	<1.369	<1.62
	09/18/18	NA	0.00945	0.0697	NA	ΑN	<0.002	<0.003	0.493	<0.0003	0.0195	NA	<0.002	NA	NA	<0.282	<0.606	<0.89
	06/03/19	<0.0008	0.00948	0.0678	<0.0003	<0.0003	<0.002	<0.003	969.0	<0.0003	0.0206	<0.00008	<0.002	<0.002	<0.0005	<0.619	<0.917	<1.54
	10/02/19	<0.0008	0.00918	0.067	<0.0003	<0.0003	<0.002	<0.003	0.543	<0.0003	0.0187	<0.00008	<0.002	<0.002	<0.0005	0.47	0.117	0.587
	06/09/20	<0.0008	0.00891	0.0689	<0.0003	<0.0003	<0.002	<0.003	0.370 J	<0.0003	0.0192	<0.00008	<0.002	<0.002	<0.0005	0.171	0.211	0.382
9-MW	03/29/17	<0.0025	0.00827	0.0900	<0.001	<0.001	<0.005	<0.005	0.380	<0.001	<0.010	<0.0002	0.00749	<0.005	<0.0015	:	:	1.009
	05/11/17	<0.0025	0.00738	0.0758	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	0.0101	<0.0002	0.0176	<0.005	<0.0015	1	:	0.8250
	05/16/17	<0.0025	0.00803	0.0784	<0.001	<0.001	<0.005	<0.005	0.360	<0.001	<0.010	<0.0002	0.0131	<0.005	<0.0015	1	:	0.7740
	06/07/17	<0.0025	0.00772	0.0798	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	<0.010	<0.0002	0.00949	<0.005	<0.0015	-		0.6640
	06/22/17	<0.0025	0.00764	0.083	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	0.0109	<0.0002	0.0084	<0.005	<0.0015	1	:	0.2150
	06/28/17	<0.0025	0.00779	0.0842	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	<0.010	<0.0002	0.00806	<0.005	<0.0015	-		1.730
	07/12/17	<0.0025	0.0077	0.0819	<0.001	<0.001	<0.005	<0.005	0.350	<0.001	<0.010	<0.0002	0.0076	<0.005	<0.0015	1	:	1.012
	07/20/17	<0.0025	0.001	0.0010	<0.001	<0.001	<0.005	<0.005	0.390	<0.001	<0.010	<0.0002	0.001	<0.005	<0.0015	1	:	0.3660
	06/22/18	<0.0025	0.00861	0.0912	<0.001	<0.001	<0.005	<0.005	0.410	<0.001	0.00924 J	<0.0002	0.00837	<0.005	<0.0015	<0.309	<1.243	<1.55
	09/18/18	NA	0.008	0.0828	ΝΑ	NA	<0.002	<0.003	0.353 J	0.000349 J	0.0107	NA	0.0274	NA	ΝΑ	<0.196	1.06	1.256
!	06/03/19	<0.0008	0.00799	0.0894	<0.0003	<0.0003	<0.002	<0.003	0.438	<0.0003	0.00968 J	<0.00008	0.00884	<0.0020	<0.0005	<0.407	<0.623	<1.03
	10/02/19	<0.0008	0.00775	0.0876	<0.0003	<0.0003	<0.002	<0.003	0.357 J	<0.0003	0.00875 J	<0.00008	0.00875	<0.0020	<0.0005	0.715	1.23	1.94
	06/09/20	<0.0008	0.00799	0.078	<0.0003	<0.0003	<0.002	<0.003	0.4	<0.0003	0.0113	<0.00008	0.0357	<0.002	<0.0005	0.00643	0.127	0.134

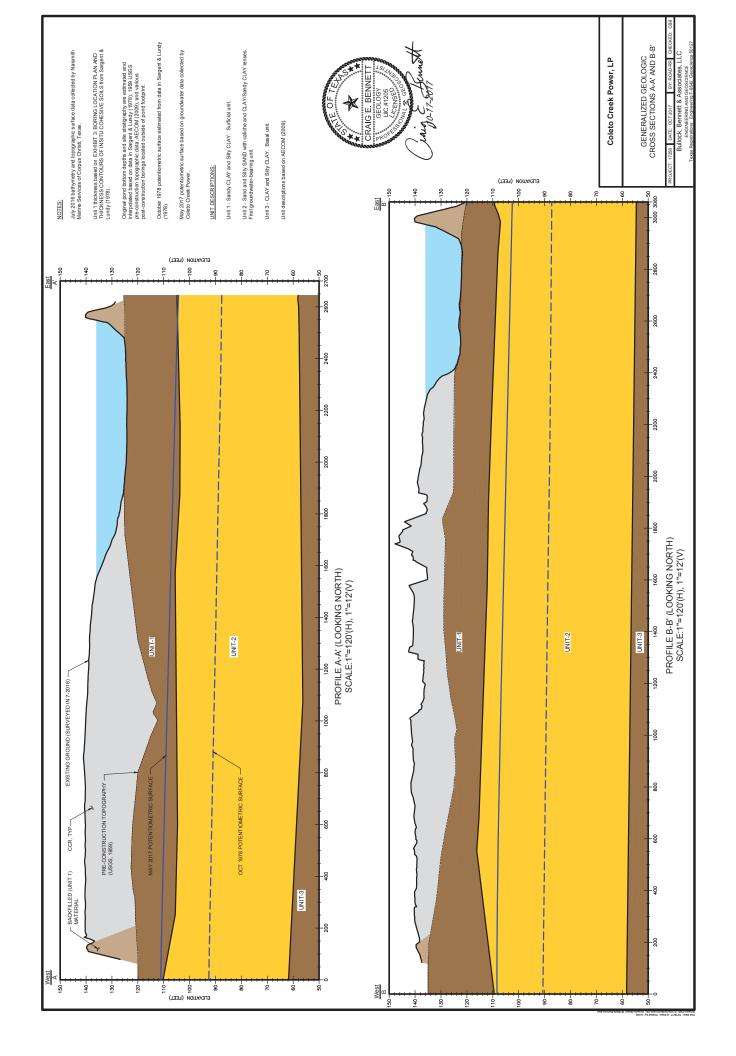
# APPENDIX IV ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample Location	Date Sampled	Sb	As	Ba	Be	Cd	Cr	co	FI	Pb	ij	Hg	Мо	Se	I	Ra 226	Ra 228	Ra 226/228 Combined
GWPS:		0.006	0.128	2	0.004	0.005	0.10	0.0499	4	0.015	0.04	0.002	0.10	0.05	0.002	:	:	5
6-WW	03/30/17	<0.0025	0.00909	0.121	<0.001	<0.001	<0.005	<0.005	1.130	0.00217	<0.010	<0.0002	0.0747	<0.005	<0.0015			1.353
	05/10/17	<0.0025	0.00996	0.105	<0.001	<0.001	<0.005	<0.005	1.290	0.00433	<0.010	<0.0002	0.0900	<0.005	<0.0015			0.4800
	05/17/17	<0.0025	0.00958	0.101	<0.001	<0.001	<0.005	<0.005	Н	0.00377	<0.010	<0.0002	0.0899	<0.005	<0.0015		-	0.3600
	06/07/17	<0.0025	0.0093	0.100	<0.001	<0.001	<0.005	<0.005	Н	<0.001000	<0.010	<0.0002	0.0926	<0.005	<0.0015			0.4760
	06/21/17	<0.0025	0.00937	0.119	<0.001	<0.001	<0.005	<0.005	1.390	0.00136	<0.010	<0.0002	0.1020	<0.005	<0.0015	:		1.579
	06/26/17	<0.0025	0.0107	0.114	<0.001	<0.001	0.0102	<0.005	1.400	0.00217	<0.010	<0.0002	0.1060	<0.005	<0.0015	:	-	1.023
	07/11/17	<0.0025	0.0105	0.103	<0.001	<0.001	0.00566	<0.005	Н	0.00124	<0.010	<0.0002	0.1050	<0.005	<0.0015	:	:	0.8630
	07/19/17	<0.0025	0.0103	0.101	<0.001	<0.001	<0.005	<0.005	1.400	<0.001000	<0.010	<0.0002	0.1130	<0.005	<0.0015			0.5840
	06/21/18	<0.0025	0.0104	0.100	<0.001	<0.001	<0.005	<0.005	Н	<0.00072 J	<0.01	<0.0002	0.0617	<0.005	<0.0015	0.608	<1.303	1.91
	09/18/18	NA	0.0103	0.0985	NA	NA	<0.002	<0.003	1.100	<0.000300	0.00639 J	NA	0.0502	NA	NA	0.618	<0.638	1.26
	06/05/19	<0.0008	0.0109	П	<0.0003	<0.0003	<0.002	<0.003	1.380	<0.0003	0.00545 J	<0.00008	0.0683	<0.002	<0.0005	<0.402	<0.683	<1.085
	10/03/19	<0.0008	0.0109	0.128	0.000689 J	<0.0003	<0.002	0.00337 J	1.410	0.00876	0.0064 J	<0.00008	0.0507	0.0041 J	<0.0005	0.577	0.747	1.32
	06/09/20	<0.0008	0.0126	0.0865	<0.0003	<0.0003	<0.002	<0.003	1.58	0.000577 J	<0.005	<0.00008	0.0774	<0.002	<0.0005	0.132	-0.0432	0.132
MW-10	03/30/17	<0.0025	0.0110	0.0844	<0.001	<0.001	<0.005	<0.005	0.540	<0.001	0.0179	<0.0002	0.0342	<0.005	<0.0015			1.439
	05/10/17	<0.0025	0.0146	0.0554	<0.001	<0.001	0.00533	<0.005	0.830	<0.001	0.0122	<0.0002	0.102	<0.005	<0.0015	:	:	0.8880
	05/16/17	<0.0025	0.0150	0.0598	<0.001	<0.001	<0.005	<0.005	0.810	<0.001	0.0123	<0.0002	0.0987	<0.005	<0.0015	:	:	0.1830
	06/08/17	<0.0025	0.0144	0.0544	<0.001	<0.001	<0.005	<0.005	0.840	<0.001	0.0115	<0.0002	0.106	<0.005	<0.0015			0.06700
	06/21/17	<0.0025	0.0149	0.054	<0.001	<0.001	<0.005	<0.005	0.840	<0.001	0.0133	<0.0002	0.113	<0.005	<0.0015	:	-	0.7090
	06/26/17	<0.0025	0.0160	0.0587	<0.001	<0.001	0.0177	<0.005	0.840	<0.001	0.0137	<0.0002	0.116	<0.005	<0.0015	:	:	0.7180
	07/11/17	<0.0025	0.0149	0.0508	<0.001	<0.001	<0.005	<0.005	0.840	<0.001	0.0119	<0.0002	0.114	<0.005	<0.0015	:	-	1.713
	07/19/17	<0.0025	0.0146	0.0633	<0.001	<0.001	0.00963	<0.005	0.860	<0.001	0.0127	<0.0002	0.121	<0.005	<0.0015	:	:	2.132
	06/22/18	<0.0025	0.0154	0.0692	<0.001	<0.001	<0.005	<0.005	0.88	<0.00095 J	0.0122	<0.0002	0.134	<0.005	<0.0015	<0.212	<1.192	<1.40
	09/18/18	NA	0.0140	0.0446	NA	NA	<0.002	<0.003	0.759	<0.0003	0.0141	NA	0.125	NA	NA	0.151	<0.848	0.999
	06/03/19	<0.0008	0.0142	0.0420	<0.0003	<0.0003	<0.002	<0.003	0.953	<0.0003	0.0139	<0.00008	0.109	<0.002	<0.0005	<0.203	0.814	1.017
	10/02/19	<0.0008	0.0139	0.0406	<0.0003	<0.0003	<0.002	<0.003	0.891	<0.0003	0.0127	<0.00008	0.106	<0.002	<0.0005	-0.0288	0.901	0.901
	06/09/20	<0.0008	0.014	0.0444	<0.0003	<0.0003	<0.002	0.00334 J	0.818	<0.0003	0.013	<0.00008	0.088	<0.002	<0.0005	0.0959	1.22	1.31
MW-11	05/10/17	<0.0025	0.0156	0.0899	<0.001	<0.001	<0.005	<0.005	0.82	0.00239	0.0125	<0.0002	0.0082	<0.005	<0.0015	:	:	0.4560
	05/16/17	<0.0025	0.018	0.0869	<0.001	<0.001	0.00731	<0.005	0.85	0.0113	0.0144	<0.0002	0.00841	<0.005	<0.0015	1	;	1.418
	05/18/17	<0.0025	0.0188	0.0779	<0.001	<0.001	<0.005	<0.005	0.94	0.00204	0.0122	<0.0002	0.00781	<0.005	<0.0015	:	:	0.6390
	06/07/17	<0.0025	0.0175	0.0835	<0.001	<0.001	<0.005	<0.005	0.93	0.00171	0.0137	<0.0002	0.00744	<0.005	<0.0015	:	:	0.5020
	06/21/17	<0.0025	0.0203	0.0822	<0.001	<0.001	<0.005	<0.005	1.04	0.00322	0.0136	<0.0002	0.00659	<0.005	<0.0015	1	1	1.084
	06/26/17	<0.0025	0.0237	0.0954	<0.001	<0.001	0.0131	<0.005	1.00	0.00593	0.0176	<0.0002	0.00796	<0.005	<0.0015	1	1	3.067
	07/11/17	<0.0025	0.0212	0.0725	<0.001	<0.001	<0.005	<0.005	1.00	<0.001	0.012	<0.0002	0.00765	<0.005	<0.0015	;	;	0.7530
	07/19/17	<0.0025	0.0224	0.0709	<0.001	<0.001	0.00762	<0.005	1.01	0.0018	0.0137	<0.0002	0.00783	<0.005	<0.0015	1	1	1.551
	06/21/18	<0.0025	0.0367	0.0805	<0.001	<0.001	<0.005	<0.005	96.0	0.00241	0.0135	<0.0002	0.00465	<0.005	<0.0015	<0.234	<1.312	<1.55
	09/18/18	NA	0.0382	0.0645	NA	AA	<0.002	<0.003	0.754	<0.0003	0.0139	ΝΑ	0.00445 J	NA	ΝΑ	<0.188	0.597	0.785
	06/03/19	<0.0008	0.0379	0.0834	<0.0003	<0.0003	<0.002	<0.003	$\dashv$	<0.0003	0.0154	<0.00008	0.00316 J	<0.002	<0.0005	<0.481	0.991	1.472
	10/02/19	<0.0008	0.0379	0.0744	<0.0003	<0.0003	<0.002	<0.003		0.000391 J	0.014	<0.00008	0.00259 J	<0.002	<0.0005	1.57	0.478	2.040
	08/08/20	<0.0008	0.0293	0.0948	<0.0003	<0.0003	<0.002	<0.003	0.5/1	0.000675 J	0.0156	<0.00008	0.00215 J	<0.002	<0.000.0>	0.163	1.31	1.480

All concentrations in mg/L. Ra 226/228 Combined in pC/l.
 J - concentration is below sample quantitation limit; result is an estimate.
 Non-detect Ra isotope results were assigned a value equal to the minimum detectable concentration.
 NA = Not analyzed.

ATTACHMENT (	6 – SITE HYDR	OGEOLOGY	IGRAPHIC CI IONS OF THI	







# CONCEPTUAL SITE MODEL AND DESCRIPTION OF SITE HYDROGEOLOGY (PRIMARY ASH POND)

The Coleto Creek conceptual site model (CSM) and Description of Site Hydrogeology for the Primary Ash Pond (PAP), located near Fannin, Texas are described in the following sections.

#### **REGIONAL SETTING**

The Site is located on the Lissie Formation which is part of the Houston Group (BBA, 2017). The Lissie Formation is a deltaic plain that consists primarily of undifferentiated alluvium, fine-grained channel facies, and fine-grained overbank facies (Moore and Wermund, 1993). The Lissie Formation is middle Pleistocene in age and is described as primarily sands, silts, and clays containing iron and manganese nodules, calcareous concretions, and organic-rich lenses (Moore and Wermund, 1993). Below the Lissie Formation are the Goliad Formation, the Oakville Sandstone/Fleming Formation, and the Catahoula Formations which consist primarily of sand, clays, sands, and tuffs respectively (Nicot et. al, 2010).

Within the central coastal plain of Texas, the Lissie Formation's outcrop is a belt ranging from approximately 10 to 20 miles wide (Solis, 1981). Located within the western region of the Gulf Coast Basin, Lissie sediments extend into the subsurface, dipping southeast at 5 to 20 ft per mile (Doering, 1935). Maximum outcrop thickness is estimated to be about 600 ft in East Texas and 400 ft in South Texas (Plummer, 1932).

#### **SITE GEOLOGY**

The Site is located on the Lissie Formation described above (BBA, 2017). Surficial soils in the vicinity of the Site include the following (described in order from shallow to deep) based on Site soil borings (BBA, 2017):

- Upper Confining Unit (Unit 1) a laterally continuous low permeability unit approximately 11 to 25 feet thick that contains primarily sandy clay and clayey sand with intermittent layers of silty clay.
- Intermediate Sand Unit (Unit 2, Uppermost Aquifer) a laterally continuous sand and silty sand unit approximately 40 to 54 feet thick that contains discontinuous cohesive layers and variable mineralized zones.
- Lower Confining Unit (Unit 3) a laterally continuous basal clay unit greater than 25 feet hick consisting primarily of clay and silty clay.

The geologic units discussed above are shown on cross-sections attached to this demonstration.

#### SITE HYDROGEOLOGY

The Site is located in the Coleto Creek Watershed, adjacent to Sulphur Creek, part of the Coleto Creek Reservoir. The Coleto Creek Reservoir was constructed in the 1970s for use as a cooling pond. The Uppermost Aquifer is monitored by nine monitoring wells surrounding the PAP as part of the CCR groundwater monitoring system. All wells included in the CCR monitoring system are screened in the intermediate sand unit (i.e., uppermost aquifer) at the Site (BBA, 2017).

The CCR groundwater monitoring system consists of nine monitoring wells installed in the Uppermost Aquifer and adjacent to the PAP (BV-5, BV-21, MW-4, MW-5, MW-6, MW-8, MW-9, MW10, and MW-11) (see Monitoring Well Location Map, and Well Construction Diagrams and Drilling Logs attached to this demonstration). The unit utilizes three background monitoring wells (BV-5, BV-21, and MW-8) as part of the CCR groundwater monitoring system.



#### **Hydraulic Conductivity**

Hydraulic conductivity results from field testing (i.e., slug tests) at monitoring wells BV-5, BV-21, BV-22, MW-9, MW-10, and MW-11 in the intermediate sand unit (Uppermost Aquifer) ranged from approximately  $5.14 \times 10^{-4}$  to  $1.37 \times 10^{-2}$  centimeters per second (cm/s), with a geometric mean of approximately  $3.35 \times 10^{-5}$  cm/s (BBA, 2017). Generally, hydraulic conductivities upgradient of the PAP were higher than hydraulic conductivities downgradient of the PAP, which was attributed to the varying clay and silt contents of the sandy soils (BBA, 2017).

#### **Groundwater Elevations, Flow Direction and Velocity**

Groundwater elevations adjacent to the Site for the eight CCR background monitoring events from March to July 2017 ranged from approximately 101.1 feet North American Vertical Datum of 1988 (NAVD88) to 113.5 feet NAVD88, corresponding to groundwater depths from approximately 14.3 to 29.9 feet below ground surface (BBA, 2017). Groundwater typically flows east to southeast across the PAP towards Sulphur Creek, part of the Coleto Creek Reservoir. During the background monitoring events, the average horizontal hydraulic gradient was calculated as 0.0027 feet per foot (ft/ft) and 0.0029 ft/ft across the northern and southern boundaries of the PAP. The average groundwater flow velocity was between 0.13 and 9.46 feet per day (ft/day) (BBA, 2017). These groundwater elevations, flow direction, and flow velocities are consistent with the groundwater potentiometric map for October 2, 2019 provided as an attachment to this demonstration.

#### **REFERENCES**

Doering, JA. 1935. Post-Fleming surface formations of coastal southeast Texas and southern Louisiana: American Association of Petroleum Geologists Bulletin, v.19, no.5, p. 651-688.

Moore, David W. and Wermund, E.G., Jr. 1993. Quaternary Geologic Map of Austin 4° x 6° Quadrangle, United States. Quaternary Geologic Atlas of the United States. Map I-1420 (NH-14). Scale 1:1,000,000.

Nicot, Jean-Philippe, Bridget R Scanlon, Changbing Yang, and John B Gates. 2010. Geological and Geographical Attributes of the South Texas Uranium Province, Texas Commission on Environmental Quality and Bureau of Economic Geology. April 2010.

Plummer, FB. 1932. Cenozoic Systems in Texas, Part 3, in The Geology of Texas: University of Texas, Austin, Bulletin 3232, p.729-795.

Solis, Raul Fernando. 1981. Upper Tertiary and Quaternary Depositional Systems, Central Coastal Plain, Texas, University of Texas at Austin Bureau of Economic Geology Report of Investigations No. 108.

ATTACHMENT 7 – STRUCTURAL STABILITY AND SAFETY FACTOR **ASSESSMENTS** 

# COAL COMBUSTION RESIDUALS SURFACE IMPOUNDMENT HISTORY OF CONSTRUCTION AND INITIAL HAZARD POTENTIAL ASSESSMENT, STRUCTURAL INTEGRITY ASSESSMENT, AND SAFETY FACTOR ASSESSMENT (REV. 1)

COLETO CREEK POWER STATION FANNIN, TEXAS

JANUARY 24, 2018 (ORIGINAL VERSION: OCTOBER 13, 2016)

*Prepared for:* 

COLETO CREEK POWER, LP Coleto Creek Power Station Fannin, Texas

Prepared by:

#### **BULLOCK, BENNETT & ASSOCIATES, LLC**

Engineering and Geoscience Registrations: Engineering F-8542, Geoscience 50127

> 165 N. Lampasas Street Bertram, Texas 78605 (512) 355-9198

> BBA Project No. 17266

# Certification Statement 40 *CFR* § 257.73(c) - Structural Integrity Criteria for Existing CCR Surface Impoundments, History of Construction

# CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the History of Construction, dated January 24, 2018, meets the requirements of  $40 \, CFR \, \S \, 257.73(c)$ .

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Jamel B. Sullah

# Certification Statement 40 *CFR* § 257.73(a) - Structural Integrity Criteria for Existing CCR Surface Impoundments, Potential Hazard Classification Assessment

# CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Potential Hazard Classification Assessment, dated January 24, 2018, meets the requirements of  $40 \, CFR \, \S \, 257.73$ (a).

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Daniel B. Sullah

# Certification Statement 40 CFR § 257.73(d) - Structural Integrity Criteria for Existing CCR Surface Impoundments, Initial Structural Stability Assessment

CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Initial Structural Stability Assessment, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.73(d).

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

David B. Sullah

# Certification Statement 40 *CFR* § 257.73(e) - Structural Integrity Criteria for Existing CCR Surface Impoundments, Initial Safety Factor Assessment

# CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Initial Safety Factor Assessment, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.73(e).

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Famil B. Sullah

#### TABLE OF CONTENTS

LIST	OF T	TABLES	ii
		TIGURES	
LIST	OF A	APPENDICES	ii
			_
		RODUCTION	
2.0	HIST	ORY OF CONSTRUCTION	2
	2.1	Owner and Operator of CCR Unit	2
	2.2	CCR Unit Location	2
	2.3	Primary Ash Pond Statement of Purpose	2
	2.4	Watershed Description	3
	2.5	Primary Ash Pond Foundation and Abutment Material Description	4
	2.6	Primary Ash Pond Construction Summary	4
	2.7	Primary Ash Pond Drawings	7
	2.8	Primary Ash Pond Instrumentation	7
	2.9	Primary Ash Pond Area-Capacity Curves	7
	2.10	Primary Ash Pond Spillway and Diversion Design Features	7
	2.11	Primary Ash Pond Surveillance, Maintenance, and Repair Provisions	8
	2.12	Primary Ash Pond Structural Stability History	8
3.0	INIT	IAL POTENTIAL HAZARD CLASS ASSESSMENT	9
	3.1	Dam Breach Analysis	10
	3.2	Loss of Life Evaluation	12
	3.3	Economic and/or Environmental Loss Evaluation	12
	3.4	Hazard Potential Classification	13
4.0	INIT	IAL STRUCTURAL STABILITY ASSESSMENT	14
5.0	INIT	IAL SAFETY FACTOR ASSESSMENTS	17
	5.1	Liquefaction Assessment	24
	5.2	Initial Safety Factor Assessment Summary	27
5.0	REE	FRENCES	28

#### LIST OF TABLES

Table 5-1	Soil Strength Parameters used in Geotechnical Stability Analysis
Table 5-2	Required Factors of Safety
Table 5-3	Slope Stability Analysis Summary

#### LIST OF FIGURES

Figure 1-1A	Site Location Map
Figure 1-1B	Site Location Map
Figure 2-1	U.S.G.S. Area Map
Figure 2-2	Coleto Creek Watershed
Figure 2-3	Thickness Map of In-Situ Cohesive Soils
Figure 2-4	Surface Impoundment Configuration
Figure 2-5A	Ash Pond Plan and Cross Sections
Figure 2-5B	Bathymetric Survey Plan View
Figure 2-5C	Bathymetric Survey Sections
Figure 2-6	Capacity for Primary Ash Pond

#### LIST OF APPENDICES

Appendix A	Geotechnical Borelogs
Appendix B	Geotechnical Laboratory Data
Appendix C	Slide 7.0 Stability Analysis Models
Appendix D	Liquefaction Assessment Calculations
Appendix E	Guadalupe-Blanco River Authority Lake Area-Capacity Summaries

#### 1.0 INTRODUCTION

Coleto Creek Power Station is located at 45 FM 2987 just outside the city of Fannin in Goliad County, Texas. The power station consists of one coal-fired boiler. Bottom ash and fly ash, or coal combustion residuals (CCR), generated in the boiler are either shipped off-site for beneficial re-use or managed in an on-site CCR surface impoundment (Coleto Creek Primary Ash Pond). Figures 1-1A and 1-1B provide site location maps showing the Primary Ash Pond configuration.

In April 2015, the Environmental Protection Agency (EPA) enacted rules codified in 40 *CFR* Part 257 to address potential risks associated with operating CCR surface impoundments at coal-fired power plants. This report has been prepared to specifically address the requirements identified in §257.73 *Structural Integrity Criteria for Existing CCR Surface Impoundments*<sup>1</sup>. Section 2.0 of the report provides the History of Construction (§257.73(c)(1)(i – xii)). Section 3.0 contains the Initial Potential Hazard Classification Assessment (§257.73(a)(2)), Section 4.0 provides the Initial Structural Stability Assessment (§257.73(d)(1)), and Section 5.0 includes the Initial Safety Factor Assessment (§257.73(e)(1).

<sup>&</sup>lt;sup>1</sup>This revised History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment replaces the initial version of this report dated October 13, 2016.

#### 2.0 HISTORY OF CONSTRUCTION

The following History of Construction has been prepared in accordance with the requirements defined in  $\S257.73$  (c)(1)(i – xii).

#### 2.1 Owner and Operator of CCR Unit

The Coleto Creek Power Station is owned and operated by Coleto Creek Power, LP. The address is as follows:

Coleto Creek Power Station 45 FM 2987 PO Box 8 Fannin, Texas 77960 Primary Ash Pond SWR No. 31911, Unit No. 001

#### 2.2 CCR Unit Location

The Coleto Creek Power Station and associated CCR surface impoundment (Primary Ash Pond) is located just outside the city of Fannin in Goliad County, Texas on approximately 8,000 total acres. The Primary Ash Pond is approximately 190 acres in surface area with a reported storage capacity of 2,700 acre-feet (S&L, December 1978). The Primary Ash Pond is located adjacent to the facility's Evaporation Pond and Secondary Pond. Figure 2-1 (U.S.G.S. Area Map) shows the CCR surface impoundment on the most recent US Geological Survey (USGS) 7½ minute quadrangle topographic map.

#### 2.3 Primary Ash Pond Statement of Purpose

The Coleto Creek Primary Ash Pond was constructed between 1976 and 1977 during the Power Station site development. The pond was designed and constructed to accommodate wastes from two coal-fired boilers (S&L, December 1978). However, only one boiler has been constructed and operated at the facility.

Bottom ash is collected from the boiler, combined with water, and transferred in slurry form for disposal in the facility's surface impoundment. Fly ash is collected from the boiler exhaust using a baghouse. The fly ash is transported pneumatically to two storage silos. From

there, the fly ash is loaded into enclosed dry haul hoppers for off-site beneficial reuse. Fly ash not meeting required beneficial reuse specifications is combined with water and pumped to the facility's Primary Ash Pond for disposal. CCR solids settle out of the conveyance water in the Primary Ash Pond and the treated water overflows stoplogs within an outlet (weir box) structure then flows through a 30" diameter pipe to the smaller Secondary Pond as needed to control water levels. Water from the Secondary Pond can be recirculated to the ash sluice system or discharged in accordance with the facility's TPDES permit. The Secondary Pond has never received more than deminimis quantities of CCR; therefore, it is not subject to the CCR Rule.

Other plant wastes may also reportedly be sluiced into the Coleto Creek Primary Ash Pond including aqueous lab waste, boiler chemical cleaning rinseate, air preheater cleaning rinseate, air preheater cleaning residue, basin solids, de-ionizer regenerate wastewater, heat exchanger cleaning rinseate, waste de-ionizer resin beads, waste molybdate contaminated cooling water, waste filter media, boiler blowdown, demineralizer effluent, storm water, low volume waste, and effluent water/wastewater from plant processes (S&L, 1981).

#### 2.4 Watershed Description

Coleto Creek Power Station is located in the lower half of the Coleto Creek Watershed (Figure 2-2) which is maintained by the Guadalupe-Blanco River Authority (GBRA). Coleto Creek is approximately 27 miles long, beginning in DeWitt County and travels through Goliad and Victoria Counties before its confluence with the Guadalupe River (GBRA, 2013). Approximately 558 square miles drain into the Coleto Creek Watershed. Typical land uses in the watershed include farming, ranching, oil and gas production and more recently, in-situ uranium mining. The only urbanized area in the watershed is the small city of Yorktown located upstream of the Power Station in DeWitt County.

Coleto Creek Reservoir Dam was constructed in the late 1970s to create the approximate 3,100 surface acre Coleto Creek Reservoir which serves as a cooling pond for the Coleto Creek Power Station. The Power Station discharges approximately 360,000 gallons per minute of water to the reservoir (GBRA, 2013). Perdido Creek, Turkey Creek, and Sulphur Creek also feed into the reservoir. Although the reservoir is managed by the GBRA, it is reportedly wholly owned by Coleto Creek Power, LP up to an elevation of 104 feet MSL.

#### 2.5 Primary Ash Pond Foundation and Abutment Material Description

The Coleto Creek Primary Ash Pond was designed and constructed under the guidance of Sargent & Lundy Engineers (S&L). As part of the design process, S&L advanced 63 soil borings and installed eight monitoring wells in the immediate vicinity of the pond. Based on the information collected, the pond is constructed within a surface deposit of cohesive soils consisting of mostly clayey sand and silty clay with varying amounts of caliche. The soils are classified as CH, CL, and SC soils using the Unified Soil Classification System. These soils range in thickness from 4 to 20 feet, and average 9 feet beneath the Primary Ash Pond and Secondary Pond (average thickness data for the Primary Ash Pond only is not provided in the report) (S&L, December 1978). Figure 2-3 provides the Thickness Contour Map for In-Situ Cohesive Soils in the vicinity of the Primary Ash Pond. The impoundment dikes are continuous and do not include a conventional spillway, thus there are no abutments with other structures.

#### 2.6 Primary Ash Pond Construction Summary

As noted in Section 2.3, the Coleto Creek Primary Ash Pond was constructed between 1976 and 1977 during overall site development. Construction was performed by H. B. Zachary Construction with full-time on-site inspection by S&L. Field testing of site soils and construction materials was performed by Trinity Testing Laboratory, Inc. In general, the Primary Ash Pond dikes have a total interior circumference of approximately 10,975 feet and a height ranging from approximately 4 feet up to 39 feet. The maximum reported storage volume is 2,700 acre-feet in the Primary Ash Pond (S&L, December 1978).

As further described below, a topographic and bathymetric survey was conducted for the Primary Ash Pond in July 2016. Results of that survey were combined with assumptions regarding the original base elevation of the pond (limited as-built base elevation data is available) to generate area-capacity estimates for use in subsequent assessments presented in this report. The area-capacity estimates generated using 2016 data indicate that the top of dike capacity is approximately 3,700 acre-ft, or nearly 1,000 acre-ft more than originally reported by S&L. The originally reported 2,700 acre-ft corresponds to an approximate elevation of 135 feet in the 2016 assessment, which is also the operating level identified in the S&L report. For the purposes of this report, the larger capacity is used where appropriate.

In-situ cohesive soils were used as the Primary Ash Pond lining and the geotechnical characteristics of those soils are documented in the S&L construction summary report dated December, 1978. Laboratory geotechnical testing was performed on representative samples collected post-construction from the borings advanced in the in-situ liner soils. The median laboratory permeability was reported as 3.8x10<sup>-8</sup> cm/sec. The average plasticity index, liquid limit, and fines content were listed as 23%, 42%, and 40%, respectively. S&L concluded that the soil liner as constructed overall either met or exceeded requirements for a 3-foot thick compacted clay liner of 1x10<sup>-7</sup> cm/sec permeability in accordance with Texas Department of Water Resources technical guidelines for the design and construction of waste water ponds that were in place at the time of construction (S&L, December 1978).

Primary Ash Pond dikes were constructed using controlled and compacted cohesive fill excavated from borrow areas around the Plant site (S&L, December 1978). As noted previously, site soils generally consist of clayey sand and silty clay, with various amounts of caliche. The dikes were constructed with side slopes ranging from 2.5 and/or 3.0 horizontal to 1.0 vertical. This side slope was specified in accordance with the Bureau of Reclamation Design of Small Dams, 1974, for small homogenous dams constructed with cohesive fill on a stable foundation. Side slopes were reportedly seeded.

Dike fill was specified to be placed and compacted to a minimum of 95% of the maximum dry density as determined by ASTM D698. Four hundred and twenty field density tests conducted specifically on Primary Ash Pond dike materials during construction reported densities ranging from a minimum of 92 percent up to 110 percent, with an average of 98 percent.

The exterior dikes for the Primary Ash Pond were constructed approximately 4 to 39 feet above the existing grade. The crest of the dike is reportedly 15 feet wide and includes a gravel perimeter access road. Typical cross-sections depicting the Primary Ash Pond construction configuration are provided on Figure 2-5.

The Primary Ash Pond and Secondary Pond are separated by a dike that has side slopes of approximately 3.0 horizontal to 1.0 vertical and a height of approximately 40 feet above natural grade. This dike also has a crest that is approximately 15 feet wide and contains a gravel road (see Figure 2-5). An outlet structure intersects the divider dike to allow the overflow of water from the Primary Ash Pond to the Secondary Pond. The structure inlet is located in the Primary Ash Pond and consists of a 7-feet wide by 9.5-feet long concrete structure configured with

stoplogs supported by a 12-feet wide by 14.5 feet long foundation. The inlet structure is accessed by a walkway extending from the shared Primary Ash Pond and Secondary Pond dike into the Primary Ash Pond. The concrete inlet structure is intersected by a 30-inch diameter corrugated metal pipe (CMP) with 7-feet by 7-feet steel seepage collars at 28 feet on center. The CMP has an inlet elevation of El. 106 and an outlet elevation of El. 105 (CDM, March 2011).

Bottom ash and boiler slag are sluiced along the south embankment into the Primary Ash Pond via one 12-inch-diameter high density polyethylene (HDPE) pipe and one 12-inch-diameter carbon steel pipe (CSP). The ash slurry is sluiced onto a screen processor to separate fine and coarse material. Demineralizer effluent is sluiced into the Primary Ash Pond along the southeast embankment through an 8-inch-diameter HDPE pipe.

A boiler area sump in the plant collects other liquid waste and sluices it through a 20-inch diameter Class 200 polyvinyl chloride (PVC) pipe along the Primary Ash Pond west embankment adjacent to the groin with the evaporation pond. A valve in the pipeline also allows the boiler area sump water to be discharged directly into the evaporation pond. Flow to the Primary Ash Pond from the boiler area sump is regulated depending on water levels and weather conditions. The pipeline can also be used as a clean water decanting pipe.

In 2012, Coleto Creek Power, LP contracted AECOM Technical Services, Inc. (AECOM) to prepare a hydraulic and geotechnical stability analysis of the Primary Ash Pond (AECOM, March 2012). Under that study, AECOM conducted field and laboratory testing to evaluate the current geotechnical stability of the Primary Ash Pond dike system. According to the report, AECOM found that "the ash pond has adequate factor of safety under the steady-state, normal operating, maximum operating, rapid drawdown, and seismic conditions modeled."

#### 2.7 Primary Ash Pond Drawings

Figures 2-4 and 2-5A, -B, and -C provide dimensional drawings of the Primary Ash Pond as required in §257.73(c)(1)(vii).

#### 2.8 Primary Ash Pond Instrumentation

The Coleto Creek Primary Ash Pond water levels are observed on a daily basis during site inspections using the pond staff gauge located on the inlet structure. The staff gauge has a maximum reading of +140 feet which approximately corresponds to the top of the dike embankment. Based on an on-site topographic survey conducted by Naismith Marine Services of Corpus Christi, Texas (Naismith) in July 2016, the elevation 140 reading on the staff gauge corresponds to approximate elevation 140.4 feet NAVD88. Furthermore, the plant datum (referred to as MSL) was surveyed and determined by Naismith to be equal to NAVD88. Water levels are normally maintained at an elevation of El. 136 feet (NAVD88) or lower. There is no other instrumentation used to monitor the Primary Ash Pond.

#### 2.9 Primary Ash Pond Area-Capacity Curves

Figure 2-6 provides the area-capacity curves for the Primary Ash Pond.

#### 2.10 Primary Ash Pond Spillway and Diversion Design Features

The Primary Ash Pond was not constructed with a conventional spillway. Water from the Primary Ash Pond is primarily lost through evaporation. Excess water that needs to be removed to maintain proper freeboard distances can either be discharged through the Secondary Pond and subsequently through Outfall 003 in accordance with the plant's TPDES permit or recirculated back to the plant for re-use.

Pond water levels are maintained to accommodate safe plant operations and are primarily dependent on plant water and ash loading rates as no storm water runoff from the surrounding area (other than run-off from the dike crest) enters the pond. Water levels are monitored daily and the amount discharged to the outfall or recirculated to the plant can be adjusted to accommodate for expected rain events or drought conditions. The Primary Ash Pond is currently

operated with more than four feet of freeboard to allow removal of bottom ash and fly ash for offsite beneficial reuse.

#### 2.11 Primary Ash Pond Surveillance, Maintenance, and Repair Provisions

Formal and informal inspections of the pond are conducted by qualified facility personnel for the purpose of ensuring proper and safe operation in accordance with the provisions defined in §257.83(a). Weekly inspections include observation of the static pond water level, vegetation control, and structural integrity evaluations of dike embankments and any noted issues are addressed as necessary. In addition to the weekly observational inspections performed by site personnel, formal inspections of the pond conditions are conducted by an independent consulting firm annually in accordance with §257.83(b).

#### 2.12 Primary Ash Pond Structural Stability History

There is no record or knowledge of structural instability of the Primary Ash Pond. The pond dikes have been maintained to minimize the potential for structural failure.

#### 3.0 INITIAL POTENTIAL HAZARD CLASS ASSESSMENT

According to 40 *CFR* §257.73(a)(2), the owner and operator of a CCR surface impoundment must assign a hazard potential classification to each operating unit. For the purposes of the rule, hazard potential classification means "the possible adverse incremental consequences that result from the release of water or stored contents due to failure of the diked CCR surface impoundment or mis-operation of the diked CCR surface impoundment or its appurtenances." The impoundment must be classified as high hazard, significant hazard, or low hazard. Each hazard potential classification is defined as follows (§257.53):

- 1) High hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation will probably cause loss of human life.
- 2) Low hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the surface impoundment owner's property.
- 3) Significant hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life, but can cause economic loss, environmental damage, disruption of lifeline facilities, or impact other concerns.

In 2010 the United States Environmental Protection Agency (USEPA) contracted CDM to perform a site assessment of the Primary Ash Pond at the Coleto Creek Power Station. As part of the assessment, CDM assigned the pond with a Low Hazard classification (CDM, 2011).

Subsequent to the CDM report findings, Coleto Creek Power, LP contracted AECOM to perform geotechnical studies to further evaluate the structural stability of the CCR surface impoundments. AECOM implemented a subsurface investigation and performed a geotechnical stability evaluation, a liquefaction assessment, and hydraulic analysis. AECOM also performed an independent hazard assessment of the Primary Ash Pond and Secondary Pond. The results of that assessment supported the initial CDM classification of Low Hazard.

#### 3.1 Dam Breach Analysis

The Coleto Creek Primary Ash Pond is the only CCR-regulated surface impoundment at the Coleto Creek Power Station and is therefore subject to the Hazard Classification Assessment under the CCR rules. Because the Primary Ash Pond is hydraulically connected to, and is separated by a dike system from, the Secondary Pond, it is necessary to include the Secondary Pond when evaluating potential failure scenarios as noted below. Although the Secondary Pond is not a CCR-regulated unit, it is subject to operational and safety standards established by the Texas Commission on Environmental Quality (TCEQ) in its Dam Safety rules (30 TAC Part 1 Chapter 299).

Bullock, Bennett & Associates (BBA) performed a simplified dam breach analysis of the Primary Ash Pond and Secondary Pond to support the loss of life, and environmental and economic impact analyses. The Primary Ash Pond and Secondary Pond combined, as indicated by the most recent survey conducted in July 2016, have a maximum storage capacity of approximately 4,000 acre-ft and a maximum levee height for the Secondary Pond of approximately 39 feet above adjacent lake level of 101 feet MSL. Construction was completed in 1978 and the effective fluid storage capacity in the Primary Ash Pond has diminished with the placement of CCR over time. According to topography and bathymetric survey data collected in July 2016, the fluid capacity in the Primary Ash Pond has been reduced to approximately 1,720 acre-ft at the maximum dike crest height.

The Primary Ash Pond and Secondary Pond are located next to the Coleto Creek Reservoir which was constructed to serve as a cooling pond for the Power Station. The reservoir is divided into a "hot" side and a "cool" side. The ponds are located immediately adjacent to the hot side of the lake. The hot side of the lake is created from Sulphur Creek behind Dike No. 1 (Dike No. 1 Lake) which is connected to Turkey Creek behind Dike No. 2 (Dike No. 2 Lake) by a secondary flume. Water from these lakes then flows into Main Lake which is the cool side. Decant water from the Secondary Pond can be combined with other plant water then routed through TCEQ-approved Outfall 003 to the hot side of the lake. Cool water is pumped into the Power Station from the Main Lake.

GBRA provided area-capacity tables for the Coleto Creek Reservoir and Dike Lake Nos. 1 and 2. These tables are presented as Attachments 3-1, 3-2, and 3-3 in Appendix E. Dike No. 1

Lake consists of approximately 164 acres at the normal operating elevation of 101 feet MSL. Dike No. 2 Lake is approximately 429 acres at the normal operating elevation of 101 feet MSL. The two Dike Lakes are separated from Coleto Creek Reservoir by splitter dikes with an approximate elevation of 102 feet MSL (GBRA, 2016). Coleto Creek Reservoir covers an area of approximately 2,652 acres at a normal operating elevation of 98 feet MSL (GBRA, 2016). Coleto Creek Power, LP reportedly controls the lake up to an elevation of 104 feet MSL. An area map showing the relative locations of the Primary Ash Pond, Secondary Pond, Dike Lakes, and Coleto Creek Reservoir is presented in the attachments as Figure 1-1.

For the purposes of this evaluation, a conservatively worst-case dam breach scenario was developed assuming that the breach was due to overtopping of the surface impoundment levees and that the breach occurs in the shared Primary Ash Pond and Secondary Pond dike and subsequently in the Secondary Pond dike adjacent to Coleto Creek Reservoir, releasing the entire water contents of both ponds. This scenario allows for the greatest quantity of pond decant water to be released.

An evaluation of potential water and residual solids flow paths was performed to support the loss of life, environmental, and economic evaluations. Surface elevation cross-sections assembled from Google Earth<sup>TM</sup> profiles of the areas adjacent to the pond dikes were reviewed to estimate the potential flow path of the released water and solids. As shown in Figure 1-1A, the wet side of the ponds are bound by the Evaporation Pond followed by Dike No. 1 lake on the north-northwest, Dike No. 1 lake on the northeast corner, and the primary plant discharge flume on the east. The surface elevation of the terrain that bounds the east side of the discharge flume appears to extend to approximately elevation 132 feet. The flume channel, therefore, appears to be located within a larger basin bounded to the west by the Primary Ash Pond and Secondary Pond dikes (approximate elevation 140 feet) and to the east by land mass (approximate elevation 132 feet). The distance between the dike on the west side of the basin and land mass high points on the east side appears to be approximately 300 feet. The flume channel and basin would route flow from an east-side breach of the dike to the hot side of the lake. Released water and solids, therefore, would initially flow to the hot side of the lake regardless of the location of the breach. From there, water levels would increase one foot (the amount of available freeboard behind Dike No. 1 and Dike No. 2 lakes) then flow into the Main lake. Eventually all water would be released into the Main lake.

Using the tables provided by GBRA, a one-foot increase in the Main Lake elevation requires an additional approximately 2,720 acre-feet of water. The estimated maximum volume of discharge from the Primary Ash Pond and Secondary Pond is approximately 1,720 acre-feet of water, resulting in a water surface elevation change on the reservoir of approximately eight inches. An eight-inch change in water surface elevation is considered to be nominal and would not result in the loss of major infrastructure elements or disrupt lifeline facilities.

# 3.2 Loss of Life Evaluation

The Primary Ash Pond and Secondary Pond are located apart from the active industrial areas of the Power Station. Two fly-ash silos are located adjacent to the western border of the Primary Ash Pond and loading of trucks for off-site transport and beneficial reuse of the fly ash regularly occurs at this location. These silos and truck loading operations are adjacent to the southwest half of the Primary Ash Pond which is filled with dry and compact CCRs, and any catastrophic failure of the impoundment in this area is highly unlikely. If a failure were to occur, it would probably be located on the "wet" side of the pond, including the northern or eastern dikes for both the Primary Ash Pond and Secondary Pond (see Figure 1-1). There are no regular or active plant operations that occur downstream of those areas where personnel would be expected to be present in the event of a catastrophic failure of the dike. There are no residences or other off-site manned operations immediately downstream of the ponds. As noted in Section 3.1 the Dike 1, Dike 2, and Main Lakes would absorb the released water and raise reservoir levels a nominal amount (less than a foot). Loss of life in the event of a catastrophic failure of the surface impoundment dike system, therefore, is considered to be improbable.

## 3.3 Economic and/or Environmental Loss Evaluation

Additional consideration was given to the impacts of the water quality from a large volume discharge from Primary Ash Pond and Secondary Pond into the Coleto Creek Reservoir. Using the volume ratio of pond water (approximately 1,720 acre-feet) that could potentially be discharged into the Coleto Creek Reservoir to the existing volume of water in the reservoir (approx. 31,280 acre-feet at elevation 98 feet msl), the impacts to the water quality are minimal (31,280 acre-feet/1,720 acre-feet = ~18 dilution factor of analytes in the Primary Ash Pond water). Discharge of Secondary Pond water is currently allowed to the Coleto Creek Reservoir under Permit No. WQ002159000 (TCEQ, 2010).

Currently, the coal combustion by-products are sluiced into the Primary Ash Pond. The assumed ratio of solids-to-water is approximated at 20%-to-80%. The solids settle out of solution and the water decants to the surface. As the solids settle out of solution, they consolidate. Additionally, based on field observations the ash "sets up" similar to cement, becoming very hard and massive. The expected flow of any unconsolidated solids from the Primary Ash Pond is believed to be minimal.

Additionally, approximately 90% of the approximate 90,000 cubic yards of ash produced annually is currently being sold and recycled rather than disposed in the Primary Ash Pond (Coleto Creek Power, 2015). However, for the sake of conservatism, it is assumed that a volume of ash equivalent to six months of production (assuming no recycling) is disposed in the Primary Ash Pond and may not be consolidated, and may flow should a breach occur. Under these assumptions, there is potential for approximately 45,000 cubic yards (approximately 28 acre-feet) of ash flow. The ash volume would be in solution with the decant water, displacing an equal volume of the decant water. This ash would be expected to be contained within the hot side of the lake. Impacts would therefore be primarily limited to the owner's property.

### 3.4 Hazard Potential Classification

Based on a review of previous studies, analytical data, ash production/recycling volumes, available impoundment capacities, available lake capacities, observed current conditions at the site, assumptions, and other factors, the Coleto Creek Primary Ash Pond is classified as a Low Hazard Potential impoundment.

#### 4.0 INITIAL STRUCTURAL STABILITY ASSESSMENT

According to §257.73(d), the owner or operator of the CCR surface impoundment "must conduct initial and periodic structural stability assessments and document whether the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering practices for the maximum volume of CCR and CCR wastewater which can be impounded therein."

Stable foundations and abutments. As noted in Section 2.5, the Primary Ash Pond was constructed on a foundation of in-place cohesive soils whose geotechnical characteristics either met or exceeded Texas Department of Water Resources technical guidelines for the design and construction of waste water ponds that were in force at the time of construction (S&L, December 1978). The dikes are continuous, with no constructed abutments. A review of the geotechnical data collected at the time of construction confirms that the foundation for the pond should continue to be stable over its operational life.

Adequate slope protection to protect against surface erosion, wave action, and adverse effects of sudden drawdown. The Primary Ash Pond dikes were constructed with 2.5 to 3 horizontal to 1 vertical side slope. Outer slopes were seeded for slope protection but interior dike surfaces were not. Vegetation does naturally occur on these surfaces thus assisting in the control of erosion. The interior dike sections in areas impounding water are armored with rock riprap. The dikes are regularly inspected in accordance with §257.83(a) and (b) and repaired as necessary to maintain their integrity. An engineering site inspection was performed in December 2016 in accordance with the requirements defined in §257.83(b) which included an evaluation of the surface impoundment dikes. No additional slope protection was deemed to be necessary at that time. (BBA, 2018).

Dikes mechanically compacted to a density sufficient to withstand the range of loading conditions in the CCR unit. The dike system was engineered by S&L and constructed in approximately 1978. As discussed in Section 2.6 – Ash Pond Construction Summary, dike fill material was placed in controlled, mechanically compacted lifts, averaging approximately 98% maximum dry density as determined by ASTM D698. Full time field inspection was performed during construction, with approximately 420 field density tests performed on the dikes.

Vegetated slopes of dikes and surrounding areas not to exceed a height of six inches above the slope of the dike, except for slopes which have an alternate form or forms of slope protection. The slopes of the dikes and surrounding areas are vegetated as required. The slopes are reportedly moved as necessary to comply with height of grass requirements.

A single spillway or a combination of spillways configured as specified in paragraph (d)(1)(v)(A) of the section of the rule. As is common with surface impoundments of this type, the Primary Ash Pond was not constructed with a spillway. The results of the hydraulic analysis completed in support of the Inflow Design Flood Control System evaluation (BBA, January 2018) showed that the Primary Ash Pond, as configured without a spillway and when operated at a maximum storage operating elevation of 136.1 feet NAVD88, has sufficient capacity to manage the design flood. The design flood is designated by rule for a Low Hazard Potential surface impoundment (see Section 3.0) to equal the 100-year rainfall event. It is therefore not necessary for the surface impoundment to have a spillway.

Hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit that maintain structural integrity and are free of significant deterioration, deformation, distortion, bedding deficiencies, sedimentation, and debris which may negatively affect the operation of the hydraulic structure. The weir system and pipe penetrations were visually inspected by a professional engineer in December of 2016 (BBA, 2018). There were no observations of conditions that would negatively impact operation of the structures. The inspection was limited to visual observations during a site visit, and did not include, for instance, use of a remote video camera in the outlet structure pipe for inspection of internal conditions.

For CCR units with downstream slopes which can be inundated by the pool of an adjacent water body, such as a river, stream or lake, downstream slopes that maintain structural stability during low pool of the adjacent water body or sudden drawdown of the adjacent water body. The dike that separates the Primary Ash Pond from the Secondary Pond was evaluated for stability in the event of rapid drawdown of the Secondary Pond, as further discussed in Section 5.0 Initial Safety Factor Assessments. As noted in the Initial Safety Factor Assessment, the modeled slope stability results indicate this divider dike exceeds the required safety factors under the max surcharge pool/rapid drawdown scenario.

No structural stability deficiencies were identified in this initial Structural Stability Assessment that would require corrective measures.

#### 5.0 INITIAL SAFETY FACTOR ASSESSMENTS

§257.63(e) requires that owners of existing and newly constructed CCR surface impoundments conduct initial and periodic safety factor assessments. The purpose of the safety factor assessment is to document that the as-constructed CCR surface impoundment configuration either meets or exceeds regulatory safety factor criteria under long-term, maximum storage pool loading conditions, and maximum surcharge pool loading conditions. In addition, the liquefaction and seismic factor of safety must be estimated.

The rule requires that the safety factor evaluation be performed across the critical cross section of the impoundment dikes. For the purposes of this initial assessment, previous data collected as part of historical site assessments as noted in Section 4.0 were evaluated to determine whether it represented the critical cross section of the pond dikes that would be most susceptible to failure. The critical cross sections for the Primary Ash Pond, as shown in Figure 2-5A, are in the areas of the pond that still contain water, are generally representative of the tallest sections of dikes and contain representative side slopes, and are where the highest potential impacts would be expected were a dike breach to occur.

Geotechnical sampling and analysis of as-constructed dike materials has been conducted during three different events. The first was performed by S&L during and after construction of the pond in 1978. Subsequent studies were performed in 1981 by Underground Resource Management, Inc. (URM) (URM, July 29, 1981) and in 2012 by AECOM Technical Services, Inc. (AECOM, March 2012).

BBA reviewed the previous site geotechnical investigation data gathered by S&L, URM and AECOM used in previously conducted stability analyses of the dikes and the data appears sufficient to provide a reliable estimation of current conditions, therefore no further geotechnical testing was required for the current analysis. Coleto Creek Power provided all previous investigation data to BBA for use in evaluation and preparation of an updated structural stability analysis. The most recent stability analysis, conducted by AECOM in 2012, summarizes previous evaluations by others. A brief summary of previous geotechnical investigations is provided below.

S&L completed approximately 80 soil borings to document the subsurface soils in and around the Primary Ash Pond. All of the borings were reportedly completed prior to construction of the ponds, in support of the pond design. Following commissioning of Unit 1 and filling of the ponds to normal operating levels, seepage was observed west and adjacent to the Recirculating Pump House. URM was contracted to investigate the seeps and their potential impact to dike stability. URM completed a geotechnical investigation of the pond dikes near the seep location, and assessment of both the dike embankment stability and groundwater quality indicated no detrimental effects due to the seep at that time and that, based on site geotechnical investigations, laboratory data analysis, and slope stability modeling of the dike, short and long-term stability of the embankments in the study area were considered satisfactory (URM, July 29, 1981).

AECOM, upon reviewing previous geotechnical investigations from S&L and URM, completed a supplemental geotechnical investigation program to evaluate stability of the dike system in 2012. While their review of previous data found the data to be acceptable for use in evaluation of dike stability of the ponds, they also identified critical areas of interest within the dike system for further evaluation, and implemented a geotechnical investigation of these critical areas (cross sections A and B as shown in Figure 2-5A of the attachments). BBA agrees that these locations are the critical areas to evaluate for stability, given cross section A is near a location of historically observed seepage at the outside toe of the Primary Ash Pond dike and cross section B is located along the splitter dike that separates the Primary Ash Pond and Secondary Pond. It should be noted that due to recent reduction in water surface operational levels at the Primary Ash Pond, the historically observed seepage in the area of cross section A has recently been observed to be dry.

AECOM field data gathering included construction of 8 geotechnical borings extending from depths ranging from 29.5 to 121.5 feet below ground surface (bgs). Five borings were completed from the top of the dikes and three borings were located along the exterior toe of dike. Laboratory testing included water content, dry unit weight, calibrated penetrometer, grain-size distribution, triaxial shear testing and direct shear testing. AECOM contracted with Subsurface Exploration Services, LLC of Green Bay, Wisconsin to complete the field work, and AECOM field staff observed the exploration work, assisted with collection of soil samples, and completed field boring logs. Laboratory testing was conducted by AECOM geotechnical laboratory technicians. AECOM geotechnical laboratories are reportedly certified by multiple state and

federal agencies to complete geotechnical testing in accordance with American Society for Testing and Materials (ASTM), United States Army Corp of Engineers (USACE), and State Department of Transportation approved methods and standards (AECOM, 2012).

BBA reviewed the data available from the S&L, URM, and the supplemental data gathered by AECOM including geotechnical data, cross sections, and methodology used by AECOM for modeling slope stability. The data and methods are suitable for evaluation of slope stability of the critical cross section locations. The geotechnical investigation data from the AECOM study, including soil bore logs and geotechnical laboratory data is included in Appendices A and B, respectively, of this report.

BBA contracted Naismith to complete an existing conditions topographic survey of these critical cross section areas, as well as topography of the entire perimeter dike system and bathymetry of the pond interiors. Using the 2016 existing conditions survey data, and geotechnical data obtained from the previous studies (including similar lithology as indicated in the AECOM study for the critical cross sections), BBA graphically reconstructed the cross section locations A and B for completion of further analysis. Upon review of all data and methodologies used by AECOM in analysis of the critical cross section locations of the dike systems, BBA completed a similar analysis. BBA compared the 2016 as-built topographic survey cross sections at cross section locations A and B to the design sections. Based on this review it appeared the as-built sections generally were slightly overbuilt when compared to the design sections, and contained slightly gentler slopes. Based on comparison of design versus as-built sections at each location it was determined that the design sections were likely worse case than the as-built sections in regards to analysis for slope stability, therefore only the design sections were evaluated.

Based on review of the AECOM bore logs and geotechnical laboratory test data, BBA generally agrees with the lithology and soil engineering strength properties used in the AECOM stability analysis. However, BBA's evaluation of field data and laboratory indices testing did result in minor changes in assumed soil properties – the reduction of the effective shear strength of caliche from 36 degrees to 34 degrees for cross section B and the increase in unit weight from 120 pounds per cubic foot (pcf) to 130 pcf. BBA evaluated stability with both sets of data and observed that these changes do not alter the overall safety factor for these sections, however, the revised data set appear more appropriate based on review of field and indices test data and are

therefore reported. Review of the data indicates that generally the AECOM engineering strength properties used in their analysis were conservative and representative of the field and laboratory data gathered.

Similar to the AECOM stability evaluation, BBA evaluated the dikes using two sets of time-dependent strength parameters, effective stress and total stress. Effective stress analysis was used to model drained, long-term, steady-state loading conditions where excess pore pressures have had time to dissipate. This would be the normal steady state operating conditions (maximum storage pool) of the pond. Total stress analysis was used to model undrained, short-term loading conditions such as maximum surcharge pool, rapid drawdown, and seismic events, where excess pore water pressure could develop in fine grained silts clays and not have had time to dissipate. The rapid drawdown case is representative of the conditions that would occur immediately after a significant flood event, or if the Secondary Pond was rapidly drained.

The seismic conditions analyze the effect an earthquake would have on the stability of the dike. BBA selected a maximum probable earthquake for the Coleto Creek Power Station based on the 2014 United States Geological Survey National Seismic Hazard Maps found at (<a href="http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf">http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf</a>). The maximum probable earthquake has a peak ground acceleration of 0.03 g with a 2 percent Probability of Exceedance in 50 years.

Table 5-1 summarizes the effective and total stress soil strength parameters used for each soil layer in the analysis:

TABLE 5-1
Soil Strength Parameters used in Geotechnical Stability Analysis
(color shading as shown in cross sections)

### **Cross Section A-A'**

Soil Description	Unit Weight	Effective Strength P		Total S Strength P	
•	(pcf)	c' (psf)	ø,	c (psf)	Ø
Clayey Sand Fill Material (SC)	130	150	29	3,000	0
Natural Silty Clay or Clayey Sand (CL, SC, CL-Caliche)	130	150	27	4,000	0
Natural Sands (SM, SP, SC)	130	0	36	0	36

# Cross Section B-B'

Soil Description	Unit Weight (pcf)	Effective Strength Pa		Total S Strength P	
	(pci)	c' (psf)	ø,	c (psf)	Ø
Clayey Sand Fill Material (SC)	130	150	29	3,000	0
Caliche (SC)	135	250	34	250	0
Medium Dense to Dense Sands (SP)	132	0	36	0	36
Dense to Extremely Dense Sands (SP, SC, SM, SP-SM)	133	0	38	0	38
Very Stiff to Hard Silty Clay (CL, CL-ML, CH)	128	0	29	3,250	0

Based on field observations, the ash located within the Primary Ash Pond tends to set up, much like cement, into a hard, blocky mass of material. However, as was assumed in the AECOM evaluation, for conservative modeling purposes the interior material was considered to be water, with no structural strength that would add a stabilizing force.

Four model conditions were evaluated at each cross section location, as deemed applicable, including: maximum storage pool (the highest normal operating level) and maximum surcharge pool (level reached during inundation from design storm) conditions, rapid drawdown, and the seismic condition. The normal operating water level, based on the Hydrologic and Hydraulic Capacity Requirements evaluation completed by BBA (BBA, January 2018) is 136.1 (NAVD88).

The water level projected in event of a design storm (the 100 year, 24-hour storm) is 138.0 (NAVD88). The lowest top of dike elevation observed in the 2016 survey was 139.7 (NAVD88).

Cross section A, located in the observed historical seep location near the southeast corner of the Primary Ash Pond, was assumed to have a water table elevation at the ground surface along the exterior toe of slope, as observed in the field and as documented in the AECOM stability analysis as well as the BBA inspection conducted in December 2016. Cross section B, located along the separator dike between the Primary Ash Pond and Secondary Pond, was modeled with the maximum storage and maximum surcharge pool elevations. Cross section B was also evaluated for the rapid draw down (RDD) condition. It is conservatively assumed the phreatic surface at cross section A exits the exterior dike surface at approximately 1/3 the height of the dike (although the only field observations of wet soil occurred at the toe of slope, where the seep locations are located). The phreatic surface for cross section B is at the same elevation as the assumed pond water levels.

Dikes should be designed with appropriate safety factors. Required safety factors per §257.73(e)(1)(i) through (e)(1)(iv) for critical embankment sections are as follows:

**Table 5-2**Required Factors of Safety

Condition	Required Factor of Safety
Long-Term, Maximum Storage Pool Loading Static Factor of Safety	1.50
Maximum Surcharge Pool Loading Static Factor of Safety	1.40
Seismic Factor of Safety	1.00
Liquefaction Factor of Safety	1.20

BBA used the 2D limit equilibrium computer program SLIDE 7.0 by Rocscience to complete the slope stability analysis for the critical cross sections. A combination of the Simplified Bishop and the Morgenstern-Price method of slices, for both circular and block-type failures, was used to analyze the stability of the slopes. Eighteen stability cases were evaluated for the critical cross sections as summarized in Table 5-3, and the lowest factor of safety generated for each case is reported:

**Table 5-3** Slope Stability Analysis Summary

Cross	Conditions	Effectiv Analysis Sa		Total Stress Analysis Safety Factor			
Section		Block	Circular	Block	Circular		
A-A'	Max Storage Pool/Static	1.8 (1)	1.9 (2)	4.9 (3)	5.5 (4)		
A-A'	Max Surcharge Pool/Static	1.7 (5)	1.8 (6)	4.9 (7)	5.5 (8)		
A-A'	Max Storage Pool /Seismic	NA	NA	4.3 (9)	4.8 (10)		
В-В'	Max Storage Pool /Static	2.8 (11)	2.8 (12)	3.7 (13)	5.1 (14)		
B-B'	Max Surcharge Pool, Rapid Drawdown	NA	NA	2.0 (15)	2.1 (16)		
B-B'	Max Storage Pool/Seismic	NA	NA	3.0 (17)	4.1 (18)		

Note: (#) = Case Number (referenced on model output data in Appendix C).

Cross sections, bore logs, laboratory data, and SLIDE 7.0 stability model output data are included in Figure 2-5A and Appendices A, B, & C, respectively of this report.

As shown in Table 5-3, eighteen stability cases were modeled and all cases meet or exceed required factors of safety.

### 5.1 Liquefaction Assessment

BBA utilized the liquefaction assessment process outlined in the U.S. EPA guidance document titled RCRA Subtitle D (258) Seismic Design Guidance for Municipal Solid Waste Landfill Facilities, EPA/600/R-95/051, April 1995, published by the Office of Research and Development and other relevant source documents to perform this liquefaction factor of safety evaluation. As identified in those documents, the liquefaction assessment process begins by screening the subject site for its liquefaction potential using the following criteria.

- Geologic age and origin. If a soil layer is a fluvial, lacustrine or aeolian deposit of Holocene age, a greater potential for liquefaction exists than for till, residual deposits, or older deposits.
- Fines content and plasticity index. Liquefaction potential in a soil layer increases with decreasing fines content and plasticity of the soil. Cohesionless soils having less than 15 percent (by weight) of particles smaller than 0.005 mm, a liquid limit less than 35

percent, and an in situ water content greater than 0.9 times the liquid limit may be susceptible to liquefaction.

- Saturation. Although low water content soils have been reported to liquefy, at least 80 to 85 percent saturation is generally deemed to be a necessary condition for soil liquefaction.
- Depth below ground surface. If a soil layer is within 50 feet of the ground surface, it is more likely to liquefy than deeper layers.
- Soil Penetration Resistance. Soil layers with a normalized SPT blowcount  $[(N_1)_{60}]$  less than 22 have been known to liquefy. Other sources suggest an SPT value of  $[(N_1)_{60}]$  less than 30 as the threshold to use for suspecting liquefaction potential.

If three or more of the above criteria indicate that liquefaction is not likely, the potential for liquefaction is considered to be negligible. Otherwise, further evaluation of the liquefaction potential at a facility is required. The soils at the Coleto Creek Power facility generally meet at least three of the specified screening criteria and their liquefaction potential is unlikely. However, there are exceptions such as certain layers that are described in the soil borings logs as SP, or sandy soils, which would by definition have a low fines content. In addition, some liquid limits are below 35 percent. Therefore, further evaluation of the soil data has been completed, and factors of safety against liquefaction calculated for each critical layer, as further described below.

A review of existing data regarding site conditions, soil stratigraphy, soil properties, and potential critical layers as well as the methods used to develop that data indicate that the findings presented in the AECOM report (AECOM, 2012) are sufficient for use in this assessment. As noted in previous sections of this report, AECOM drilled eight borings through critical areas of the site to depths ranging from approximately 30 to 120 feet bgs. Standard penetrometer (SPT) blows per foot, plastic limit, water content, and liquid limit data were collected at two to five foot intervals. In addition, samples were collected and sent to an off-site laboratory for analyses of general geotechnical properties. Copies of the boring logs and laboratory data used in this assessment are provided in Appendices A and B.

When available, site specific information such as SPT blow count and percent fines content (soils passing the #200 sieve) was used in the evaluation of liquefaction potential. For strata with no site specific data, conservative estimates were used based on industry accepted references and engineering judgement. For example, earthquake potential maps and tables presented in the

USEPA guidance document were used to estimate the worst-case earthquake magnitude and associated maximum ground acceleration. USGS references for low to mid-ranges of fines content for the reported soil types were used when no laboratory data existed.

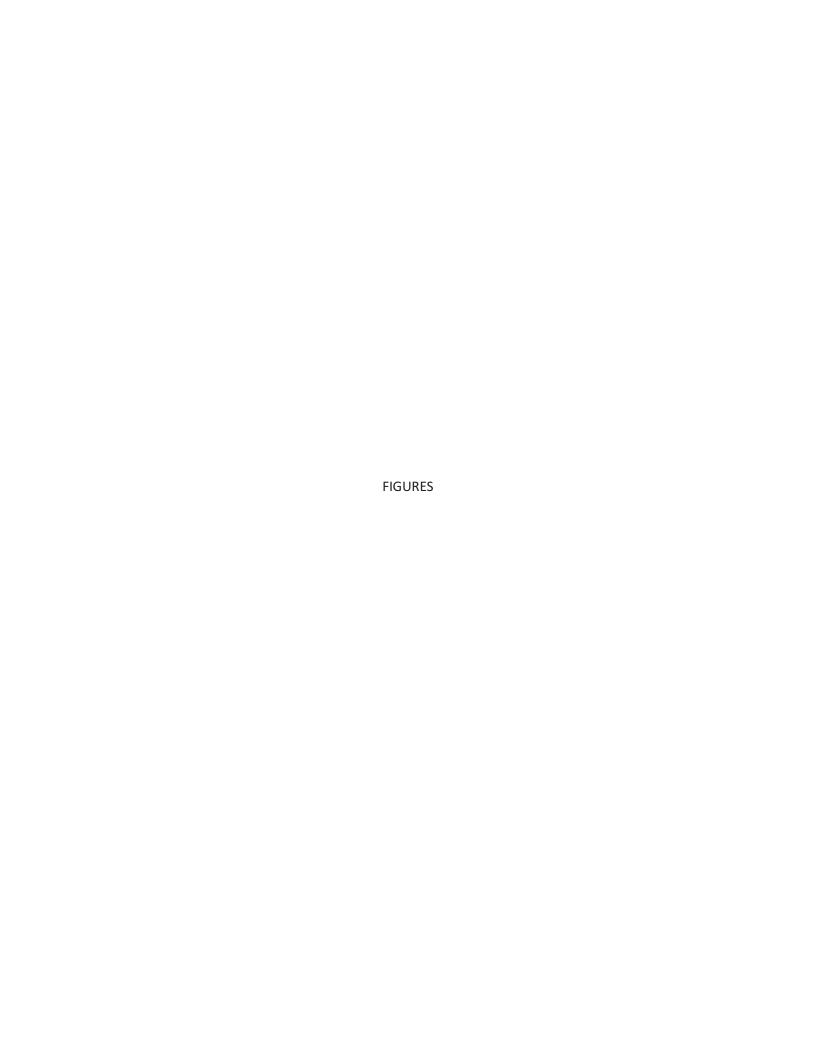
A complete discussion of the methodology used and the calculation spreadsheets for each strata identified in the eight boring logs are presented in Appendix D. The findings of the liquefaction assessment indicate that the factor of safety is well above the 1.2 required. This finding is expected given the generally high fines content of most soil strata, the low water content, and low ground acceleration that would be observed in the unlikely event that an earthquake was to occur in this area.

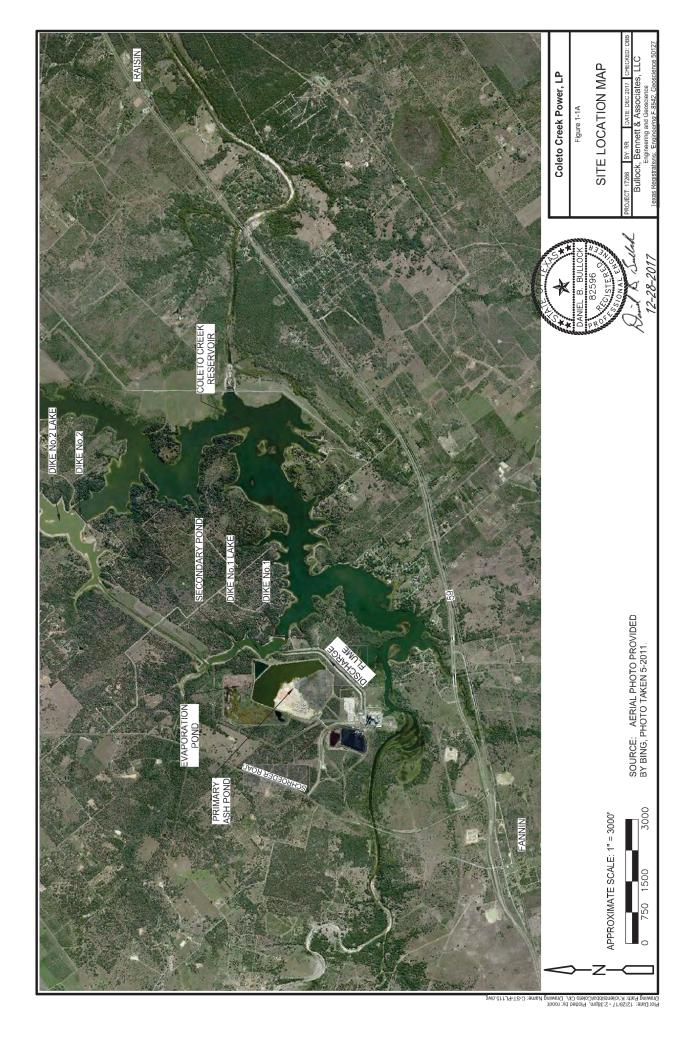
# 5.2 Initial Safety Factor Assessment Summary

In accordance with §257.73, Structural Integrity Criteria for Existing CCR Surface Impoundments, the critical cross sections of the Primary Ash Pond at the Coleto Creek facility have been evaluated for slope stability under appropriate loading conditions, including steady-state seepage, maximum surcharge pool, rapid drawdown, and seismic. In addition, a liquefaction assessment has been completed. Based on review of historic studies, geotechnical data that has been previously gathered, and on stability analysis evaluation, the Primary Ash Pond has an adequate factor of safety for all evaluated loading conditions.

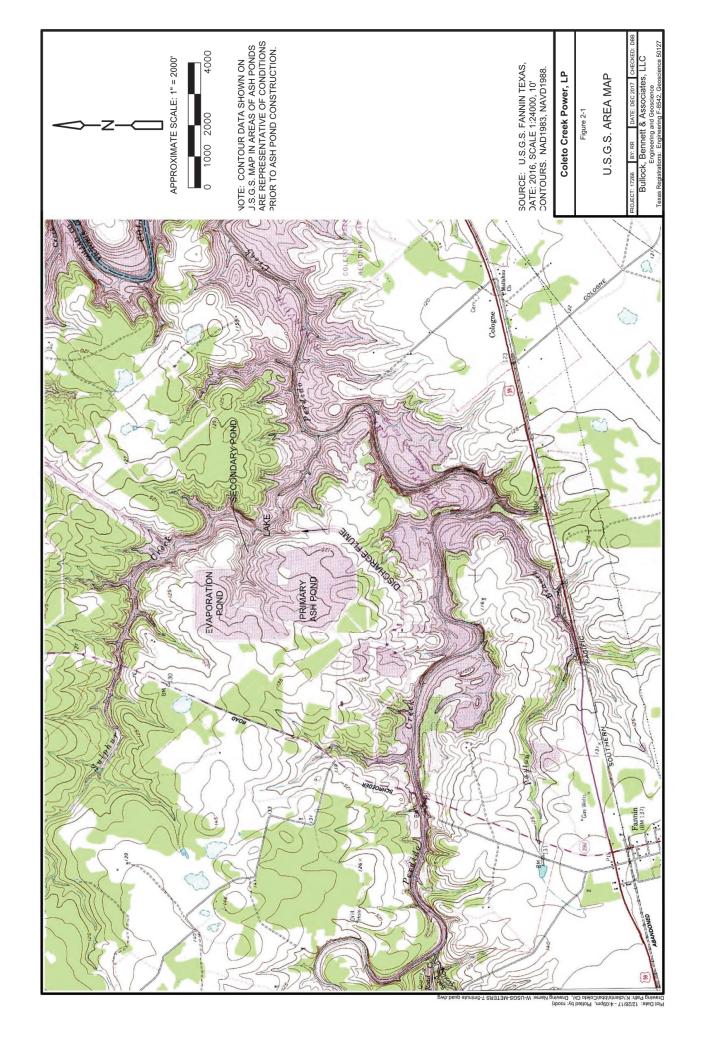
# **6.0 REFERENCES**

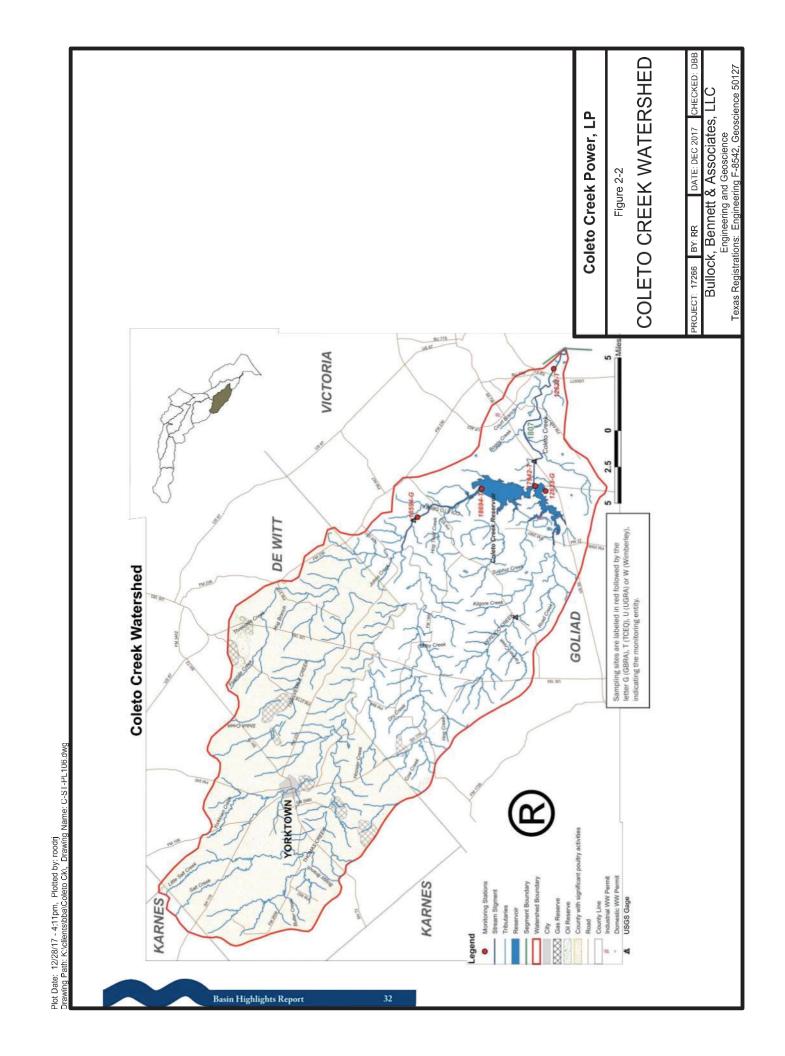
- AECOM. (March 2012). Geotechnical Stability and Hydraulic Analysis of the Coleto Creek Energy Facility Primary and Secondary Ash Ponds. Green Bay, Wisconsin: AECOM Technical Services, Inc.
- BBA. (2018, January 22). Letter to Mr. Robert Stevens from Mr. Dan Bullock. *Coleto-Creek Power September 2016 Primary Ash Pond and Secondary Pond Dike Inspection*. Bullock, Bennett & Associates, LLC.
- BBA. (January 2018). *Initial Inflow Design Flood Control System Report (Original Submittal Date September 2016*). Bullock, Bennett & Associates.
- CDM. (March 2011). Assessment of Dam Safety of Coal Combustion Surface Impoundments Coleto LP, LLC Coleto Creek Power, LP.
- GBRA. (2013). Coleto Creek Watershed River Secments, Descriptions and Concerns. (G.-B. R. Authority, Ed.) Retrieved from Guadalupe-Blanco River Authority Web site: http://www.gbra.org/documents/publications/basinsummary/2013j.pdf
- S&L. (1981). Waste Disposal Plan. Central Southwest Services, Inc. Central Power & Light Company. Coleto Creek Power Station Units 1 and 2. Sargent & Lundy Engineers.
- S&L. (December 1978). Design and Construction Summary for Coal Pile and Wastewater Pond Facilities, Coleto Creek Power Station Unit 1, Report SL-3689. Sargent & Lundy Engineers.
- TCEQ. (January 2007). *Hydrologic and Hydraulic Guidelines for Dams in Texas*. Dam Safety Program, Texas Commission on Environmental Quality.
- URM. (1982). Evaluation and Recommendations Regarding Subsurface Drainage System at Coleto Creek Power Station for Central Power & Light Company. Underground Resource Management, Inc.
- URM. (July 29, 1981). *Investigation of Seepage from Primary and Secondary Settling Ponds at the Coleto Creek Power Station*. Underground Resource Managment, Inc.

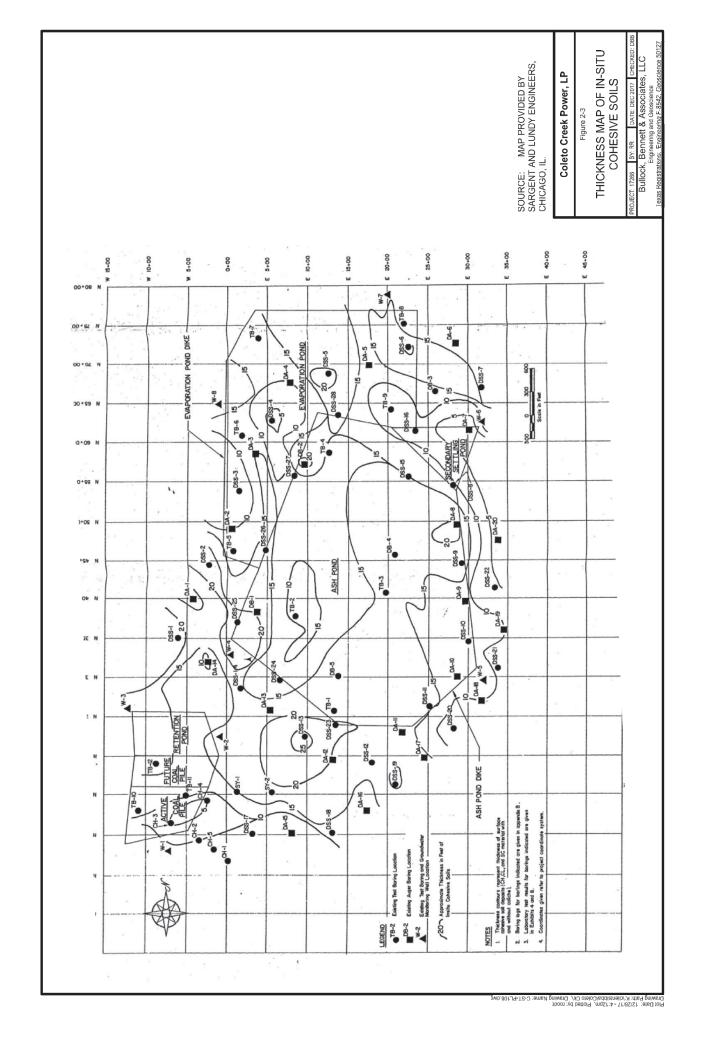


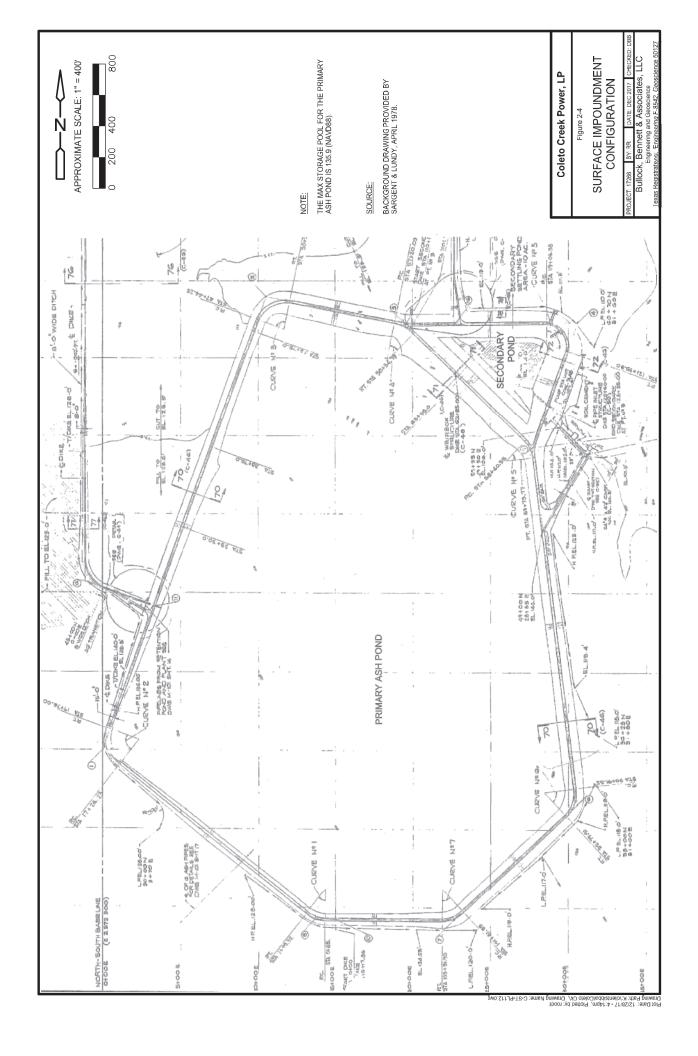


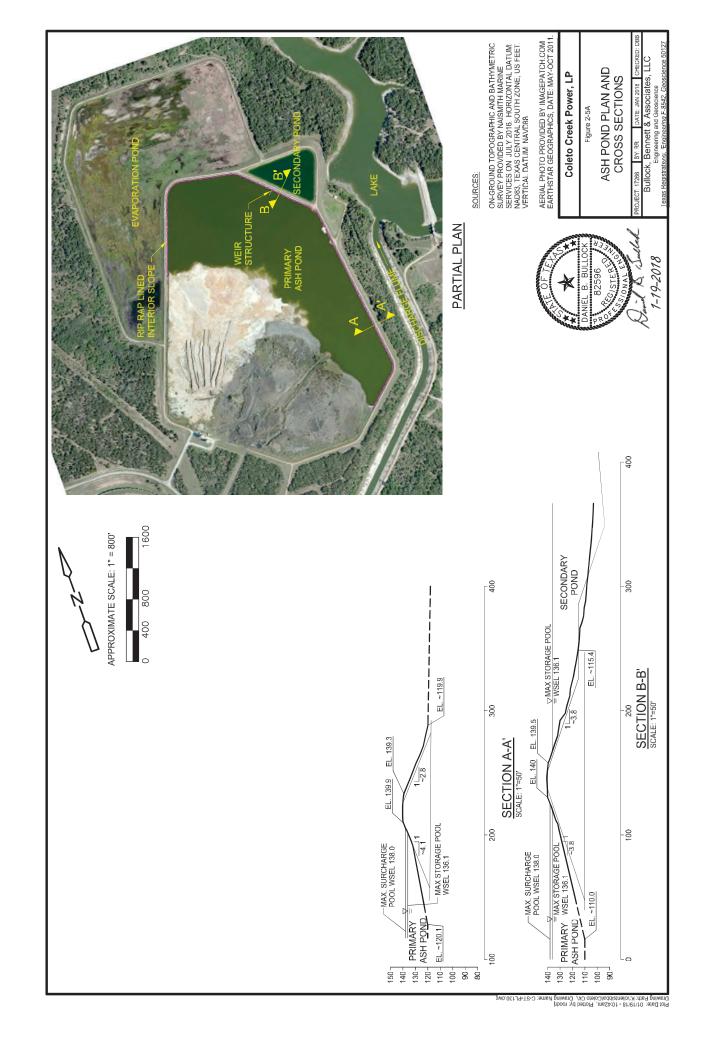


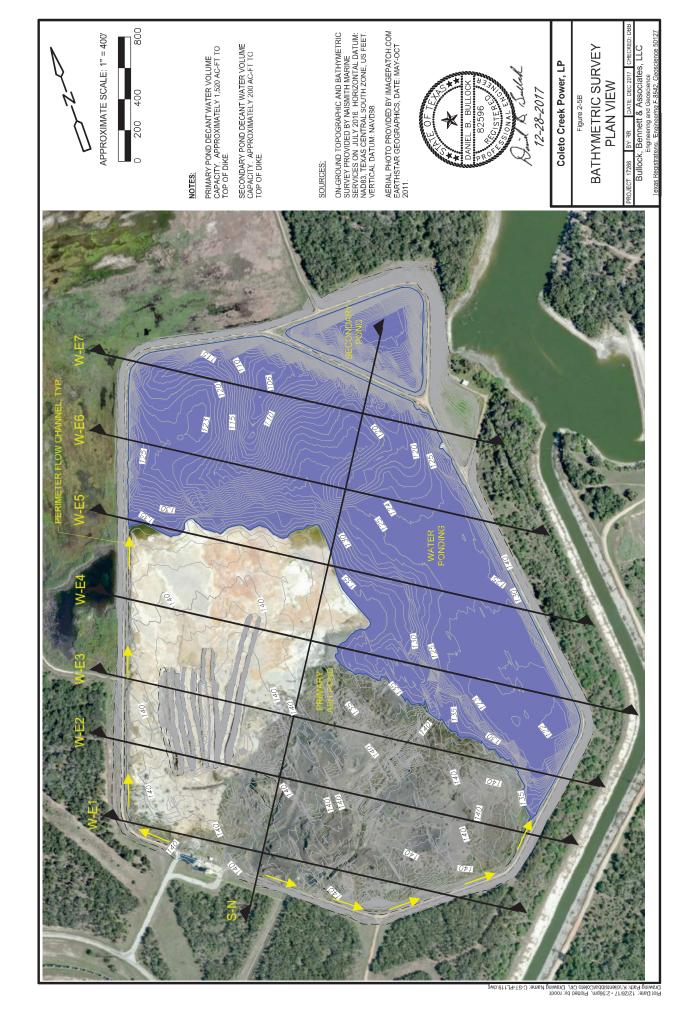


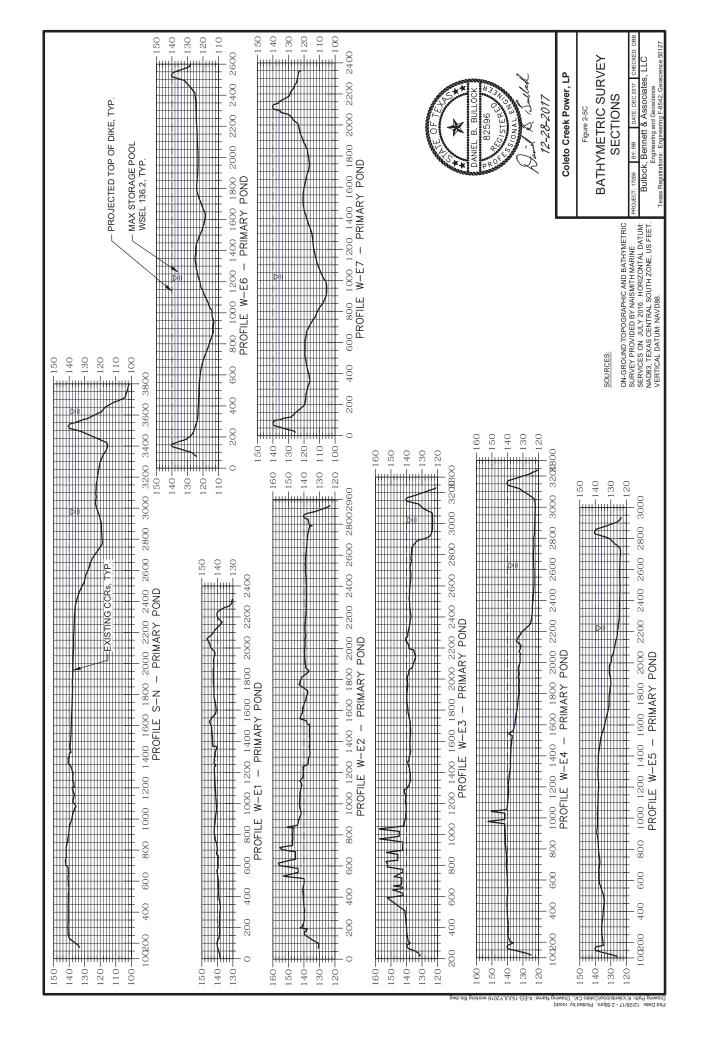


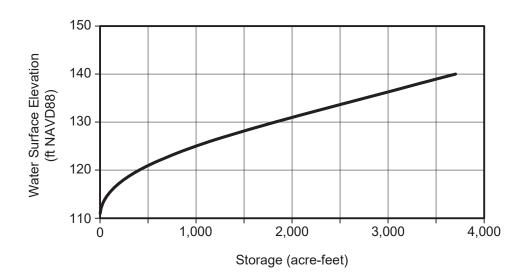


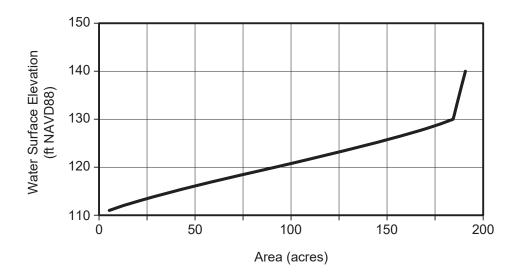














# Coleto Creek Power, LP

Figure 2-6

CAPACITY FOR PRIMARY POND

PROJECT: 17266 BY: RR DATE: DEC 2017 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127



	IPR-GDF SUEZ North America	LOG OF BORING NUMBER B-1-1
<b>AECOM</b>	PROJECT NAME	ARCHITECT/ENGINEER
	Coleto Creek Energy Facility Ash Pond	
SITE LOCATION		-UNCONFINED COMPRESSIVE STRENGTH TONS/FT. <sup>2</sup> 2 3 4 5
Goliad County	r, Fannin, Texas	1 2 3 4 5
BELEVATION (FT) SAMPLE NO. SAMPLE TYPE SAMPLE TYPE	DESCRIPTION OF MATERIAL	PLASTIC WATER LIQUID LIMIT % CONTENT % LIMIT %  CONTENT % LIMIT %  10 20 30 40 50  STANDARD  STANDARD  STANDARD  STANDARD  STANDARD  STANDARD  STANDARD  SOM PENETRATION BLOWS/FT. 10 20 30 40 50
		(Continued) S S S PENETRATION BLOWS/FT.
52.0 26 SS 1	Grayish brown fine to coarse sand (SP), trace coarse gravel - wet - very dense	fine to
54.0		
<b>56.0</b> 27 SS		113.5
58.0		
60.0 28 SS		
62.0		
66.0 29 88	65.1	( colicho)
66.0 29 SS	White and gray clayey fine to coarse sand (SC wet - extremely dense	calicne) -
70.0		
72.0 30 SS		117.3
74.0		
76.0 31 SS I		**50/
78.0	78.0  Light brown fine to coarse sand (SP) with occa	
80.0 32 SS I	layers of white and gray silty fine to coarse sar (SM-Caliche) - moist to wet - extremely dense	nd
82.0	Drillers noted hard drilling and gravel while dril 80.0 to 85.0 feet	ling form
84.0	Gray and white silty fine to medium sand (SM) caliche - wet - extremely dense	
86.0		**50/
88.0	Light gray silty clay (CL), some sand, trace cal	
90.0 34 SS 1	IIIOISE to wet - IIdiu	126.5
94.0		
96.0 35 SS I	T	107.6
98.0	97.0 Light gray clayey fine to coarse sand (SC) - mo	pist - / **50/
100.0	extremely dense	
	continued	* Calibrated Penetrometer
		nay be gradual. AECOM JOB NO. SHEET NO. 2 OF 2 3

					LIENT		LOG OF E	BORING N	UMBER <b>B</b>	-1-1		
AΞ	C		И		PR-GDF SUEZ NO ROJECT NAME	rth America	ADOLUTE	CT/ENGIN	FED			
			•	- 1		gy Facility Ash Pond	ARCHITE	CI/ENGIN	EER			
SITE LO						<u> </u>			-O-UNCO	NFINED COM	PRESSIVE STR	ENGTH
Goli	iad (	Cou	nt	y, I	annin, Texas				TONS/	2 3	4	5
(FT)			빙						PLASTIC			QUID
DEPTH (FT) ELEVATION (FT)			SAMPLE DISTANCE		DE	SCRIPTION OF MATERIAL		Ę.	LIMIT %	CONTE	NI % LIN	IIT % △
DEPTH (FT) ELEVATION	SAMPLE NO.	SAMPLE TYPE	E DIS	ÉRY				ned) UNIT DRY WT.	10	20 30	40	50
<u> </u>	MPL	MPL	MPL	RECOVERY				<u> </u>	i	STANDARD PENETRATI	ON BLOWS/FT.	
	<i>3</i> 6	SS	ŝ	~	SURFACE ELEVATION	l: +139.6 clayey fine to coarse sand (SC) -	(Continu	ued)   5 :	10	20 30		50 📆
02.0					extremely of	dense	TOISE			$\setminus$		**50/0.3
04.0			-		103.0 Brown silty	clay (CH) with irrgular gray silty o	lav lenses	-				
			Ļ		moist - har		,		_		+	
06.0	37	SS	Ш	Щ				92.	5	•	φ*	
08.0	1											
10.0	1										+	
12.0	38	SS						102	.6		+ 0*	⊗ 51
14.0	+									',		
16.0	39	SS						94.	8	•	Ø *	
18.0	+		Γ								38/	
	1										/	
20.0 21.0	40	ST	Т		121.0 End of Bor			98.	0		**	
/L Dr /L 10					Boring adv rock bit an Boring adv rock bit an Boring aba tremie met	driven to 5.0 feet anced from 6.0 feet to 50.0 feet will drilling fluid anced from 50.0 feet to 100.0 feet drilling fluid ndoned with bentonite quick ground hod as were driven with cathead and reference of the following fluid in the following fluid in the following fluid in the following fluid	t with 3-inc	ch				
	The	etro	tifi		on lines ronrosont the	annrovimata houndary linea hetsy	en coil tur	nee: in cit	u the trensit	tion may b	e gradual	
	1116	รอแล	uni	Jall	on intes represent the	approximate boundary lines between	en son typ	AECOM C		Kepler Driv		
Dr	ry be	ore o	cas	ing	installation	11/5/11			Gree	n Bay, Wise	consin 5431	1
10	0.0 to	12.0	fee	t W	s	BORING COMPLETED 11/6/11			AH		3 OF 3	
L						RIG/FOREMAN <b>D-25/BZ</b>		APP'D BY	MT '	AECOM JOB 1	02 <b>25561</b>	

CLIENT LOG OF BORING NUMBER **B-2-1 IPR-GDF SUEZ North America** PROJECT NAME ARCHITECT/ENGINEER Coleto Creek Energy Facility Ash Pond UNCONFINED COMPRESSIVE STRENGTH SITE LOCATION TONS/FT.2 Goliad County, Fannin, Texas 5 (FT LIQUID LIMIT % PLASTIC WATER SAMPLE DISTANCE LIMIT % CONTENT % ELEVATION DEPTH (FT)  $\times$ -**DESCRIPTION OF MATERIAL** - -SAMPLE TYPE Ž. SAMPLE NO. UNIT DRY V LBS. / Ft.³ 10 30 50 STANDARD STANDARD
PENETRATION BLOWS/FT.

20 40 50 ⊗ 10 REC SURFACE ELEVATION: +139.2 Fill: Gray and brown mottled clayey sand (SC), trace fine 121.6  $\otimes$ SS 1 gravel, trace caliche nodules and layers, occasional thin, 2.0 saturated silty sand lenses - moist to wet - very stiff to 2 SS 4.0 116.1 3 SS 6.0 4 SS 8.0 121.3 5 SS 10.0 118.6 6 ST 12.0 117.4 7 SS 14.0 8 SS 16.0 114 0 9 'S 18.0 110.9 10 ST 20.0 114.5 11 SS 22.0 12 SS 24.0 113.0 13 SS 26.0 14 28.0 15 SS 30.0 16 SS ⊗ 32.0 White and light gray clayey sand (SC-caliche) - wet -118.4 ₽0,4 17 ST loose to medium dense 34.0 18 SS  $\otimes$ 36.0 15 Note: Saturated loose zone from 36.0 feet to 36.9 feet  $\otimes$ SS 19 38.0 20 SS 40.0 21 Grayish brown fine to coarse sand (SP) - wet - medium 21A 42.0 SS dense to dense 22 SS Note: Clayey sand (SC-Caliche) layers encountered 44.0 from 42.9 feet to 43.3 feet and 44.0 feet to 45.0 feet 136.7 23 SS 0 46.0 60225561.GPJ STS.GDT 24 SS 48.0 25 SS 50.0 50.0 ... continued Calibrated Penetrometer STS060701 AECOM JOB NO **60225561** SHEET NO. The stratification lines represent the approximate boundary lines between soil types: in situ, the transition may be gradual

		_			LIENT PR-GDF	SUEZ North America	LOG OF BORI	NG NUN	/BER	B-2-	-1			
AΞ	C	DΛ	1		ROJECT NA		ARCHITECT/E	NGINE	ER .					
				C	Coleto Cr	eek Energy Facility Ash Pond								
SITE LOC	CATIO	ON		٠.					-O-L	INCONFII ONS/FT.	NED CO	MPRESSI	VE STR	ENGTH
Golia	ad (	Jou	nty	/, I	Fannin, 1	exas		-		1 2	2	3 4		5
DEPTH (FT) ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	OVERY		DESCRIPTION OF MATERIAL		UNIT DRY WT. LBS. / Ft.³	LIM	ST	CONT CONT		LIM — — — D — 5	QUID IIT % A 50
X	SAM	SAM	SAM	REG	SURFACE	ELEVATION: +139.2	(Continued)	UNI_				FION BLO		50
52.0	26	SS	Π.	$\perp$	53.0	Grayish brown silty fine sand (SM) - wet - der	nse	110.4		•		⊗ \33		
54.0						Light gray clayey fine sand (SC) - wet - dense	Э					:		
56.0	27	SS	Ι.					99.2		×		``. \ \	39 \	
62.0	28	SS	].	I									\ ⊗ 43	
64.0					63.0	Light gray fine sand (SP-SM), trace silt - wet	- dense				1		<u>:</u> ! !	
66.0	29	SS		Ц							•		40	
68.0					68.0						Li.			
70.0	30	SS		$\top$	71.1	Light gray fine to coarse sand (SP) - wet - de	nse					⊗		
72.0		SS		+		Light gray and white clayey sand (SC-caliche medium dense	e) - wet -			<b>⊗</b> •	16		**39	
74.0					/////3.0	Light gray silty fine to medium sand (SM), traclay, trace fine gravel - moist to wet - extreme	ce to little ely dense			1				
76.0 78.0	31	SS		_	78.0								(	***50/0
80.0						Tan clayey silt (CL-ML-Weathered Sandstone wet - hard	e) - moist to			!			+ .	1
82.0	32	SS	1	-	83.0					•			φ*	
84.0						Light gray and brown mottled silty clay (CH), moist - hard	trace sand -			,			<i>/                    </i>	
86.0	33	SS	Ш	$\prod$				91.6			<b>&gt;</b> -	<b>⊗</b> <u></u>	-+++	
88.0				_							//	\		
90.0	34	SS	$\ $	$\top$				117.3		\ \display '			* *	
92.0				+									41	
	35	ST			95.1	Light gray clayey fine sand (SC) - moist - exti	romoly						+ *	
96.0				_		dense	ыныу	110.9						
100.0					<i>III</i>									<u> </u>
						continue	a		*	C	alibrate	d Pene	tromet	er
The str	atifica	tion lin	nes r	epre	esent the appro	oximate boundary lines between soil types: in situ, the transition	ı may be gradual	AEC	OM JOB	NO 02255	61 S	HEET NO	. 2	OF 3

<b>A</b> =		-	_		ELIENT PR-GDF SUEZ Nor	th America	LOG OF BC	RING NUN	MBER <b>B</b>	-2-1		
AΞ			1	F	ROJECT NAME		ARCHITECT	T/ENGINE	ER .			
SITE LOC	CATIO	NC		(	coleto Creek Energ	y Facility Ash Pond			UNCO	NFINED COMPI	RESSIVE STR	ENGTH
			nt	y,	Fannin, Texas				TONS/	FT. <sup>2</sup> 3		5
DEPTH (FT) ELEVATION (FT)			ANCE	RECOVERY	DES	SCRIPTION OF MATERIAL			PLASTIC LIMIT %	WATE CONTEN		QUID IT %
DEPTH (FT) ELEVATION	NO.	TYP.	DIST	≅RY	DES	CRIPTION OF WATERIAL		 Σ	10	20 30		50
	SAMPLE NO.	SAMPLE TYPE	MPLE	COVE				UNIT DRY WT.	8	STANDARD	N BLOWS/FT.	
X	% 36	SS SS	δ	E E	SURFACE ELEVATION:	+139.2 ayey fine sand (SC) - moist -	(Continue	d)   5 凹	10	20 30	40 5	-
102.0	- 50	-	Ľ		/// <sub>102.0</sub> dense	. ,						**50/0.4
104.0					Brown silty of trace thin sa	clay (CH) with gray silty clay a nd lenses - moist - hard	and silt lenses,					
106.0	37	SS						99.9		•	+  +  +	
108.0												
110.0	38	SS	$\frac{1}{1}$	Т				96.4			+ *	
112.0			ľ									
114.0	39	SS	П	Т				96.7			+_*	⊗
118.0												5
119.5	40	SS	Ц	Ц	119.5 End of Borin				*0-10	ated Penetro	+ *	
					rock bit and Boring adva rock bit and Boring aban tremie meth	nced from 50.0 feet to 118.0 drilling fluid doned with bentonite quick g	feet with 3-inch					
	The	stra	tific	cat	on lines represent the a	oproximate boundary lines be	tween soil types	s: in situ,	the transit	tion may be	gradual.	
WL	ı boʻ	oro		ine	installation	BORING STARTED	A	AECOM OFF		Kepler Drive		
WL					installation	BORING COMPLETED	E	NTERED B	Y S	n Bay, Wisco	OF	-
8.0 WL	to 1	0.0 f	eet	w	•	11/4/11 RIG/FOREMAN	Δ	CA APP'D BY		AECOM JOB NO	<b>3</b>	
						D-25/BZ		TM	т [	AECOM JOB NO <b>60</b>	225561	

Light gray and white clayey fine to coarse sand (SC-Caliche), trace fine to coarse gravel - moist to wet dense to medium dense sand (SC-Caliche), trace fine to coarse sand (SP) layers encountered from 6.5 feet to 7.0 feet and 8.3 feet to 8.9 feet sand - moist - medium dense sand - moist - dense to extremely dense sand (SC), trace fine to coarse gravel - moist - dense to extremely dense sand sand - moist - dense to extremely dense sand sand - moist - dense to extremely dense sand sand - moist - dense to extremely dense sand sand - moist - dense - moist - dense sand - moist - dense - moist - dens						CLIENT			LOG OF BOR	ING NUN	BER	B-2-2			
TO Coleto Creek Energy Facility Ash Pond    Coleto Creek Energy Facility Ash Pond	<b>N=C</b>	~	<b>)</b> A	A											
TIE LOCATION GOILD COUNTY, Fannin, Texas  DESCRIPTION OF MATERIAL  DESC	A=C			L					ARCHITECT/E	ENGINEE	R				
Content   Cont					(	Coleto	Cr	eek Energy Facility Ash Pond				JOONEINED CO	MDDEOC"	VE OTO	-NOT
DESCRIPTION OF MATERIAL  DESCRIPTION OF MATERI				nt	v	Fannii	n T	exas							
S	Conau		Jour	i i c	<b>y</b> ,		, ,	GAGS	<u> </u>	-		1 2	3 4		) 
S	H (F1) ATION (FT)	j.	YPE	STANCE	:۸			DESCRIPTION OF MATERIAL		WT.	LIMI >	T % CON ·	TENT %	LIMI	IT % ∆
Section   Sect	DEPT ELEV.		MPLE T	MPLE	COVER					IT DRY		STANDAR	tD		
20 2 SS 1 = 28 4.0 2 A SS 1 =	× 7	Ď.	SA	SA	R	SURFA	ACE			Z Ä	1	0 20	30 40		0
4.0 2A SS   Light gray and white clayey fine to coarse sand (SP) layers encountered from 6.5 feet to 7.0 feet and 8.3 feet to 8.9 feet   110.0 5 SS   Light gray fine to coarse sand (SP) layers encountered from 6.5 feet to 7.0 feet and 8.3 feet to 8.9 feet   110.0 5 SS   Light gray fine to coarse sand (SP) layers encountered from 6.5 feet to 7.0 feet and 8.3 feet to 8.9 feet   110.0 feet   110	2.0						0		_), little fine		⊗ <sub>5</sub>	<u>•</u> ○*	*	<u>_</u> *	
Note: Light brown fine to coarse sand (SP) layers encountered from 6.5 feet to 7.0 feet and 8.3 feet to 8.9 feet		A	SS		<u> </u>		.0	Light gray and white clayey fine to coarse sar (SC-Caliche), trace fine to coarse gravel - mo	nd pist to wet -	90.9			•		
9.00   10.0   10	6.0	+										: 15			
10.0 6 SS   10.6   113.3   15   12.0	8.0	+		$\parallel$	T			encountered from 6.5 feet to 7.0 feet and 8.3	ayers feet to 8.9			118			
12.0 bit SS   12.0   12	10.0	3	SS	1	Ė				adium donas	113.3		15			
14.9	12.0	A	SS		_	1	2.0	Light gray and brown mottled silt (ML), trace				15			
Light gray silt (ML), trace to little sand, trace clay - moist - medium dense  20.0		-	_	1		1.	4.9		hard			`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	*26	+	
20.0 8 SS	10.0	^	აა 			1	7.0						**32		
22.0  22.0  22.0  24.0  26.0  9 SS	20.0	_		Т	Т				oiay - 1110151 -						
Light brown fine sand (SP) - wet - dense  Light brown fine sand (SP) - wet - dense  32.0  33.5  Light gray and light brown mottled clayey fine to coarse sand (SC), trace fine to coarse gravel - moist - dense to extremely dense Drillers noted hard drilling from 34.0 to 39.0 feet and gravel while drilling  42.0  Light brown fine to coarse sand (SP) - wet - dense  44.0  Light brown fine to coarse sand (SP) - wet - dense  47.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  Light gray and brown mottled silty clay (CL), trace sand - moist - hard		3	SS				2.0					<b>●</b> Ø   21			
26.0 9 SS								Light brown fine sand (SP) - wet - dense					\.		
28.0  30.0  40.0  30.0  40.0		9	SS		<u> </u>								\⊗35		
32.0 34.0 33.5  Light gray and light brown mottled clayey fine to coarse sand (SC), trace fine to coarse gravel - moist - dense to extremely dense Drillers noted hard drilling from 34.0 to 39.0 feet and gravel while drilling  40.0  12 SS 1	28.0												\		
33.5  34.0  33.5  Light gray and light brown mottled clayey fine to coarse sand (SC), trace fine to coarse gravel - moist - dense to extremely dense Drillers noted hard drilling from 34.0 to 39.0 feet and gravel while drilling  40.0  42.0  Light brown fine to coarse sand (SP) - wet - dense  44.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  48.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard	30.0	0	SS									<u> </u>	<u> </u>	× × ×41	
Light gray and light brown mottled clayey fine to coarse sand (SC), trace fine to coarse gravel - moist - dense to extremely dense Drillers noted hard drilling from 34.0 to 39.0 feet and gravel while drilling  42.0  Light gray and light brown mottled clayey fine to coarse sand (SC), trace fine to coarse gravel - moist - dense to extremely dense Drillers noted hard drilling from 34.0 to 39.0 feet and gravel while drilling  42.0  Light brown fine to coarse sand (SP) - wet - dense  44.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  48.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard	32.0						2 F					/		\	
extremely dense Drillers noted hard drilling from 34.0 to 39.0 feet and gravel while drilling  40.0  42.0  Light brown fine to coarse sand (SP) - wet - dense  44.0  45.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  45.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard	1	1	SS	T	I		ა.ე	Light gray and light brown mottled clayey fine sand (SC), trace fine to coarse gravel - moist	to coarse - dense to			/ /			
42.0  42.0  42.0  Light brown fine to coarse sand (SP) - wet - dense  44.0  43.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  40.0  100.6	36.0							extremely dense Drillers noted hard drilling from 34.0 to 39.0 fe				\\		\45	
42.0  42.0  Light brown fine to coarse sand (SP) - wet - dense  44.0  45.0  47.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  47.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard	4.	2	SS		_			graver wrille urilling				`\ •		: \ §	D
Light brown fine to coarse sand (SP) - wet - dense  44.0  46.0  47.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  100.6						///4	2.0							_ /	
46.0  47.0  Light gray and brown mottled silty clay (CL), trace sand - moist - hard  100.6							-	Light brown fine to coarse sand (SP) - wet - d	lense			i		/	
Light gray and brown mottled silty clay (CL), trace sand - moist - hard  100.6		3	SS											⊗ 42	
50.0 100.6 100.6	48.0	+				4	7.0		trace sand -				/		
continued	50.0	+		Τ	Ι					100.6			26. Do-		
								continued	u		*	Calibrat	eu Penet	ıromete	#F

					LIENT				LOG OF B	ORING N	UMBER	B-2-	-2				l	
Λ=	AECOM   IPR-GDF SUEZ Nort				America										1			
<b>~</b> =			1				Collity Asis	Dond	ARCHITEC	T/ENGIN	EER							
SITE LO	CATIO	701		(	coleto Cr	eek Energy F	acility Asn	Pona			Τ	UNCONFI	NED COME	PRESS	IVF STR	FNGTH		
			nty	/, I	Fannin, T	exas					-0-	TONS/FT.	2 3	T LOO		5	1	
					-							1	· · · ·		1	+		
DEPTH (FT) ELEVATION (FT)			NCE									ASTIC MIT %	WATI CONTE			QUID IIT %		
DEPTH (FT) ELEVATION	Ö	YPE	SAMPLE DISTANCE	_		DESCF	RIPTION OF M	IATERIAL		×.		×				A		
EPT!	Z H	旧山	LED	VER						ORY .		<del>-</del>	0 30		40 :	50		
	SAMPLE	SAMPLE TYPE	AMP	RECOVERY	SLIDEVCE	ELEVATION: +1	105.1		(Continue	UNIT DRY WT.	2	⊗ PE	ANDARD NETRATION					
	14	SS	J	T.	////	Light gray and I		silty clay (CL)			1	10 2	0 30		40 :	50		
52.0					52.0	moist - hard							/	<u>```</u>	-			
54.0	-					Light brown fine	e to coarse sar	nd (SP) - wet -	- very dense			/			```			
34.0	15	SS SS	H	$\blacksquare$	54.6	Light brown and	d light grov mo	ttlad ailty aan	dy alay (CL)	115.	0				+	`⊗	56	⊗ **120
56.0	13A	33	Н			trace thin poorly	y-graded sand	seams (SP) -	· moist - hard						ΙΥ			**120
58.0	1																1	
	16	SS		_						117.	8		lL		*0A		١,	Ø
60.0	-	00	ľ	$\perp$													/	**83/0.
62.0	1				62.0												ľ	
64.0	1				설계점	Light brown and - extremely den		d silty fine sar	nd (SM) - wet	:			\					
04.0	17	SS				omionion, don							<b>&gt;</b>			***50/0	C!	
66.0					67.0											\ \	.6	
68.0					67.0	Light gray silty	clay (CH), trac	e sand, trace	fine to coarse	е						1		
	_			_		gravel - moist -	hard								+	\		
70.0	18	SS	Н	Щ	70.5	End of Boring						Calibrate			<sup>+</sup> O*	⊗_5(	5 ^	
70.5						Boring advance HW casing driv Boring advance rock bit and dril HW casing driv Boring advance rock bit and dril Boring abandor tremie method Split-spoons we	en to 8.0 feet ed from 6.0 feet ling fluid en from 8.0 feet drom 16.0 feeling fluid ned with benton	et to 16.0 feet et to 10.0 feet et to 69.0 feet nite quick grou	with 3-inch t t with 3-inch ut using							0	3.0	
	Th -	04	+;c:	, C t .	on lines ===	proposit the assess	ovimete h =	long lines hat	yoon asil time	n: in ='4	4h - 4	ransiti -	marik	. ~	duct			
VL	ıne	stra	LITIC	atı	on lines rep	present the appre	BORING STARTE			AECOM O		ransitior 1035 Ke			uual.			
3.5	5 feet	ws						11/1/11				Green B	ay, Wisc	consir		1		
VL 3.5	5 feet	befo	re	cas	ing installa	tion	BORING COMPLE	ETED 11/1/11		ENTERED C	BY AH		ET NO.		2		ĺ	
٧L							RIG/FOREMAN	D-25/BZ		APP'D BY	МТ	AEC	OM JOB N	10. 0225	561			

				- 1 '	CLIENT					LOG OF B	ORING	NUME	ER <b>B-</b>	3-1			
AΞ		74	1				SUEZ North	America									
<b>~</b> =			1		PROJEC			Facility Ash Po	nd	ARCHITEC	CT/ENG	SINEER					
SITE LO	CATI	ON.			Colet	.0 C1	eek Ellergy i	racility ASII Poi	nu				∪NCON	FINED C	OMPRES	SSIVE STE	RENGTH
			nt	y,	Fann	in, T	Гехаѕ						TONS/F	T. <sup>2</sup>	3	4	5
			l										PLASTIC	· ·	/ATER		QUID
EPTH (FT) EVATION (FT)			DISTANCE										LIMIT %		NTENT %	LIN	∕IIT %
DEPTH (FT) ELEVATION	, Ö	SAMPLE TYPE	JIST/	≿			DESCI	RIPTION OF MATE	ERIAL		TNIT DRY WT	:	X	20	30		<b>-</b> ∆ 50
DEP1	SAMPLE NO.	HE	PLE	RECOVERY							ĺ.	LBS. / Ft.3	-	STANDA	-	10	+
$\times$	SAM	SAM	SAMPLE	REC	SURF	FACE	ELEVATION: +	139.3				LBS.				LOWS/FT 40	50
	1	SS	П	I		}		brown mottled clay			ie <sub>1</sub> .	14.5	•	⊗		T+Q*	
2.0	<u> </u>		H	Н			lenses, trace c	onal irregular thin sil aliche nodules and			1	14.0	\\_	[]19		+	
4.0	2	SS	Ц	<u> </u>	$\bowtie$		stiff to hard				1	14.0		17		Ι.Φ*	
6.0	3	SS				}					1.	15.3		\ \ \	26	+	
0.0	4	SS	Ħ	Ħ							1.	10.4				40*	
8.0	+	33	$\parallel$	井											26		
10.0	5	SS				}					1	12.2	8 0	*	*		
	6	SS	$\prod$	T		}		ed silty sand seams				24.6				<b>&gt;</b> *******	
12.0	+-	-	H	+		<u>}</u>		et, 12.5 feet to 12.7						15	*		
14.0	7	SS	$\coprod$	上		}	10 10.0 1661					06.4	12	Ψ,			
16.0	8 8A	SS	Ц			15.6						06.1 <del>21.5</del>	<b>8</b> 9		2	+	
10.0	9 9	ST	Ħ	Т		17.4		ne to medium sand thin silty sand sear			_ la	13.7		*	*24	* -D*	
18.0	Ě		Ħ	Ħ			stiff to hard	•		•	<u>_</u>		17			<b>\</b> _+	
20.0	10	SS					Dark brown cla moist to wet - h	ayey sand (SC), trad	ce caliche n	odules -			<b>*</b>	-	1-	17	
00.0	11	SS									10	09.1	\ \` <b>\</b>	⊗		+	
22.0	10	-	H	H		22.0	Light gray silty	sandy clay (CL), od	ccasional irr	egular silty	/ 1.	13.6		18		+ 0*	
24.0	12	SS	Щ	H			clayey caliche wet - hard	(CL-caliche) layers	and lenses	- moist to	Ι.		7	21			
26.0	13	SS	Ц	Ľ		26.0	wet - nard				1	17.9	•			*	'
	14	SS		I		20.0	Light gray claye	ey sand (SC), occa	sional silty	clay							
28.0	15.		${\mathbb H}$	H		28.9	to wet - mediu	yers and lenses, tra im dense	ace fine grav	/el - moist		44.0		119			
30.0	15A	- 33	Ľ			\	Note: Saturate	ed zone encountere	ed from 28.0	feet to 28.	.5	11.3	•	****6 20			
32.0	16	SS		П		:	\	fine to coarse and	(SM), trace	to little cla	/   y,		•	<u>a</u>			
32.0			Н			:	trace fine grave medium dense	el, trace caliche nod	dules - mois	t to wet -			/	17~	-		
34.0	-						mediam dense	to very define					/			`	
36.0	17	SS	П	Т									1/				
36.5	1		Н	Ħ	1041111111	36.5	End of Boring						*Calibra	ted Per	netrome	ter	
							Boring advance HW casing driv	ed to 6.0 feet with s	solid-stem a	uger							
							Boring advance	ed from 6.0 feet to	30.0 feet wit	h 4-inch							
							rock bit and dri Boring advance	illing fluid ed from 30.0 feet to	35.0 feet w	ith 3-inch							
							rock bit and dri										
							tremie method		. 0	J							
							Split-spoons w	ere driven with cath	nead and ro	ре							
														$\perp$			
	The	stra	tifi	cat	ion line	es rep	present the appr	roximate boundary	lines between	en soil type	es: in	situ, tł	ne transiti	on ma	y be gra	adual.	
WL		orc -		inc	inctel	lotion		BORING STARTED	1/0/11		AECON	1 OFFIC		(epler l		in F404	4
WL				Ū	instal	iation	ı	BORING COMPLETED	1/8/11		ENTER	ED BY		HEET NO		<b>sin 5431</b> OF	1
8.0 WL	) to 1	0.0 fe	eet	W	S			11 RIG/FOREMAN	1/8/11		APP'D I	CAH			1	1	
**L								D-	-25/BZ		AFFUI	TMT	Al		OB NO. <b>6022</b>	5561	

					ILIENI I <b>PR-GDF SUEZ North</b>	America	LOG OF E	BORING NUM	IREK <b>B</b> -	<b>3-Z</b>			
AΞ	C	D۸	1	F	PROJECT NAME	America	ARCHITE	CT/ENGINEE	R				
					Coleto Creek Energy	Facility Ash Pond	7	01/211011122					
SITE LOC						<u> </u>			-O-UNCON TONS/F	FINED COM	PRESSIV	E STRE	NGTH
Golia	ad C	Cou	nt	у,	Fannin, Texas				1	2 3	4	5	
Œ			兴						PLASTIC	WAT		LIQL	
DEPTH (FT) ELEVATION (FT)		ш	SAMPLE DISTANCE		DESC	RIPTION OF MATERIAL		ایا	LIMIT %	CONTE	NT % ) — — —	LIMIT ——	
DEPTH (FT) ELEVATION	ON.	T≺P	DIS	ΞRΥ	DEGO	MI HON OF WATERIAL		<b>&gt;</b> ∞,	10	20 30	40	50	)
	SAMPLE NO.	SAMPLE TYPE	MPLE	RECOVERY				UNIT DRY WT.		STANDARD			
$\times$	SAI	SAI	SAI	RE	SURFACE ELEVATION: +				⊗ 10	PENETRATI 20 30			)
2.0	1	ss				n or brown silty fine sand (SM oist - medium dense	l), trace cla	ıy,	<b>●</b>  ⊗ 12				
2.0	2	SS		IT	3.2				<b>■</b> 1 ∞		.	.	
4.0	2A	SS	H	F	Fill: Brown and	d gray mottled silty sandy clay ce roots - desiccated - hard	(CL), trace			**18		<b>P</b> *	
6.0	3	SS		Ш	6.0			117.0	•	<b>⊗</b>   ∶18		φ*	
	4	SS		П	Light gray and	white silty sandy clay (CL-cali vel - moist - hard	che), trace	122.1	6	⊗	-	*	
8.0	_	-	+	${\dagger}$	////	voi moist - natu		113.8	7	18	-	.	
10.0	5	SS	$\parallel$	Щ	10.0	and (CM seliels) from ( 19	Ho eler	110.0		8 19 -		Ф*	
12.0	6	SS		۲	White silty fine 12.0 moist - dense	sand (SM-caliche), trace to life	tue clay -		♥[		1	×47	7
			ľ		Light brown fin	e to coarse sand (SP), trace f	ine gravel -		- V		7.1	7	
14.0			Т	Н	wet - dense to	medium dense			\				
16.0	7	SS		╧	16.0				•	23			
18.0	-				Brown sitly fine gravel - wet - d	e to coarse sand (SM), trace to ense	little fine		/ /				
10.0							ant to 10 0		,				
20.0	. 8	SS				ravel while drilling from 16.0 f eet and 24.0 feet	eet to 19.0		•		ÌØ	42	
22.0												\	
04.0										Ĭ\		١.	
24.0	9	SS	П		24.0 Light brown fin	e to coarse sand (SP) - wet -	extremely			<u> </u>		*	)
26.0					dense					//		!	**50/0
28.0					하는 학생 					/			i :
	10	SS			29.5				•				×*52
29.5					End of Boring	ed to 10.0 feet with solid-stem	ougor		*Calibra	ted Penetr	ometer		- 02
					HW casing driv Boring advance rock bit and dri Boring abando tremie method	ven to 10.0 feet ed from 10.0 feet to 20.0 feet	with 3-inch using						
	The	stra	tific	cati	on lines represent the appr	oximate boundary lines betwe	een soil typ					ıal.	
VL <b>Dry</b>	y bef	ore c	as	ing	installation	BORING STARTED 11/2/11		AECOM OFFI	Green	Cepler Driv Bay, Wise		54311	
/∟ <b>14.</b>	.0 fee	t WS	;			BORING COMPLETED 11/2/11		ENTERED BY <b>CA</b>	Y SI	HEET NO.	0F	1	
			_			RIG/FOREMAN		APP'D BY		COM JOB I			

CLIENT LOG OF BORING NUMBER B-4-1 **IPR-GDF SUEZ North America AECOM** PROJECT NAME ARCHITECT/ENGINEER Coleto Creek Energy Facility Ash Pond UNCONFINED COMPRESSIVE STRENGTH SITE LOCATION TONS/FT.<sup>2</sup> Goliad County, Fannin, Texas 5  $\overline{\mathsf{H}}$ PLASTIC WATER LIQUID SAMPLE DISTANCE LIMIT % CONTENT % LIMIT % ELEVATION DEPTH (FT)  $\times$ -**DESCRIPTION OF MATERIAL** - -SAMPLE TYPE Ž. SAMPLE NO. 10 30 50 UNIT DRY /Ft.3 STANDARD STANDARD
PENETRATION BLOWS/FT.
20 40 50 LBS. REC ⊗ 10 SURFACE ELEVATION: +139.2 Fill: Gray and brown mottled clayey sand (SC), trace fine 117.3 Ø\*  $\otimes$ • 1 SS gravel, trace thin irregular silty sand seams and lenses, 2.0 trace silty clay caliche nodules and layers - moist - very 2 SS 112 stiff to hard 4.0 111.4 ⊗• 3 SS 6.0 124.4 8.0 117.7 ST 10.0 114.9 6 SS 12.0 7 B" ST 14.0 122 0 8 SS I I 118.2 16.0 110 1 9 SS 18.0 115.2 10 SS 20.0 102.3 Light brown silty sandy clay (CL) with caliche - moist to 110.2 11A SS 22.0 wet - very stiff to hard 107.9 12 SS Light brown, dark brown, and gray mottled clayey sand 110.8 24.0 12A SS (SC), trace organics, trace fine gravel, trace thin irregular 13 B" ST silty sand seams and lenses - moist - hard 26.0 14 SS **Triaxial Test S-14** 28.0 Dry Unit Weight = 121 pcf Ø' = 27 deg115.7 Light brown clayey sand (SC) - moist to wet - medium  $\otimes$ 15 SS 30.0 16 SS Light brown silty fine to coarse sand (SM), trace clay -8 32.0 moist to wet - medium dense 33.0 -|⊗ \*\*22 Light brown silty sandy clay (CL) with caliche, trace fine 34.0 gravel - moist to wet - hard \_\_\_\_**\*** 17 SS 1 1 17A SS 1 36.0 ⊗ 28 Light brown fine to coarse sand (SP) - wet - medium 38.0 38.0 Grayish brown fine to coarse sand (SP) - wet - dense 40.0 Drillers noted sporadic, thin gravel layers while drilling SS 18 from 35.0 to 50.0 feet 35 42.0 44.0 46.0 19 SS  $\otimes$ 35 STS.GDT 48.0 50.0 50.0 60225561.GPJ ... continued Calibrated Penetrometer STS060701 AECOM JOB NO. 60225561 SHEET NO. The stratification lines represent the approximate boundary lines between soil types: in situ, the transition may be gradual

			C	CLIENT		LOG OF BOF	ring nun	MBER 🖪	3-4-1				
A = C		v	H	PR-GDF SUEZ Nort	h America								
AEC	U	VI		PROJECT NAME		ARCHITECT/	ENGINEE	ER					
			C	Coleto Creek Energy	Facility Ash Pond								
SITE LOCAT		4		Fammin Tawas				-O-UNCC TONS	NFINE /FT. <sup>2</sup>		/IPRESSI		
Gollad	COL	ınt	y, ı	Fannin, Texas				1	2		3 4	5	i
Æ		ш						PLASTIC		WA	ΓER	LIQI	JID
DEPTH (FT) ELEVATION (FT)	l	SAMPLE DISTANCE		DE0.	00,000,000,000,000			LIMIT %		CONTI	ENT %	LIMI'	
DEPTH (FT) ELEVATION	SAMPLE TYPE	JIST	≿	DESC	CRIPTION OF MATERIAL		UNIT DRY WT. LBS. / Ft.³	10	20	3	0 40		
ELEVATI SAMPLE NO		밀	RECOVERY				DRY Ft.³	10	-	NDARE		- 1	<i></i>
	A A	AMF	ECC	SURFACE ELEVATION:	±130.2	(Continued)	BS.	⊗	PEN	IETRAT	ION BLO		_
_	-	+-	1	Gravish howr	n fine to coarse sand (SP), tra		/	10	20	3	0 40	0 50	$\overline{}$
51.5	0 SS			gravel, occas caliche - mois End of Boring Boring advan HW casing di Boring advan rock bit and de Boring advan rock bit and de Boring aband tremie metho	sional thin layers of gray silty c st to wet - very dense gloced to 6.0 feet with solid-stem riven to 5.5 feet aced from 6.0 feet to 30.0 feet drilling fluid aced from 30.0 feet to 50.0 fee drilling fluid loned with bentonite quick gro	auger with 4-inch t with 3-inch ut using		*Calibu	rated	Pener	romete	r	
									_				
Th	ne stra	atific	ati	on lines represent the ap	proximate boundary lines betw	een soil types:	in situ,	the transi	ition	may b	e grad	ual.	
	_				BORING STARTED	AE	COM OFF			ler Dri		_	
Dry b	efore	cas	ing	installation	11/7/11			Gree	n Ba	y, Wis	consin	54311	
					BORING COMPLETED	I EN	ITERED BY	Y	SHEE	ΓNO.	OF		
10.0 t	o 12.0	) fee	t		11/7/11		TERED B'	H			2	2	

ARCHITECT/E	NGINEE					
		LINGON				
			FINIED COME	DECCIV	E CEDENIC	CTLL
		TONS/F	FINED COMF T. <sup>2</sup> 2 3	PRESSIV 4	E STRENC	iΗ
		PLASTIC	WATE		LIQUID	
	Υ.	×-		— — —	— —	0
	DRY V	10	20 30	40	50	
	UNIT LBS. /	$\otimes$	PENETRATIO			
	115.3	•				
ciay - moist -	122 1	[	23	×		
ganic silty clay			<u> </u>	×33	+ .	
rd	125.8	7	<del>                                     </del>			
	126.0	<b>•</b>	⊗ <sub>22</sub>		_ <b>*</b> O*	_
er from 8.0 feet	129.3	7			O*	
/	124.6	1 🔊				
		12				
/						
et - medium		<b>⊗</b> <sub>1</sub> ;	3			
		\	/			
		J ý				
		1	16			
		,				
		,	\ \ \ \			
from 24.7 feet to	106.9		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	9		
			\ . · ·			
- wet - medium			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
et - dense		⊗_ **•	2		⊗	
eet with 3-inch		*Calibra	ted Penetro	ometer		
	in situ,	CE 1035 P	Cepler Driv	re		
ENT	ERED BY	' SI	Bay, Wisc HEET NO. 1	OF	1	
		clay - moist - 122.1  ganic silty clay rd 125.8 ayey sand (SC), odules - moist - 129.3 er from 8.0 feet ay - moist - 124.6 spoon for et - medium  from 24.7 feet to - wet - medium et - dense tem auger eet with 3-inch rout using and rope  etween soil types: in situ,	redium sand clay - moist -  ganic silty clay ayey sand (SC), odules - moist - er from 8.0 feet ay - moist - spoon for et - medium  from 24.7 feet to  - wet - medium  et - dense  tem auger eet with 3-inch rout using and rope  etween soil types: in situ, the transiti	redium sand clay - moist - 115.3	LIMIT % CONTENT %  10 20 30 40  STANDARD PENETRATION BLOW 23 33 33  122.1	LIMIT % CONTENT % LIMIT 9  10 20 30 40 50  STANDARD PENETRATION BLOWS/FT. 20 30 40 50  STANDARD PENETRATION SLOWS/FT. 20 30 40 50  STANDARD PENETRATION SLOWS/FT. 2122.1  Spanic silty clay rd ayey sand (SC), odules - moist - er from 8.0 feet ay - moist - spoon for et - medium  106.9  - wet - medium  106.9  - wet - medium  29  **Calibrated Penetrometer  **Calibrated Penetrometer  **Calibrated Penetrometer  **Calibrated Penetrometer  **Calibrated Penetrometer  **Calibrated Penetrometer  **Standard  **A 4 5 5 5 6 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8

CLIENT LOG OF BORING NUMBER B-5-1 **IPR-GDF SUEZ North America** PROJECT NAME ARCHITECT/ENGINEER Coleto Creek Energy Facility Ash Pond UNCONFINED COMPRESSIVE STRENGTH SITE LOCATION TONS/FT.<sup>2</sup> Goliad County, Fannin, Texas 5  $\overline{\mathsf{H}}$ PLASTIC WATER LIQUID SAMPLE DISTANCE LIMIT % CONTENT % LIMIT % ELEVATION DEPTH (FT)  $\times$ **DESCRIPTION OF MATERIAL** - -SAMPLE TYPE Ž. SAMPLE NO. UNIT DRY V LBS. / Ft.³ 10 30 50 STANDARD REC  $\otimes$ PENETRATION BLOWS/FT SURFACE ELEVATION: +139.6 20 Fill: Light gray and brown mottled clayey sand (SC), 128.2 SS 1 trace fine gravel, occasional thin irregular silty sand 2.0 34 seams, trace silty clay caliche nodules and layers - moist 124.7 2 SS to wet - very stiff to hard 4.0 127.5 Ø 3 SS 6.0 111.9 SS 4 8.0 SS 10.0 118.7 6 SS 12.0 108.9 7A SS 14.0 8 SS 16.0 1113 9 SS 18.0 20.0 32 11 SS Gray and brown silty clay (CL), trace organics, trace 116 1 11A SS 22.0 118.2 sand, trace thin saturated silty sand seams and lenses -12 ST moist to wet - very stiff to hard 24.0 White and gray silty clay (CL-caliche), little sand - moist 107.5  $\bigcirc$ \* 13 SS to wet - stiff to hard 26.0 99.1 14 ST 28.0 102.5 15 SS 30.0 103.6 16 SS 8 32.0 . ⊗ 33 Gray silty fine to coarse sand (SM), trace fine gravel, 17 SS trace clay - wet - dense 34.0 Gray fine to coarse sand (SP), trace fine gravel - wet -<sup>1</sup>⊗80/0.9' 36.0 18 SS extremely dense to very dense Note: Hard white silty clay (CL-caliche) in tip of Sample 38.0 40.0 SS 19 42.0 Gray silty fine sand (SM) - wet - dense to extremely 44.0 l<sup>⊗</sup>42 46.0 20 SS Drillers noted hard drilling and gravel and cobbles from STS.GDT 43.0 to 45.0 feet 48.0 50.0 60225561.GPJ ... continued Calibrated Penetrometer STS060701 AECOM JOB NO **60225561** SHEET NO. The stratification lines represent the approximate boundary lines between soil types: in situ, the transition may be gradual

					LIENT		LOG OF B	BORING	3 NUM	BER B-	5-1			
AΞ	C	74	4		PR-GDF SUEZ North	America								
7-		<i>-</i>	•		ROJECT NAME Coleto Creek Energy F	Socility Ash Dond	ARCHITEC	CT/EN	GINEE	:R				
SITE LO	CATIO	NC		_	Coleto Creek Energy F	acility Asii Foliu				-O-UNCON	FINED COI	MPRESSI	VE STRE	NGTH
			nty	, F	Fannin, Texas					TONS/F	Γ.2	3 4		
						0			Ì					
DEPTH (FT) ELEVATION (FT)			SAMPLE DISTANCE							PLASTIC LIMIT %		TER ENT %	LIQU LIMIT	
DEPTH (FT)	o.	/PE	STA		DESCR	RIPTION OF MATERIAL			-	$\times$ -		<b>)</b> — — ·	<u>→</u>	
EPT!	Ž H	LET		VER					Ft.°	10		30 4	0 50	)
	SAMPLE NO.	SAMPLE TYPE	AMP	RECOVERY	OUDEACE ELEVATION:	100.0	(Oti	1\	UNIT DRY WI.	$\otimes$	STANDARI PENETRA			
	0 21	SS	S)	œ	SURFACE ELEVATION: +1		(Continu	ea) :	) <u> </u>	10		30 4	(X.	)
50.4					End of Boring Boring advance HW casing driv Boring advance rock bit and dril Boring advance rock bit and dril Boring abandor tremie method	ed to 6.0 feet with solid-stem a en to 5.0 feet ed from 6.0 feet to 32.0 feet wit ling fluid ed from 32.0 feet to 50.0 feet w	th 4-inch vith 3-inch using			*Calibra	ed Pene	tromete		50/0
	The	otrot	ific		on lines represent the con-	ovimato houndary linea hatros	on coil turn	20: in	citu	the transiti	on movi	ho grad	lual	
L.,,	rne	strat	IIIC	all	on lines represent the appro	oximate boundary lines between	en son type						ual.	
	y bef	ore c	asiı	ng	installation	BORING STARTED 11/7/11		AECO	M OFFI		epler Dr Bay, Wi		54311	
WL 8.0	to 1	0.0 fe	et \	NS	•	BORING COMPLETED 11/7/11		ENTER	RED BY	/ SI	HEET NO.	<b>2</b> OF	2	
WL						RIG/FOREMAN D-25/BZ		APP'D			СОМ ЈОВ	NO.		
						D-23/ DZ			1 (4)			UZZU	<b>~</b> .	

(1) GENERAL INFO	(2) FACILITY /OWNER INFORMATION								
Unique Well No.	Well ID No.	County	Facility Nam Coleto C	reek Energ	y Facility				
Common Well Name	B-1-1	Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	oring No.			
		; T N; R E W	Street Addre	987					
		43146.7 ft. E. W.	City, Village Goliad C		nin, Texas 77960				
Local Grid Origin	-	) or Well Location	Present Well Owner Coleto Creek Energy Facility  Original Owner Same						
Lat State Plane		or " or " or " Zone		ss or Route of O					
Reason For Abandonmen	it (	Jnique Well No.	City, State, Z	Lip Code					
Geotech Bo		eplacement Well		exas 7796					
(3) WELL/DRILLHO			(4) PUMP, I	LINER, SCRE	EEN, CASING, & SEA	LING MATERIAL			
Original Construction  Monitoring Well  Water Well	I If a	Well Construction Report available, please attach.	Liner(s) Screen l	c Piping Remove Removed? Removed? Left in Place?	Yes Yes	No Not Applicable No Not Applicable No Not Applicable No			
Drillhole / Borel  Construction Type:  Drilled  Other (Specify)	F1	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Bel ling Material Risterial Settle Afte terial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No Yes No			
Formation Type:  Unconsolidated 1	Bedrock	Co	d Method of Pla nductor Pipe - G reened & Poured Sentonite Chips)	Other (E	tor Pipe - Pumped Explain)				
Total Well Depth (ft) (From ground surface) Lower Drillhole Dian	e) 3 O	Casing Depth (ft.) 5.0	Sealing Materials For monitoring wells and  Neat Cement Grout monitoring well boreholes only  Sand-Cement (Concrete) Grout						
Was Well Annular Sp If Yes, To W Depth to Water (Feet	hat Depth?	Yes No Unknown N/A Feet	Concrete  Clay-Sand Slurry  Bentonite-Sand Slurry  Chipped Bentonite  Bentonite - Sand Slurry  Bentonite - Sand Slurry  Bentonite - Sand Slurry  Bentonite - Sand Slurry						
(5)	Sealing Materia	! Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight			
	Quik-Gro	out	Surface	121.0	50 gallons				
(6) Comments									
(7) Name of Person or Fit AECOM Technica			nent						
Signature of Person Doin		Date Signed							
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978	<del></del>						
City, State, Zip Code Green Bay, Wisco	onsin 54311								

(1) GENERAL INFORM	MATION		(2) FACILITY /OWNER INFORMATION						
Unique Well No.	Well ID No.	County Goliad	Facility Nam		v Facility				
	D 2 4	Gollau	Facility ID	reek Energ	License/Permit/Mor	nitoring No			
Common Well Name		Gov't Lot (if applicable)	1 40		Bioonson onnin				
1/4 of 1/4 of	of Sec.	T N; R E	Street Addres 45 FM 29						
13453065.2 ft. 🗵 N	ı. 🗆 s., 25	43576.6 ft. 区 E. □ W.	City, Village		nin, Texas 77960				
Local Grid Origin	(estimated:	) or Well Location	Present Well		Original O				
Lat	Long	o 1 11 OT	Coleto Creek Energy Facility Same						
State Plane	ft. N	ft. E. S C N Zone	Street Address or Route of Owner 45 FM 2987						
Reason For Abandonment Geotech Borir		Inique Well No.	City, State, Z	ip Code exas 7796	0				
(3) WELL/DRILLHOLI	0 10111	eplacement Well				ALING MATERIAL			
	11/3/			Piping Remove		No Not Applicable			
Original Construction Da	ite			Removed?	Yes T	No Not Applicable			
Monitoring Well	Ifa	Well Construction Report		Removed?	Yes	No X Not Applicable			
Water Well  Drillhole / Borehole		vailable, please attach.	Casing I	Left in Place?	Yes L	No			
Construction Type:				sing Cut Off Be		Yes No			
Drilled	Did Sealing Material Rise to Surface?  Did Material Settle After 24 Hours?  Yes No								
Other (Specify)		Sandpoint)		, Was Hole Reto		Yes No			
Formation Type:			Require	d Method of Pla	icing Sealing Material				
☑ Unconsolidated Form	nation	Bedrock		nductor Pipe - C	, <u> </u>	ictor Pipe - Pumped			
	110 5	4.0		eened & Poured		(Explain)			
Total Well Depth (ft) (From ground surface)		Dasing Diameter (in.)	(Bentonite Chips)  Sealing Materials  For monitoring wells and						
	3.0	Casing Depth (ft.)		at Cement Grou		nitoring well boreholes only			
Lower Drillhole Diamete	r (in.)		☐ Sar	nd-Cement (Con	crete) Grout				
Was Well Annular Space	Grouted?	Yes No Unknown		ncrete	;	Bentonite Chips			
If Yes, To What	Depth?	N/A Feet	677	y-Sand Slurry ntonite-Sand Slu	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Granular Bentonite  Bentonite-Cement Grout			
Depth to Water (Feet)		_		pped Bentonite	· -	Bentonite - Sand Slurry			
(5)	Sealing Material	Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight			
	Quik-Gro	ut	Surface	19.5	50 gallons				
(6) Comments									
(7) Name of Person or Firm I	Doing Sealing Wo	rk Date of Abandonm							
AECOM Technical S			*****						
Signature of Person Doing W		Date Signed 11/4/11	<del></del>						
Street or Route 1035 Kepler Drive		Telephone Number 020-468-1978	<del></del>						
City, State, Zip Code	sin 5/211	<del></del>							

(1) GENERAL INFORMATION		(2) FACILITY /OWNER INFORMATION						
Unique Well No. Well ID No. County	Goliad	Facility Nam Coleto C	e reek Energ	y Facility				
	Lot (if applicable)	Facility ID		License/Permit/Moni	toring No.			
1/4 of1/4 of Sec; T1 Grid Location; T; T		Street Addres 45 FM 29 City, Village	987					
$13452977.2$ ft. $\times$ N. $\square$ S., $2543676.7$ ft. Local Grid Origin $\square$ (estimated: $\square$ ) or Well	-	Goliad Co	ounty, Fanr	nin, Texas 77960				
Lat Long Long		Present Well Coleto Cre	Owner ek Energy Fa	Original Ov acility Same	vner			
State Plane ft. N ft. E.	S C N		ss or Route of O					
Reason For Abandonment Unique Well N	0.	City, State, Z						
					A T TRICE BY A (EXCEPT A T			
(3) WELL/DRILLHOLE/BOREHOLE INFORMA	TION			EEN, CASING, & SE				
Original Construction Date  Monitoring Well  Water Well	ction Report ee attach.	Liner(s) Screen I	Piping Remove Removed? Removed? Left in Place?	d?	No Not Applicable No Not Applicable No Not Applicable No			
□ Drillhole / Borehole  Construction Type:      □ Driven (Sandpoint)      □ Other (Specify)	☐ Dug	Did Sea Did Mat	sing Cut Off Bel ling Material Risterial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No			
Formation Type:		Require	d Method of Pla	cing Sealing Material				
	edrock		nductor Pipe - G eened & Poured		ctor Pipe - Pumped Explain)			
Total Well Depth (ft) 70.5 Casing Diamet	10.0	(E	Bentonite Chips) Materials		nonitoring wells and			
Casing Depth ( Lower Drillhole Diameter (in.)3.0	ft.)	Nea	at Cement Grout ad-Cement (Con-	moni	toring well boreholes only			
Was Well Annular Space Grouted? Yes Yes	No Unknown	-	ncrete	[	Bentonite Chips			
If Yes, To What Depth?N/A	Feet	6-77	y-Sand Slurry ntonite-Sand Slu		Granular Bentonite  Bentonite-Cement Grout			
Depth to Water (Feet)			ipped Bentonite		Bentonite - Sand Slurry			
(5) Sealing Material Used		From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight			
Quik-Grout		Surface	70.5	30 gallons				
(6) Comments								
(7) Name of Person or Firm Doing Sealing Work AECOM Technical Services, Inc.	Date of Abandonn	nent			<del></del>			
Signature of Person Doing Work Date	te Signed /2/11							
Street or Route Telephone Nu 1035 Kepler Drive 920-468-1	mber	_ <del>_</del>						
City, State, Zip Code Green Bay, Wisconsin 54311	. ——							

(1) GENERAL INFO	(2) FACILITY /OWNER INFORMATION								
Unique Well No.	Well ID No.	County	Facility Nam		v Facility				
	B-3-1	Gollad	Facility ID	reek Energ	License/Permit/Moni	toring No			
Common Well Name		Gov't Lot (if applicable)	1 40						
1/4 of 1.	/4 of Sec	T N; R B W	Street Addres 45 FM 29						
1 <u>3451245.3</u> ft. ☒	N. $\square$ s., $\frac{25}{}$	43663.1 ft. ⊠ E. □ w.	City, Village		nin, Texas 77960				
Local Grid Origin	(estimated:	) or Well Location	Present Well		Original Ov				
Lato'	" Long	o 1 11 Or	Coleto Cre	ek Energy F	Facility Same				
State Plane	ft. N	ft. E. S C N Zone	Street Address or Route of Owner 45 FM 2987						
Reason For Abandonment Geotech Bo		Inique Well No.	City, State, Z	ip Code exas 7796	0				
(3) WELL/DRILLHO		placement Well INFORMATION			EEN, CASING, & SEA	ALING MATERIAL			
	11/8/			Piping Remove		No Not Applicable			
Original Construction	Date			Removed?	Yes T	No Not Applicable			
Monitoring Well Water Well	If a	Well Construction Report		Removed?	Yes Y	No X Not Applicable			
Drillhole / Boreho		vailable, please attach.		Left in Place?	Yes X	No			
Construction Type:			1	sing Cut Off Be		Yes No			
□ Drilled	andpoint) Dug	Did Sealing Material Rise to Surface? Yes No Did Material Settle After 24 Hours? Yes No							
Other (Specify)				, Was Hole Reto	_	Yes No			
Formation Type:			Require	d Method of Pla	ncing Sealing Material				
Unconsolidated Fo	ormation	Bedrock	I —	nductor Pipe - C	, <u> </u>	ctor Pipe - Pumped			
Total Wall Donth (ft)		Sosina Diameter (in ) 4.0		eened & Poured Sentonite Chips)	,	Explain)			
Total Well Depth (ft) (From ground surface)	<b>)</b>	Casing Diameter (in.)		Materials		nonitoring wells and			
	3.0	Casing Depth (ft.)		at Cement Grou		toring well boreholes only			
Lower Drillhole Diam	eter (in.)		1 —	nd-Cement (Con	crete) Grout	1			
Was Well Annular Spa	ace Grouted?	Yes No Unknown		ncrete sy-Sand Slurry		Bentonite Chips Granular Bentonite			
If Yes, To Wh	•	N/A Feet	677	ntonite-Sand Slu	arry	Bentonite-Cement Grout			
Depth to Water (Feet)	N/A		Chi	pped Bentonite	i [	Bentonite - Sand Slurry			
(5)	Sealing Material	Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight			
	Quik-Gro	ut	Surface	36.5	20 gallons				
(6) Comments									
(7) Name of Person or Fire	n Doing Sealing Wo	rk Date of Abandonn							
AECOM Technica									
Signature of Person Doing		Date Signed 11/8/11							
Street or Route		Telephone Number							
1035 Kepler Drive		20-468-1978							
City, State, Zip Code	nsin <i>5/</i> /311	·							

(1) GENERAL INFORMATION	(2) FACILITY /OWNER INFORMATION						
Unique Well No.   County   Goliad	Facility Name Coleto Creek Energy Facility						
Common Well Name B-3-2 Gov't Lot (if applicable)	Facility ID License/Permit/Monitoring No.						
1/4 of 1/4 of Sec ; T N; R ☐ E Grid Location ☐ W 1341251.3 ft. ☒ N. ☐ S., 2543721.2 ft. ☒ E. ☐ W.	Street Address of Well 45 FM 2987 City, Village, or Town						
Local Grid Origin (estimated: ) or Well Location	Goliad County, Fannin, Texas 77960						
Lat Long or	Present Well Owner Coleto Creek Energy Facility  Original Owner Same						
State Planeft. Nft. E. S C N Zone	Street Address or Route of Owner 45 FM 2987						
Reason For Abandonment Unique Well No.  Geotech Boring of Replacement Well	City, State, Zip Code Fannin, Texas 77960						
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION	(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL						
Original Construction Date  Monitoring Well Water Well Drillhole / Borehole  11/2/11  If a Well Construction Report is available, please attach.	Pump & Piping Removed?  Liner(s) Removed?  Screen Removed?  Casing Left in Place?  Yes No Not Applicable  Yes No Not Applicable  Yes No Not Applicable  Yes No Not Applicable						
Construction Type:  Drilled Driven (Sandpoint) Dug  Other (Specify)	Was Casing Cut Off Below Surface?  Did Sealing Material Rise to Surface?  Did Material Settle After 24 Hours?  If Yes, Was Hole Retopped?  Yes No Yes No No						
Formation Type:  Unconsolidated Formation  Dedrock  Total Well Depth (ft)	Required Method of Placing Sealing Material  Conductor Pipe - Gravity  Screened & Poured  (Bentonite Chips)  Conductor Pipe - Pumped  Other (Explain)						
(From ground surface)  Casing Depth (ft.) 5.0  Lower Drillhole Diameter (in.)	Sealing Materials  Neat Cement Grout Sand-Cement (Concrete) Grout For monitoring wells and monitoring well boreholes only						
Was Well Annular Space Grouted? Yes No Unknown  If Yes, To What Depth? N/A  Depth to Water (Feet) 14.0	Concrete  Clay-Sand Slurry  Bentonite-Sand Slurry  Bentonite - Sand Slurry  Chipped Bentonite  Bentonite - Sand Slurry  Bentonite - Sand Slurry						
(5) Sealing Material Used	From (Ft.) To (Ft.) No. Yards, Sacks, Sealant, or Volume or Mud Weight						
Quik-Grout	Surface 29.5 20 gallons						
(6) Comments							
(7) Name of Person or Firm Doing Sealing Work AECOM Technical Services, Inc.  Date of Abandon 11/2/11	ment						
Signature of Person Doing Work Date Signed 11/2/11	<del></del>						
Street or Route Telephone Number 1035 Kepler Drive 920-468-1978							
City, State, Zip Code Green Bay, Wisconsin 54311							

(1) GENERAL INFO	(2) FACILITY /OWNER INFORMATION								
Unique Well No.	Well ID No.	County	Facility Nam		v Facility				
	B-4-1		Facility ID	reek Energ	License/Permit/Mon	itoring No			
Common Well Name		Gov't Lot (if applicable)	1 40() 12			101.115 T.O.			
1/4 of 1. Grid Location	/4 of Sec	; T N; R B W	Street Addres 45 FM 29						
1340613.7 ft.	N. $\square$ s., $25$	43740.9 ft. ⊠ E. □ w.	City, Village		oin Toyas 77060				
Local Grid Origin	(estimated:	) or Well Location	Present Well		nin, Texas 77960 Original Ov	uner			
Lat o '	" Long	0 1 11	Coleto Creek Energy Facility Same						
State Plane		S C N	Street Address or Route of Owner 45 FM 2987						
Reason For Abandonment		Inique Well No.	City, State, Zip Code Fannin, Texas 77960						
Geotech Bo		eplacement Well				AY TAIC WAS TENDED TAY			
(3) WELL/DRILLHO	LE/BOREHOLE 11/7/				EEN, CASING, & SE	571			
Original Construction	Date	<u> </u>		Piping Remove Removed?	ed?	No Not Applicable No Not Applicable			
Monitoring Well	Ifo	Well Construction Report	1 ' '		Yes Y	No Not Applicable			
Water Well	well Construction Report	Screen Removed?							
Drillhole / Boreho	ole		Was Ca	sing Cut Off Be	low Surface?	Yes 🛛 No			
Construction Type:		_	1	ling Material Ri	[7]	Yes No			
✓ Drilled	Sandpoint) Dug	Did Material Settle After 24 Hours? Yes No							
Other (Specify)	-		l	, Was Hole Reto		Yes No			
Formation Type:			l — í		cing Sealing Material				
Unconsolidated Fe	ormation	Bedrock	I —	nductor Pipe - C	, –	ctor Pipe - Pumped			
m . (*** 11.5 . 1.70)	51.5	5.0	l	eened & Poured Sentonite Chips)	`	Explain)			
Total Well Depth (ft) (From ground surface)		Casing Diameter (in.)		Materials		monitoring wells and			
	3.0	Casing Depth (ft.) 4.0		at Cement Grou		itoring well boreholes only			
Lower Drillhole Diam	eter (in.)	<del></del>	☐ Sar	nd-Cement (Con					
Was Well Annular Spa	ace Grouted?	Yes No Unknown	-	ncrete		Bentonite Chips			
If Yes, To Wh	nat Depth?	N/A Feet	6.77	y-Sand Slurry	1	Granular Bentonite			
Depth to Water (Feet)	. NI/A	- <del></del>	_	ntonite-Sand Slu	· -	Bentonite-Cement Grout Bentonite - Sand Slurry			
		<del>-</del>			No. Yards, Sacks,	Mix Ratio			
(5)	Sealing Material	! Used	From (Ft.)	To (Ft.)	Sealant, or Volume	or Mud Weight			
	Quik-Gro	out	Surface	51.5	25 gallons				
(6) Comments									
(7) Name of Person or Fire	n Doing Sealing We	rk Date of Abandonn	nent			<del></del>			
AECOM Technica			icilt						
Signature of Person Doing		Date Signed							
		11/7/11							
Street or Route		Telephone Number	_						
1035 Kepler Drive City, State, Zip Code		920-468-1978	<del></del>						
Green Ray Wisco	nein 5/311								

(1) GENERAL INFORMATION		(2) FACILITY /OWNER INFORMATION						
Unique Well No. Well ID No. County	Goliad	Facility Name Coleto C	reek Energ	y Facility				
Common Well Name B-4-2 Gov't	Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.			
1/4 of 1/4 of Sec ; T N	I; R E W	Street Addres 45 FM 29						
13450619.3 ft. $\boxtimes$ N. $\square$ S., 2543806.7 ft. Local Grid Origin $\square$ (estimated: $\square$ ) or Well I			ounty, Fanı	nin, Texas 77960				
	11	Present Well		Original Ow Same	ner			
Lat ' Long ' State Plane ft. N ft. E.	or S C N Zone		ek Energy F ss or Route of O 187	acility	<del></del>			
Reason For Abandonment Unique Well No	ο.	City, State, Z						
Geotech Boring of Replacement We			exas 7796		Y DIC MA OPENTA Y			
(3) WELL/DRILLHOLE/BOREHOLE INFORMA	TION			EEN, CASING, & SEA	571			
Monitoring Well  Water Well  If a Well Construction Date  If a Well Construction is available, pleas		Liner(s) Screen F	Piping Removed? Removed? Removed? Left in Place?	ed?	No Not Applicable No Not Applicable No Not Applicable No			
☐ Drillhole / Borehole  Construction Type: ☐ Driven (Sandpoint) ☐ Other (Specify)	☐ Dug	Did Seal Did Mat	sing Cut Off Bel ling Material Ri erial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No Yes No			
Formation Type:  Unconsolidated Formation  Date of the properties	edrock er (in.)4.0	Required Method of Placing Sealing Material  Conductor Pipe - Gravity  Screened & Poured  (Bentonite Chips)  Conductor Pipe - Pumped  Other (Explain)						
(From ground surface)  Casing Depth (  Lower Drillhole Diameter (in.) 3.0	ft.)	☐ Nea	Materials	t monit	nonitoring wells and toring well boreholes only			
L1	No Unknown Feet	Cor	d-Cement (Connerete y-Sand Slurry ntonite-Sand Slu pped Bentonite	arry   _	Bentonite Chips Granular Bentonite Bentonite-Cement Grout Bentonite - Sand Slurry			
(5) Sealing Material Used		From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight			
Quik-Grout		Surface	31.0	20 gallons				
(6) Comments								
11/	Date of Abandonn 11/2/11 e Signed 2/11	nent						
Street or Route								
Green Bay, Wisconsin 54311								

(1) GENERAL INFORMATION		(2) FACILITY /OWNER INFORMATION			
Unique Well No. Well ID No. County	Goliad	Facility Name			
Common Well Name B-5-1 Gov	't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.
1/4 of 1/4 of Sec ; T	N; R E W	Street Addres 45 FM 29			
13451003.7 ft. $\boxtimes$ N. $\square$ S., 2543693.8 Local Grid Origin $\square$ (estimated: $\square$ ) or Well			ounty, Fanı	nin, Texas 77960	
	11	Present Well		Original Ow Same	ner
Lat ' '' Long ' '  State Plane ft. N ft. E	or S C N Zone		ek Energy F ss or Route of 0 187	acility	<del></del>
Reason For Abandonment Unique Well I		City, State, Z			
Geotech Boring of Replacement W			exas 7796		Y TO MALATONIA Y
(3) WELL/DRILLHOLE/BOREHOLE INFORM	ATION			EEN, CASING, & SEA	571
Original Construction Date  Monitoring Well Water Well  If a Well Construction is available, plea		Liner(s) Screen F	Piping Remove Removed? Removed? Left in Place?	Yes Yes	No Not Applicable No Not Applicable No Not Applicable No
☐ Drillhole / Borehole  Construction Type: ☐ Driven (Sandpoint) ☐ Other (Specify)	☐ Dug	Did Seal Did Mat	sing Cut Off Belling Material Riverial Settle After, Was Hole Reto	ise to Surface?	Yes No Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated Formation  Total Well Depth (ft) 50.9  Casing Diame		Con	d Method of Pla nductor Pipe - G eened & Poured Bentonite Chips)	i Other (E	tor Pipe - Pumped Explain)
(From ground surface)  Casing Depth Lower Drillhole Diameter (in.) 3.0	(ft.) 5.0	☐ Nea	Materials at Cement Ground	t monit	nonitoring wells and toring well boreholes only
L	No Unknown Feet	Cor	nd-Cement (Connecrete y-Sand Slurry ntonite-Sand Slu pped Bentonite	urry   _	Bentonite Chips Granular Bentonite Bentonite-Cement Grout Bentonite - Sand Slurry
(5) Sealing Material Used		From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
Quik-Grout		Surface	50.9	25 gallons	
(6) Comments					
11	Date of Abandonn 11/7/11 ate Signed /7/11	nent			
Street or Route Telephone N 1035 Kepler Drive 920-468- City, State, Zip Code					
Green Bay, Wisconsin, 54311					



#### **AECOM General Notes**

**Drilling and Sampling Symbols:** 

SS: Split Spoon - 1-3/8" I.D. 2" O.D. (Unless otherwise noted)	HS: Hollow Stem Auger
ST: Shelby Tube-2" O.D. (Unless otherwise noted)	WS : Wash Sample
PA : Power Auger	FT : Fish Tail
DB : Diamond Bit-NX, BX, AX	RB: Rock Bit
AS : Auger Sample	BS : Bulk Sample
JS : Jar Sample	PM : Pressuremeter Test
VS : Vane Shear	GS : Giddings Sampler
OS : Osterberg Sampler	

Standard "N" Penetration: Blows per foot of a 140 pound hammer falling 30 inches on a 2 inch O.D. split spoon sampler, except where otherwise noted.

#### **Water Level Measurement Symbols:**

WL: Water Level	WCI: Wet Cave In
WS: While Sampling	DCI : Dry Cave In
WD: While Drilling	BCR: Before Casing Removal
AB : After Boring	ACR: After Casing Removal

Water levels indicated on the boring logs are the levels measured in the boring at the time indicated. In pervious soils, the indicated elevations are considered reliable groundwater levels. In impervious soils, the accurate determination of groundwater elevations may not be possible, even after several days of observations; additional evidence of groundwater elevations must be sought.

#### **Gradation Description and Terminology:**

Coarse grained or granular soils have more than 50% of their dry weight retained on a #200 sieve; they are described as boulders, cobbles, gravel or sand. Fine grained soils have less than 50% of their dry weight retained on a #200 sieve; they are described as clay or clayey silt if they are cohesive and silt if they are non-cohesive. In addition to gradation, granular soils are defined on the basis of their relative in-place density and fine grained soils on the basis of their strength or consistency and their plasticity.

Major Component of Sample	Sample Size Kange		Percent Dry Weight
Boulders	Over 8 in. (200 mm)	Trace	1-9
Cobbles	8 inches to 3 inches (200 mm to 75 mm)	Little	10-19
Gravel	Gravel 3 inches to #4 sieve (75 mm to 4.76 mm)  Sand #4 to #200 sieve (4.76 mm to 0.074 mm)		20-34
Sand			35-50
Silt	Passing #200 sieve (0.074 mm to 0.005 mm)		
Clay	Smaller than 0.005 mm		

## **Consistency of Cohesive Soils:**

## Relative Density of Granular Soils:

Unconfined Compressive Strength, Qu, tsf	Consistency	N-Blows per foot	Relative Density
<0.25	Very Soft	0 - 3	Very Loose
0.25 - 0.49	Soft	4 - 9	Loose
0.50 - 0.99	Medium (firm)	10 - 29	Medium Dense
1.00 - 1.99	Stiff	30 - 49	Dense
2.00 - 3.99	Very Stiff	50 - 80	Very Dense
4.00 - 8.00	Hard	>80	Extremely Dense
>8.00	Very Hard		



## **AECOM Field and Laboratory Procedures**

Field Sampling Procedures

#### Auger Sampling (AS)

In this procedure, soil samples are collected from cuttings off of the auger flights as they are removed from the ground. Such samples provide a general indication of subsurface conditions; however, they do not provide undisturbed samples, nor do they provide samples from discrete depths.

#### Split-Barrel Sampling (SS) - (ASTM Standard D-1586-99)

In the split-barrel sampling procedure, a 2-inch O.D. split barrel sampler is driven into the soil a distance of 18 inches by means of a 140-pound hammer falling 30 inches. The value of the Standard Penetration Resistance is obtained by counting the number of blows of the hammer over the final 12 inches of driving. This value provides a qualitative indication of the in-place relative density of cohesionless soils. The indication is qualitative only, however, since many factors can significantly affect the Standard Penetration Resistance Value, and direct correlation of results obtained by drill crews using different rigs, drilling procedures, and hammer-rod-spoon assemblies should not be made. A portion of the recovered sample is placed in a sample jar and returned to the laboratory for further analysis and testing.

#### Shelby Tube Sampling Procedure (ST) - ASTM Standard D-1587-94

In the Shelby tube sampling procedure, a thin-walled steel seamless tube with a sharp cutting edge is pushed hydraulically into the soil and a relatively undisturbed sample is obtained. This procedure is generally employed in cohesive soils. The tubes are identified, sealed and carefully handled in the field to avoid excessive disturbance and are returned to the laboratory for extrusion and further analysis and testing.

#### Giddings Sampler (GS)

This type of sampling device consists of 5-foot sections of thin-wall tubing which are capable of retrieving continuous columns of soil in 5-foot maximum increments. Because of a continuous slot in the sampling tubes, the sampler allows field determination of stratification boundaries and containerization of soil samples from any sampling depth within the 5-foot interval.



## **AECOM Field and Laboratory Procedures**

Subsurface Exploration Procedures

#### Hand-Auger Drilling (HA)

In this procedure, a sampling device is driven into the soil by repeated blows of a sledge hammer or a drop hammer. When the sampler is driven to the desired sample depth, the soil sample is retrieved. The hole is then advanced by manually turning the hand auger until the next sampling depth increment is reached. The hand auger drilling between sampling intervals also helps to clean and enlarge the borehole in preparation for obtaining the next sample.

#### Power Auger Drilling (PA)

In this type of drilling procedure, continuous flight augers are used to advance the boreholes. They are turned and hydraulically advanced by a truck, trailer or track-mounted unit as site accessibility dictates. In auger drilling, casing and drilling mud are not required to maintain open boreholes.

#### **Hollow Stem Auger Drilling (HS)**

In this drilling procedure, continuous flight augers having open stems are used to advance the boreholes. The open stem allows the sampling tool to be used without removing the augers from the borehole. Hollow stem augers thus provide support to the sides of the borehole during the sampling operations.

#### Rotary Drilling (RB)

In employing rotary drilling methods, various cutting bits are used to advance the boreholes. In this process, surface casing and/or drilling fluids are used to maintain open boreholes.

#### Diamond Core Drilling (DB)

Diamond core drilling is used to sample cemented formations. In this procedure, a double tube (or triple tube) core barrel with a diamond bit cuts an annular space around a cylindrical prism of the material sampled. The sample is retrieved by a catcher just above the bit. Samples recovered by this procedure are placed in sturdy containers in sequential order.



## **AECOM Laboratory Procedures**

#### Water Content (Wc)

The water content of a soil is the ratio of the weight of water in a given soil mass to the weight of the dry soil. Water content is generally expressed as a percentage.

#### Hand Penetrometer (Qp)

In the hand penetrometer test, the unconfined compressive strength of a soil is determined, to a maximum value of 4.5 tons per square foot (tsf) or 7.0 tsf depending on the testing device utilized, by measuring the resistance of the soil sample to penetration by a small, spring-calibrated cylinder. The hand penetrometer test has been carefully correlated with unconfined compressive strength tests, and thereby provides a useful and a relatively simple testing procedure in which soil strength can be quickly and easily estimated.

#### **Unconfined Compression Tests (Qu)**

In the unconfined compression strength test, an undisturbed prism of soil is loaded axially until failure or until 20% strain has been reached, whichever occurs first.

#### Dry Density (γd)

The dry density is a measure of the amount of solids in a unit volume of soil. Use of this value is often made when measuring the degree of compaction of a soil.

#### Classification of Samples

In conjunction with the sample testing program, all soil samples are examined in our laboratory and visually classified on the basis of their texture and plasticity in accordance with the AECOM Soil Classification System which is described on a separate sheet. The soil descriptions on the boring logs are derived from this system as well as the component gradation terminology, consistency of cohesive soils and relative density of granular soils as described on a separate sheet entitled "AECOM General Notes". The estimated group symbols included in parentheses following the soil descriptions on the boring logs are in general conformance with the Unified Soil Classification System (USCS) which serves as the basis of the AECOM Soil Classification System.



## **AECOM Standard Boring Log Procedures**

In the process of obtaining and testing samples and preparing this report, standard procedures are followed regarding field logs, laboratory data sheets and samples.

Field logs are prepared during performance of the drilling and sampling operations and are intended to essentially portray field occurrences, sampling locations and procedures.

Samples obtained in the field are frequently subjected to additional testing and reclassification in the laboratory by experienced geotechnical engineers, and as such, differences between the field logs and the final logs may exist. The engineer preparing the report reviews the field logs, laboratory test data and classifications, and using judgment and experience in interpreting this data, may make further changes. It is common practice in the geotechnical engineering profession not to include field logs and laboratory data sheets in engineering reports, because they do not represent the engineer's final opinions as to appropriate descriptions for conditions encountered in the exploration and testing work. Results of laboratory tests are generally shown on the boring logs or are described in the text of the report, as appropriate.

Samples taken in the field, some of which are later subjected to laboratory tests, are retained in our laboratory for sixty days and are then discarded unless special disposition is requested by our client. Samples retained over a long period of time, even in sealed jars, are subject to moisture loss which changes the apparent strength of cohesive soil, generally increasing the strength from what was originally encountered in the field. Since they are then no longer representative of the moisture conditions initially encountered, observers of these samples should recognize this factor.

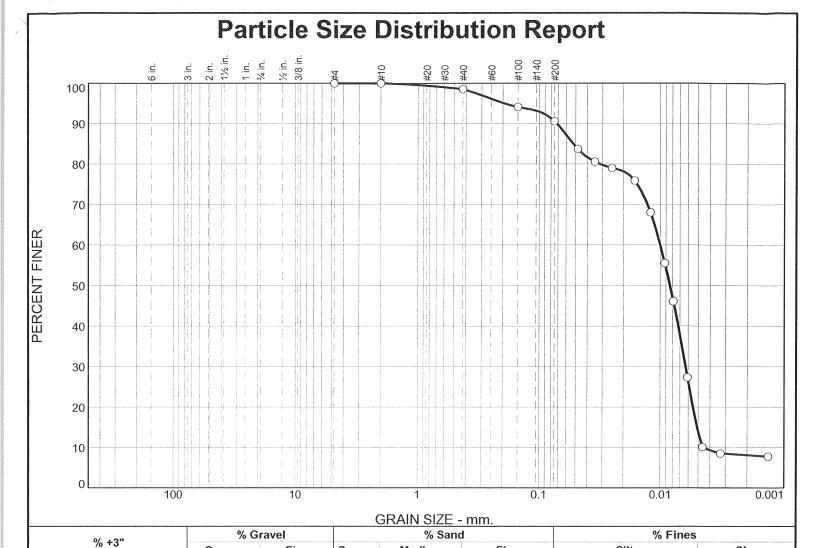


## **AECOM Soil Classification System** (1)

			_						
	Ma Divis	jor ilons	Group Symbols	Typical Names		Laboratory Classificatio	n Criteria		
	fraction size)	gravel no fines)	G₩	Well-graded, gravel, gravel-sand mixtures, little or no fines	B (3)	$C_{\rm U} = \frac{Dao}{D_{10}}$ greater than 4; $C_{\rm c} = \frac{(Dao)^2}{D_{10} \times D_{60}}$ between 1 & 3			
eve size)	vel f coarse fraction o. 4 sieve size)	Clean (Little or	GP	Poorly graded gravel, gravel—sand mixtures, little or no fines	curve. 200 siew dual symb	Not m <del>ee</del> ting all gradat	cion requirements for GW		
No. 200 si	Gravel (More than half of is larger than No.	<u>+</u>	GM	Silty gravel, gravel—sand— silt mixtures	grain—size curve. er than No. 200 sieve iws: requiring dual symbols <sup>(3)</sup>	Atterberg limits below "A" line or Pl less than 4	Above "A" line with PI between 4 and 7 are borderline		
Coarse—grained soils material is targer than No. 200 sieve size)	(More t is larg	Gravel with fines (Appreciable amour of fines)	GC	Clayey gravel, gravel-sand- clay mixtures	tion smaller of as follow SW, SP, SW, SP, SM, SC, SM, SM, SM, SM, SM, SM, SM, SM, SM, SM	Atterberg limits above "A" line or PI greater than 7	cases requiring use of dual symbols		
Coarse—grai	roction size)	sand no fines)	sw	Well—graded sand, gravely sand, little or no fines	Determine percentages of sand and gravel from grain-size curve. Depending on percentage of fines (fraction smaller than No. 200 sieve size), coarse—grained soils are classified as follows: Lass than 5 percent GW, GP, SW, SP More than 12 percent GW, GC, SW, SC 5 to 12 percent Borderline cases requiring dual symbo	$C_{u} = \frac{D_{00}}{D_{10}}$ greater than 6; $C_{c}$	= (D30) <sup>2</sup> D10 x Dad between 1 & 3		
C (More than half of ma	ind of coarse fraction No. 4 sieve size)	Clean (Little or r	SP	Poorly graded sand, gravelly sand, little or no fines	tages of so centage of ined soils of reent	Not meeting all gradat	ion requirements for SW		
	Sand (More than half of c is smaller than No.	Sand with fines (Appreciable amount of fines)	SM	Silty sand, sand—silt mixtures	etermine percentages of epending on percentages ize), course-grained sail Less than 5 percent. More than 12 percent 5 to 12 percent.	Atterberg limits below "A" line or PI less than 4	Limits plotting in hatched zone with Pl between 4 and 7		
	(More is sm	Sand wi	sc	Clayey sand, sand-clay mixtures	Determ Depend size), Less More	Atterberg limits above "A" line or PI greater than 7	are borderline cases requiring use of dual symbols		
[se]		<u>8</u>	ML	Inorganic silt and very fine aand, rock flour, silty or clayey fine sand or clayey silt with slight plasticity		Plasticity Chart (2)  For classification of fine-grained			
200 sieve size)	Silt and clay (Liquid limit less than 50)		CL	Inorganic clay of low to medium plasticity, gravelly clay, sandy clay, silty clay, lean clay	50 – Atterbo	Is and fine fraction of parse—grained soils.  erberg Limits plotting hatched areas are CH or OH			
groined soils is smaller than No.	<u> </u>	(Liquid lin	OL	Organic silt and organic silty clay of low plasticity	requiri	on of A-line:			
-groined so is smaller	6	than 50)	мн	Inorganic silt, micaceous or diatomaceous fine sandy or silty soils, elastic silt	x Pl=0.7	3 (LL-20)	MH or OH		
Fine—   Wore than half of material	Sift and ok	limit greater than 50)	СН	Inorganic clay of high plasticity, fat clay		CL or OL			
		(Liquid	он	Organic clay of medium to high plasticity, organic silt	1 4 7	ML or OL			
(More	Highly	organic solls	PT	Peat and other highly organic soil	0 10	20 30 40 50 Liquid Lir	60 70 80 90 100 nit (LL)		

- 1. See AECOM General Notes for component gradation terminology, consistency of cohesive soils and relative density of granular soils.
- 2. Reference: Unified Soil Classification Systems
- 3. Borderline classifications, used for soils possessing characteristics of two groups, are designated by combinations of group symbols. For example: GW-GC, well-graded gravel-sand mixture with clay binder.





SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	100.0		
#40	98.5		
#100	94.1		
#200	90.6		

Coarse

0.0

Fine

0.0

Coarse

0.0

Medium

1.5

Fine

7.9

Material Description LIGHT GRAY SILTY CLAY, TRACE SAND								
PL= 14	Atterberg Limits LL= 22	PI= 8						
D <sub>90</sub> = 0.0716 D <sub>50</sub> = 0.0084 D <sub>10</sub> = 0.0045	Coefficients D <sub>85</sub> = 0.0523 D <sub>30</sub> = 0.0063 C <sub>u</sub> = 2.21	D <sub>60</sub> = 0.0100 D <sub>15</sub> = 0.0051 C <sub>c</sub> = 0.88						
USCS= CL	Classification AASHT	O= A-4(5)						
	<u>Remarks</u>							
•								

Silt

76.7

Clay

13.9

**Source of Sample:** B-1-1 **Sample Number:** B-1-1 S-5

0.0

**Depth: 8'-10'** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

Figure

**Date:** 12/09/11



<sup>(</sup>no specification provided)

## Particle Size Distribution Report 1 in. % in. #20 #30 #40 # 100 90 80 70 60 50 40 30 20 10 0.001 0.1 0.01 100 10

GRAIN SIZE - mm.								
	% Gı	ravel		% Sand	d	% Fine	S	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay	
0.0	0.0	0.0	0.0	11.0	49.5	17.1	22.4	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	89.0		
#100	55.5		
#200	39.5		
L			

Material Description CLAYEY FINE TO MEDIUM SAND, BROWNISH GRAY						
PL= 14	Atterberg Limits LL= 38	PI= 24				
D <sub>90</sub> = 0.4902 D <sub>50</sub> = 0.1036 D <sub>10</sub> =	Coefficients D85= 0.3732 D30= 0.0564 Cu=	D <sub>60</sub> = 0.1816 D <sub>15</sub> = C <sub>c</sub> =				
USCS= SC	Classification AASHT	O= A-6(4)				
	Remarks					

\* (no specification provided)

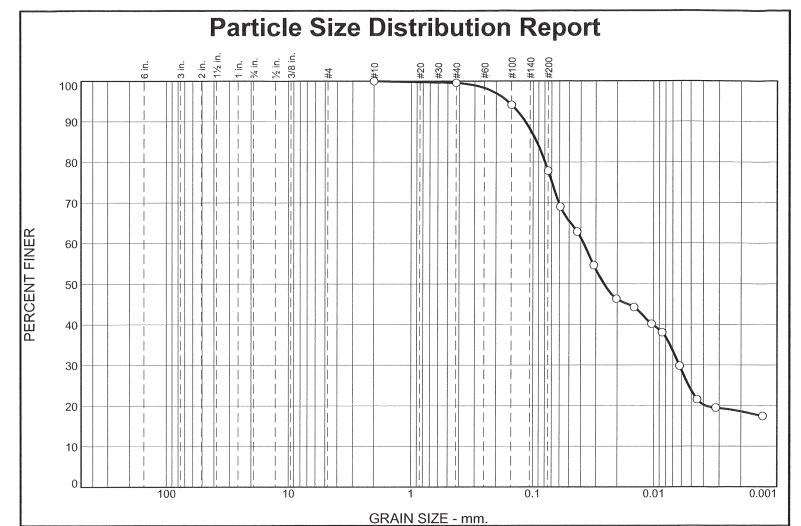
Source of Sample: B-1-1 Sample Number: B-1-1 S-11 Depth: 20'-22'

**Date:** 12/9/11

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561



0/ .0"		% Gravel			% Sand		% Fines	
% +3		Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0		0.0	0.0	0.0	0.4	21.7	54.2	23.7
SIEVE	DEDCEN	r Spec*	DAS	22		88.4	al Description	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	99.6		
#100	94.1		
#200	77.9		

1	Material Description					
SILTY CLAY, S	OME SAND, LIGHT	Γ GRAY				
	Atterberg Limits					
PL= 17	LL= 42	PI= 25				
D <sub>90</sub> = 0.1156 D <sub>50</sub> = 0.0258 D <sub>10</sub> =	$\begin{array}{c} \underline{\text{Coefficients}} \\ D_{85} = 0.0934 \\ D_{30} = 0.0062 \\ C_{u} = \end{array}$	D <sub>60</sub> = 0.0380 D <sub>15</sub> = C <sub>c</sub> =				
USCS= CL	Classification AASHT	O= A-7-6(18)				
	<u>Remarks</u>					

AECOM

**Source of Sample:** B-1-1 **Sample Number:** B-1-1 S-34

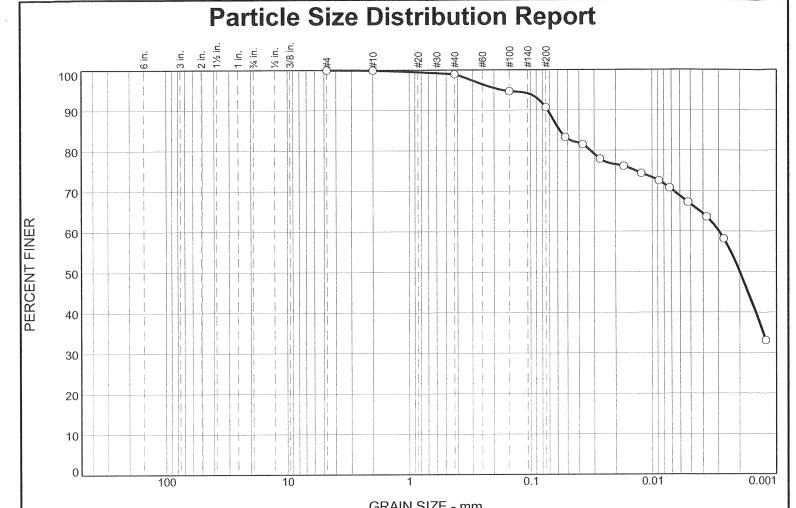
**Depth:** 90'-90.4'

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

Figure

Date: 12/15/11



GRAIN SIZE - IIIII.							
0/ 04	% Gravel			% Sand			
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.1	1.0	8.2	23.9	66.8

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#40	98.9		
#100	94.7		
#200	90.7		
	*		

I	Material Description						
SILTY CLAY, T	RACE SAND, BRO	WN					
DI 00	Atterberg Limits						
PL= 28	LL= 79	PI= 51					
	Coefficients	_					
D <sub>90</sub> = 0.0724 D <sub>50</sub> = 0.0020	$D_{85} = 0.0576$	$D_{60} = 0.0030$					
D <sub>50</sub> = 0.0020 D <sub>10</sub> =	C=	D15= Co=					
210	ou ::: ::						
USCS= CH	Classification	$\Gamma O = A-7-6(53)$					
0303- CII	AAOITI	10- A-7-0(33)					
	Remarks						

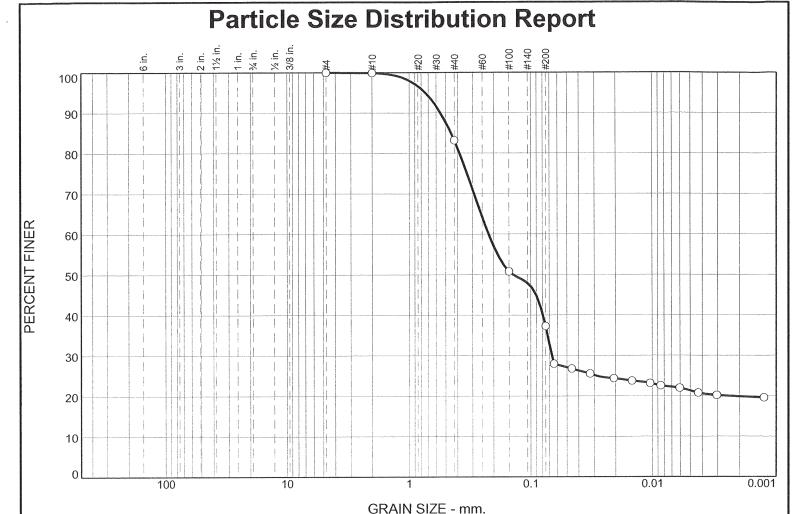
Source of Sample: B-1-1 Sample Number: B-1-1 S-40 **Depth:** 120'-121'

**Date:** 12/9/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

Project No: 60225561



0/ .04	% Gr	avel		% Sand		% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.1	16.7	45.9	15.9	21.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#40	83.2		
#100	50.8		
#200	37.3		

## 

(no specification provided)

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-6

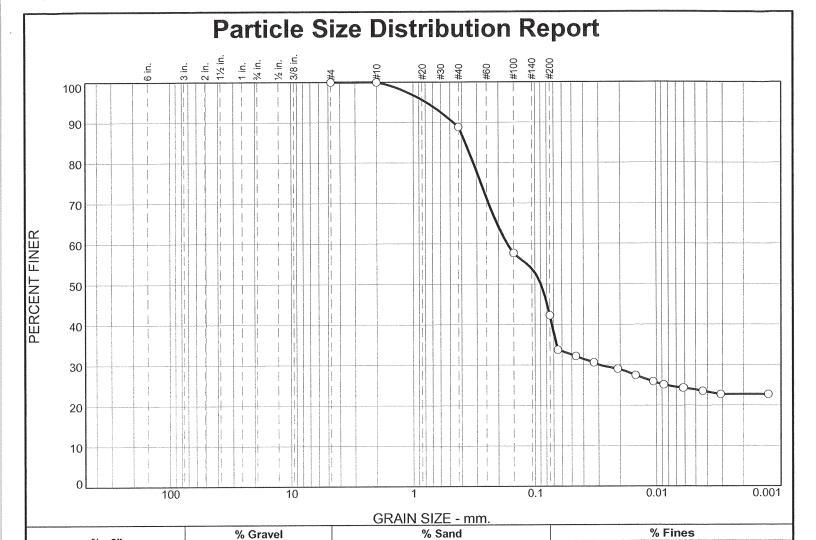
**Depth:** 10'-12'

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Date:** 12/9/11

**AECOM** 



Medium

11.1

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	100.0		
#40	88.9		
#100	57.7		
#200	42.3		

Coarse

0.0

Fine

0.0

Coarse

0.0

_	Material Description CLAYEY FINE TO MEDIUM SAND, GRAYISH BROWN						
PL= 13	Atterberg Limits	PI= 28					
D <sub>90</sub> = 0.4679 D <sub>50</sub> = 0.0893 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.3722 D <sub>30</sub> = 0.0293 C <sub>u</sub> =	D <sub>60</sub> = 0.1697 D <sub>15</sub> = C <sub>c</sub> =					
USCS= SC	Classification AASHT	O= A-7-6(6)					
	<u>Remarks</u>						

Fine

46.6

Silt

18.4

Clay

23.9

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-10

% +3"

0.0

**Depth:** 18'-20'

Client: IPR-GDF SUEZ
Project: COLETO CREEK

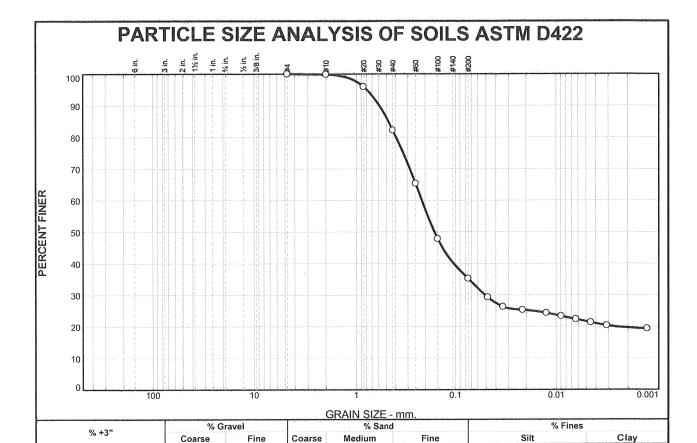
**Project No:** 60225561

Figure

**Date:** 12/9/11



<sup>(</sup>no specification provided)



17.7

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#20	96.0		
#40	82.2		
#60	65.3		
#100	47.8		
#200	35.2		

0.0

0.0

0.1

Clayey F-M Sand	Material Description Little Silt - Brownish	
PL= 18	Atterberg Limits LL= 42	Pl= 24
D <sub>90</sub> = 0.5889 D <sub>50</sub> = 0.1616 D <sub>10</sub> =	Coefficients D85= 0.4733 D30= 0.0509 Cu=	D <sub>60</sub> = 0.2159 D <sub>15</sub> = C <sub>c</sub> =
USCS= SC	Classification AASHT	O= A-2-7(3)
	Remarks	

13.6

47.0

(no specification provided)

Source of Sample: Boring 2-1 Sample Number: S-14

0.0

**Depth:** 26.0-28.0

Date: 12/7/2011

21.6

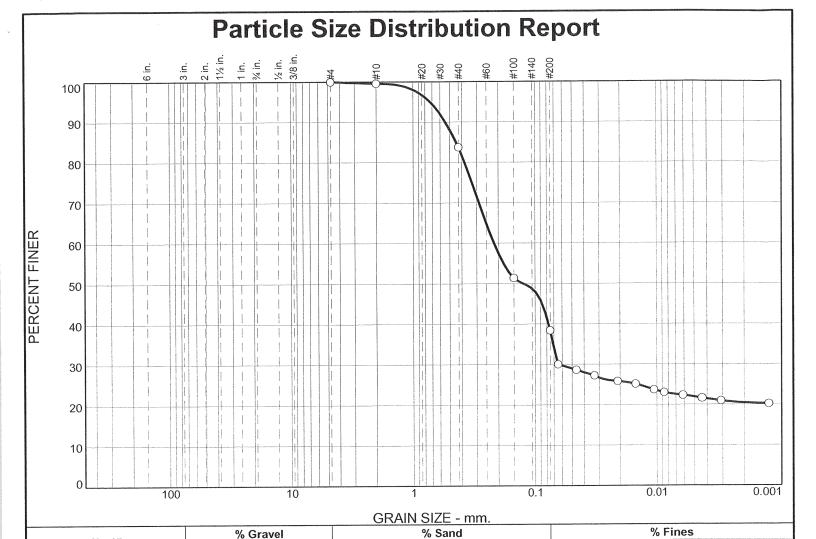


Client: IPR-GDP Suez

Project: Coleto Creek Facility

Project No: 60225561

Tested By: BCM Checked By: WPQ



Medium

15.8

Fine

45.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.6		
#40	83.8		
#100	51.4		
#200	38.4		

Coarse

0.0

Fine

0.0

Coarse

0.4

Material Description CLAYEY FINE TO MEDIUM SAND, GRAY						
Atterberg Limits LL= 29	PI= 15					
Coefficients D <sub>85</sub> = 0.4433 D <sub>30</sub> = 0.0637 C <sub>u</sub> =	D <sub>60</sub> = 0.2165 D <sub>15</sub> = C <sub>c</sub> =					
	O= A-6(2)					
<u>Remarks</u>						
	Atterberg Limits LL= 29  Coefficients D85= 0.4433 D30= 0.0637 Cu= Classification					

Silt

16.4

Clay

22.0

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-17

% +3"

0.0

**Depth:** 32'-34'

Client: IPR-GDF SUEZ
Project: COLETO CREEK

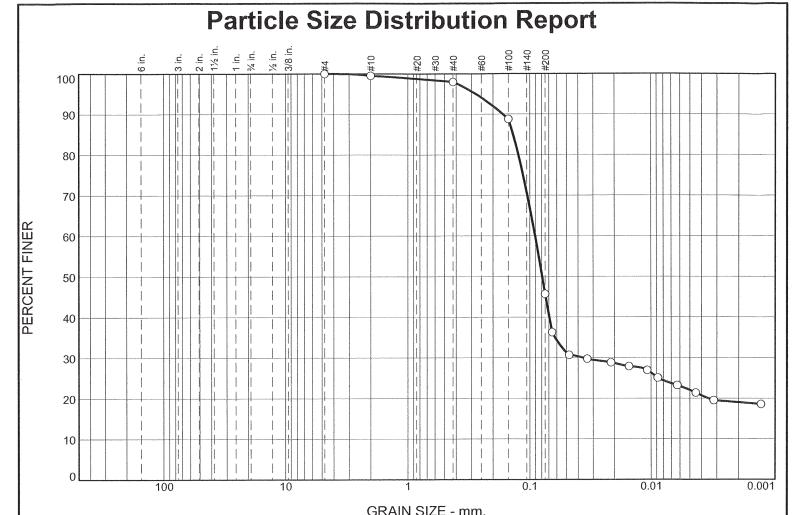
**Project No:** 60225561

**Figure** 

**Date:** 12/9/11

**AECOM** 

<sup>(</sup>no specification provided)



0/ .0!!	% Gravel		% Sand			% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.5	1.5	52.3	23.7	22.0

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.5		
#40	98.0		
#100	88.8		
#200	45.7		

	Material Description CLAYEY FINE SAND, LIGHT GRAY							
PL= 17	Atterberg Limits	PI= 11						
D <sub>90</sub> = 0.1663 D <sub>50</sub> = 0.0793 D <sub>10</sub> =	Coefficients D85= 0.1371 D30= 0.0362 Cu=	D <sub>60</sub> = 0.0906 D <sub>15</sub> = C <sub>c</sub> =						
USCS= SC	Classification AASH1	TO= A-6(2)						
	Remarks							

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-27

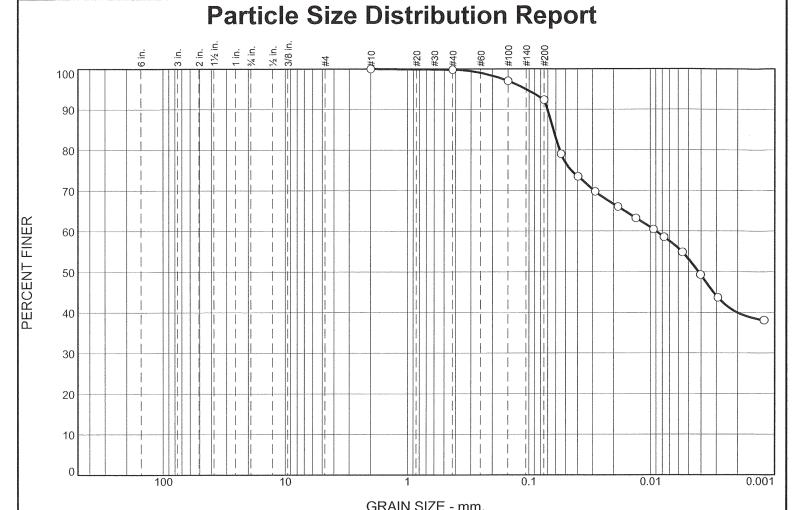
**Depth:** 55.0'-56.6'

**Date**: 12/15/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561



OTVIII OILL IIIII.							
0/ .28	% Gı	ravel	% Sand			% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.0	0.2	7.4	39.2	53.2

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	99.8		
#100	97.0		
#200	92.4		
		L	

<u> </u>	Material Description							
SILTY CLAY, T	SILTY CLAY, TRACE SAND, LIGHT GRAYISH BROWN							
	Attarbara Limita							
PL= 25	Atterberg Limits LL= 59	PI= 34						
	Coefficients							
D <sub>90</sub> = 0.0705 D <sub>50</sub> = 0.0042	$D_{85} = 0.0630$	$D_{60} = 0.0090$						
D <sub>50</sub> = 0.0042	C <sub>u</sub> =	C <sub>C</sub> =						
	Classification							
USCS= CH	AASHT	O= A-7-6(35)						
	<u>Remarks</u>							
L								

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-33

**Depth:** 85.0'-86.5'

**Date:** 12/15/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

# 

GRAIN SIZE - mm.							
0/ .08	% G	ravel		% Sand		% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.3	13.6	46.1	14.6	25.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.7		
#40	86.1		
#100	54.4		
#200	40.0		

15.0	70.1							
Material Description CLAYEY FINE TO MEDIUM SAND, GRAY								
PL= 15	Atterberg Limits	PI= 29						
D <sub>90</sub> = 0.5011 D <sub>50</sub> = 0.1152 D <sub>10</sub> =	Coefficients D85= 0.4085 D30= 0.0416 Cu=	D <sub>60</sub> = 0.1882 D <sub>15</sub> = C <sub>c</sub> =						
USCS= SC	Classification AASH1	ΓO= A-7-6(6)						
	<u>Remarks</u>							

(no specification provided)

**Source of Sample:** B-3-1 **Sample Number:** B-3-1 S-9

**Depth:** 16.0'-17.8'

**Date:** 12/9/11

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

# **Particle Size Distribution Report** 1½ in. 1 ... % in. 100 90 80 70 60 50 40 30 20 10 0.001 0.01 100

GRAIN SIZE - mm

% +3"	% Gravel			% Sand		% Fines	
% +3	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.4	20.1	44.7	15.4	19.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.6		
#40	79.5		
#100	46.5		
#200	34.8		

### Material Description

CLAYEY FINE TO MEDIUM SAND, DARK BROWN

(no specification provided)

**Source of Sample:** B-3-1 **Sample Number:** B-3-1 S-10

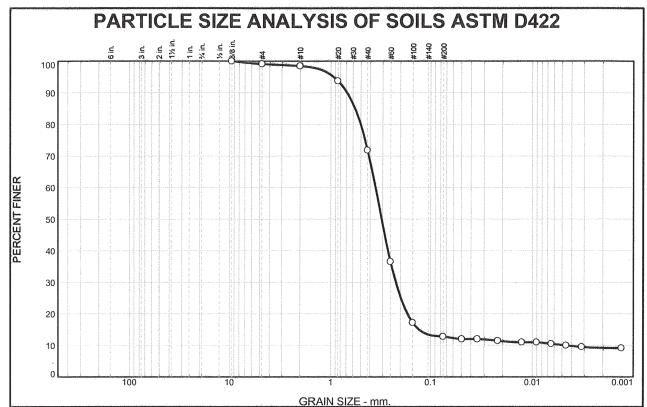
**Depth:** 18'-20'

**Date:** 12/9/11

AECOM

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561



0/ ±29	% Gravel		% Sand			% Fines	% Fines	
% +3	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay	
0.0	0.0	0.9	0.6	26.7	59.0	2.7	10.1	

		the same of the sa	
SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
.375	100.0		
#4	99.1		
#10	98.5		
#20	93.7		
#40	71.8		
#60	36.5		
#100	17.2		
#200	12.8		
	375 #4 #10 #20 #40 #60 #100	SIZE         FINER           .375         100.0           #4         99.1           #10         98.5           #20         93.7           #40         71.8           #60         36.5           #100         17.2	SIZE         FINER         PERCENT           .375         100.0           #4         99.1           #10         98.5           #20         93.7           #40         71.8           #60         36.5           #100         17.2

	Material Description lay Trace Silt - Brown	
PL= 16	Atterberg Limits LL= 27	PI= 11
D <sub>90</sub> = 0.6879 D <sub>50</sub> = 0.3070 D <sub>10</sub> = 0.0046	Coefficients D85= 0.5721 D30= 0.2214 Cu= 76.58	D <sub>60</sub> = 0.3538 D <sub>15</sub> = 0.1304 C <sub>c</sub> = 29.98
USCS= SC		O= A-2-6(0)
	<u>Remarks</u>	
n distribution de la companya de la		

Source of Sample: Boring 4-1 Sample Number: S-7

**Depth:** 12.0-14.0

Date: 12/7/11

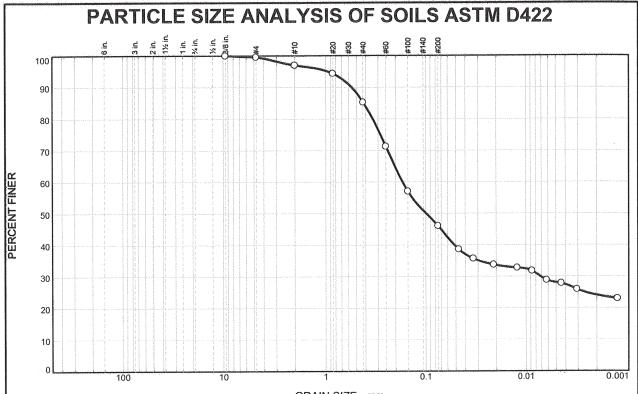


Client: IPR-GDP Suez
Project: Coleto Creek Facility

Project No: 60225561

Tested By: BCM

Checked By: WPQ



			(	JRAIN SIZE -	mm.	and the second s	
	% Gravel		% Sand		% Fines		
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.4	2.6	11.8	39.2	17.9	28.1

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
.375	100.0		
#4	99.6		
#10	97.0		
#20	94.3		
#40	85.2		
#60	71.3		-
#100	57.0		
#200	46.0		

	Material Descriptio Little Silt - Brownish	
PL= 16	Atterberg Limits LL= 40	PI= 24
D <sub>90</sub> = 0.5576 D <sub>50</sub> = 0.0994 D <sub>10</sub> =	Coefficients D85= 0.4206 D30= 0.0071 Cu=	D <sub>60</sub> = 0.1695 D <sub>15</sub> = C <sub>c</sub> =
USCS= SC	Classification AASHT	O= A-6(7)
	<u>Remarks</u>	

Source of Sample: Boring 4-1 Sample Number: S-13

**Depth:** 24.0-26.0

Date: 12/7/11

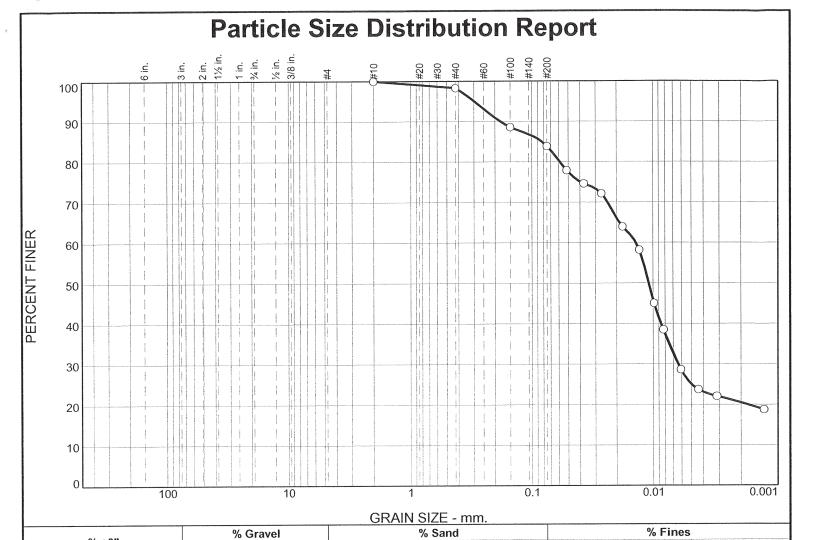


Client: IPR-GDP Suez
Project: Coleto Creek Facility

Project No: 60225561

Tested By: BCM

Checked By: WPQ



Medium

1.7

Fine

14.4

PERCENT	SPEC.*	PASS?
FINER	PERCENT	(X=NO)
100.0		
98.3		
88.6		
83.9		
	100.0 98.3 88.6	FINER PERCENT  100.0 98.3 88.6

Coarse

0.0

Fine

0.0

Coarse

0.0

· ·	Material Description	on EDIUM SAND, WHITE
AND GRAY	MILETINE TO ME	brief, willie
PL= 18	Atterberg Limits LL= 30	PI= 12
D <sub>90</sub> = 0.1803 D <sub>50</sub> = 0.0108 D <sub>10</sub> =	$\begin{array}{c} \underline{\text{Coefficients}} \\ \text{D}_{85} = 0.0826 \\ \text{D}_{30} = 0.0064 \\ \text{C}_{\text{U}} = \end{array}$	D <sub>60</sub> = 0.0138 D <sub>15</sub> = C <sub>c</sub> =
USCS= CL	Classification AASHT	O= A-6(9)
	Remarks	

Silt

58.8

Clay

25.1

(no specification provided)

**Source of Sample:** B-5-1 **Sample Number:** B-5-1 S-14

% +3"

0.0

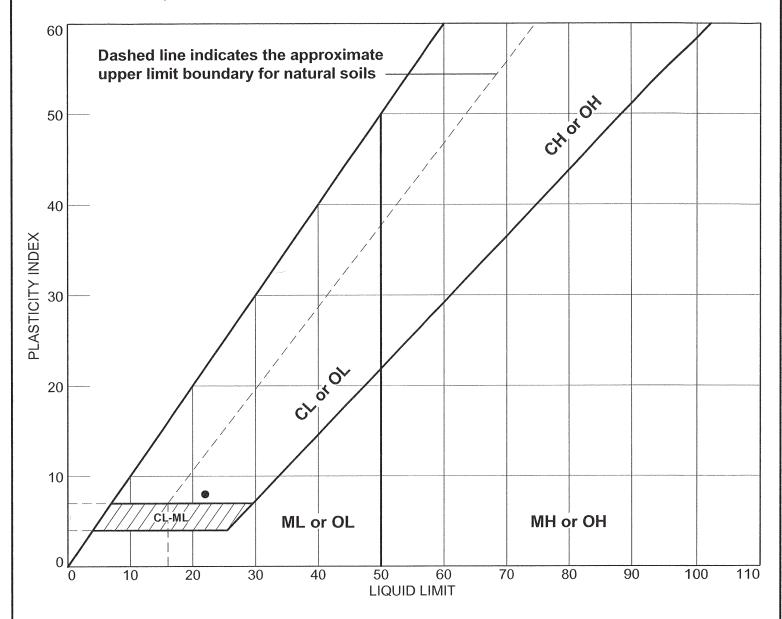
**Depth:** 26'-27'

**Date**: 12/9/11

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

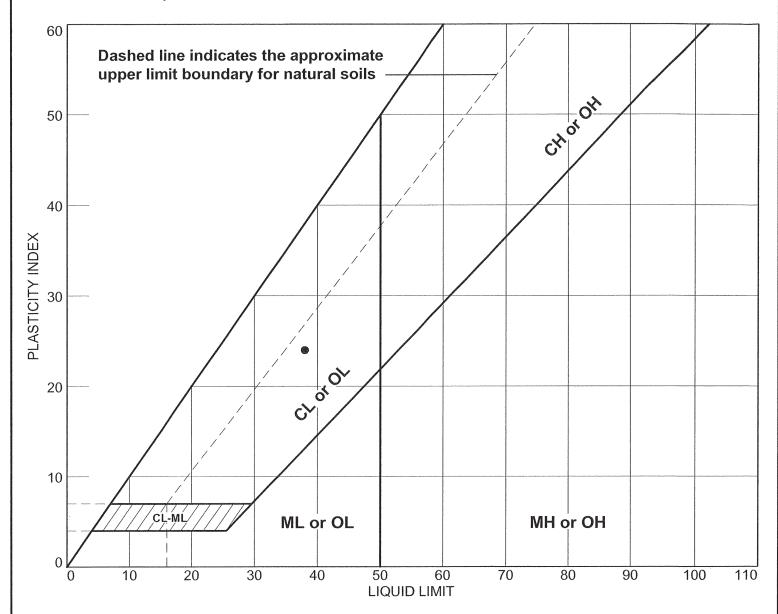


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-1-1	B-1-1 S-5	8'-10'		14	22	8	CL				

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-1-1	B-1-1 S-11	20'-22'		14	38	24	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

# 

	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-1-1	B-1-1 S-34	90'-90.4'		17	42	25	CL				

LIQUID LIMIT

ML or OL

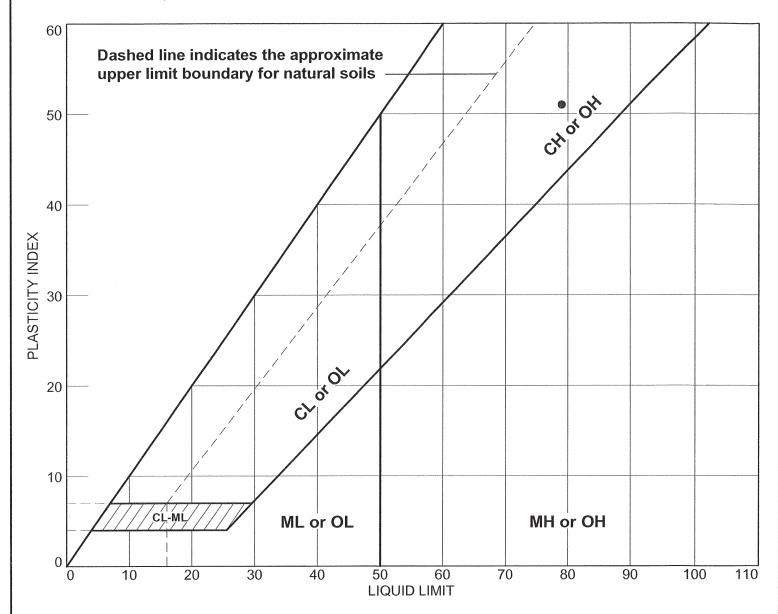


Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

**Figure** 

MH or OH

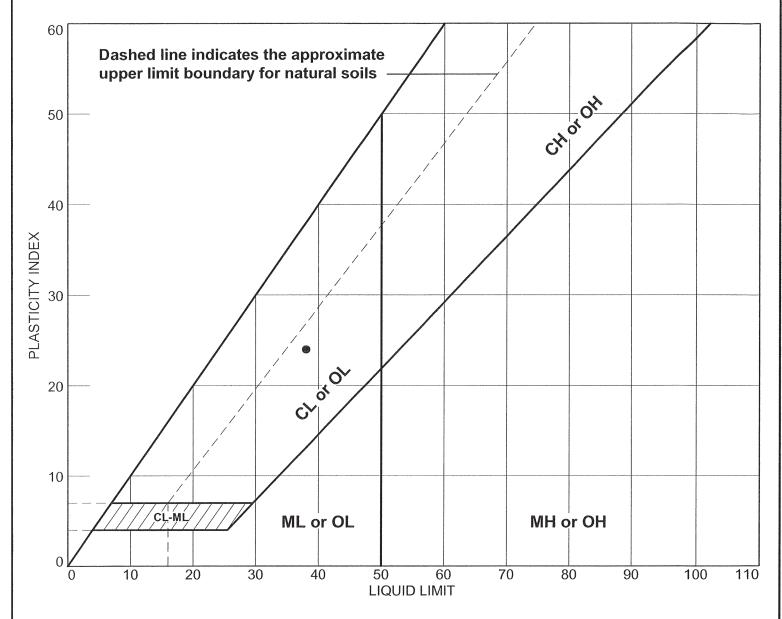


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-1-1	B-1-1 S-40	120'-121'		28	79	51	СН				

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

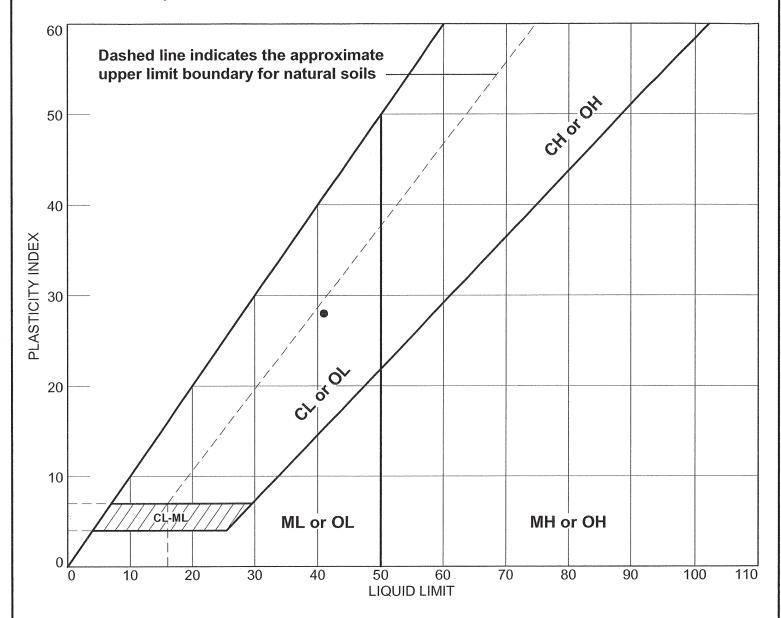


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-2-1	B-2-1 S-6	10'-12'		14	38	24	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

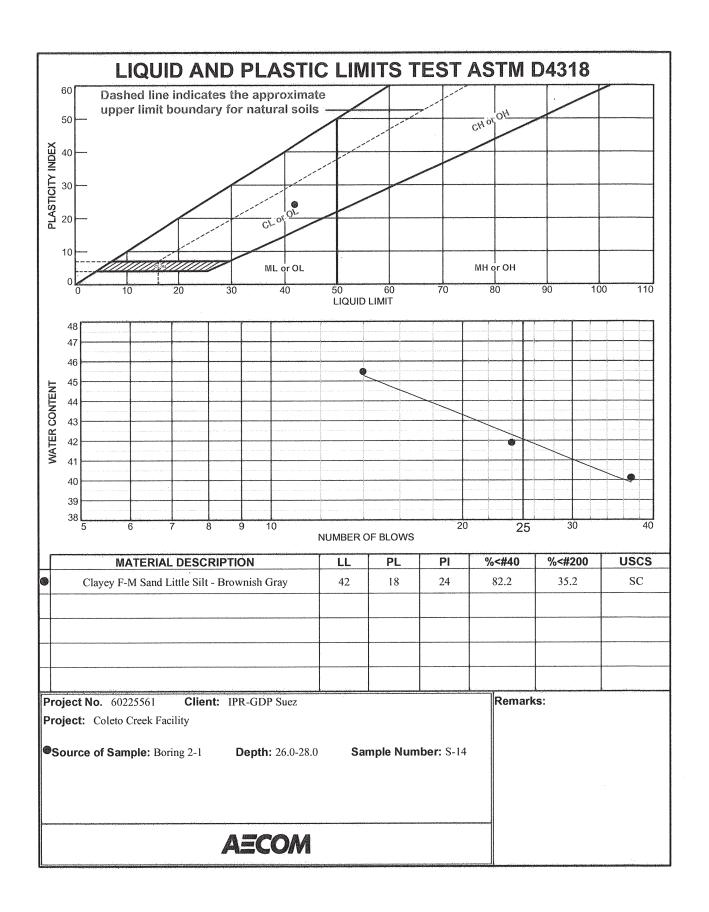


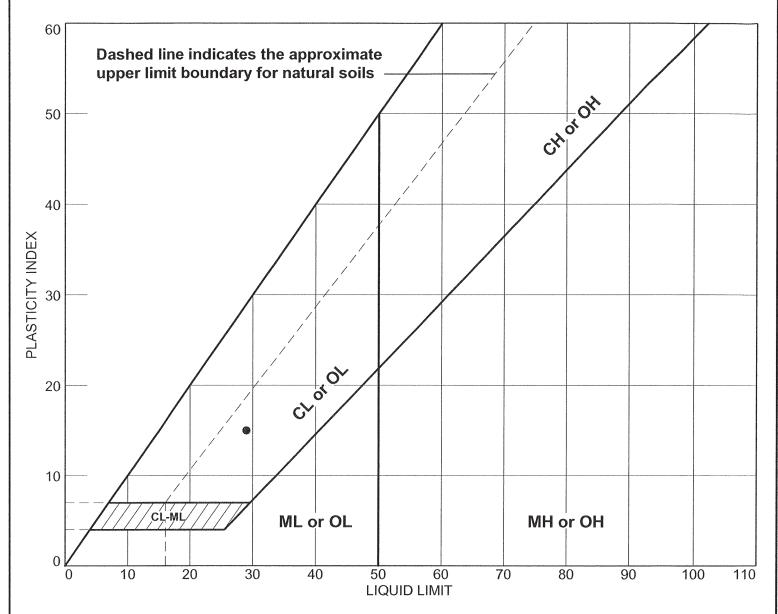
	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-2-1	B-2-1 S-10	18'-20'		13	41	28	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



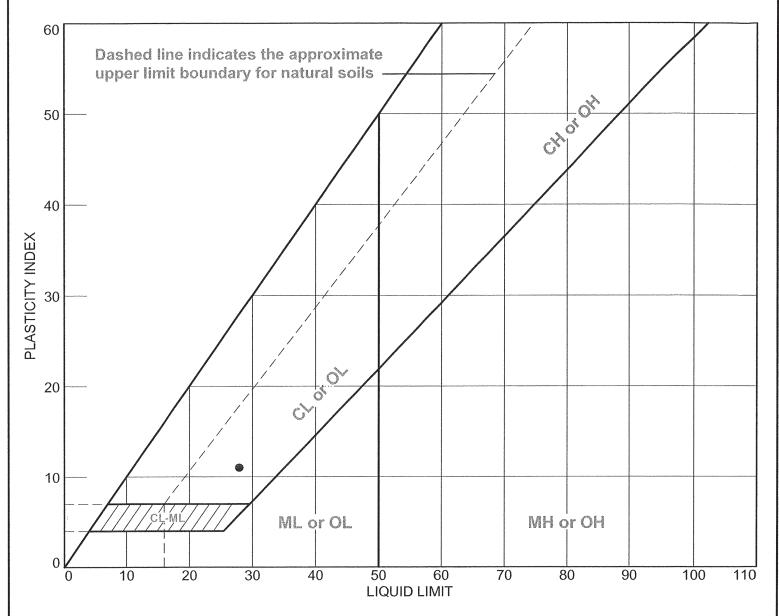


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-2-1	B-2-1 S-17	32'-34'		14	29	15	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

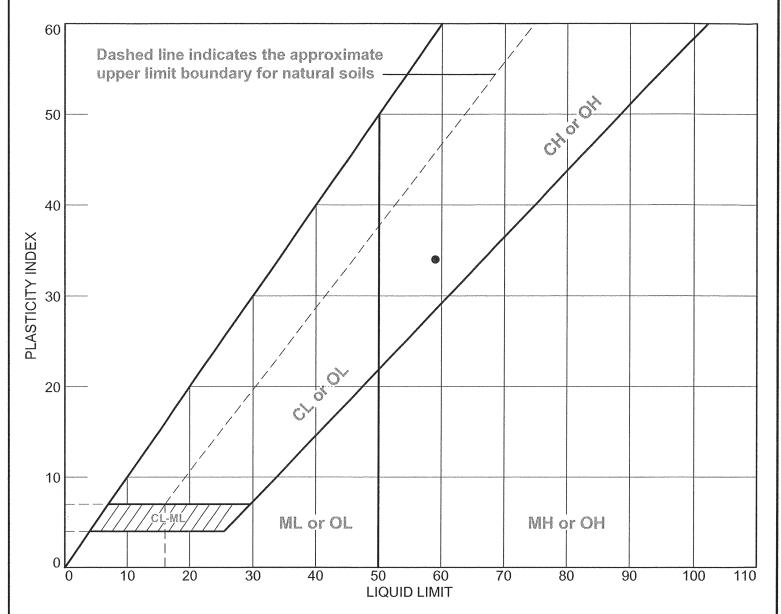


			,	SOIL DATA	4			
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS
•	B-2-1	B-2-1 S-27	55.0'-56.6'		17	28	11	SC



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

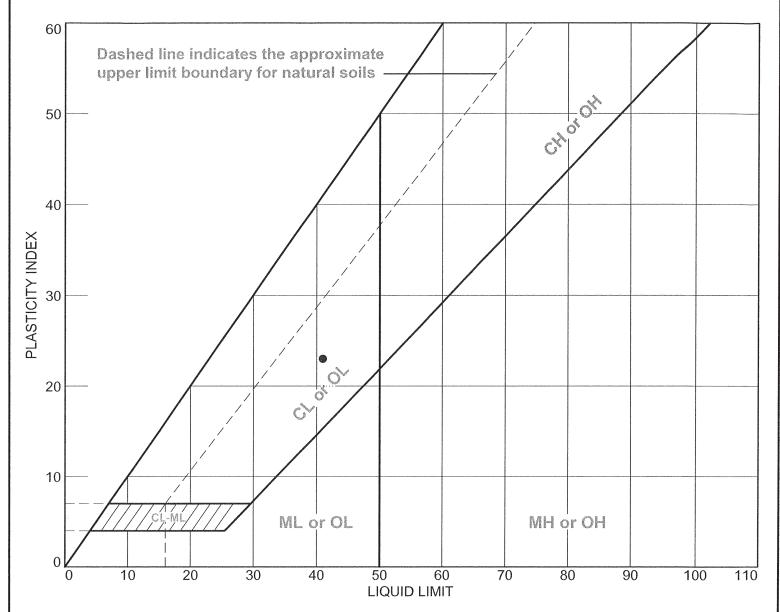


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-2-1	B-2-1 S-33	85.0'-86.5'		25	59	34	СН				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

Project No.: 60225561

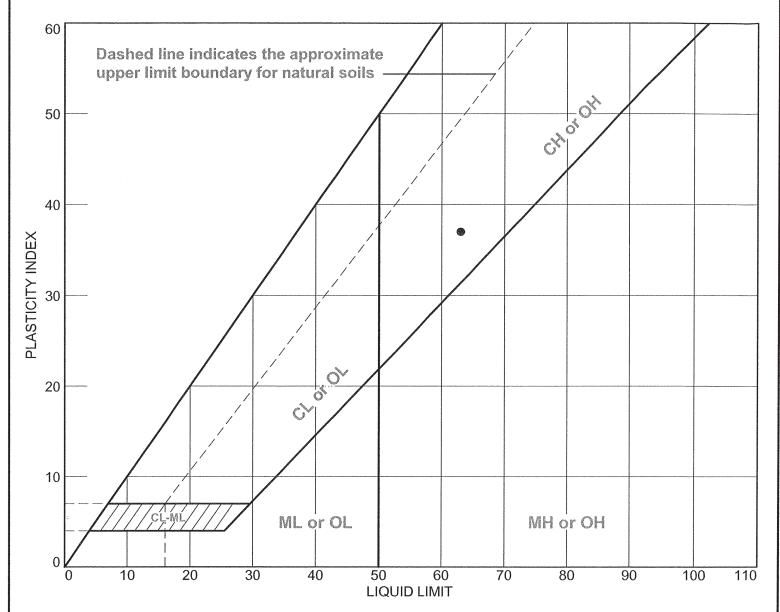


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-2-2	B-2-2 S-16	59.0'-60.5'		18	41	23	CL				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

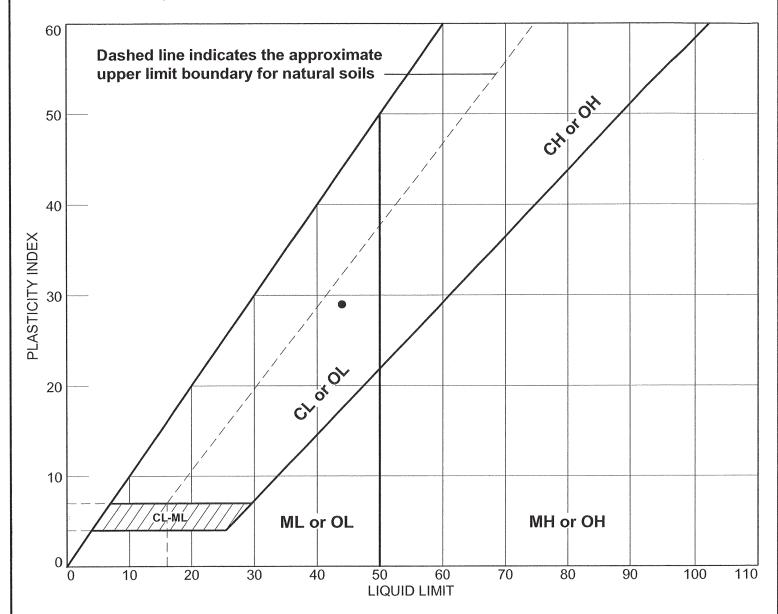


	SOIL DATA								
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS	
•	B-2-2	B-2-2 S-18	69.0'-70.5'		26	63	37	СН	



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

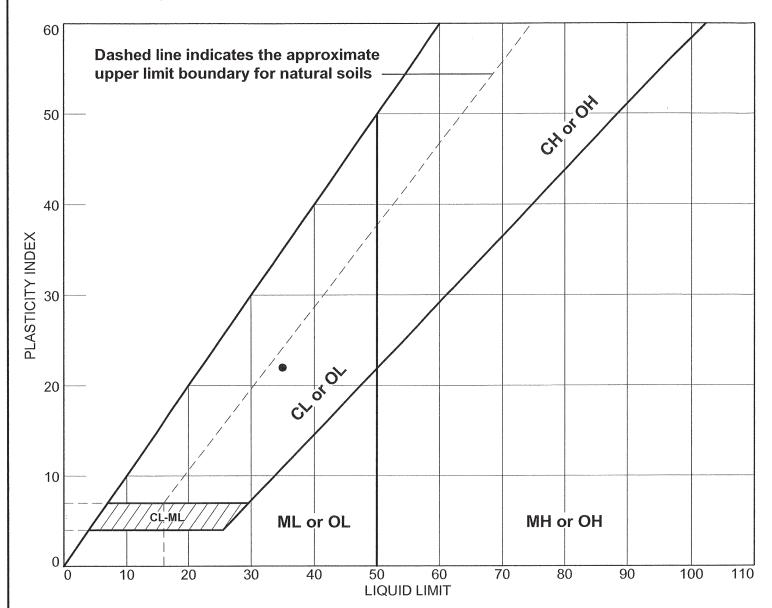


	SOIL DATA								
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS	
•	B-3-1	B-3-1 S-9	16.0'-17.8'		15	44	29	SC	

AECOM

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

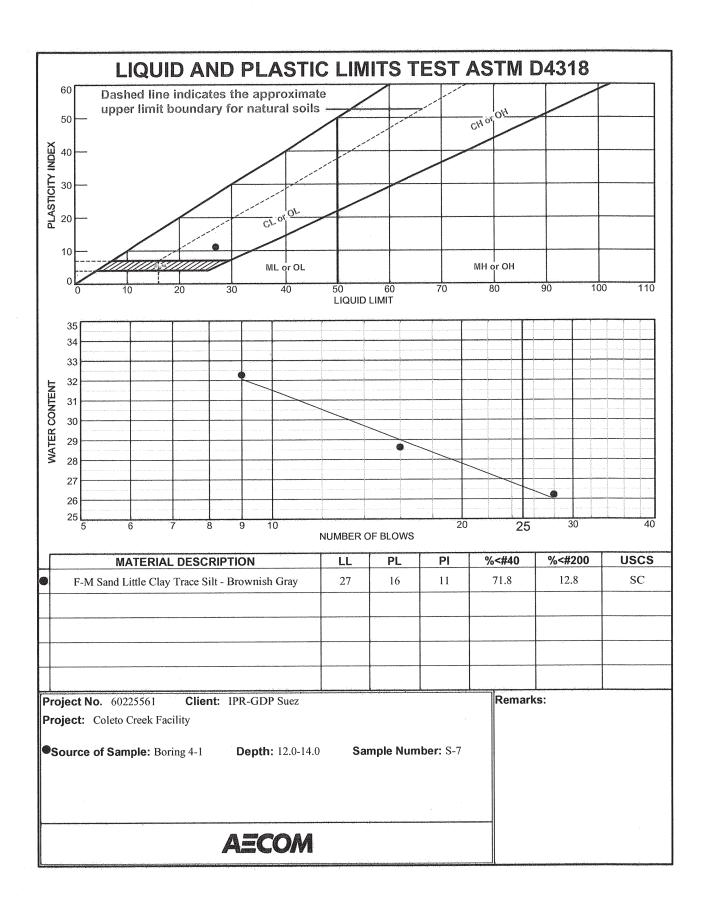


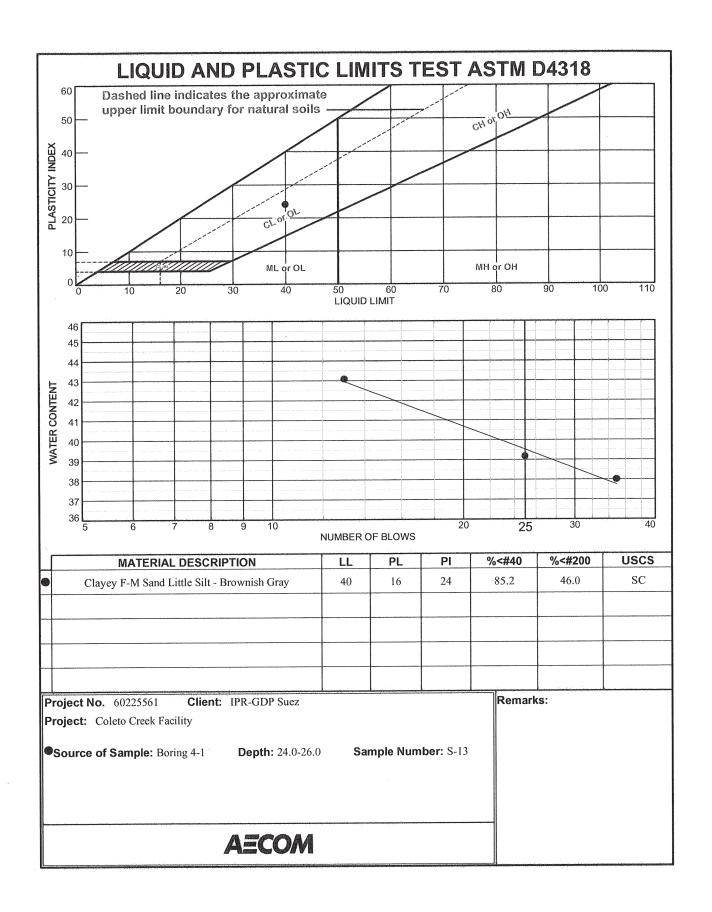
	SOIL DATA							
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS
•	B-3-1	B-3-1 S-10	18'-20'		13	35	22	SC

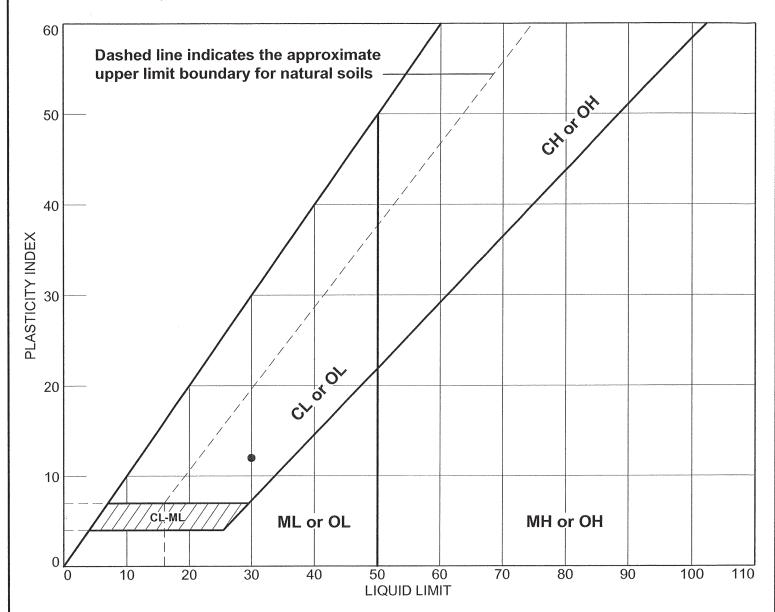


Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561







	SOIL DATA								
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS	
•	B-5-1	B-5-1 S-14	26'-27'		18	30	12	CL	



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



# SPECIFIC GRAVITY OF SOIL SOLIDS ASTM D-854

Vernon Hills, IL 60061 Phone: (847) 279-2500 Fax: (847) 279-2550 Laboratory Services Group 750 Corporate Woods Parkway Test Date: 12/6/2011 AECOM Project No.: 60225561 **Coleto Creek Facility Project Name: IPR-GDP Suez** Boring/Source: 4-1 Boring/Source: 1-1 16,17,18 Sample No.: Sample No.: 12.0-14.0 Depth (ft.): 30.0-36.7 Depth (ft.): Description: F-M Sand Little Clay Trace Silt Description: Caliche - White - Brownish Gray SC Test 2 Test 1 SG-10 SG-3 Flask No. Flask No. 742.38 742.20 Wt. Flask + Soil + Water (W2) Wt. Flask + Soil + Water (W2) 677.46 Wt. Flask + Water (W3) 668.44 Wt. Flask + Water (W3) 21.5 21.5 Temperature (C) Temperature (C) 0.99789 Density of Water @ test Tem. 0.99789 Density of Water @ test Tem. Tare No. ED-4 ED-4 Tare No. Wt. Tare 578.17 Wt. Tare 576.51 Wt. Tare + Soil 695.11 Wt. Tare + Soil 681.20 118.60 Wt. Soil (W2-W3) 103.03 Wt. Soil (W2-W3) 0.99968 (k) Temp. Correction (k) Temp. Correction 0.99968 Specific Gravity (Gs) 2.690 Specific Gravity (Gs) 2.655 Boring/Source: 2-1 Boring/Source: 14 Sample No.: 13 Sample No.: 26.0-28..0 24.0-26.0 Depth (ft.): Depth (ft.): Clayey F-M Sand Little Silt Clayey F-M Sand Little Silt Description: Description: - Brownish Gray SC - Brownish Gray SC Toot 4

	Test 3
Flask No.	SG-1
Wt. Flask + Soil + Water (W2)	726.62
Wt. Flask + Water (W3)	675.32
Temperature ( C )	21.5
Density of Water @ test Tem.	0.99789
Tare No.	ED-6
Wt. Tare	602.23
Wt. Tare + Soil	684.30
Wt. Soil (W2-W3)	82.07
(k) Temp. Correction	0.99680
Specific Gravity (Gs)	2.659

	1 est 4
Flask No.	SG-2
Wt. Flask + Soil + Water (W2)	738.44
Wt. Flask + Water (W3)	668.48
Temperature ( C )	21.5
Density of Water @ test Tem.	0.99789
Tare No.	ED-10
Wt. Tare	619.18
Wt. Tare + Soil	730.96
Wt. Soil (W2-W3)	111.78
(k) Temp. Correction	0.99968
Specific Gravity (Gs)	2.672

Technician	BCM	Calculated	BCM	Checked_	WPQ
Date	12/2/11	Date	12/2/11	Date	12/6/11



# ORGANIC CONTENT TEST ASTM D-2974 Method C

Laboratory Services Group

750 Corporate Woods Parkway, Vernon Hills, Illinois 60061

Phone: (847) 279-2500 Fax:(847) 279-2550

**AECOM Project No.:** 60225561

Project Name: Coleto Creek Facility - IPR-GDP Suez

**Date Tested:** 12/6/2011

## **Sample Information**

 Boring / Source:
 B-4-1

 Sample No.:
 13

 Depth (ft.):
 24.0-26.0

## **Organic Content Test Data**

Tare No.:	N
Tare Wt. (gm): T	17.71
Wet Wt. + Tare (gm): A+T	48.27
Dry Wt. + Tare (gm): B+T	44.70

Moisture Content (%): 13.23

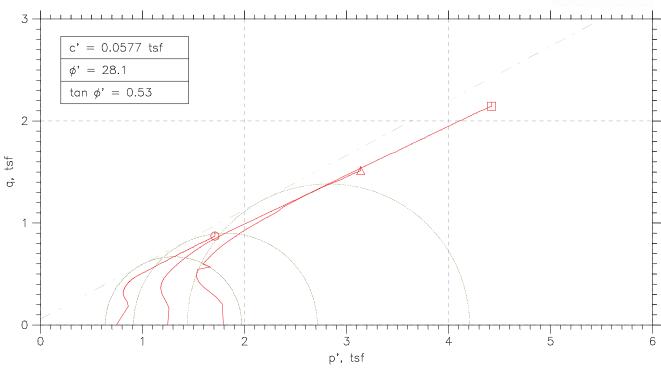
Wt. of Ash + Tare (gm): D+T 44.65 Percent Ash: (D-T/B-T)x100 = E 99.81

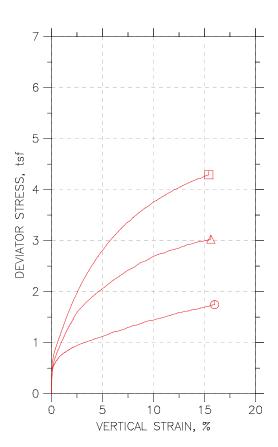
Organic Content (%): 0.19

<sup>\*\*</sup> Note: Test performed by heating the sample to 440 degrees centigrade for a period of three hours.

## TRIAXIAL COMPRESSION TEST REPORT







Sy	mbol	0	Δ		
Te	st No.	10.4 PSI	17.4 PSI	24.3 PSI	
	Diameter, in	2.8362	2.8441	2.8457	
	Height, in	5.9134	6.0831	6.0173	
Initial	Water Content, %	21.81	14.93	13.70	
ī.	Dry Density, pcf	105.5	115.9	120.2	
	Saturation, %	100.17	90.88	94.34	
	Void Ratio	0.58172	0.4389	0.38805	
7	Water Content, %	21.39	15.80	14.06	
Shear	Dry Density, pcf	106.1	117.3	121.3	
	Saturation, %	100.00	100.00	100.00	
efore	Void Ratio	0.57165	0.42209	0.37567	
m	Back Press., tsf	5.0449	5.0454	5.0404	
Mir	nor Prin. Stress, tsf	0.74395	1.2474	1.7924	
Мс	ıx. Dev. Stress, tsf	1.7444	3.0288	4.2889	
Tir	ne to Failure, min	1612.1	1613.1	1614.3	
Str	rain Rate, %/min	0.02	0.02	0.03	
В-	Value	.98	.97	.95	
Ме	asured Specific Gravity	2.67	2.67	2.67	
Lic	quid Limit	42	42	42	
PI	astic Limit	24	24	24	
PI	asticity Index	18	18	18	
Fa	ilure Sketch				

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-2-1 S-14
Sample Type: 3" ST



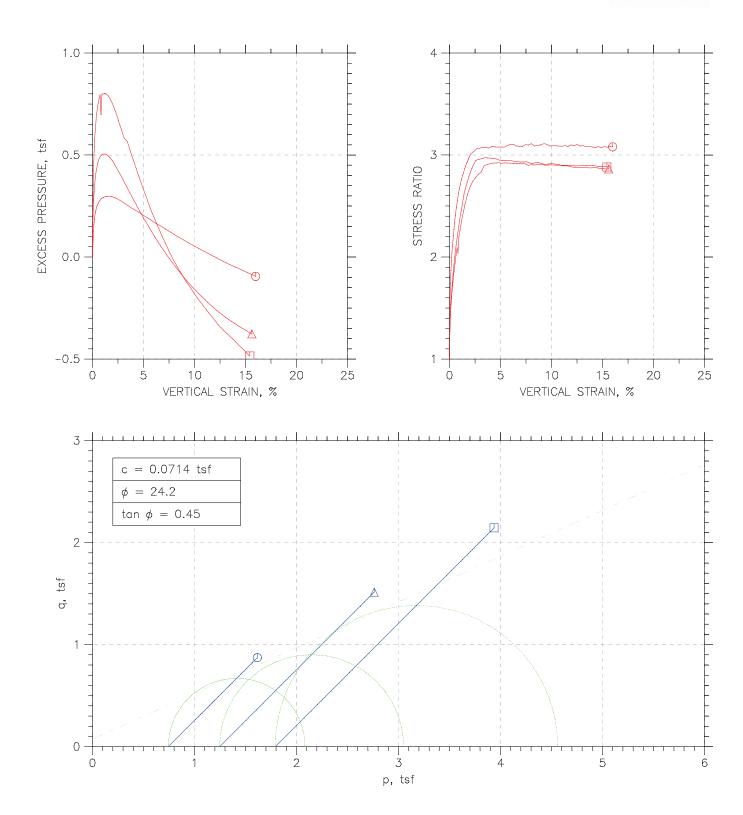


Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

## TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561					
Boring No.: B-2-1 S-14	Tested By: BCM	Checked By: WPQ					
Sample No.: S-14	Test Date: 12/5/11	Depth: 26.0'-28.0'					
Test No.: B-2-1 S-14	Sample Type: 3" ST	Elevation:					
Description: CLAYEY F-M SAND LITTLE SIL	T- BROWNISH GRAY SC						
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767							

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 10.4 PSI Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.91 in Specimen Area: 6.32 in^2 Specimen Volume: 37.36 in^3

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

quia	Limit: 42		PI	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
123456789011234567890122345678901234567890123445678901234567	5.0001 10 15 20 25 30.001 35.001 40.001 50.001 50.001 50.001 60.001 70.001 80.001 90.002 100 110 120 130 140 150 160 170 180 190 200 210 220 230 240 270 300 330 340 270 300 330 360 390 420 450 480 510 540 570 600 630 660 690 720 750 780 8810 840 870 900 930 930 930 930 930 930 93	0.045204 0.044782 0.144144 0.18956 0.237628 0.237628 0.2337638 0.43308 0.43308 0.55789 0.67766 0.77576 0.877115 1.0703 1.16707 1.3707 1.4699 1.56688 1.9706 2.17719 2.37697 2.96674 3.56699 4.7615 5.035745 5.9465 6.8477 7.44441 7.73326 8.63229 9.8282 10.419 11.317 11.691 11.317 11.691 11.317 11.691 11.792 11.693 11.793 11.69	6.3179 6.3207 6.3207 6.32268 6.32299 6.33291 6.33422 6.3453 6.3453 6.3453 6.3546 6.3546 6.3546 6.3546 6.3546 6.3609 6.36735 6.37386 6.3926 6.4121 6.4121 6.4121 6.4121 6.4121 6.4121 6.4121 6.5111 6.55714 6.4581 6.4581 6.55714 6.6545 6.6755 6.6755 6.6755 6.6755 6.6755 6.6755 6.6962 6.7173 6.7386 6.826 6.8478 6.826 6.8478 6.826 6.8478 6.826 6.8478 6.826 6.8478 6.826 6.8478 6.826 6.9376 6.9376 6.9376 6.9376 6.7004 6.7823 7.0293 7.0527 7.72448 7.1241 7.1241 7.1241 7.1241 7.1241 7.5208	31.887 40.44 44.344 46.761 48.992 51.038 52.618 54.012 57.88 58.289 51.636 63.583 67.213 68.794 70.281 71.676 72.605 74.093 75.0231 77.254 79.95 81.809 82.553 86.457 88.688 93.244 95.103 97.89 99.658 104.03 106.95 111.93 114.07 115.28 117.32 119.46 122.62 124.67 127.73 131.08 133.59 141.59 143.72 145.68 145.68 145.68 166.87 166.87 166.87 176.63 178.03 1	0 0.36323 0.46042 0.50464 0.53189 0.5577 0.59764 0.61318 0.62975 0.64735 0.667202 0.69766 0.71904 0.7756 0.79156 0.806469 0.83197 0.85442 0.85428 0.8746 0.89316 0.90471 0.91207 0.91207 0.91942 0.92985 0.988072 1.0492 1.1049 1.11441 1.1715 1.2188 1.2277 1.2456 1.1411 1.1715 1.2188 1.2277 1.2456 1.14677 1.2488 1.3649 1.3749 1.3744 1.3744 1.3744	5.0449 5.1097 5.1704 5.2306 5.2487 5.2633 5.2849 5.2931 5.3066 5.3112 5.3194 5.3235 5.3346 5.3340 5.3340 5.3428 5.3416 5.3369 5.3369 5.3369 5.3317 5.3235 5.3142 5.164 5.1547 5.1547 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1547 5.164 5.1098 5.0008 5.0018 5.0022 4.9958 4.9829 4.9625 4.9958 4.9859 4.9625 4.9958	5.78887.7888 <td>5.7888 6.1522 6.24924 6.3207 6.34588 6.29347 6.34588 6.4206 6.4365 6.44865 6.44865 6.44865 6.45304 6.553072 6.56444 6.553072 6.56444 6.65336 6.66304 6.65336 6.66303 6.66303 6.67082 6.7186 6.8308 6.8308 6.8308 6.93144 6.93203 7.00165 7.001</td>	5.7888 6.1522 6.24924 6.3207 6.34588 6.29347 6.34588 6.4206 6.4365 6.44865 6.44865 6.44865 6.45304 6.553072 6.56444 6.553072 6.56444 6.65336 6.66304 6.65336 6.66303 6.66303 6.67082 6.7186 6.8308 6.8308 6.8308 6.93144 6.93203 7.00165 7.001

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 5.91 in Specimen Area: 6.32 in^2 Specimen Volume: 37.36 in^3

Liquid L	imit: 42		PΊ	astic Limit	: 24	Measured Specific Gravity: 2.67				
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
12345678901123456789012222222233333333344234456789011234566789012777777777777777777777777777777777777	0.00 0.05 0.09 0.14 0.24 0.38 0.43 0.48 0.58 0.68 0.77 1.07 1.17 1.37 1.47 1.57 1.67 1.77 2.07 2.17 2.27 2.37 2.67 3.86 4.46 4.76 5.36 5.36 5.36 5.35 6.24 7.47 7.47 7.47 8.33 8.33 8.33 8.33 9.53 9.53 9.53 9.53 9.53 9.53 9.53 9	5.7888 6.152 6.2934 6.3207 6.3458 6.3664 6.4186 6.4365 6.4405 6.4408 6.4405 6.5473 6.55049 6.55049 6.6536 6.66304 6.6536 6.6663 6.67478 6.77186 6.77186 6.7478 6.77942 6.8308 6.8308 6.8308 6.8309 6.7099 6.7186 6.7595 7.7186 7.7186 7.7186 7.7186 7.7186 7.7186 7.7186 7.7186 7.7186 7.7186 7.7186 7.7187 7.71752 7.71752 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71752 7.71753 7.71753 7.71753 7.71753 7.71752 7.71753 7.71753 7.71752 7.71753 7.71752 7.71753 7.71753 7.71753 7.71753 7.71753 7.71752 7.71753 7.	5.7888 5.7888	0.064842 0.1256 0.1256 0.16123 0.18576 0.20387 0.21848 0.23016 0.24009 0.24827 0.25528 0.26171 0.26638 0.27456 0.28094 0.28975 0.29208 0.29384 0.29384 0.29559 0.29617 0.29792 0.29792 0.29792 0.29792 0.29792 0.29793 0.29683 0.27683 0.27683 0.27693 0.28683 0.27693 0.29208 0.28916 0.28683 0.278693 0.29208 0.29208 0.29208 0.29208 0.29734 0.29676 0.2977 0.194663 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.013436 0.013436 0.013436 0.02103 0.004206 0.033882 0.025703 0.018109 0.0093367 -0.0046733 -0.013436 -0.02103 -0.02103 -0.02103 -0.02103 -0.02103 -0.025049 -0.03505 -0.042644 -0.04907 -0.055496 -0.061922 -0.068932 -0.075942 -0.082367 -0.082367 -0.082367	0.000 0.179 0.273 0.319 0.349 0.366 0.377 0.385 0.392 0.394 0.396 0.396 0.396 0.397 0.377 0.377 0.363 0.358 0.354 0.349 0.344 0.338 0.330 0.324 0.335 0.308 0.291 0.275 0.243 0.205 0.192 0.180 0.168 0.157 0.145 0.135 0.118 0.109 0.099 0.091 0.082 0.180 0.168 0.060 0.075 0.192 0.180 0.168 0.109 0.099 0.091 0.091 0.091 0.092 0.180 0.109 0.099 0.091 0.091 0.091 0.092 0.003 0.075 0.068 0.0603 0.075 0.068 0.0603 0.075 0.068 0.0603 0.075 0.018 0.0017 0.012 0.002 0.003 0.003 0.003 0.003 0.0046 0.041 0.035 0.022 0.003 0.003 0.0046 0.0017 0.012 0.0068 0.0069 0.003 0.0075 0.008 0.0017 0.012 0.008 0.0017 0.012 0.008 0.0017 0.012 0.008 0.0017 0.012 0.003 0.003 0.003 0.003 0.0046 0.0041 0.035 0.005 0.005 0.005 0.005 0.005 0.005	0.74395 1.0423 1.0744 1.0874 1.0901 1.1054 1.1117 1.1254 1.143 1.1496 1.1671 1.182 1.1991 1.2275 1.2417 1.2548 1.2639 1.278 1.3631 1.3114 1.3554 1.3639 1.3742 1.3639 1.3742 1.3638 1.3742 1.3638 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5824 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5454 1.5466 2.0468 2.0468 2.0468 2.0466 2.0468 2.0468 2.1051 2.1176 2.1439 2.1691 2.1691 2.1691 2.1691 2.1691 2.1692 2.2440 2.2440 2.2456 2.3457 2.3583 2.3584 2.3687 2.3688 2.3687 2.3688 2.3687 2.3688 2.3687 2.3688 2.3687 2.3688 2.3687 2.3688 2.3687 2.3688 2.36	0.74395 0.6791 0.61835 0.58272 0.55818 0.54007 0.52547 0.52347 0.50385 0.49568 0.48567 0.48224 0.47757 0.46939 0.46296 0.45771 0.45428 0.45771 0.44602 0.44602 0.44602 0.44602 0.44602 0.44602 0.44661 0.44719 0.44894 0.4553 0.45478 0.45478 0.45478 0.4553 0.52196 0.53189 0.55117 0.55993 0.55124 0.555117 0.55993 0.57045 0.55993 0.57045 0.57921 0.58797 0.58797 0.66667 0.61543 0.62478 0.63412 0.63412 0.66917 0.665165 0.666917 0.61543 0.62478 0.73124 0.757921 0.58797 0.79732 0.66667 0.61543 0.62478 0.73124 0.757945 0.771006 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.72584 0.771066 0.771824 0.772849 0.771066 0.771824 0.772849 0.771066 0.771824 0.772849 0.771066 0.771824 0.772849 0.771066 0.771824 0.772849 0.771066 0.771824 0.772849 0.771066 0.771824 0.772849 0.77994 0.68553 0.68553 0.683971 0.79944 0.78659 0.79944 0.78659 0.79944 0.80587 0.80587 0.81288	1.000 1.535 1.745 1.866 1.953 2.031 2.163 2.170 2.325 2.486 2.170 2.325 2.486 2.553 2.6670 2.716 2.759 2.885 2.989 3.001 3.068 3.072 3.072 3.080 3.079 3.080 3.090 3.091 3.085 3.095 3.091 3.085 3.095 3.091 3.089 3.091 3.089 3.095 3.091 3.089 3.095 3.091 3.089 3.091 3.089 3.092 3.080 3.080 3.080	0.74395 0.86072 0.848072 0.848072 0.848072 0.848070 0.84504 0.81262 0.81262 0.81262 0.81262 0.81262 0.81358 0.818222 0.82842 0.82842 0.83347 0.83966 0.8459 0.85582 0.86201 0.86681 0.87902 0.89553 0.9030 0.9030 0.9049 1.0049 1.0049 1.0049 1.0049 1.0478 1.10843 1.104 1.1232 1.1457 1.1886 1.201 1.2802 1.3355 1.315 1.315 1.315 1.3341 1.3755 1.4951 1.4951 1.4951 1.4951 1.4951 1.5204 1.5309 1.5537 1.5537 1.5537 1.5795 1.4951 1.4951 1.4951 1.4951 1.4951 1.4951 1.4951 1.4951 1.4951 1.5094 1.5094 1.5109 1.5204 1.5309 1.5537 1.5537 1.5537 1.5536 1.6447 1.6656 1.6672 1.6628 1.6447 1.6556 1.66576 1.6628 1.6447 1.6556 1.6726 1.6628 1.6447 1.5204 1.5309 1.5537 1.5509 1.5537 1.5509 1.5537 1.5509 1.5537 1.5509 1.6672 1.66447 1.6656 1.6726 1.6628 1.6447 1.6576 1.6638 1.7108	0.18161 0.23021 0.25232 0.26595 0.2785 0.28988 0.29882 0.30659 0.31488 0.33367 0.33637 0.33601 0.34883 0.35952 0.37072 0.3878 0.39579 0.40323 0.40323 0.40323 0.40804 0.41599 0.42713 0.43242 0.43873 0.44658 0.45206 0.45206 0.45206 0.51239 0.51239 0.51239 0.51239 0.5268 0.51239 0.55243 0.56278 0.55243 0.56278 0.55243 0.56278 0.57204 0.5346 0.69329 0.61386 0.69329 0.61386 0.69329 0.71602 0.72512 0.73363 0.71602 0.72516 0.765037 0.66937 0.66937 0.675916 0.76503 0.76503 0.77881 0.79871 0.8075 0.8075 0.8075 0.82062 0.72516 0.77881 0.78225 0.79631 0.79871 0.8075 0.8075 0.82062 0.82377 0.82857 0.83883 0.84273 0.853746 0.82062 0.8237

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.08 in Specimen Area: 6.35 in^2 Specimen Volume: 38.65 in^3

Liquid Limit: 42 Measured Specific Gravity: 2.67

quid	Limit: 42		PΊ	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
12345678901234567890123456789012334567890123445678901234567890124567890124567890124567890124567890100000000000000000000000000000000000	#10 5.0038 10.004 15.004 20.004 25 30 35 40 45 50 55.001 60.001 70.001 80.001 90.001 100 110 120 130 140 150 160 170 180 190 200 210 220 230 240 270 330 330 340 45 570 600 630 660 690 720 750 780 8810 840 870 990 990 1020 1140 1140 1170 120 130 140 150 160 170 180 190 200 210 220 230 240 270 300 330 340 450 480 510 540 570 600 630 660 690 720 750 780 8810 840 870 990 1020 1050 1140 1140 1170 1200 1230 1260 1290 1050	0 0.388 0.085062 0.137908 0.22683 0.27459 0.32234 0.372234 0.37234 0.37253 0.46859 0.46859 0.46859 0.51663 1.0553661 1.0446 1.2401 1.33526 1.6251 0.95061 1.0420 1.05061 1.050	6.3535 6.35584 6.3555 6.35584 6.3674 6.3705 6.37357 6.37357 6.37368 6.38829 6.4077 6.4205 6.44077 6.4205 6.44077 6.4205 6.44513 6.44513 6.44513 6.4579 6.44513 6.4579 6.4579 6.4605 6.4605 6.66005 6.66005 6.66005 6.66005 6.66005 6.68005 6.7228 6.74341 6.8062 6.8062 6.8062 6.8062 6.8062 6.8062 6.8062 6.8062 6.8062 6.8063 6.8062 6.8063 6.80	1b 0 29.35 39.31 45.38 50.036 53.985 57.344 60.35 62.884 65.477 67.658 70.074 72.19 76.204 80.27 84.573 88.692.706 99.719 104.26 1108.32 111.57 115.28 118.28 121.41 124.71 127.83 131.01 134.2 137.2 146.28 152.23 164.61 169.79 175.22 180.28 189.48 199.32 204.39 209.38 189.48 199.32 204.39 203.41 217.65 228.33 243.17 247.85 228.38 243.17 247.65 228.69 231.41 227.65 238.39 243.17 247.65 228.69 231.41 227.65 238.39 243.17 247.65 238.39 243.17 247.65 229.28 231.45 238.39 243.17 247.65	0.3325 0.44513 0.51363 0.56606 0.61044 0.68176 0.71004 0.73895 0.79007 0.85794 0.99285 0.99503 0.99503 1.0769 1.1161 1.1658 1.2101 1.2451 1.3175 1.3175 1.3863 1.4197 1.4536 1.4197 1.4536 1.4536 1.4197 1.4536 1.4197 1.4536 1.4197 1.4536 1.4197 1.4536 1.4197 1.4536 1.4197 1.4536 1.4197 1.4536 1.4197 1.2615 1.2615 1.2615 1.2726 1.3175 1.801 1.9055 1.9547 2.00419 2.0419 2.0419 2.1347 2.1823 2.24496 2.4496 2.4824 2.5241 2.5643 2.7264 2.7264 2.7364 2.7486 2.7587 2.7264 2.7486 2.7587 2.7264 2.7264 2.7486 2.7587 2.7264 2.7264 2.7587 2.7264 2.7264 2.7587 2.7264 2.7264 2.7587 2.7264 2.7268 2.9	5.1985 5.1986 5.1986 5.33744 5.4298 5.44504 5.44504 5.4298 5.44504 5.55169 5.52376 5.52497 5.55497 5.5498 5.553148 5.553148 5.55497 5.64897 5.64897 5.64897 6.6749 6.6864 6.7492	6.2928 6.2928 6.2928 6.29928 6.22928	6.62379 6.62379 6.62379 6.895379 6.89539 6.997468 7.003156 7.105029 7.105029 7.105027 7.105029 7.105027 7.105029 7.105027 7.105027 7.105029 7.105027 7.105029 7.10502
77	1613.1	15.62	7.529	316.72	3.0288	4.6682	6.2928	9.3216

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

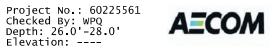
Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.08 in Specimen Area: 6.35 in^2 Specimen Volume: 38.65 in^3

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

iquid L	imit: 42		P	lastic Limit:	24		Measured	Specific G	avity: 2.67	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
12345678901123456789012345678901234567890123456789012345678901234567890123456777777777777777777777777777777777777	0.00 0.04 0.03 0.13 0.23 0.37 0.37 0.42 0.566 0.666 0.765 1.05 1.05 1.05 1.05 1.05 1.05 1.05 1.0	6.2928 6.6253 6.7379 6.8064 6.8589 6.9032 6.9046 7.0028 7.0317 7.0529 7.1507 7.12431 7.24835 7.3324 7.3697 7.4586 7.5029 7.5379 7.5173 7.6103 7.6103 7.6103 7.6103 7.7125 7.7464 7.7125 7.7464 7.7125 7.7464 7.8121 7.9078 7.8121 7.9078 7.8121 7.9078 7.96803 8.1449 8.2957 8.3347 8.3817 8.3817 8.3817 8.3817 8.9689 8.9689 8.9689 8.9689 8.99689 8.99689 8.99689 8.911294 9.1154 9.2154 9.2154 9.2154 9.2154 9.22788	6.2928 6.2928	0	0.000 0.460 0.528 0.562 0.581 0.590 0.593 0.594 0.595 0.591 0.587 0.581 0.575 0.561 0.544 0.485 0.469 0.452 0.431 0.398 0.382 0.369 0.369 0.316 0.342 0.329 0.316 0.166 0.147 0.113 0.098 0.166 0.147 0.113 0.098 0.084 0.070 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.057 0.046 0.035 0.024 0.015 0.005 0.005 0.001 0.019 0.026 0.032 0.032 0.039 0.015 0.005 0.015 0.021 0.015 0.021 0.015 0.021 0.026 0.032 0.032 0.032 0.032 0.033 0.011 0.015 0.015	1.2474 1.4268 1.4268 1.4726 1.4845 1.4978 1.51412 1.5353 1.52498 1.55247 1.53538 1.62382 1.63981 1.7828 1.69951 1.7828 1.85991 1.9576 1.99771 2.07899 2.11794 2.11794 2.211794 2.2122828 2.3229 2.2441 2.2828 2.3229 2.3229 2.3229 2.32329 2.32333 3.34938 3.3732 3.38364 3.393257 3.38364 3.393257 3.38364 3.393257 3.38364 3.393257 3.38364 4.1547 4.1547 4.21546 4.3148 4.4762 4.39149 4.31587 4.4764 4.55107 4.57729 4.66344 4.6534	1.2474 1.0943 1.0122 0.95893 0.91844 0.88737 0.86296 0.84244 0.82524 0.81082 0.79917 0.78863 0.77975 0.76588 0.77534 0.74536 0.74536 0.74314 0.7458 0.74536 0.74758 0.7559 0.76145 0.76699 0.7731 0.78031 0.78752 0.85631 0.8846 0.91234 0.94007 0.96781 0.985631 0.8846 0.91234 0.91234 0.94007 0.96781 0.99388 1.0216 1.0477 1.0727 1.0971 1.1226 1.1459 1.1686 1.1914 1.213 1.2346 1.2744 1.213 1.2346 1.2744 1.5465 1.4704 1.4959 1.5536	1.000 1.304 1.446 1.688 1.7809 1.9902 2.043 2.120 2.00 2.0	1.2474 1.2605 1.2348 1.2158 1.2015 1.1926 1.187 1.1803 1.1803 1.1803 1.1803 1.18803 1.18866 1.1949 1.2064 1.2244 1.2432 1.263 1.281 1.3012 1.3283 1.3526 1.3746 1.3946 1.3946 1.4402 1.5143 1.5633 1.6366 1.6941 1.7532 1.8128 1.8661 1.9206 1.9713 2.0228 2.0686 2.117 2.1644 2.2137 2.2597 2.3009 2.3426 2.117 2.1644 2.2137 2.2597 2.3009 2.3426 2.173 2.4679 2.4988 2.5744 2.6128 2.6404 2.7022 2.7363 2.7639 2.3426 2.1739 2.3842 2.4273 2.4679 2.4988 2.5744 2.6128 2.6704 2.7022 2.7363 2.7639 2.78164 2.8859 2.88625 2.9875 2.99713 3.049	0 0.16625   0.25682   0.225682   0.225682   0.225682   0.324088   0.335502   0.34688   0.345947   0.345947   0.42897   0.475184   0.475184   0.5138806   0.42897   0.42897   0.475184   0.5138806   0.662255   0.662255   0.662255   0.665824   0.667548   0.67548   0.67548   0.72681   0.6751   1.04474   1.0911   1.1138   1.1512   1.2221   1.2822   1.2822   1.2822   1.338   1.35632   1.3794   1.4258   1.44613   1.44613   1.44613   1.44613   1.44743   1.44844   1.4908   1.50179   1.5014

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.02 in Specimen Area: 6.36 in^2 Specimen Volume: 38.27 in^3

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

iquid Lim <sup>.</sup>	it: 42		Pl	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1234567890112345678901223456789012334567890123456789012345678901234567890123456789012345678901234567890123456777777777777777777777777777777777777	0 5.0037 10.004 15.004 20.004 25.004 25.004 25.004 25.004 25.004 25.004 25.001 100 1100 1100 1200 1300 140 150 160 170 180 190 2200 2210 2200 2210 2200 2210 2200 240 270 300 330 360 390 420 450 450 480 570 660 660 660 6720 7750 780 810 840 870 990 1020 1020 1030 1040 1050 1050 1050 1050 1050 1050 105	0.032682 0.078153 0.12504 0.17194 0.22025 0.2614 0.31261 0.3595 0.40924 0.4575 0.50444 0.55133 0.64512 0.74458 0.83695 0.92789 1.0217 1.1169 1.2107 1.3059 1.4039 1.4949 1.5943 1.6924 1.7862 1.8814 1.9762 2.1727 2.5573 3.406 3.6945 3.9815 4.557 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 5.9894 6.5705 6.8604 7.1432 7.426 7.79043 8.2828 8.5741 8.6699 9.448 9.7336 10.022 10.585 10.877 11.167 11.473 12.027 11.473 12.027 12.308 12.598 13.464 13.758 14.899 14.899 14.899 15.429	6.366 6.3621 6.3688 6.3741 6.3741 6.3741 6.3832 6.38923 6.38923 6.39953 6.4077 6.44139 6.44257 6.44257 6.44565 6.44565 6.44565 6.44565 6.44565 6.44565 6.44565 6.44565 6.4565 6.4656 6.4657 6.4825 6.49013 6.5078 6.54623 6.54623 6.54623 6.54623 6.7652 6.7863 6.8285 6.9344 6.9345 7.0236 7.22527 7.33249 7.34481 7.4489 7.	0 36.347 49.512 56.855 66.401 70.072 73.376 76.366 79.355 81.97.08 84.443 86.961 92.153 97.08 101.44 106.63 111.51 116.95 130.28 134.85 115.7 144.8 153.15 161.7 165.7 165.7 169.99 181.2 248.7 192.4 222.1 231.4 248.7 256.9 264.3 301.0 31.0 3	0 0.4134 0.56007 0.64283 0.70062 0.75005 0.82808 0.82808 0.86141 0.89468 0.95113 0.97903 1.0365 1.09997 1.1387 1.2494 1.2993 1.3526 1.4041 1.4542 1.5537 1.6544 1.7012 1.7478 1.7926 1.8355 1.8807 1.9966 2.1215 2.3234 2.4217 2.5155 2.8897 3.1873 2.7675 2.89166 3.1873 3.3015 3.3015 3.3015 3.3526 3.36674 3.7153 3.7585 3.8635 3.36674 3.7585 3.8635 3.8952 3.9990 4.0012 4.0165 4.1063	5.0404 5.2561 5.3969 5.5581 5.6109 5.6527 5.7681 5.7702 5.7781 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8393 5.8294 5.8398 5.8397 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.7083 5.66214 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.7083 5.66214 5.0784 6.0492 4.8809 4.8809 4.8809 4.8638 4.66526 4.66526 4.66526 4.56552 4.56552	83288888888888888888888888888888888888	6.8328 7.2441 7.3929 7.4756 7.5334 7.6639 7.66275 7.75838 7.69275 7.75839 7.8285 7.8285 7.8285 7.8285 7.8285 8.0822 8.13214 8.0822 8.13214 8.287 8.3365 8.4372 8.1354 8.6254 8.6254 8.62545 9.6003 9.6703 9.6703 9.6703 9.6703 9.6703 10.134 10.285 10.332 10.472 9.8912 10.629 10.763 10.763 10.763 10.763 10.845 10.939 10.939 10.939 10.939 10.939 10.939 10.939 10.939 10.939 10.939 10.939 10.939 10.939 11.042 11.053 11.084 11.122

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 24.3 PSI

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST



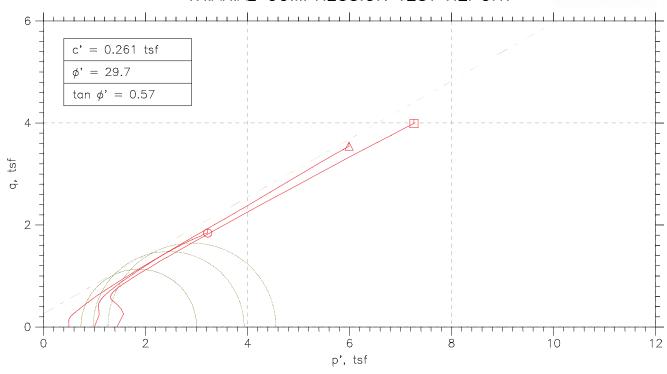
Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

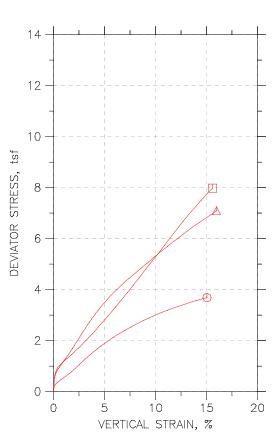
Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.02 in Specimen Area: 6.36 in^2 Specimen Volume: 38.27 in^3

Liquid L	imit: 42		PÌ	astic Limit	: 24		Measured	Specific G	ravity: 2.67	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
12345678901123456789011233456789011233456789011234567890123333333333441234567890123456678907777777777777777777777777777777777	0.00 0.03 0.03 0.13 0.17 0.22 0.31 0.36 0.41 0.46 0.55 0.65 0.74 0.84 1.02 1.12 1.21 1.31 1.40 1.59 1.79 1.88 1.98 2.17 2.56 4.84 5.13 1.02 1.79 1.69 1.79 1.88 1.98 2.17 2.56 6.57 6.86 7.14 7.43 7.79 8.28 8.57 8.10 9.45 9.45 9.73 10.0	6.8328 7.2441 7.3929 7.4756 7.5334 7.5828 7.6209 7.6609 7.6942 7.7275 7.7566 7.7839 7.8118 7.8693 7.9217 8.0822 8.1321 8.1851 8.287 8.3365 8.3876 8.4392 8.534 8.5806 8.6254 8.6254 8.9494 9.0543 9.1562 9.2545 9.3487 9.4383 9.1562 9.2545 9.3487 9.4383 9.1562 9.2545 9.3487 9.4383 9.6703 9.6703 9.6703 9.6703 10.285 10.311 10.22 10.285 10.331 10.382 10.472 10.593 10.696 10.763 10.793 10.849 10.969 10.969 10.969 10.969 11.016 11.042 11.053 11.042 11.053 11.042 11.053 11.042 11.053	6.8328 6.	0 0.21566 0.35649 0.45002 0.51768 0.5705 0.61231 0.64697 0.67558 0.69978 0.72014 0.73774 0.7526 0.79881 0.80101 0.80150 0.79981 0.79881 0.79881 0.79881 0.79881 0.79881 0.79771 0.79331 0.7878 0.79771 0.77364 0.77526 0.75975 0.74874 0.72564 0.71188 0.66787 0.74874 0.72564 0.71188 0.66787 0.62331 0.58095 0.5672 0.5209 0.47862 0.43571 0.3939 0.315429 0.313548 0.037562 0.23546 0.1997 0.16504 0.13093 0.098476 0.098476 0.098476 0.098476 0.098476 0.098476 0.098476 0.13093 0.098476 0.13093 0.15954 0.13919 0.15954 0.141536 0.041636 0.44507 0.44507 0.44507 0.44507 0.445882 0.445882	0.000 0.524 0.637 0.707 0.739 0.761 0.774 0.784 0.782 0.780 0.7769 0.749 0.729 0.612 0.668 0.639 0.616 0.593 0.528 0.507 0.485 0.447 0.428 0.411 0.395 0.379 0.334 0.294 0.216 0.190 0.167 0.128 0.110 0.095 0.079 0.065 0.053 0.041 0.013 0.020 0.065 0.053 0.041 0.013 0.020 0.065 0.053 0.041 0.013 0.020 0.065 0.058 0.079 0.065 0.058 0.079 0.065 0.058 0.079 0.065 0.079 0.065 0.079 0.065 0.050 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.079 0.065 0.050 0.079 0.065 0.079 0.095 0.095 0.091 0.013 0.006 0.013 0.021 0.011 0.006 0.013 0.020 0.038 0.041 0.013 0.006 0.013 0.021 0.011 0.0074 0.097 0.097 0.097 0.099 0.099 0.102 0.105 0.111 0.113	1.7924 1.9881 1.9881 1.9982 1.9753 1.9719 1.9712 1.9732 1.9732 1.9732 1.9732 1.9873 1.9961 2.00588 2.0521 2.2343 2.23435 2.24489 2.55028 2.34371 2.4489 2.55028 2.77314 2.8483 3.5486 2.77314 2.8483 3.5486 4.3183 4.6511 4.747 4.8391 5.1707 5.41745 5.57324 6.3531 5.77324 6.3531 6.35314 6.4328 6.55429 6.35314 6.4328 6.55429 6.55429 6.55429 6.55429	1.7924 1.5767 1.4359 1.3424 1.2747 1.2219 1.1801 1.1454 1.1168 1.0926 1.0723 1.0547 1.0398 1.0156 0.99744 1.09559 0.99359 0.99359 0.99359 0.99364 0.99364 0.99469 0.99308 1.0046 1.0134 1.0227 1.0326 1.0436 1.0558 1.0668 1.0805 1.1245 1.1691 1.2114 1.2252 1.2703 1.3138 1.3667 1.3985 1.4381 1.4788 1.5168 1.5569 1.5927 1.66274 1.6615 1.6939 1.7242 1.7544 1.7836 1.816 1.8386 1.8623 1.817 1.9316 1.9519 1.9739 1	1.000 1.261 1.390 1.479 1.550 1.614 1.6723 1.771 1.819 1.8692 1.904 2.021 2.024 2.021 2.044 2.258 2.365 2.647 2.6698 2.721 2.741 2.781 2.896 2.922 2.922 2.922 2.922 2.922 2.922 2.923 2.920 2.915 2.920 2.915 2.920 2.915 2.920 2.915 2.920 2.916 2.920 2.915 2.920	1.7924 1.7824 1.7824 1.7824 1.7638 1.6638 1.625 1.5969 1.5775 1.542 1.5342 1.5302 1.5338 1.5429 1.6647 1.6412 1.6647 1.6675 1.6183 1.6412 1.7218 1.7512 1.8832 1.9175 1.9845 2.0209 2.1244 2.3222 2.3869 2.4811 2.5717 2.6595 2.7421 2.8218 2.9751 3.1872 2.7421 2.8218 2.9751 3.1872 3.1872 3.1873 3.1879 3.18	0 0.20567 0.28004 0.32142 0.35031 0.37502 0.39557 0.41404 0.4307 0.44734 0.4619 0.47557 0.75187 0.56936 0.59796 0.62472 0.64966 0.67632 0.70204 0.7271 0.75187 0.7774 0.80319 0.82721 0.85058 0.89389 0.89628 0.91776 0.94034 0.99978 1.0583 1.1108 1.258 1.3028 1.3437 1.3837 1.4196 1.4583 1.4947 1.5292 1.55918 1.6226 1.6507 1.6784 1.6935 1.7492 1.7746 1.7962 1.7962 1.7746 1.7962 1.7492 1.7746 1.7963 1.7963 1.7

## TRIAXIAL COMPRESSION TEST REPORT







Sy	mbol	0	Δ		
Те	st No.	7 PSI	13.9 PSI	20.8 PSI	
	Diameter, in	2.8457	2.8382	2.837	
	Height, in	5.9839	5.9646	5.7075	
<u>a</u>	Water Content, %	13.01	13.76	17.65	
Initial	Dry Density, pcf	117.3	118.	109.8	
	Saturation, %	83.50	90.24	92.02	
	Void Ratio	0.41352	0.40495	0.50912	
<u> </u>	Water Content, %	15.40	14.54	18.60	
Shear	Dry Density, pcf	117.7	119.6	111.	
	Saturation, %	100.00	100.00	100.00	
Sefore	Void Ratio	0.40877	0.3861	0.49381	
m	Back Press., tsf	5.046	5.0443	5.0958	
Mi	nor Prin. Stress, tsf	0.49798	0.99651	1.4418	
Мс	ıx. Dev. Stress, tsf	3.6849	7.0909	7.9769	
Tir	ne to Failure, min	770.98	772.22	773.86	
Sti	rain Rate, %/min	0.02	0.02	0.02	
В-	Value	.97	.95	.99	
Me	asured Specific Gravity	2.65	2.65	2.65	
Lic	quid Limit	27	27	27	
Plo	astic Limit	11	11	11	
Plo	asticity Index	16	16	16	
Fa	ilure Sketch	CHEST CONTRACT		-	

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-4-1 S-7
Sample Type: 3" ST

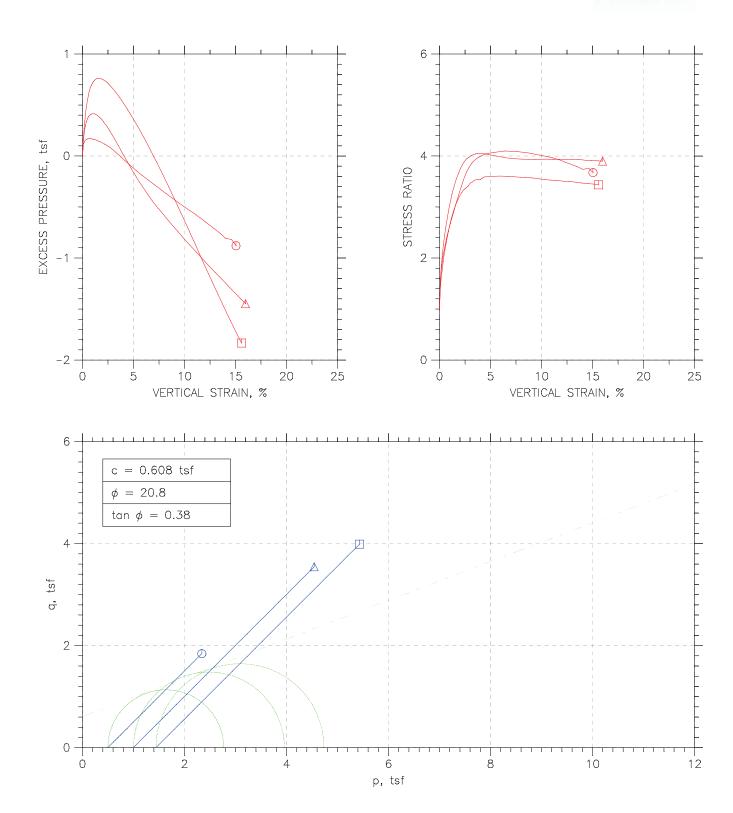


Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

## TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561								
Boring No.: B-4-1 S-7	Tested By: BCM	Checked By: WPQ								
Sample No.: S-7	Test Date: 12/1/11	Depth: 12.0'-14.0'								
Test No.: B-4-1 S-7	Sample Type: 3" ST	Elevation:								
Description: F-M SAND LITTLE CLAY TRAC	Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC									
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767										

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 7 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/1/11 Sample Type: 3" ST Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.98 in Specimen Area: 6.36 in^2 Specimen Volume: 38.06 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

quiu Eimite. 27		i i	astic Limit.	11		MCa3ai Ca	Specific di
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 0 2 5 3 10 4 15 5 20 6 25 7 30.001 8 35.001 9 40.001 10 45.001 11 50.001 12 55.001 13 60.001 14 70.001 15 80.001 16 90.002 17 100 18 110 19 120 20 130 21 140 22 150 23 160 24 170 25 180 26 190 27 200 28 210 29 220 30 31 240 32 270 28 210 29 220 30 33 300 31 240 32 31 300 34 330 35 360 36 390 37 420 38 450 39 480 40 510 41 540 42 570 43 660 44 630 44 630 44 630 44 630 45 6690 47 720	0 0.086461 0.18589 0.28388 0.38187 0.47842 0.57785 0.6744 0.77094 0.86893 1.0649 1.1629 1.3589 1.5549 1.7494 1.9454 2.1399 2.333 2.5261 2.7178 2.9109 3.1054 3.2999 3.6904 3.8879 4.0838 4.075 5.2482 5.4898 7.012 7.597 8.18798 9.3565 9.943 10.532 11.1698 12.285 12.874 13.463 14.047	6.36 6.3655 6.3719 6.3781 6.3844 6.3997 6.4032 6.4094 6.41221 6.4285 6.4221 6.4285 6.4349 6.4476 6.46037 6.5517 6.5507 6.55771 6.5507 6.5771 6.56308 6.6173 6.6173 6.6173 6.6173 6.6173 6.6173 6.6173 6.6173 6.6173 6.7971 6.8396 6.8272 6.7971 6.8396 6.88292 6.9272 6.71087 7.0165 7.016	0 19.795 24.744 28.64 31.851 34.536 37.116 40.064 42.433 44.961 57.701 63.545 65.77.701 63.545 89.026 95.87 109.3 115.36 122.56 141.83 148.15 154.31 160.52 166.61 182.69 198.8 214.22 228.12 242.18 255.97 263.69 315.46 305.15 326.89 337.63 347.58 337.63 3347.58 337.84 367.48	0 0.2239 0.2796 0.3233 0.3592 0.38911 0.41775 0.4505 0.47667 0.50324 0.56017 0.58671 0.64434 0.70819 0.77472 0.84155 0.91162 0.98433 1.0579 1.1289 1.2013 1.2716 1.3417 1.4415 1.4769 1.5432 1.6721 1.7359 1.7926 1.9526 2.1191 2.2692 2.4014 2.5333 2.6605 2.1191 2.2692 2.4014 2.5333 2.6605 2.794 2.8881 2.9939 3.0911 3.1822 3.5056 3.4282 3.5057	5.046 5.1593 5.1856 5.2008 5.2109 5.2137 5.2166 5.2148 5.2125 5.2102 5.2078 5.2102 5.2125 5.2102 5.2103 5.1932 5.1751 5.1652 5.1932 5.1931 5.1751 5.1652 5.1931 5.0443 5.0262 5.0963 5.0443 5.0443 5.0262 4.973 4.774 4.	5.544 5.5544 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.	5.544 5.7679 5.8236 5.8673 5.9032 5.9318 5.9945 6.0207 6.0464 6.1042 6.1307 6.1883 6.2522 6.3187 6.3855 6.45283 6.6729 6.7453 6.857 6.9555 7.0209 7.0872 7.1527 7.2799 7.3366 7.5036 7.6631 7.6631 7.8132 7.9454 8.0773 8.2045 8.3234 8.4321 8.5379 8.6351 8.7262 8.8117 8.8966 8.9722 9.0197
48 750 49 770.98	14.632 15.049	7.4501 7.4867	376.32 383.16	3.6369 3.6849	4.2264 4.1663	5.544 5.544	9.1809 9.2289

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 7 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/1/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 5.98 in Specimen Area: 6.36 in^2 Specimen Volume: 38.06 in^3

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

			-						
Liquid Limit: 27		Р	lastic Limit	: 11		Measured	l Specific G	ravity: 2.65	
Vertic Stra		Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
21 2. 2. 2. 2. 2. 2. 3. 3. 2. 3. 2. 3. 2. 2. 3. 2. 2. 3. 2. 2. 3. 2. 2. 3. 2. 3. 2. 3. 3. 4. 3. 2. 3. 3. 3. 4. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	09       5.7679         19       5.8236         28       5.8236         28       5.9032         48       5.9331         58       5.9618         67       5.9945         77       6.0207         87       6.0486         97       6.0764         06       6.1843         55       6.3855         6.2522       75         75       6.3187         6.6729       6.6729         91       6.7453         30       6.8857         72       6.6729         91       6.7453         30       6.8857         70       7.0209         89       7.0209         89       7.0209         89       7.0366         47       7.2799         67       7.3366         8.0773       8.8132         44       7.6631         19       8.2045         70       8.8137         88       8.3279         28       8.9722         46       9.0496         90       9.1809 <td>5.544 5.544 5.5544 5.5544 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 6.55444</td> <td>0 0.11333 0.13962 0.1548 0.16298 0.16766 0.16999 0.17058 0.16882 0.16649 0.16415 0.16181 0.15539 0.14721 0.13903 0.1291 0.11917 0.10749 0.094635 0.081783 0.066595 0.050238 0.033297 0.015772 -0.0017525 -0.019862 -0.073021 -0.09464 -0.073021 -0.09465 -0.073021 -0.09465 -0.073021 -0.09465 -0.073021 -0.095466 -0.14078 -0.18927 -0.27865 -0.32304 -0.36744 -0.41067 -0.49537 -0.49537 -0.66478 -0.66478 -0.75591 -0.8079 -0.8079 -0.8079 -0.8079</td> <td>0.000 0.506 0.499 0.479 0.454 0.431 0.407 0.379 0.335 0.313 0.293 0.276 0.241 0.208 0.179 0.153 0.131 0.109 0.089 0.075 0.011 -0.013 -0.024 -0.033 -0.024 -0.033 -0.024 -0.033 -0.1089</td> <td>0.49798 0.60855 0.63796 0.66648 0.71943 0.71574 0.7779 0.86389 0.883372 0.86389 0.98693 1.059 1.1337 1.2104 1.3748 1.4612 1.5451 1.6327 1.7194 1.8064 1.8937 1.97661 2.1446 2.2256 2.3069 2.3811 2.5983 3.0014 3.178 3.3543 3.5259 3.688 3.873 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254</td> <td>0.49798 0.38465 0.35836 0.34317 0.335 0.33032 0.32799 0.3274 0.3274 0.32799 0.32915 0.33149 0.333616 0.34259 0.35077 0.35895 0.36888 0.37881 0.39049 0.40334 0.4162 0.43138 0.44774 0.46468 0.48221 0.49973 0.51784 0.53595 0.555347 0.577 0.58852 0.63876 0.68725 0.73223 0.77663 0.82102 0.86542 0.90865 0.99335 1.0342 1.074 1.116 1.1628 1.2072 1.2539 1.3076 1.3777</td> <td>1.000 1.582 1.780 1.942 2.072 2.178 2.274 2.376 2.453 2.606 2.678 2.745 2.881 3.019 3.158 3.281 3.407 3.521 3.623 3.712 3.623 3.712 3.623 3.725 3.840 3.887 3.927 3.955 4.002 4.021 4.046 4.068 4.083 4.099 4.021 4.046 4.068 4.083 4.099 4.092 4.021 4.046 4.058 3.989 3.963 3.963 3.796 3.786 3.786 3.786</td> <td>0.49798 0.4966 0.49816 0.50483 0.5146 0.52488 0.53686 0.55265 0.56632 0.58144 0.59769 0.61391 0.62952 0.66476 0.70486 0.7463 0.78965 0.83462 0.88265 0.93229 0.98063 1.032 1.0836 1.1355 1.1879 1.2382 1.2894 1.3403 1.3403 1.3403 1.4488 1.6186 1.7468 1.6186 1.7499 1.6186 1.7499 1.749</td> <td>0 0.11195 0.1398 0.16165 0.1796 0.19455 0.20888 0.22525 0.283834 0.25228 0.2662 0.28009 0.29336 0.32217 0.35409 0.38736 0.42077 0.45581 0.49216 0.52895 0.56444 0.63582 0.67085 0.70573 0.73846 0.86795 0.80433 0.83606 0.86795 1.1346 1.2007 1.2667 1.3302 1.3897 1.4441 1.7528 1.7845 1.6763 1.7141 1.7528 1.7728 1.7849 1.88425</td>	5.544 5.544 5.5544 5.5544 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 5.55444 6.55444	0 0.11333 0.13962 0.1548 0.16298 0.16766 0.16999 0.17058 0.16882 0.16649 0.16415 0.16181 0.15539 0.14721 0.13903 0.1291 0.11917 0.10749 0.094635 0.081783 0.066595 0.050238 0.033297 0.015772 -0.0017525 -0.019862 -0.073021 -0.09464 -0.073021 -0.09465 -0.073021 -0.09465 -0.073021 -0.09465 -0.073021 -0.095466 -0.14078 -0.18927 -0.27865 -0.32304 -0.36744 -0.41067 -0.49537 -0.49537 -0.66478 -0.66478 -0.75591 -0.8079 -0.8079 -0.8079 -0.8079	0.000 0.506 0.499 0.479 0.454 0.431 0.407 0.379 0.335 0.313 0.293 0.276 0.241 0.208 0.179 0.153 0.131 0.109 0.089 0.075 0.011 -0.013 -0.024 -0.033 -0.024 -0.033 -0.024 -0.033 -0.1089	0.49798 0.60855 0.63796 0.66648 0.71943 0.71574 0.7779 0.86389 0.883372 0.86389 0.98693 1.059 1.1337 1.2104 1.3748 1.4612 1.5451 1.6327 1.7194 1.8064 1.8937 1.97661 2.1446 2.2256 2.3069 2.3811 2.5983 3.0014 3.178 3.3543 3.5259 3.688 3.873 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254 4.2562 4.3837 4.1254	0.49798 0.38465 0.35836 0.34317 0.335 0.33032 0.32799 0.3274 0.3274 0.32799 0.32915 0.33149 0.333616 0.34259 0.35077 0.35895 0.36888 0.37881 0.39049 0.40334 0.4162 0.43138 0.44774 0.46468 0.48221 0.49973 0.51784 0.53595 0.555347 0.577 0.58852 0.63876 0.68725 0.73223 0.77663 0.82102 0.86542 0.90865 0.99335 1.0342 1.074 1.116 1.1628 1.2072 1.2539 1.3076 1.3777	1.000 1.582 1.780 1.942 2.072 2.178 2.274 2.376 2.453 2.606 2.678 2.745 2.881 3.019 3.158 3.281 3.407 3.521 3.623 3.712 3.623 3.712 3.623 3.725 3.840 3.887 3.927 3.955 4.002 4.021 4.046 4.068 4.083 4.099 4.021 4.046 4.068 4.083 4.099 4.092 4.021 4.046 4.058 3.989 3.963 3.963 3.796 3.786 3.786 3.786	0.49798 0.4966 0.49816 0.50483 0.5146 0.52488 0.53686 0.55265 0.56632 0.58144 0.59769 0.61391 0.62952 0.66476 0.70486 0.7463 0.78965 0.83462 0.88265 0.93229 0.98063 1.032 1.0836 1.1355 1.1879 1.2382 1.2894 1.3403 1.3403 1.3403 1.4488 1.6186 1.7468 1.6186 1.7499 1.6186 1.7499 1.749	0 0.11195 0.1398 0.16165 0.1796 0.19455 0.20888 0.22525 0.283834 0.25228 0.2662 0.28009 0.29336 0.32217 0.35409 0.38736 0.42077 0.45581 0.49216 0.52895 0.56444 0.63582 0.67085 0.70573 0.73846 0.86795 0.80433 0.83606 0.86795 1.1346 1.2007 1.2667 1.3302 1.3897 1.4441 1.7528 1.7845 1.6763 1.7141 1.7528 1.7728 1.7849 1.88425

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 13.9 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/1/11 Sample Type: 3" ST Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.96 in Specimen Area: 6.33 in^2 Specimen Volume: 37.74 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

quiu Emire. 27		Ī	Tastic Limit	. 11		Measure	a specific di
Tim mi		Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
	0 0 0 0 0 0 0 0 0 0 0 0 0 1 8929 0 0 29035 0 0 39301 1 0 7026 1 0 80687 1 0 91274 1 1 1 1213 1 1 1 2223 1 1 4357 2 1 649 2 1 8576 0 2 0661 0 2 273 0 2 4816 0 2 6885 0 2 8954 0 3 1056 0 3 3157 0 3 5242 0 3 736 0 3 9461 0 4 1563 0 4 3648 0 4 4 7787 0 4 7787 0 4 7787 0 4 7787 0 4 7787 0 6 8 335 0 7 4495 0 6 8335 0 7 4495 0 6 6 224 0 6 8335 0 7 4495 0 6 8335 0 7 4495 0 6 8335 0 7 4495 0 6 8335 0 7 4495 0 6 8335 0 7 4495 0 8 0687 0 9 9279 0 10 552 0 11 176 0 12 416 0 13 033 0 13 659 0 14 283	6.3266 6.3266 6.3386 6.3451 6.3516 6.358 6.3647 6.3714 6.3781 6.3849 6.3915 6.4049 6.4188 6.4027 6.44601 6.4738 6.4876 6.5014 6.55294 6.56296 6.56297 6.66441 6.65295 6.76291 6.7455 6.745	42.594 57.838 67.028 74.03 79.864 85.335 95.837 101.02 106.41 111.81 117.43 128 139.67 151.49 163.52 175.56 187.81 200.21 212.32 224.42 236.46 248.35 270.88 281.75 292.4 302.53 349.8 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 375.86 48.98 49.8 375.86 48.98 375.86 48.98 49.8 375.86 48.98 49.8 375.86 48.98 49.8 375.86 48.98 49.8 375.86 48.98 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.8 375.86 49.86 576.86 577.86 679.18 701.93	0 0.48432 0.65698 0.76059 0.83918 0.9044 0.96534 1.022 1.0819 1.1391 1.1987 1.2582 1.4358 1.5632 1.4358 1.5632 1.8225 1.9525 2.0843 2.2172 2.3463 2.24747 2.6018 2.7267 2.8461 2.9611 3.0732 3.1824 3.2856 3.3868 3.4851 3.7579 4.011 4.2378 4.4548 4.6616 4.8733 5.2925 5.5038 5.6918 6.4622 6.6254 6.6254 6.6254 6.6254	5.0443 5.1902 5.2828 5.3416 5.381 5.4104 5.4304 5.4526 5.4565 5.4581 5.4584 5.4584 5.4584 5.4584 5.4584 5.4584 5.4584 5.405 5.3805 5.3805 5.3827 5.3222 5.2895 5.1841 5.0693 5.1441 5.0693 5.1441 5.0693 5.1441 5.0693 4.9949 4.9949 4.9583 4.7863 4.6926 4.6926 4.3803 4.6926 4.4544 4.3803 4.6926 4.4544 4.3803 4.6926 4.4544 4.3803 4.6926 4.4544 4.3803 4.6926 4.7863 4.6926 4.6926 4.6926 4.6926 4.6926 4.6926 4.7863 4.7863 4.6926 4.6926 4.6926 4.6926 4.7863 4.7866 3.7768	6.0408 6.	6.0408 6.5251 6.6978 6.8014 6.888 6.9452 7.0061 7.0628 7.1227 7.1799 7.2395 7.2395 7.3608 7.4766 7.6041 7.7328 8.258 8.3871 8.5155 8.6426 8.7675 8.8869 9.0019 9.114 9.2223 9.3264 9.5259 9.7987 10.052 10.279 10.496 10.702 10.914 11.12 11.333 11.545 11.735 11.935 12.117 12.312 12.503 12.6666 12.839
48 75 49 772.2	0 15.525	7.4893 7.5309	724.47 741.68	6.9648 7.0909	3.643 3.5959	6.0408 6.0408	13.006 13.132

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 13.9 PSI

Location: IPR-GDF SUEZ

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.96 in Specimen Area: 6.33 in^2 Specimen Volume: 37.74 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

	ravity: 2.03	u specific G	Measure		. 11	Tastic Limit	Р		IMIC: 27	rqu ru
q tsf	Effective p tsf	Stress Ratio	Effective Horizontal Stress tsf	Effective Vertical Stress tsf	A Parameter	Excess Pore Pressure tsf	Total Horizontal Stress tsf	Total Vertical Stress tsf	Vertical Strain %	
0 0.24216 0.32849 0.3803 0.41959 0.4522 0.48267 0.51101 0.54094 0.569937 0.62909 0.66002 0.7179 0.78166 0.84599 0.91125 0.97625 1.0422 1.1086 1.1731 1.2374 1.3009 1.3633 1.4231 1.4806 1.5366 1.5912 1.6428 1.6934 1.7426 1.8789 2.0274 2.3308 2.4367 2.1189 2.2274 2.3308 2.4367 2.5395 2.6463 2.7519 2.8459 2.9472 3.0381 3.1354 3.2311 3.3127 3.3989 3.4824 3.5454	0.99651 1.0928 1.0865 1.0795 1.0794 1.0826 1.0931 1.1087 1.1292 1.1539 1.1815 1.2118 1.2455 1.313954 1.4808 1.5716 1.6643 1.7607 1.8599 1.9605 2.0591 2.1604 2.264 2.3569 2.4521 2.5453 2.6371 2.7253 2.8119 2.8961 3.1334 3.3537 3.9175 4.0276 4.4494 4.6249 4.7766 4.4494 4.6249 4.9561 5.113 5.2758 5.4353 5.5829 5.8802 5.9904	1.000 1.569 1.867 2.088 2.272 2.4839 2.949 3.059 3.159 3.255 3.409 3.547 3.665 3.760 3.838 3.951 4.011 4.027 4.041 4.048 4.041 4.048 4.043 4.043 4.043 4.028 4.021 3.995 3.955 3.935 3.935 3.935 3.935 3.935 3.935 3.936 3.937 3.936 3.9376 3.936 3.936 3.9376 3.93	0.99651 0.85061 0.75797 0.69917 0.65978 0.63038 0.61041 0.59765 0.58822 0.58434 0.58267 0.58545 0.59599 0.61374 0.63482 0.66034 0.68807 0.71858 0.771851 0.78737 0.82177 0.85949 0.89666 0.97155 1.0087 1.0459 1.186 1.1535 1.2545 1.3482 1.4342 1.5119 1.5868 1.6605 1.7821 1.8031 1.8731 1.8731 1.8731 1.8031 1.8731 1.9401 2.0049 2.1404 2.2042 2.2702 2.334 2.3978 2.4449	0.99651 1.3349 1.4149 1.4598 1.499 1.5757 1.6197 1.6701 1.7235 1.7809 1.9055 2.0318 2.1771 2.3268 2.4828 2.6406 2.8029 2.9653 3.4613 3.6233 3.78 3.2965 3.4613 3.6233 4.0819 4.2283 4.5053 4.6386 5.0124 5.3672 5.9667 6.2483 6.5318 7.0956 7.3768 7.6319 7.9056 7.3768 7.37	0.000 0.301 0.363 0.391 0.401 0.405 0.405 0.390 0.377 0.362 0.346 0.329 0.311 0.279 0.244 0.184 0.158 0.133 0.111 0.089 0.071 0.053 0.071 0.053 0.071 0.053 0.071 0.053 0.071 0.053 0.071 0.053 0.071 0.055 0.111 0.089 0.071 0.055 0.111 0.089 0.071 0.055 0.111 0.089 0.071 0.055 0.011 0.055 0.011 0.055 0.011 0.016 0.016 0.016 0.016 0.017 0.016 0.177 0.182 0.187 0.197 0.197 0.197 0.201 0.204	0 0.1459 0.23854 0.29734 0.33673 0.36613 0.3861 0.39886 0.40829 0.41217 0.41384 0.41107 0.40537 0.38617 0.30844 0.27793 0.2452 0.20914 0.17474 0.13702 0.099854 0.062686 0.024963 -0.012204 -0.049372 -0.085985 -0.12204 -0.049372 -0.085985 -0.12204 -0.15699 -0.25796 -0.35171 -0.43769 -0.35171 -0.43769 -0.51536 -0.59025 -0.66403 -0.79025 -0.66403 -0.79025 -0.66403 -0.79025 -0.66403 -0.79025 -0.66403 -0.79025 -0.1204 -1.1439 -1.2077 -1.2737 -1.2737 -1.2737 -1.2737 -1.2737 -1.3375 -1.4013 -1.4484	6.0408 6.0408	6.0408 6.5251 6.6978 6.8014 6.88 6.9461 7.00628 7.1227 7.1799 7.2399 7.3608 7.4766 7.6041 7.7328 7.8633 7.9933 8.1251 8.3871 8.5155 8.6426 8.7675 8.99019 9.114 9.2232 9.3269 9.7987 10.0279 10.496 10.702 10.496 10.702 11.333 11.545 11.733 11.733 11.733 11.733 11.734 11	0.00 0.19 0.29 0.39 0.49 0.60 0.70 0.81 1.12 1.44 1.86 2.07 2.27 2.48 2.69 3.11 3.32 3.57 4.16 4.36 4.36 4.78 4.98 5.60 6.83 7.45 8.69 9.93 10.55 11.18 11.80 12.42 13.03 13.66 14.90 15.52 15.99	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 4 22 23 30 31 32 33 33 44 45 46 47 48 49 49 49 49 49 49 49 49 49 49 49 49 49

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 20.8 PSI

Liquid Limit: 27

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/1/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Plastic Limit: 11

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.71 in Specimen Area: 6.32 in^2 Specimen Volume: 36.08 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Measured Specific Gravity: 2.65

quiu Eimite. 27		i i	astre Limite.	11		Measurea	Specific di
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 0 2 5.0038 3 10.004 4 15.004 5 20.004 6 25.004 7 30 8 35 9 40 10 45.002 11 50.003 12 55.003 13 60.003 14 70.003 15 80.004 16 90.004 17 100 19 120 20 130 21 140 22 150 23 160 24 170 25 180 26 190 27 200 28 210 29 220 30 230 31 240 32 270 33 330 34 330 35 360 37 420 38 450 39 480 40 510 41 540 42 570 43 660 44 630 44 630 45 6660 46 690 47 720 48 773.86	0.074905 0.17378 0.27265 0.37303 0.4749 0.57677 0.67415 0.77752 0.87939 0.97976 1.0801 1.1835 1.3842 1.5895 1.7887 1.9962 2.3955 2.5992 2.8059 3.0097 3.2119 3.4142 3.6119 3.8119 3.4142 3.6119 3.8124 4.0164 4.2187 4.4164 4.6187 4.8209 6.6411 7.2433 7.8605 8.4643 9.0605 9.6658 10.283 10.283 10.887 11.48 12.084 12.084 12.084 12.089 13.303 13.902 14.505 15.119	6.3214 6.3261 6.3324 6.3386 6.345 6.3515 6.358 6.3643 6.3774 6.3839 6.3974 6.4365 6.4901 6.4235 6.4463 6.4765 6.4901 6.5039 6.5175 6.5311 6.5448 6.5582 6.5775 6.6415 6.6415 6.6415 6.6843 6.7276 6.8607 6.9059 6.9512 6.9978 7.0459 7.0459 7.1412 7.1902 7.2409 7.3421 7.3938 7.4473 7.4903	0 45.054 62.257 72.957 80.614 86.279 90.422 93.795 100.65 104.95 107.84 111.52 123.99 130.13 137.42 144.6 151.58 158.24 165.9 175.55 182.73 191.81 199.36 206.81 214.52 224.32 234.24 242.73 250.97 278.4 307.61 336.99 367.41 398.56 431.13 464.49 497.43 529.79 564.88 599.97 634.95 771.63 805.72 829.85	0.51278 0.70787 0.82871 0.91477 0.97804 1.024 1.0609 1.1073 1.1363 1.1837 1.2155 1.3167 1.3898 1.4556 1.534 1.66108 1.6851 1.7555 1.8365 1.9393 2.0145 2.1101 2.1887 2.2657 2.3452 2.4473 2.5501 2.637 2.7207 2.9988 3.2921 3.5833 3.8812 4.4949 4.8112 5.118 5.4138 5.4138 5.4138 5.7335 6.0491 6.3581 6.6755 6.9608 7.2373 7.514 7.7897 7.9769	5.0958 5.2246 5.3686 5.4806 5.56896 5.6898 5.7316 5.7316 5.7909 5.825 5.8537 5.8583 5.8583 5.8585 5.8438 5.7979 5.7762 5.7762 5.7762 5.7762 5.7763 5.6148 5.6735 5.6448 5.5849 5.5849 5.5849 5.5849 5.1589 5.4876 5.	6.5376 6.5376	6.5376 7.0504 7.2455 7.3663 7.4524 7.5156 7.5616 7.5985 7.6449 7.6739 7.7213 7.7526 7.7926 7.8543 7.9274 7.9932 8.0716 8.1484 8.2227 8.2931 8.3741 8.4763 8.8033 8.8828 8.9849 9.0877 9.1746 9.2583 9.5364 9.8297 10.121 10.412 10.72 11.033 11.349 11.656 11.951 12.587 12.896 13.271 12.587 12.896 13.271 14.514

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 20.8 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

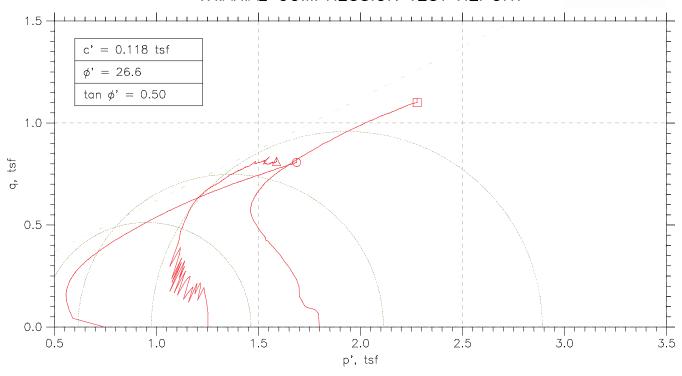
Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 5.71 in Specimen Area: 6.32 in^2 Specimen Volume: 36.08 in^3

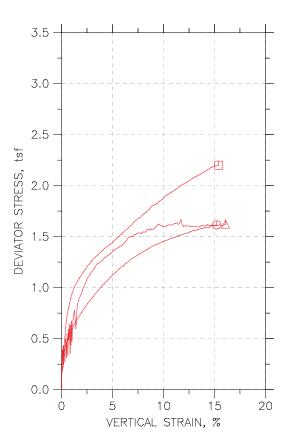
Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

Iquia Limit: 27			PI	Plastic Limit: 11			Measured Specific Gravity: 2.03			
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1234567890112131456789011233456789011234456789012334567890412344567890412344564789	0.00 0.07 0.17 0.27 0.37 0.47 0.58 0.67 0.78 8.1.08 1.18 1.38 1.59 1.79 1.99 2.20 2.40 2.60 2.81 3.01 3.21 3.41 3.61 3.21 3.41 3.61 4.02 4.42 4.62 4.82 5.43 6.64 7.24 7.86 8.46 9.67 10.28 11.4	6.5376 7.0504 7.2455 7.3663 7.4524 7.5156 7.5616 7.5985 7.67499 7.6739 7.7213 7.7526 7.8543 7.9274 7.9932 8.0716 8.1484 8.2227 8.5521 8.6477 8.75263 8.8033 8.8828 8.9849 9.0877 9.1746 9.2583 9.5364 9.0877 9.1746 9.2583 9.5364 9.10.121 10.419 10.72 11.0349 11.656 11.951 12.271 12.587 12.896 13.213 13.498 13.775 14.052 14.327 14.514	6.5376 6.5376	0.12879 0.27063 0.38475 0.47279 0.54018 0.59398 0.63582 0.66897 0.69506 0.71462 0.73038 0.74288 0.75918 0.755918 0.755918 0.755918 0.75049 0.73797 0.70212 0.68039 0.65647 0.63202 0.60593 0.57768 0.54833 0.51899 0.45758 0.42497 0.39182 0.28911 0.17879 0.063039 -0.054887 -0.17761 -0.30215 -0.30215 -0.42932 -0.56083 -0.69234 -0.82603 -0.17879 -1.2271 -1.3581 -1.095 -1.2271 -1.3581 -1.4885 -1.6151 -1.7395 -1.8341	0.000 0.251 0.382 0.464 0.517 0.552 0.580 0.599 0.604 0.601 0.592 0.549 0.522 0.489 0.458 0.429 0.400 0.370 0.339 0.314 0.287 0.264 0.242 0.221 0.200 0.179 0.161 0.144 0.096 0.054 0.018 -0.014 -0.042 -0.067 -0.089 -0.110 -0.128 -0.144 -0.155 -0.223 -0.230	1.4418 1.8258 1.879 1.8857 1.8838 1.8796 1.8718 1.8669 1.8801 1.9108 1.9264 1.9539 2.00691 2.1382 2.2253 2.3146 2.4041 2.5979 2.7246 2.8242 2.9459 3.1592 3.2693 3.3999 3.3999 3.3999 3.3999 3.5983 3.7707 4.1515 4.9621 5.3783 5.8017 6.2882 7.1206 7.5479 8.0506 8.8949 9.3444 9.7607 10.571 10.971 11.253	1.4418 1.313 1.1711 1.057 0.96898 0.9016 0.8478 0.80595 0.7728 0.74672 0.77215 0.71139 0.69889 0.68368 0.67933 0.68259 0.69129 0.703965 0.76139 0.7853 0.80976 0.83584 0.8641 0.89345 0.92279 0.95268 0.9842 1.0168 1.05 1.1527 1.263 1.3787 1.4967 1.6189 1.7439 1.7439 1.7439 1.7439 1.7439 1.7431 2.0026 2.1341 2.2678 2.4015 2.5368 2.6689 2.7998 2.9303 3.0569 3.1813 3.2759	1.000 1.391 1.604 1.784 1.944 2.085 2.316 2.433 2.5628 2.708 2.796 2.96 3.046 3.132 3.219 3.249 3.344 3.373 3.412 3.469 3.5536 3.5569 3.591 3.599 3.594 3.577 3.556 3.577 3.5577 3.5577 3.5519 3.599 3.486	1.4418 1.5694 1.5251 1.4714 1.4264 1.3906 1.3598 1.3364 1.319 1.3189 1.3189 1.3264 1.3742 1.4104 1.4583 1.5092 1.5616 1.6174 1.6797 1.7549 1.817 1.8909 1.9584 2.0263 2.0954 2.1763 2.2593 2.3353 2.4103 2.6525 2.909 3.1704 3.4375 3.7103 3.9914 4.5616 4.841 5.1345 5.426 5.7159 6.0066 6.2803 6.5489 6.8139 7.0762 7.2643	0 0.25639 0.35394 0.41435 0.45738 0.45738 0.51198 0.53047 0.55363 0.56816 0.59183 0.60749 0.62751 0.65834 0.69489 0.72781 0.76699 0.80542 0.84255 0.84774 0.91827 0.96965 1.0072 1.055 1.0943 1.1329 1.1726 1.2236 1.2751 1.3185 1.3185 1.3604 1.4994 1

## TRIAXIAL COMPRESSION TEST REPORT







Symbol		Ф	Δ		
Tes	st No.	10.4 PSI	17.4 PSI	24.3 PSI	
	Diameter, in	2.722	2.8299	2.6157	
	Height, in	6.0571	5.4106	5.9323	
Initial	Water Content, %	5.02	7.46	5.91	
l <u>i</u>	Dry Density, pcf	121.2	121.3	120.9	
	Saturation, %	36.18	53.82	42.11	
	Void Ratio	0.36923	0.3684	0.37292	
7	Water Content, %	13.55	13.79	12.58	
Shear	Dry Density, pcf	122.	121.5	124.4	
	Saturation, %	100.00	100.00	100.00	
efore	Void Ratio	0.36021	0.36668	0.33456	
m	Back Press., tsf	5.0425	5.0399	5.042	
Mir	nor Prin. Stress, tsf	0.74626	1.2529	1.798	
Ма	x. Dev. Stress, tsf	1.6147	1.6669	2.202	
Tin	ne to Failure, min	3930	2700	3930	
Str	ain Rate, %/min	0.006	0.006	0.006	
B-Value		.95	.95	.97	
Measured Specific Gravity		2.66	2.66	2.66	
Liquid Limit		40	40	40	
Plo	astic Limit	24	24	24	
Plo	asticity Index	16	16	16	
Fa	ilure Sketch		100	400	

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-4-1 S-13
Sample Type: 3" ST



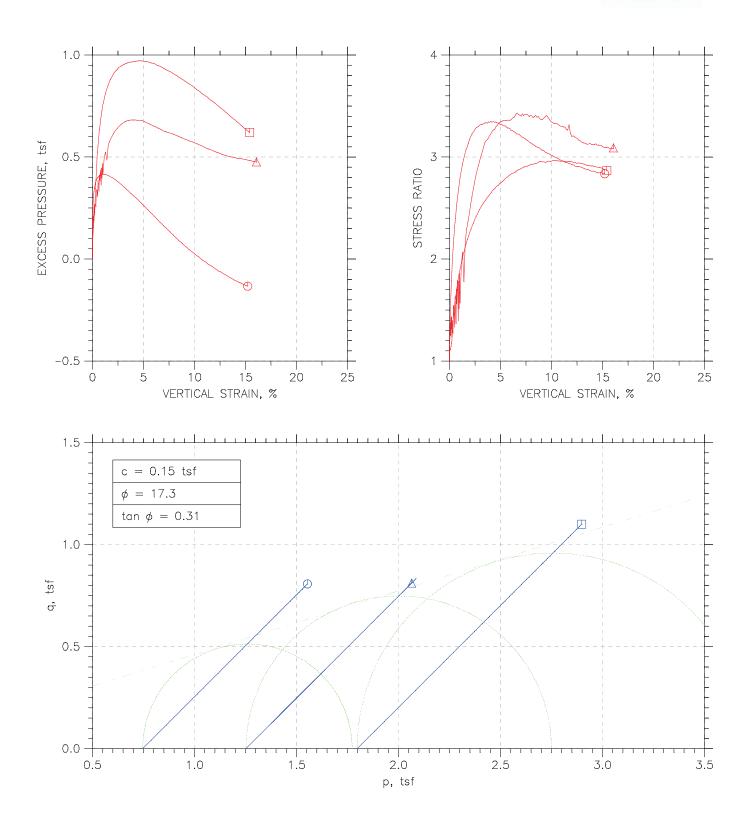


Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

# TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561					
Boring No.: B-4-1 S-13	Tested By: BCM	Checked By: WPQ					
Sample No.: S-13 Test Date: 12/2/11 Depth: 24.0'-26.0'							
Test No.: B-4-1 S-13	Sample Type: 3" ST	Elevation:					
Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC							
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767							

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 10.4 PSI Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3" ST Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 6.06 in Specimen Area: 5.82 in^2 Specimen Volume: 35.25 in^3 Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

		lastic Limit:	24		Measure	d Specific Gravity: 2.66
Time Stra min	al Corrected in Area % in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
min	3         in^2           0         5.8194           33         5.8204           13         5.8216           44         5.8228           51         5.8249           53         5.8249           55         5.8242           53         5.8294           55         5.8306           57         5.8317           583         5.8429           57         5.8374           583         5.8429           57         5.8429           583         5.8429           583         5.8429           583         5.8429           583         5.8429           583         5.8429           583         5.8429           583         5.8429           583         5.8421           584         5.8421           584         5.8421           584         5.8421           585         5.8441           586         5.8579           586         5.8875           586         5.8875           586         5.8875           586         5.9221	0 6.8968 11.372 14.478 16.99 18.795 20.48 21.901 23.27 24.428 25.481 26.481 27.482 29.272 30.904 32.325 33.694 34.905 36.063 37.116 38.169 39.117 40.012 40.907 41.802 42.644 43.276 44.013 44.75 45.659 45.911 57.596 59.07 60.702 62.332 63.966 65.44 66.862 68.388 69.179 72.548 73.9177.707 78.971 80.287 81.179 72.548 73.9177.707 78.917 77.707 78.917 80.287 81.498 82.656 84.025 85.235 86.446 87.447 88.658 89.658 89.656 84.025 85.235 87.459 89.656 84.025 85.235 86.446 87.447 88.658 89.656 84.025 85.235 87.459 89.5555 90.556 101.61 102.451 103.635	0.085314 0.14064 0.17902 0.20893 0.23232 0.25309 0.27061 0.38747 0.31466 0.32695 0.339856 0.41527 0.43003 0.44413 0.45691 0.46969 0.4816 0.49198 0.50279 0.51359 0.52373 0.52373 0.5279 0.51359 0.52373 0.5279 0.73129 0.5279 0.73129 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.74012 0.75401	tsf 5.2419 6.24191 7.2	Tsf  5.7888	tsf  5.7888 5.8741 5.9294 5.9678 5.9977 6.0211 6.0419 6.0594 6.0763 6.0905 6.1035 6.1157 6.128 6.15 6.17 6.1874 6.2041 6.2188 6.2329 6.2457 6.2585 6.27 6.2808 6.2916 6.3024 6.3125 6.3125 6.33289 6.3378 6.3485 6.3838 6.4069 6.43 6.4498 6.4702 6.4899 6.507 6.5259 6.5449 6.5637 6.5637 6.5806 6.5969 6.6143 6.6459 6.6613 6.6767 6.6921 6.733 6.7476 6.733 6.7476 6.733 6.7476 6.8018 6.815 6.8256 6.8387 6.8492 6.8616 6.874 6.8863 6.8973 6.9083 6.9083 6.9083 6.918 6.918 6.9315 6.96366 6.9745 6.9829 6.9949 7.002
75 1590 6.14 76 1620 6.25 77 1650 6.3	28 6.2003 31 6.2079 72 6.2155	105.29 106.35 107.24	1.2132 1.2227 1.2334 1.2423 1.2493	5.2524 5.2477 5.2413 5.2355 5.2302	5.7888 5.7888 5.7888	7.0115 7.0222 7.0311

80	1740	6.7236	6.2389	109.93	1.2686	5.2185	5.7888	7.0574
81	1770	6.8418	6.2468	110.98	1.2791	5.2127	5.7888	7.0679
82	1800	6.9585	6.2547	111.82	1.2872	5.2057	5.7888	7.076
83	1830	7.0767	6.2626	112.56	1.2941	5.1998	5.7888	7.0829
84	1860	7.1948	6.2706	113.45	1.3027	5.1951	5.7888	7.0915
85	1890	7.3144	6.2787	114.24	1.3101	5.1887	5.7888	7.0989
86	1920	7.4326	6.2867	114.98	1.3168	5.184	5.7888	7.1056
87	1950	7.5493	6.2946	115.82	1.3248	5.1776	5.7888	7.1136
88	1980	7.6646	6.3025	116.61	1.3322	5.1723	5.7888	7.121
89	2010	7.7814	6.3105	117.24	1.3377	5.1665	5.7888	7.1265
90	2040	7.8953	6.3183	118.03	1.3451	5.1612	5.7888	7.1339
91	2070	8.0077	6.326	118.72	1.3512	5.1548	5.7888	7.14
92	2100	8.1216	6.3339	119.56	1.3591	5.1501	5.7888	7.1479
93	2130	8.2369	6.3418	120.35	1.3664	5.1443	5.7888	7.1552
94	2160	8.3522	6.3498	121.09	1.373	5.139	5.7888	7.1618
95	2190	8.4647	6.3576	121.77	1.3791	5.1326	5.7888	7.1679
96	2220	8.58	6.3656	122.56	1.3863	5.1279	5.7888	7.1751
97	2250	8.6939	6.3735	123.14	1.3911	5.1238	5.7888	7.1799
98	2280	8.8092	6.3816	124.14	1.4006	5.1185	5.7888	7.1894
99	2310	8.9259	6.3898	124.77	1.4059	5.1127	5.7888	7.1947
100	2340	9.0441	6.3981	125.3	$1.41 \\ 1.4165$	5.1074	5.7888	7.1988
101	2370	9.1608	6.4063	126.04		5.1022	5.7888	7.2053
102	2400	9.279	6.4147	126.67	1.4218	5.0981	5.7888	7.2106
103	2430	9.3957	6.4229	127.25	1.4264	5.0922	5.7888	7.2152
104	2460	9.5139	6.4313	127.83	1.4311	5.0881	5.7888	7.2199
105	2490	9.632	6.4397	128.41	1.4357	5.0829	5.7888	7.2245
106	2520	9.7516	6.4482	129.25	1.4432	5.0782	5.7888	7.232
107	2550	9.8698	6.4567	129.88	1.4483	5.0735	5.7888	7.2371
108	2580	9.9837	6.4649	130.35	1.4518	5.0688	5.7888	7.2406
109	2610	10.102	6.4734	131.04	1.4575	5.0648	5.7888	7.2463
110	2640	10.219	6.4818	131.46	1.4603	5.0601	5.7888	7.2491
111	2670	10.332	6.49	132.09	1.4654	5.056	5.7888	7.2542
112	2700	10.448	6.4984	132.72	1.4705	5.0525	5.7888	7.2593
113	2730	10.562	6.5066	133.46	1.4768	5.046	5.7888	7.2656
114	2760	10.677	6.515	134.2	1.4831	5.0414	5.7888	7.2719
115	2790	10.792	6.5235	134.46	1.484	5.0373	5.7888	7.2728
116	2820	10.909	6.532	134.88	1.4867	5.0338	5.7888	7.2755
117	2850	11.024	6.5405	135.41	1.4906	5.0297	5.7888	7.2794
118	2880	11.14	6.549	135.99	1.4951	5.0268	5.7888	7.2839
119	2910	11.256	6.5576	136.67	1.5006	5.0209	5.7888	7.2894
120	2940	11.373	6.5662	137.2	1.5044	5.0162	5.7888	7.2932
121	2970	11.491	6.575	137.88	1.5099	5.0127	5.7888	7.2987 7.3007
122 123	3000 3030	$11.609 \\ 11.73$	6.5838 6.5928	138.25 138.83	1.5119 1.5162	5.0098 5.0063	5.7888 5.7888	7.305
124	3060	11.847	6.6015	139.57	1.5222	5.0016	5.7888	7.311
125	3090	11.965	6.6104	139.94	1.5242	4.9981	5.7888	7.313
126	3120	12.083	6.6193	140.51	1.5284	4.9934	5.7888	7.3172
127	3150	12.2	6.6281	141.15	1.5333	4.9911	5.7888	7.3221
128	3180	12.317	6.6369	141.62	1.5364	4.9841	5.7888	7.3252
129	3210	12.432	6.6456	141.94	1.5378	4.9829	5.7888	7.3266
130	3240	12.55	6.6546	142.67	1.5437	4.98	5.7888	7.3325
131	3270	12.666	6.6634	143.52	1.5507	4.9759	5.7888	7.3395
132 133	3300	12.78 12.893	6.6721	144.09 144.57	1.555 1.558	4.9724	5.7888 5.7888	7.3438 7.3468
134	3330 3360	13.009	6.6808 6.6897	144.99	1.5605	4.9689 4.966	5.7888	7.3493
135	3390	13.124	6 6986	145.36	1.5624	4.9624	5.7888	7.3512
136	3420	13.238	6 7074	145.83	1.5654	4.9595	5.7888	7.3542
137	3450	13.355	6.7164	146.2	1.5673	4.9554	5.7888	7.3561
138	3480	13.471	6.7255	146.89	1.5725	4.9519	5.7888	7.3613
139	3510	13.588	6.7345	147.46	1.5766	4.9496	5.7888	7.3654
140	3540	13.706	6.7438	147.78	1.5778	4.9455	5.7888	7.3666
141	3570	13.823	6.7529	148.1	1.579	4.942	5.7888	7.3678
142	3600	13.938	6.7619	148.68	1.5831	4.9385	5.7888	7.3719
143	3630	14.058	6.7714	149.41	1.5887	4.9355	5.7888	7.3775
144	3660	14.175	6.7806	149.89	1.5916	4.9338	5.7888	7.3804
145	3690	14.173	6.7898	150.25	1.5933	4.9303	5.7888	7.3821
146	3720	14.411	6.7993	150.25	1.5911	4.9279	5.7888	7.3799
147	3750	14.529	6.8087	150.52	1.5917	4.9256	5.7888	7.3805
148	3780	14.645	6.8179	151.31	1.5979	4.9227	5.7888	7.3867
149	3810	14.76	6.8271	152.36	1.6068	4.9192	5.7888	7.3956
150	3840	14.875	6.8364	152.73	1.6085	4.9168	5.7888	7.3973
151	3870	14.99	6.8456	153.04	1.6097	4.9133	5.7888	7.3985
152	3900	$15.104 \\ 15.218$	6.8548	153.57	1.613	4.911	5.7888	7.4018
153	3930		6.864	153.94	1.6147	4.9092	5.7888	7.4035



Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 10.4 PSI Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.06 in Specimen Area: 5.82 in^2 Specimen Volume: 35.25 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 40 Plastic Limit: 24 Measured Specific Gravity: 2.66

Liquid	Limit: 40		P	astic Limit	: 24		Measured	1 Specific G	ravity: 2.66	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1234567890112344567890122345678901233456789012344444444444555	Strain	Vertical Stress	Horizontal stress tsf  5.7888	Pore Pressure	0.000 2.337 1.696 1.483 1.363 1.291 1.236 1.155 1.128 1.102 1.075 1.017 0.983 0.955 0.929 0.910 0.889 0.871 0.884 0.809 0.775 0.764 0.775 0.764 0.775 0.764 0.775 0.764 0.750 0.602 0.602 0.602 0.602 0.582 0.563 0.563 0.563 0.527 0.509 0.493 0.493 0.493 0.493 0.407 0.395 0.384 0.434 0.437 0.3760	Vertical Stress	Horizontal Stress	1.000 1.156 1.277 1.372 1.453 1.520 1.584 1.640 1.743 1.787 1.8373 1.953 2.026 2.090 2.152 2.211 2.263 2.313 2.361 2.401 2.442 2.482 2.551 2.587 2.620 2.6584 2.797 2.866 2.929 2.684 2.797 2.866 2.929 2.6884 2.797 2.866 2.929 2.300 3.226 3.029 3.073 3.098 3.135 3.172 3.200 3.226 3.242 3.258 3.289 3.289 3.289 3.307		q tsf 0.042657 0.070321 0.089512 0.11616 0.12655 0.1353 0.14373 0.15086 0.15733 0.16347 0.16962 0.19059 0.22206 0.22206 0.222206 0.222846 0.224599 0.225139 0.2568 0.24599 0.2568 0.27448 0.24599 0.2568 0.27448 0.27986 0.27448 0.32054 0.33048 0.34069 0.35054 0.350
52 53 54 55 55 57 58 60 61 62 63	3.59 3.71 3.82 3.94 4.05 4.17 4.29 4.40 4.52 4.64 4.75 4.87	6.7609 6.7735 6.7886 6.8018 6.8256 6.8387 6.8492 6.8616 6.8863 6.8863	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	0.33032 0.32389 0.3198 0.31337 0.30928 0.30343 0.29875 0.29349 0.28823 0.2818 0.27595	0.350 0.340 0.329 0.329 0.309 0.301 0.293 0.285 0.277 0.260 0.251	1.388 1.4071 1.4263 1.4459 1.4632 1.4797 1.5132 1.5309 1.5497 1.5678 1.5678	0.41594 0.42237 0.42646 0.43289 0.43699 0.44283 0.44751 0.45277 0.45803 0.46446 0.47031 0.47616	3.335 3.337 3.344 3.344 3.348 3.341 3.346 3.342 3.342 3.336 3.334 3.328	0.90197 0.91473 0.92638 0.93941 0.95008 0.96124 0.97246 0.983 0.99445 1.0071	0.48603 0.49236 0.49991 0.50652 0.5131 0.51841 0.52495 0.53022 0.53642 0.54876 0.55427 0.555977
65 66 67 68 70 71 72 73 74 75 76 77	4.99 5.11 5.22 5.34 5.46 5.57 5.68 5.80 5.91 6.14 6.26 6.37 6.49	6.9083 6.9218 6.9431 6.9533 6.9636 6.9745 6.9829 7.002 7.0115 7.0222 7.0311 7.0381	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	0.26309 0.25841 0.25198 0.24555 0.24087 0.23444 0.22743 0.22333 0.21749 0.20989 0.20521 0.19878 0.19293	0.244 0.235 0.228 0.221 0.213 0.207 0.200 0.192 0.187 0.168 0.161 0.155 0.150	1.6027 1.6208 1.657 1.655 1.6699 1.6866 1.7045 1.717 1.7349 1.7496 1.7638 1.7809 1.7956 1.8079	0.48317 0.48785 0.49421 0.50539 0.51182 0.51884 0.52293 0.52877 0.53637 0.54105 0.54748 0.55333 0.55859	3.328 3.317 3.322 3.315 3.305 3.295 3.285 3.283 3.283 3.262 3.260 3.253 3.245 3.236	1.0304 1.0429 1.0543 1.0656 1.0778 1.0877 1.0992 1.1117 1.12 1.1318 1.143 1.1524 1.1642 1.1745 1.1832	0.55977 0.56649 0.57135 0.57713 0.58227 0.5874 0.59285 0.59703 0.60304 0.6066 0.61135 0.61135 0.61671 0.62114

79 801 8283 845 867 889 991 993 995 997 999 1001 1007 1007 1007 1007 1007 1
6.60 6.72 6.84 6.96 7.08 7.19 7.31 7.55 7.66 7.78 8.12 8.24 8.35 8.69 9.16 9.24 9.16 9.24 9.51 10.33 10.45 10.68 10.79 11.02 11.14 11.27 11.37 11.49 11.61 11.73 11.87 12.82 12.82 12.83 13.84 14.95 13.84 14.96 14.17 14.29 13.84 14.17 14.29 14.17 14.29 14.29 15.10 15.20 1
7.0469 7.0574 7.0574 7.076 7.0829 7.0915 7.1056 7.1136 7.121 7.1253 7.1479 7.1551 7.1618 7.1679 7.1751 7.1799 7.1894 7.1945 7.1945 7.2152 7.2199 7.2245 7.2199 7.2245 7.2246 7.2719 7.2755 7.2719 7.2755 7.2719 7.2839 7.2839 7.2839 7.2839 7.2839 7.2839 7.2755 7.2719 7.2755 7.2719 7.3256 7.3325 7.33
5.7888 5.7888
0.18124 0.17598 0.17598 0.17598 0.17598 0.16312 0.15727 0.15259 0.14616 0.14148 0.13505 0.12979 0.112379 0.10757 0.101757 0.101757 0.101757 0.101757 0.096466 0.090035 0.085358 0.081265 0.076003 0.076003 0.055541 0.049695 0.045602 0.049695 0.045602 0.049695 0.013447 0.003986 0.022216 0.01757 0.013447 0.009389 0.022216 0.017585 -0.015785 -0.026309 0.022216 0.017585 -0.015785 -0.015785 -0.026309 -0.026309 -0.029817 -0.03274 -0.0364433 -0.04911 -0.059634 -0.0705565 -0.076588 -0.004925 -0.044433 -0.04911 -0.059634 -0.073665 -0.076588 -0.087012 -0.076588 -0.092958 -0.076588 -0.092958 -0.076588 -0.080096 -0.087012 -0.073665 -0.076588 -0.080096 -0.087012 -0.10407 -0.10699 -0.10699 -0.110874 -0.11257 -0.11257 -0.11257 -0.11257 -0.11257 -0.11257 -0.11257 -0.11257 -0.11257 -0.11257 -0.113154 -0.1333
0.144 0.139 0.133 0.127 0.122 0.117 0.112 0.107 0.102 0.097 0.093 0.088 0.083 0.079 0.074 0.070 0.065 0.062 0.058 0.050 0.046 0.042 0.039 0.035 0.032 0.028 0.025 0.021 0.018 0.015 0.015 0.015 0.015 0.015 0.017 0.002 -0.001 -0.004 -0.009 -0.011 -0.014 -0.017 -0.020 -0.022 -0.024 -0.022 -0.024 -0.022 -0.032 -0.034 -0.038 -0.039 -0.041 -0.043 -0.043 -0.043 -0.043 -0.051 -0.053 -0.056 -0.058 -0.059 -0.062 -0.066 -0.067 -0.068 -0.077 -0.068 -0.077 -0.068 -0.077 -0.075 -0.077 -0.080 -0.082 -0.083
1.8231 1.8389 1.8389 1.8704 1.8831 1.8964 1.99216 1.9936 1.99487 1.96 1.9852 1.9978 2.0102 2.0228 2.0353 2.0472 2.0561 2.0709 2.082 2.0914 2.11317 2.11416 2.1538 2.1636 2.1717 2.1815 2.1815 2.1982 2.2909 2.2305 2.2418 2.2497 2.2575 2.2686 2.2497 2.2577 2.2866 2.2909 2.2909 2.2909 2.2909 2.2909 2.2909 2.2305 2.2305 2.2418 2.2497 2.2575 2.2685 2.2418 2.2497 2.2577 2.2866 2.2909 2.2909 2.2909 2.2909 2.2909 2.2909 2.2909 2.2909 2.2909 2.2196 2.2355 2.2418 2.2419 2.2458 2.2419 2.3353 2.3411 2.3437 2.3525 2.3636 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3714 2.3838 2.3718 2.3838 2.3718 2.3838 2.3718 2.4094 2.4458 2.4458 2.4458 2.4458 2.4458 2.4458 2.4466 2.4519 2.454
0.56502 0.57028 0.57028 0.57028 0.57028 0.57028 0.57028 0.57028 0.57028 0.58315 0.58899 0.59367 0.6001 0.60478 0.61121 0.61647 0.6223 0.62758 0.63401 0.63869 0.64453 0.66498 0.65623 0.66609 0.665623 0.66609 0.665623 0.66609 0.76502 0.70666 0.70592 0.71066 0.770592 0.71066 0.770592 0.71066 0.77257 0.77404 0.72872 0.73281 0.73632 0.74275 0.774743 0.775152 0.775503 0.775912 0.76205 0.776205 0.776205 0.776205 0.776205 0.776205 0.776205 0.776205 0.775912 0.77608 0.7779 0.778719 0.779069 0.79537 0.77971 0.804331 0.80589 0.80882 0.81291 0.81642 0.81993 0.82285 0.82636 0.82932 0.84331 0.84682 0.81993 0.82636 0.82932 0.84331 0.84682 0.84682 0.84682 0.846833 0.857956
3.227 3.225 3.2207 3.197 3.194 3.183 3.177 3.168 3.161 3.150 3.143 3.128 3.128 3.128 3.128 3.102 3.098 3.099 3.069 3.069 3.063 3.079 3.063 3.042 3.034 3.004 3.004 2.984 2.984 2.984 2.984 2.9962 2.984 2.9962 2.9964 2.9962 2.9968 2.9968 2.9968 2.9968 2.9968 2.9969 2.9988 2.8886 2.8886 2.8848 2.884
1.1941 1.2046 1.2047 1.2048 1.2157 1.2268 1.236 1.2551 1.2632 1.2736 1.2826 1.2936 1.3096 1.33949 1.33638 1.3354 1.33638 1.3706 1.3791 1.3864 1.4098 1.4162 1.4238 1.4528 1.5536 1.56465 1.6657 1.6657 1.6657 1.66564 1.66582 1.66564 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564 1.66582 1.66564
0.6293 0.6343 0.634361 0.64703 0.653957 0.64361 0.64703 0.655304 0.65842 0.665842 0.667956 0.68851 0.689514 0.69314 0.69314 0.70297 0.70502 0.70826 0.71321 0.71553 0.712416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72500 0.73020 0.73020 0.73020 0.73020 0.75495 0.75595 0.75595 0.75611 0.76663 0.76663 0.76663 0.76663 0.76818 0.77530 0.75495 0.75808 0.77530 0.75495 0.76818 0.77530 0.75495 0.76818 0.77530 0.75495 0.76818 0.77536 0.76863 0.76818 0.77536 0.76855 0.76811 0.76663 0.76855 0.77902 0.788625 0.78889 0.789555 0.795595

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3 " ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 5.41 in Specimen Area: 6.29 in^2 Specimen Volume: 34.03 in^3

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Measured Specific Gravity: 2.66 Liquid Limit. 40 Plastic Limit: 24

Limit: 40		PΊ	astic Limit:	24		Measured	Specific Gra
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
5.0042 10 15 20 25 30 35.001 40.001 55.001 60.001 70.001 80.001 90.002 100 110 120 130 140 150 160 170 180 200 210 220 230 240 270 300 330 360 390 420 450 480 510 540 570 660 660 670 780 810 840 870 990 990 1020 1030 1040 1050	0 0.0151 0.035234 0.057045 0.078856 0.10067 0.12248 0.14261 0.16442 0.18623 0.20637 0.23154 0.24999 0.29529 0.337583 0.42113 0.46475 0.55032 0.559394 0.64092 0.67951 0.72481 0.72481 0.72481 0.98567 0.88567 0.88567 0.89594 0.94124 0.98151 1.0268 1.15435 1.15436 1	6.2898 6.2934 6.2948 6.2948 6.2975 6.2975 6.29788 6.3002 6.3016 6.3085 6.31364 6.3192 6.3221 6.3221 6.33221 6.33221 6.33221 6.33221 6.33221 6.33221 6.33221 6.33441 6.3329 6.33551 6.3446 6.35522 6.3551 6.363884 6.3968 6.4225 6.4311 6.44225 6.454 6.454 6.4568 6.4743 6.4826 6.5003 6.5003 6.5178 6.5527 6.55235 6.5527 6.55446 6.5527 6.55235 6.5712 6.66161 6.66252 6.63434 6.6527 6.65434 6.6527 6.65434 6.6527 6.65891 6.6709 6.6895 6.67082 6.77167 6.736	0 12.364 19.701 25.408 29.756 33.628 37.976 28.533 37.21332 34.375 30.163 23.8451 42.12 37.636 27.582 48.098 42.935 56.612 30.979 55.632 41.984 62.637 68.751 42.935 56.751 42.935 56.751 42.935 56.751 42.935 56.751 42.935 57.512 80.502 29.552 51.971 42.935 56.751 42.935 56.751 41.984 62.637 68.751 41.984 62.637 68.751 41.984 62.637 68.751 41.984 62.637 68.751 41.984 62.637 68.751 41.984 62.637 68.751 41.984 62.637 68.751 41.984 62.637 68.751 77.515 80.504 81.04 81.05 81.	0.14151 0.22544 0.29068 0.34035 0.38533 0.38533 0.38533 0.42606 0.42606 0.42606 0.427204 0.49893 0.48812 0.42882 0.31412 0.547551 0.547551 0.57467 0.35158 0.67301 0.47566 0.776873 0.67301 0.47566 0.776873 0.77689 0.87247 0.90489 0.90779 1.0101 1.0391 1.07917 1.1167 1.1363 1.12326 1.2326 1.2439 1.2579 1.2696 1.28352 1.3016 1.3147 1.1934 1.2136 1.2326 1.2336 1.2439 1.2579 1.2696 1.28352 1.3016 1.3147 1.3585 1.3631 1.3585 1.3631 1.3585 1.3631 1.3585 1.3631 1.3783	5.0391 5.1388 5.1265 5.1265 5.22324 5.22348 5.22348 5.22348 5.22348 5.236767 5.330959 5.330959 5.330959 5.342487 5.424	6.2928 6.2928	tsf 6.2928 6.4343 6.5182 6.6331 6.6781 6.6782 6.726 6.728 6.6188 6.6772 6.728 6.6188 6.7189 6.6371 6.77216 6.6069 6.8404 6.7713 6.68837 6.7807 6.8837 6.938 6.86444 6.7319 6.9658 6.7015 7.0697 7.1653 7.1977 7.2293 7.3029 7.3319 7.3639 7.3905 7.4495 7.4667 7.55624 7.55624 7.55624 7.55624 7.55624 7.55624 7.55624 7.55624 7.55624 7.55624 7.5763 7.5884 7.6612 7.6752 7.76849 7.76849 7.76849 7.77016
1590 1620 1650 1680	6.884 7.0132 7.1407 7.2682	6.7548 6.7642 6.7735 6.7828	140.9 141.24 143.21 142.94	1.5018 1.5034 1.5223 1.5173	5.6696 5.6669 5.6647 5.6624	6.2928 6.2928 6.2928 6.2928	7.7946 7.7962 7.8151 7.8101
	Time min  0 5.0042 10 15 20 25 30 35.001 40.001 55.001 60.001 70.001 80.001 90.002 100 110 120 130 140 150 160 170 180 190 220 230 240 270 300 330 360 390 420 450 480 510 540 570 6600 630 6600 690 720 750 780 810 840 870 990 930 960 990 1020 11050 11050 11230 11260 11230 11260 11290 1320 1350 1350 1350 1350 1350 1350 1350 135	Time min Strain min %  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Time min	Time min	Time min Strain Area Area Load Stress tsf  0 0 6.2898 0 0 0  5.0042 0.0151 6.2908 12.364 0.14151 15 0.057043 6.2934 15.701 0.22544 15 0.057043 6.2934 15.701 0.22544 15 0.057043 6.2934 15.701 0.22544 15 0.057045 6.2934 15.701 0.22548 15.701 0.22548 15.701 0.22548 6.2952 33.036 0.34083 30.01 0.14268 6.2952 33.036 0.38633 40.001 0.16462 6.3002 37.976 0.3434 45.001 0.18623 6.3016 28.533 3.628 37.297 0.42606 55.001 0.20637 6.3028 37.297 0.42606 55.001 0.23154 6.3042 21.332 0.24362 60.001 0.29529 6.3085 30.163 34.375 0.39251 70.001 0.29529 6.3085 30.163 34.375 0.39251 70.001 0.29529 6.3085 30.163 34.375 0.39251 70.001 0.29529 6.3085 30.163 34.375 0.39251 70.001 0.29529 6.3085 30.163 34.375 0.39251 70.001 0.29529 6.3085 30.163 0.4428 80.001 0.33724 6.3111 23.845 0.27204 99.002 0.37583 6.3136 43.751 0.49893 100 0.42113 6.3164 42.12 0.48012 110 0.46475 6.3192 37.636 0.42882 120 0.51005 6.3221 27.582 0.31412 130 0.55032 6.3261 42.912 0.48012 130 0.55032 6.3264 42.912 0.48012 130 0.55032 6.3264 42.912 0.48012 130 0.55032 6.3264 42.912 0.3085 110 0.074813 6.3367 42.935 0.34426 0.3264 140 0.59392 6.3364 33.91 9.71 0.3087 19.00 0.8087 6.3411 50.612 0.57467 20.08550 6.3411 50.612 0.57467 20.08550 6.3441 50.0990 0.35158 0.0500 0.8087 6.3411 50.612 0.57467 20.08550 6.3441 50.9790 0.35158 20.09112 0.08550 6.3441 50.0990 0.38056 6.3456 6.3456 6.3456 6.3456 6.3456 6.3456 6.3456 6.3456 6.3456 6.3456	Time Strain Area Load Deviator Stress Pressure min Strain Area Load Deviator Stress Pressure min Strain Area Load Deviator Stress Stres	Time Strain Area Load Stress Pressure Horizontal New York (1988) 12, 100 Stress Pressure Horizontal Stress (1988) 12, 100 Stress (19

80 81 82 83 84 85 86 87 88 89	1710 1740 1770 1800 1830 1860 1890 1920 1950 1980 2010	7.3991 7.5299 7.6641 7.7984 7.9292 8.0618 8.1927 8.3235 8.4527 8.5836 8.7128	6.7924 6.802 6.8119 6.8218 6.8315 6.8414 6.8511 6.8609 6.8706 6.8804 6.8901	144.57 144.91 145.45 144.97 146.13 147.01 146.81 149.8 149.8 149.75	1.5324 1.5339 1.5374 1.5301 1.5401 1.5472 1.5428 1.5542 1.5698 1.5633 1.5753	5.6597 5.6585 5.6563 5.6547 5.6524 5.6497 5.6463 5.6441 5.6408 5.6358	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8252 7.8267 7.8302 7.8229 7.8329 7.84 7.8356 7.847 7.8626 7.8561 7.8681
91 92 93 94 95 96 97 98 99 100 101	2040 2070 2100 2130 2160 2190 2220 2250 2250 2280 2310 2340	8.842 8.9695 9.0987 9.2295 9.3604 9.4913 9.6238 9.7547 9.8872 10.02 10.151	6.8999 6.9096 6.9194 6.9294 6.9394 6.9494 6.9596 6.9697 6.9697 6.9902 7.0004	150.48 150.82 151.63 153.33 154.76 156.66 156.32 155.71 155.5	1.5702 1.5716 1.5778 1.5932 1.6057 1.6231 1.6172 1.6085 1.6041 1.5996 1.6015	5.6319 5.6291 5.6263 5.6241 5.6213 5.6191 5.6169 5.6152 5.6119 5.6097 5.6069	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.863 7.8644 7.8706 7.886 7.8985 7.9159 7.9013 7.8969 7.8924 7.8943
102 103 104 105 106 107 108 109 110 111	2370 2400 2430 2460 2490 2520 2550 2580 2610 2640 2670	10.285 10.417 10.548 10.681 10.939 11.07 11.199 11.328 11.459	7.0109 7.0213 7.0315 7.042 7.0522 7.0624 7.0728 7.0831 7.0934 7.1039 7.1144	156.18 157.2 157.75 157.75 158.22 158.97 159.78 160.26 161.14 159.85 160.6	1.604 1.612 1.6153 1.6154 1.6207 1.6266 1.6291 1.6356 1.6202 1.6253	5.6041 5.6008 5.598 5.5963 5.5925 5.5886 5.5858 5.5852 5.5797 5.578	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8968 7.9048 7.9081 7.9057 7.9082 7.9135 7.9194 7.9219 7.9284 7.913 7.9181 7.9597
113 114 115 116 117 118 119 120 121 122 123	2700 2730 2760 2790 2820 2850 2880 2910 2940 2970 3000	11.718 11.852 11.983 12.112 12.243 12.375 12.506 12.639 12.771 12.904 13.035	7.1247 7.1355 7.1461 7.1566 7.1673 7.1781 7.1889 7.1998 7.2107 7.2217 7.2326	164.95 159.92 158.56 159.78 159.92 159.85 160.26 160.04 160.19 160.33	1.6669 1.6137 1.5976 1.6075 1.6065 1.6034 1.6051 1.6016 1.5971 1.5961	5.573 5.5703 5.5669 5.5647 5.5619 5.55603 5.5584 5.5525 5.5497 5.5475	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.9065 7.8904 7.9003 7.8993 7.8962 7.8979 7.8934 7.8944 7.8899 7.8889
124 125 126 127 128 129 130 131 132 133 134 135	3030 3060 3090 3120 3150 3180 3210 3240 3270 3300 3330 3360	13.169 13.298 13.427 13.56 13.689 13.818 13.947 14.078 14.208 14.338 14.468 14.598	7.2438 7.2545 7.2654 7.2765 7.2874 7.2983 7.3093 7.3204 7.3314 7.3426 7.3537 7.365	160.74 160.87 160.87 161.62 162.43 162.98 162.84 163.39 163.93 165.02	1.5976 1.5966 1.5942 1.5992 1.6049 1.6078 1.6041 1.6097 1.6181 1.6097	5.5458 5.5442 5.543 5.5403 5.5397 5.538 5.5369 5.5353 5.5342 5.5319 5.5319	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8904 7.8894 7.887 7.892 7.8977 7.9006 7.8969 7.8998 7.9027 7.9109 7.9025 7,906
136 137 138 139 140 141 142 143 144 145 146 147	3390 3420 3450 3480 3510 3540 3570 3600 3630 3690 3695.9	14.731 14.864 14.994 15.127 15.261 15.394 15.525 15.655 15.788 15.916 16.048 16.073	7.3765 7.3879 7.3993 7.4109 7.4226 7.4342 7.4457 7.4573 7.469 7.4804 7.4922 7.4944	165.15 165.49 165.56 165.42 165.9 166.31 167.12 166.99 167.19 167.6 168.55 168.96	1.612 1.6128 1.611 1.6072 1.6092 1.6107 1.6161 1.6122 1.6117 1.6132 1.6198 1.6232	5.5303 5.5292 5.5275 5.5258 5.5242 5.523 5.5219 5.5197 5.5181 5.5169 5.5153 5.5158	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.9048 7.9056 7.9038 7.902 7.9035 7.9089 7.905 7.9045 7.906 7.9126 7.916



Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3 " ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Specimen Height: 5.41 in Specimen Area: 6.29 in^2 Specimen Volume: 34.03 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 40		P⁻	lastic Limit	: 24		Measured	l Specific G	ravity: 2.66	
Vertical Strain %	Stress	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 0.00 2 0.02 3 0.04 4 0.06 6 0.10 7 0.12 8 0.14 10 0.21 112 0.23 114 0.30 115 0.34 116 0.46 122 133 14 0.30 15 0.46 19 0.55 22 0.68 24 0.72 25 0.69 22 23 24 0.72 26 0.72 27 28 0.99 31 1.15 33 31 1.15 34 35 11.67 37 38 32 22.72 38 39 40 22.33 38 32 33 31 32 33 31 32 33 31 32 33 32 33 32 33 32 33 35 55 55 45 55 45 55 56 57 58 57 58 56 67 68 55 58 57 58 59 66 11 71 66.37 75 76 77 78 77 78 77 78 77	6.4343 6.5182 6.5835 6.6331 6.6781 6.6772 6.7268 6.6188 6.7189 6.6853 6.6853 6.6371 6.7719 6.7216 6.6069 6.8404 6.7713 6.6289 6.8837 6.7807 6.924 6.7913 7.1053 7.1015 7.0015 7.0015 7.3029 7.3319 7.3319 7.3319 7.34095 7.4291 7.4495 7.4495 7.4495 7.5504 7.7504 7.7706 7.7704 7.7706 7.7706 7.7706	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	0.071079 0.11883 0.118658 0.212688 0.18325 0.23045 0.25488 0.22767 0.26671 0.21657 0.26988 0.26655 0.25599 0.33707 0.38427 0.36872 0.36872 0.36872 0.36872 0.36872 0.36873 0.44646 0.39649 0.42036 0.42036 0.42036 0.447537 0.44646 0.39649 0.46646 0.41537 0.49478 0.52365 0.48534 0.57529 0.58973 0.60306 0.61472 0.62472 0.6336 0.661472 0.66381 0.66581 0.667914 0.67914 0.67925 0.68136 0.68191 0.68136	0.000 0.502 0.527 0.537 0.548 0.552 0.690 0.600 0.587 0.698 0.627 0.888 0.627 0.741 0.941 0.676 0.777 0.993 0.696 0.787 0.791 1.033 0.707 0.993 0.696 0.787 0.731 1.033 0.707 0.993 0.696 0.787 0.599 0.659 0.659 0.659 0.659 0.659 0.659 0.5551 0.549 0.587 0.588 0.571 0.588 0.571 0.588 0.571 0.588 0.571 0.588 0.571 0.589 0.599 0.548 0.549 0.548 0.549 0.549 0.440 0.441 0.441 0.441 0.441 0.441 0.441 0.441	1.2529 1.3233 1.35369 1.4066 1.4255 1.3869 1.4068 1.4255 1.3512 1.4118 1.2799 1.3755 1.3306 1.4147 1.3502 1.4147 1.3502 1.41417 1.3502 1.41417 1.3502 1.4161 1.4551 1.4661 1.472 1.4356 1.4681 1.4765 1.5663 1.6682 1.7127 1.7565 1.5683 1.6166 1.6382 1.7127 1.7565 1.76881 1.76881 1.76881 1.702 1.7137 1.7278 1.77487 1.7565 1.8673 1.8154 1.8288 1.84055 1.8673 1.8748 1.8873 1.9849 1.9931 1.99391	1.2529 1.1818 1.134 1.0963 1.0663 1.0402 1.06663 1.0402 1.0696 1.0252 0.98576 1.0363 0.98299 0.98632 0.99687 0.9158 0.91357 0.92135 0.94689 0.86859 0.884138 0.86840 0.81584 0.81584 0.81584 0.8255 0.8897 0.8064 0.85638 0.78641 0.8375 0.75809 0.72921 0.76753 0.69645 0.67757 0.666313 0.6498 0.63814 0.62815 0.61093 0.6498 0.63814 0.62815 0.61093 0.57757 0.57705 0.5770	1.000 1.120 1.120 1.120 1.120 1.265 1.319 1.370 1.435 1.378 1.435 1.318 1.432 1.532 1.5465 1.332 1.5465 1.366 1.702 1.568 1.702 1.568 1.777 2.288 2.441 1.568 1.935 1.777 2.288 2.446 2.753 2.870 2.970 3.165 3.176 3.204 3.204 3.204 3.204 3.204 3.204 3.308 3.359 3.359 3.359 3.359 3.359 3.359 3.359 3.359 3.359 3.359 3.359 3.379	1.2529 1.2525 1.2468 1.2416 1.2365 1.2328 1.2024 1.2146 1.1215 1.1882 1.1988 1.1585 1.1329 1.1585 1.1329 1.1653 1.11234 1.1234 1.1234 1.1234 1.1388 1.1127 1.1368 1.1129 1.1368 1.1121 1.1384 1.1198 1.0655 1.122 1.0753 1.1127 1.0658 1.1127 1.1332 1.1384 1.11594 1.1594 1.11594 1.1188 1.11594 1.1188 1.11594 1.1188 1.11594 1.11999 1.2133 1.1177 1.224 1.2335 1.2409 1.2485 1.1994 1.1999 1.2574 1.2657 1.274 1.2806 1.287 1.2947 1.2133 1.3187 1.3394 1.3538 1.3637 1.3761 1.3893	0.070757 0.11272 0.14534 0.17017 0.19267 0.13282 0.1922 0.217 0.16301 0.21303 0.12181 0.19626 0.17213 0.13602 0.24947 0.24006 0.27378 0.23926 0.16806 0.29543 0.24936 0.32258 0.23936 0.32258 0.28734 0.17579 0.3156 0.21955 0.3365 0.23783 0.35436 0.38845 0.29823 0.40963 0.43624 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.45245 0.46824 0.47262 0.66677 0.67315 0.667315 0.667315 0.66777 0.67315 0.667315 0.66777 0.67315 0.66799 0.657315 0.669297 0.666842 0.68915 0.70899 0.774061 0.774061 0.77483 0.775992 0.775169 0.775169 0.775169 0.775113

79 80 81 82 83 84 85 86 87 88 89 91 92 93 94 95 96 100 101 102 103 104 105 106 107 108 109 110 1112 113 114 115 116 117 118 119 120 121 123 124 125 127 128 129 131 132 134 135 136 137 138 139 140 141 145 144 145 144 145
7.27 7.40 7.566 7.80 7.680 7.93 8.09 8.32 8.45 8.581 8.97 9.36 9.49 9.62 9.62 9.62 10.45 10.68 10.97 11.33 11.46 11.57 11.85 11.98 12.14 12.38 12.51 12.67 13.33 13.56 13.69 13.85 14.60 14.73 14.86 14.73 14.86 15.79 15.66 15.79 15.66 16.07
7.8101 7.8252 7.8252 7.8267 7.8262 7.8302 7.8329 7.8329 7.8329 7.8347 7.8626 7.8561 7.8633 7.8644 7.8706 7.8885 7.9159 7.913 7.8968 7.9913 7.8968 7.9082 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9284 7.9139 7.9290 7.9065 7.8904 7.8899 7.8897 7.8906 7.8906 7.8906 7.8906 7.906
6.2928 6.2928
0.6225 0.61972 0.61861 0.61639 0.61472 0.6125 0.60972 0.60639 0.60417 0.60084 0.59862 0.59584 0.59195 0.58918 0.5864 0.57529 0.57196 0.57529 0.57196 0.57529 0.57196 0.55641 0.55641 0.55253 0.54864 0.554864 0.554864 0.554253 0.53309 0.53331 0.52698 0.52476 0.52199 0.52032 0.5181 0.51421 0.551255 0.50977 0.50588 0.52476 0.52199 0.52032 0.5181 0.51421 0.551255 0.50977 0.50588 0.52476 0.52199 0.52032 0.5181 0.51421 0.51421 0.51421 0.51421 0.51421 0.51421 0.51421 0.51421 0.51421 0.51421 0.51421 0.54864
0.410 0.404 0.403 0.401 0.402 0.398 0.398 0.383 0.383 0.377 0.375 0.377 0.362 0.357 0.3557 0.3557 0.3557 0.3554 0.3552 0.3554 0.352 0.3534 0.342 0.344 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.344 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.342 0.344 0.342 0.342 0.342 0.344 0.342 0.344 0.342 0.344 0.342 0.344 0.345 0.345 0.345 0.346 0.347 0.362 0.366 0.376 0.366 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.376 0.377 0.376 0.376 0.376 0.377 0.376 0.377 0.376 0.377 0.376 0.377 0.376 0.377 0.
2.1476 2.1656 2.1683 2.1683 2.1805 2.1903 2.1893 2.2218 2.2218 2.2218 2.2218 2.2232 2.23311 2.2352 2.2443 2.2668 2.2968 2.2968 2.2968 2.2968 2.2827 2.2827 2.2827 2.2827 2.3041 2.3093 2.3157 2.33394 2.33488 2.3349 2.33488 2.3349 2.3349 2.3359 2.3359 2.3359 2.3359 2.3359 2.3359 2.3359 2.3359 2.33745 2.33745 2.33745 2.33745 2.3775 2.3626 2.3779 2.38645 2.3779 2.38649 2.3779 2.38649 2.38741 2.3779 2.38649 2.38741 2.3779 2.38869 2.38869 2.38869 2.3889 2.3899 2.3899 2.3899 2.3899 2.3899 2.3899
0.63037 0.63315 0.63315 0.63315 0.63314 0.63814 0.64036 0.64036 0.64647 0.64869 0.65203 0.65702 0.66091 0.66369 0.67146 0.67368 0.6759 0.6759 0.68859 0.68859 0.68859 0.68868 0.69201 0.69478 0.70034 0.70034 0.70133 0.71311 0.71478 0.71977 0.72255 0.72588 0.72588 0.73255 0.73477 0.73088 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.74032 0.74698 0.75530 0.75476 0.75530 0.75537 0.75753 0.75864 0.75753 0.75864 0.75753 0.76877 0.76864 0.76975 0.77697
3.407 3.420 3.418 3.415 3.398 3.405 3.406 3.389 3.396 3.396 3.398 3.376 3.389 3.376 3.389 3.377 3.389 3.377 3.389 3.389 3.389 3.389 3.389 3.3816 3.38
1.389 1.3994 1.4012 1.4052 1.4032 1.4104 1.4179 1.4258 1.4369 1.4359 1.4447 1.4455 1.4465 1.4495 1.4485 1.4845 1.4845 1.48829 1.4846 1.4907 1.5029 1.5029 1.5146 1.5249 1.5309 1.5249 1.5309 1.5249 1.53309 1.5249 1.53309 1.5249 1.5341 1.5342 1.5373 1.5341 1.5456 1.5657 1.56686 1.5685 1.5788 1.5789 1.5789 1.5789 1.5789 1.57892 1.58866 1.57892 1.58866 1.57892 1.58866 1.57892 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866 1.58866
0.75864 0.76621 0.76621 0.76621 0.76621 0.76621 0.76688 0.76506 0.77006 0.77306 0.77142 0.7771 0.7849 0.78165 0.7878 0.78891 0.78578 0.78891 0.80285 0.81154 0.8086 0.80427 0.80204 0.80981 0.80602 0.80763 0.80643 0.80763

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 5.93 in Specimen Area: 5.37 in^2 Specimen Volume: 31.88 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Fravity: 2.66

iquid Limit: 40		PΊ	astic Limit:	24		Measured	Specific Gr
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 0 2 5 5 3 10 4 15 5 20 6 25 7 30.001 8 35.001 9 40.001 10 45.001 11 50.001 11 50.001 12 55.001 13 60.001 14 70.001 15 80.001 16 90.002 17 1000 18 110 19 120 20 130 21 140 22 150 23 160 24 170 25 180 26 190 27 200 28 210 29 220 30 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 33 300 230 31 240 32 270 38 450 36 390 37 420 48 45 450 36 390 37 420 48 450 36 390 37 420 48 450 36 390 37 420 48 450 36 390 37 420 48 450 36 390 37 420 48 450 36 390 37 420 48 450 36 390 37 420 48 450 390 37 420 48 450 390 37 420 48 450 390 37 420 48 450 390 37 420 48 450 390 37 420 48 450 390 37 420 48 450 390 37 420 48 450 390 37 420 48 47 720 48 750 49 780 50 810 51 840 650 660 1110 61 1140 62 1170 63 1200 64 1230 66 1110 61 1140 62 1170 63 1200 64 1230 66 1290 67 1320 68 1350 69 1380 70 1440 71	0 0.017296 0.036033 0.054771 0.073508 0.092245 0.11242 0.13116 0.15134 0.17152 0.19026 0.20899 0.22773 0.26521 0.30124 0.3491799 0.45546 0.49582 0.53473 0.57365 0.61401 0.65292 0.69184 0.77111 0.85039 0.92966 1.0493 1.1689 1.2871 1.4053 1.16417 1.7599 1.8781 1.9977 2.1159 2.2326 2.3494 2.4704 2.5872 2.7088 2.8236 2.9418 3.0599 3.1781 3.2934 3.4102 3.5245 1.6417 1.7599 1.8781 1.9977 2.1159 2.2326 2.3494 2.4704 2.5872 2.7088 2.8236 2.9418 3.0599 3.1781 3.2934 3.4102 3.5245 1.6417 1.7599 1.8781 1.9977 2.1159 2.2326 2.9418 3.0599 3.1781 1.9977 2.1159 2.2326 2.9418 3.0599 3.1781 3.2934 3.4102 3.5265 1.7644 5.849 4.7633 3.883 3.9997 4.1179 4.2316 4.3514 4.4681 3.7633 3.883 3.9997 4.1179 4.2316 4.7645 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7633 3.883 3.9997 4.1179 4.2326 3.55261 3.7636 3.763	5.3738 5.3747 5.3757 5.3767 5.3767 5.3767 5.38769 5.38819 5.38819 5.38861 5.38861 5.38861 5.38861 5.38964 5.40027 5.40027 5.40027 5.40027 5.40027 5.40027 5.40027 5.4012 5.5012 5	9.912.588 13.427 13.847 14.319 14.843 15.946 18.515 19.931 21.189 229.739 35.088 39.127.746 45.788 48.463 51.138 53.498 57.274 60.474 63.306 63.935 65.824 67.818 67.818 88.86.174 88.86.174 88.86.174 89.121 88.86.174 89.121 89.121 89.121 89.121 89.121 89.121 89.121 89.121 89.121 89.121 89.121 81.613 81.	0 0.13279 0.16859 0.1798 0.18538 0.19167 0.19865 0.21335 0.224764 0.26653 0.28331 0.30149 0.39739 0.46871 0.52245 0.61092 0.64637 0.78295 0.61092 0.64637 0.78401 0.80464 0.82245 0.84166 0.84968 0.87408 0.9751 1.0296 1.0755 1.0949 0.9751 1.129 1.1315 1.148 1.1638 1.1638 1.181 1.2001 1.2151 1.2273 1.2456 1.3732 1.3857 1.4011 1.2151 1.2273 1.3627 1.3732 1.3857 1.4011 1.4287 1.4388 1.4478 1.4695 1.4803 1.4924 1.5159 1.5253	5.042 5.1121 5.1467 5.1822 5.1958 5.2083 5.22344 5.22485 5.2632 5.2768 5.3887 5.4322 5.5056 5.56645 5.56697 5.66394 5.7284 5.7431 5.7431 5.7697 5.8034 5.8746 5.8746 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 5.9083 6.0016 6.0016 6.00116 6.0126 6.0115 6.0126 6.0115 6.0126 6.0115 6.0126 6.0115 6.0126 6.0115 6.00131 6.00148 6.00126 6.00131 6.00148 6.00131 6.00148 6.00148 6.00148 6.0015 6.00148 6.0015 6.00148 6.0016 6.0017 6.0028 6.0028	44444444444444444444444444444444444444	6.84 6.9728 7.00198 7.0198 7.0254 7.0317 7.0383 7.0533 7.0687 7.1065 7.11233 7.1415 7.3087 7.4409 7.4464 7.5213 7.5785 7.6027 7.6897 7.6897 7.76897 7.7144 7.7829 7.8151 7.9329 7.9319 7.9329 7.9319 8.00551 8.00551 8.00551 8.00551 8.00551 8.1105 8.1105 8.1259 8.1105 8.1257 8.2357 8.2358 8.3653
74 1530 75 1560 76 1590 77 1620 78 1650 79 1680	5.9945 6.1141 6.2309 6.3491 6.4673 6.5854	5.7165 5.7238 5.7309 5.7381 5.7454 5.7526	121.94 122.84 123.94 124.93 125.83 126.87	1.5359 1.5452 1.5571 1.5676 1.5768 1.588	6.0012 5.999 5.9941 5.9914 5.9892 5.9882	6.84 6.84 6.84 6.84 6.84	8.3759 8.3852 8.3971 8.4076 8.4168 8.428

# **AECOM**

80	1710	6.7036	5.7599	128.13	1.6017	5.9849	6.84	8.4417
81 82	1740 1770	6.8204 6.9386	5.7671 5.7745	128.92 130.02	1.6095 1.6212	5.9816 5.9784	6.84 6.84	8.4495 8.4612
83	1800	7.0582	5.7819	131.33	1.6354	5.9746	6.84	8.4754
84 85	1830 1860	7.1793 7.2946	5.7894 5.7966	132.43 133.48	1.647 1.658	5.9713 5.9686	6.84 6.84	8.487 8.498
86	1890	7.4099	5.8039	134.58	1.6696	5.9659	6.84	8.5096
87 88	1920 1950	7.5252 7.6405	5.8111 5.8184	135.27 136.05	1.676 1.6836	5.9621 5.9593	6.84 6.84	8.516 8.5236
89	1980	7.7558	5.8256	136.84	1.6912	5.9566	6.84	8.5312
90 91	2010 2040	7.8726 7.9893	5.833 5.8404	138.05 139.25	1.704 1.7167	5.9528 5.949	6.84 6.84	8.544 8.5567
92	2070	8.1075	5.8479	140.14	1.7255	5.9458	6.84	8.5655
93 94	2100 2130	8.2228 8.3396	5.8553 5.8627	140.98 141.87	1.7336 1.7424	5.942 5.9387	6.84 6.84	8.5736 8.5824
95	2160	8.4577	5.8703	143.03	1.7543	5.9338	6.84	8.5943
96 97	2190 2220	8.5745 8.6956	5.8778 5.8856	144.08 145.44	1.7649 1.7792	5.93 5.9267	6.84 6.84	8.6049 8.6192
98	2250	8.8123	5.8931	146.81	1.7936	5.9229	6.84	8.6336
99 100	2280 2310	8.9305 9.0516	5.9008 5.9086	$\begin{array}{c} 147.7 \\ 148.17 \end{array}$	1.8022 1.8055	5.9191 5.9153	6.84 6.84	8.6422 8.6455
101	2340	9.1683	5.9162	149.11	1.8147	5.911	6.84	8.6547
102 103	2370 2400	9.2865 9.4033	5.9239 5.9316	149.79 150.42	1.8206 1.8259	5.9066 5.9028	6.84 6.84	8.6606 8.6659
103	2430	9.5214	5.9393	151.42	1.8356	5.899	6.84	8.6756
105	2460	9.6382	5.947 5.9547	152.78	1.8498	5.8958	6.84	8.6898
106 107	2490 2520	9.7549 9.8731	5.9625	153.62 154.36	1.8575 1.8639	5.892 5.8871	6.84 6.84	8.6975 8.7039
108	2550	9 9884 10 107	5.9701 5.978	155.56	1.8761	5.8827	6.84	8.7161
109 110	2580 2610	10.107	5.9857	156.77 158.08	1.8882 1.9015	5.8778 5.8729	6.84 6.84	8.7282 8.7415
111	2640	10.343	5.9937	158.71	1.9065	5.8686	6.84	8.7465
112 113	2670 2700	10.46 10.578	6.0015 6.0095	$\begin{array}{c} 159.76 \\ 160.28 \end{array}$	1.9166 1.9204	5.8653 5.8604	6.84 6.84	8.7566 8.7604
114	2730	10.695	6.0173	161.49	1.9323	5.8556	6.84	8.7723
115 116	2760 2790	10.813 10.931	6.0253 6.0333	162.17 163.01	1.9379 1.9453	5.8512 5.8469	6.84 6.84	8.7779 8.7853
117	2820	11.049	6.0413	163.9	1.9534	5.8425	6.84	8.7934
118 119	2850 2880	11.167 11.284	6.0494 6.0573	164.74 165.58	$1.9608 \\ 1.9682$	5.8392 5.8349	6.84 6.84	8.8008 8.8082
120	2910	11.404	6.0655	166.37	1.9749	5.8289	6.84	8.8149
121 122	2940 2970	11.519 11.637	6.0734 6.0815	167.47 168.57	1.9854 1.9957	5.8235 5.8197	6.84 6.84	8.8254 8.8357
123	3000	11.754	6.0896	169.46	2.0036	5.8159	6.84	8.8436
124 125	3030 3060	11.872 11.992	6.0977 6.106	170.2 171.14	2.0096 2.018	5.8115 5.8072	6.84 6.84	8 8496 8 858
126	3090	12.107	6.114	171.88	2.024	5.8018	6.84	8.864
127 128	3120 3150	12.224 12.344	6.1222 6.1305	172.56 173.66	2.0294 2.0395	5.7963 5.792	6.84 6.84	8.8694 8.8795
129	3180	12.46	6.1387	174.13	2.0424	5.7865	6.84	8.8824
130 131	3210 3240	12.577 12.694	6.1469 6.1551	175.23 176.28	2.0525 2.0621	5.7827 5.7778	6.84 6.84	8.8925 8.9021
132	3270	12.813	6.1636	177.17	2.0697	5.7729	6.84	8.9097
133 134	3300 3330	12.932 13.05	6.1719 6.1803	$\begin{array}{c} 177.8 \\ 178.69 \end{array}$	2.0742 2.0818	5.7681 5.7632	6.84 6.84	8.9142 8.9218
135	3360	13.172 13.288	6.189 6.1973	179.59 180.27	2.0892 2.0944	5.7583 5.7528	6.84 6.84	8.9292 8.9344
136 137	3390 3420	13.412	6.2061	180.84	2.0944	5.7474	6.84	8.938
138	3450	13.527 13.644	6.2144 6.2228	181.89	2.1074 2.1137	5.7414	6.84	8.9474
139 140	3480 3510	13.763	6.2315	182.68 183.52	2.1137	5.7371 5.7316	6.84 6.84	8.9537 8.9604
141	3540	13.88	6.2399	184.36	2.1272	5.7273	6.84	8.9672
142 143	3570 3600	13.998 14.118	6.2485 6.2572	185.56 186.14	2.1382 2.1419	5.723 5.7175	6.84 6.84	8.9782 8.9819
144	3630	14.237	6.2659 6.274	186.93	2.1479	5.7121	6.84	8.9879
145 146	3660 3690	14.348 14.465	6.2826	188.03 188.82	2.1578 2.1639	5.7072 5.7018	6.84 6.84	8.9978 9.0039
147	3720	14.581	6.2911	189.76	2.1718	5.6963	6.84	9.0118 9.0177
148 149	3750 3780	14.702 14.814	6.3 6.3083	190.55 191.39	2.1777 2.1844	5.6925 5.6871	6.84 6.84	9.0244
150	3810	14.934	6.3172	192.12	2.1897	5.6817	6.84	9.0297
151 152	3840 3870	15.046 15.164	6.3255 6.3344	192.49 193.12	2.191 2.1951	5.6768 5.6719	6.84 6.84	9.031 9.0351
153	3900	15.281	6.3431	193.75	2.1992	5.667	6.84	9.0392
154 155	3930 3934.9	15.402 15.419	6.3522 6.3535	194.27 194.17	2.202 2.2004	5.6637 5.6626	6.84 6.84	9.042 9.0404

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.93 in Specimen Area: 5.37 in^2 Specimen Volume: 31.88 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

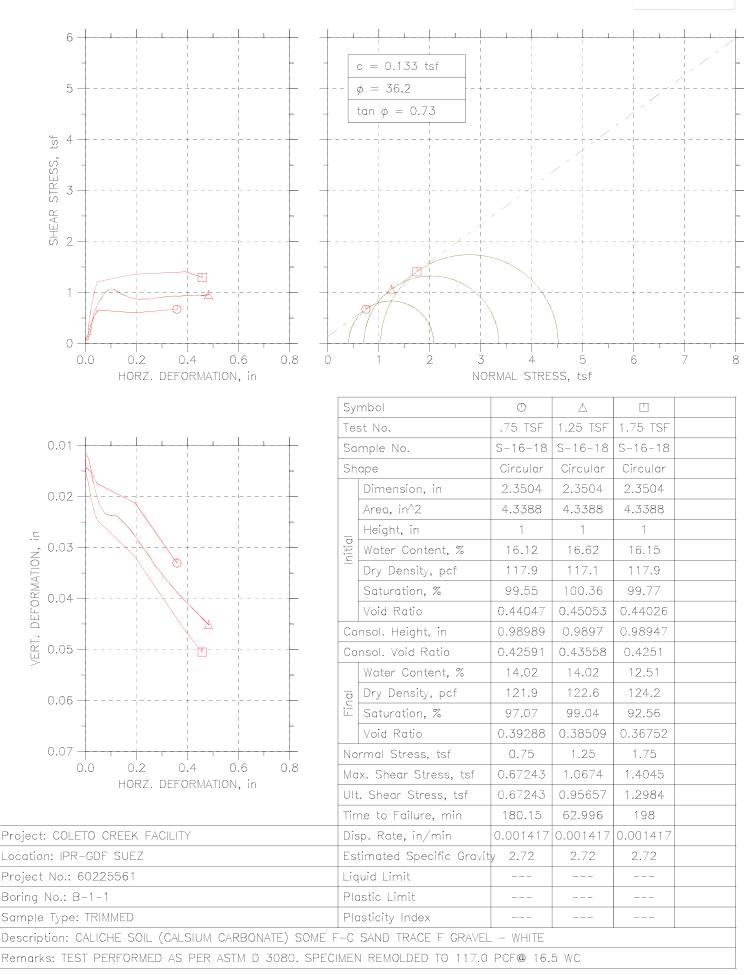
Liquid Limit: 40 Plastic Limit: 24 Measured Specific Gravity: 2.66

Liquid	uid Limit: 40 Plastic Limit: 24			Measured Specific Gravity: 2.66						
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 23 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	0.00 0.02 0.04 0.05 0.07 0.09 0.11 0.13 0.15 0.17 0.21 0.23 0.27 0.30 0.34 0.38 0.42 0.46 0.50 0.53 0.57 0.61	Stress tsf 6.84 6.9728 7.0086 7.0198 7.0254 7.0317 7.0386 7.0876 7.1065 7.12374 7.3087 7.3625 7.4106 7.4509 7.4864 7.5218 7.553 7.5785 7.6027 7.624 7.6446 7.6625	Stress 44444444444444444444444444444444444	Pressure tsf  0 0.070104 0.10434 0.12499 0.14021 0.15379 0.16629 0.17938 0.20651 0.22118 0.23477 0.24781 0.29835 0.34671 0.39017 0.42823 0.46355 0.49562 0.52442 0.5505 0.5755 0.59724 0.61735 0.63691 0.65539	0.000 0.528 0.619 0.695 0.756 0.802 0.837 0.841 0.844 0.830 0.829 0.822 0.751 0.740 0.747 0.751 0.769 0.769 0.769 0.772	1.798 1.8607 1.8622 1.8528 1.8432 1.8359 1.8336 1.8336 1.8433 1.8465 1.8517 1.992 1.9302 1.9403 1.9453 1.9453 1.9464 1.9654	Stress	1.000 1.077 1.100 1.112 1.117 1.122 1.132 1.142 1.156 1.169 1.181 1.194 1.265 1.323 1.371 1.417 1.458 1.496 1.535 1.572 1.604 1.635 1.664 1.635	1.798 1.7943 1.7779 1.7629 1.7505 1.74 1.731 1.7253 1.7196 1.7153 1.7101 1.7049 1.7009 1.6856 1.669 1.655 1.6399 1.6555 1.6399 1.6255	0 0.066397 0.084297 0.0899 0.092692 0.095834 0.099325 0.10667 0.11402 0.12382 0.13326 0.14165 0.15074 0.28528 0.32436 0.32436 0.32528 0.30546 0.32528 0.36926 0.38133 0.39201
27 28 29 30 31 33 33 33 34 40 41 42 44 45 46 47 48 49 50	0.77 0.81 0.89 0.93 1.05 1.17 1.29 1.41 1.52 1.64 1.76 1.88 2.00 2.12 2.35 2.47 2.59 2.71 2.82 2.94 3.06 3.18	7.6817 7.6897 7.7144 7.7308 7.7444 7.7829 7.8151 7.8696 7.8926 7.9155 7.9349 7.9529 7.9715 7.988 8.0038 8.021 8.0401 8.0401 8.04551 8.0673 8.0856 8.0991 8.1105	6.8444444444444444444444444444444444444	0.67115 0.68636 0.70104 0.71462 0.72766 0.76136 0.78853 0.81244 0.83255 0.85048 0.85048 0.87983 0.89124 0.90211 0.91135 0.9195 0.92548 0.932 0.932 0.932 0.94558 0.94993 0.95591 0.955808	0.797 0.797 0.808 0.802 0.805 0.807 0.808 0.809 0.808 0.809 0.808 0.804 0.801 0.797 0.794 0.797 0.794 0.777 0.775 0.775 0.775 0.754	1.9685 1.9613 1.9714 1.9747 1.9747 1.9795 1.9807 1.9907 2.0001 2.0072 2.0131 2.0136 2.0274 2.0347 2.0423 2.0535 2.0661 2.0745 2.0829 2.0829 2.098 2.1071 2.1153	1.0969 1.0834 1.0703 1.0366 1.0094 0.98553 0.96543 0.94749 0.93173 0.91815 0.90674 0.89587 0.88663 0.8725 0.86598 0.8725 0.85946 0.85565 0.85565 0.85239 0.84804 0.84207	1.747 1.764 1.797 1.822 1.845 1.910 2.020 2.066 2.111 2.154 2.193 2.227 2.263 2.295 2.325 2.325 2.325 2.325 2.325 2.414 2.461 2.485 2.504 2.504 2.504	1.5634 1.5726 1.5634 1.5538 1.5477 1.5365 1.5342 1.5288 1.5225 1.5081 1.497 1.4881 1.4602 1.4738 1.4656 1.4632 1.4616 1.4634 1.4634 1.4604 1.4634 1.4636 1.4656 1.4	0.42083 0.42484 0.43721 0.4454 0.45218 0.47145 0.50258 0.51479 0.52628 0.53775 0.54746 0.55645 0.56762 0.57402 0.59049 0.60004 0.60754 0.61363 0.62279 0.62279 0.63524 0.63524 0.642954
512 533 544 555 566 577 588 599 601 622 633 644 655 669 700 71 72 73 745 777 78	3.41 3.53 3.65 3.88 4.00 4.12 4.23 4.35 4.47 4.50 4.82 4.94 5.06 5.17 5.29 5.41 5.64 5.76 6.12 6.35	8.1353 8.1473 8.1473 8.1666 8.1692 8.1811 8.1916 8.2027 8.2132 8.2257 8.2247 8.2411 8.2494 8.259 8.2687 8.2788 8.2878 8.3007 8.3005 8.3005 8.3324 8.3559 8.3653 8.3759 8.3653 8.3759 8.3852 8.3852 8.3852	6.84 6.84 6.88	0.96134 0.96243 0.96243 0.96406 0.96623 0.96623 0.96895 0.97058 0.97112 0.97276 0.97221 0.97221 0.9758 0.97112 0.96949 0.96841 0.96732 0.96669 0.96569 0.96297 0.9608 0.96026 0.95917 0.9521 0.94939 0.94721	0.740 0.735 0.735 0.735 0.720 0.715 0.710 0.706 0.699 0.696 0.693 0.685 0.675 0.675 0.675 0.663 0.653 0.647 0.634 0.634 0.634 0.630 0.624 0.611 0.606	2.128 2.1352 2.1439 2.1631 2.1739 2.1833 2.1934 2.2022 2.2147 2.2221 2.2279 2.2346 2.2661 2.2657 2.2663 2.2763 2.3763 2.3115 2.3247 2.3247 2.3247 2.3247 2.3247 2.3247 2.3463 2.3747 2.3861 2.403 2.4162 2.4276	0.83663 0.83555 0.83392 0.83283 0.83174 0.83065 0.82902 0.82902 0.82739 0.82685 0.82522 0.82576 0.82739 0.82685 0.82570 0.82570 0.82685 0.82570 0.82739 0.83065 0.8312 0.8350 0.83718 0.83772 0.83772 0.83881 0.83772 0.83881 0.84098 0.84587 0.84098 0.84587 0.84098	2.5763 2.576 2.594 2.610 2.625 2.641 2.656 2.671 2.689 2.718 2.727 2.748 2.727 2.748 2.761 2.769 2.781 2.789 2.781 2.831 2.831 2.831 2.831 2.837 2.841 2.847 2.853	1.4875 1.4903 1.4938 1.4985 1.5034 1.5075 1.512 1.5156 1.5218 1.5248 1.5274 1.5299 1.5353 1.5417 1.5463 1.5524 1.5599 1.5654 1.5714 1.5785 1.5869 1.5869 1.6004 1.6068 1.6136 1.61364 1.6324 1.6392	0.65365 0.65365 0.65828 0.66459 0.67578 0.6859 0.68283 0.69283 0.70471 0.70952 0.71433 0.71942 0.7239 0.7334 0.74622 0.75192 0.75192 0.76264 0.76264 0.77258 0.77258 0.77854 0.78381 0.78841

79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 100 101 102 103 104 105 106 107 108 119 110 1112 113 114 115 116 117 118 119 120 121 123 124 125 127 128 130 131 132 1331 135 1367 138 139 140 141 143 144 145 146 147 148 149 151 152 153 154
6.59 6.70 6.82 6.70 6.82 6.94 7.18 7.29 7.41 7.64 7.87 8.31 8.32 8.34 8.57 8.81 8.93 9.17 9.40 9.75 9.87 9.01 10.32 10.34 10.69 10.81 11.40 11.4
8.428 8.4417 8.4495 8.44754 8.4478 8.4978 8.5996 8.5236 8.5512 8.5547 8.5655 8.5736 8.5824 8.5655 8.5655 8.6422 8.6322 8.6455 8.6639 8.6649 8.6659 8.6659 8.6659 8.6756 8.6898 8.6975 8.7031 8.77415 8.7745 8.7753 8.7753 8.7753 8.7853 8.8925 8.8921 8.8921 8.8921 8.8921 8.9914 8.9934 8.9934 8.9937 8.9931 8.9939 9.0118 9.0177 9.0247 9.0351 9.0351 9.0351 9.0351 9.0351 9.0392 9.0404
84444444444444444444444444444444444444
0.94613 0.94287 0.93961 0.93634 0.93254 0.92928 0.92656 0.92385 0.92004 0.91732 0.91461 0.9108 0.907 0.90374 0.89993 0.89667 0.88798 0.88472 0.88091 0.87711 0.87331 0.86896 0.86461 0.86887 0.85374 0.84994 0.84505 0.8407 0.83581 0.83092 0.82657 0.82331 0.81842 0.81353 0.80918 0.8049 0.79722 0.79288 0.7869 0.7869 0.77866 0.77386 0.776516 0.775973 0.75429 0.74951 0.77666 0.77386 0.776516 0.77386 0.776516 0.77386 0.776516 0.77386 0.77651 0.76516 0.77386 0.77651 0.76516 0.77386 0.77651 0.76516 0.77386 0.76516 0.77386 0.76516 0.76516 0.77386 0.76516 0.66517 0.66517 0.66517
0.596 0.589 0.589 0.584 0.570 0.564 0.5559 0.5549 0.5358 0.524 0.5115 0.503 0.497 0.497 0.4487 0.475 0.475 0.475 0.4462 0.475 0.4458 0.4458 0.4458 0.4458 0.4458 0.4410 0.4410 0.407 0.403 0.399 0.3366 0.3357 0.3368 0.3357 0.329 0.329 0.329 0.3282 0.2882 0.2882
2.4398 2.4568 2.4679 2.4828 2.5009 2.5157 2.5294 2.5437 2.5539 2.5643 2.5746 2.5941 2.6077 2.6197 2.6317 2.6437 2.6437 2.7636 2.7703 2.77302 2.77302 2.77302 2.7763 2.7631 2.7766 2.794 2.8055 2.8169 2.8790 2.9815 2.9794 2.8055 2.8166 2.8799 2.9615 2.9794 2.8055 2.8166 2.8799 2.9615 2.9794 2.8055 2.8166 2.8794 2.8055 2.8166 2.8794 2.8055 2.8166 2.8794 2.8055 2.8166 2.8794 2.8055 2.9794 2.8055 2.9794 2.8055 2.7763 2.7766 2.7766 2.7766 2.7766 2.7794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.7766 2.7766 2.7766 2.7766 2.7766 2.7766 2.7794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.8055 2.9794 2.9668 2.92668 2.9267 2.9388 3.0278 3.0381 3.0428 3.1242 3.13632 3.3728 3.3728 3.3728 3.3728 3.3777
0.85185 0.85511 0.858511 0.85511 0.86543 0.866163 0.86543 0.867141 0.87793 0.88065 0.88337 0.88793 0.89098 0.89424 0.89804 0.9013 0.90619 0.91326 0.91326 0.91326 0.91326 0.91326 0.9170 0.92467 0.92902 0.93336 0.93717 0.94423 0.94804 0.95293 0.95728 0.96217 0.96706 0.97467 0.97467 0.97467 0.97467 0.97467 0.97467 0.97956 0.98445 0.9888 0.99714 1.0008 1.0051 1.0111 1.0165 1.0203 1.0241 1.0285 1.0328 1.0328 1.0437 1.0437 1.0437 1.0437 1.0437 1.0535 1.0573 1.0622 1.0719 1.0768 1.0817 1.0768 1.0817 1.0768 1.0817 1.0768 1.0817 1.0926 1.1029 1.1084 1.1177 1.1225 1.1279 1.1382 1.1437 1.1475 1.1529 1.1583 1.1632 1.1681 1.1774
2.864 2.873 2.875 2.8875 2.8890 2.9909 2.9910 2.9912 2.9912 2.9912 2.9927 2.930 2.933 2.934 2.939 2.938 2.957 2.953 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958
1.6458 1.656 1.6672 1.6832 1.6922 1.7004 1.7089 1.7159 1.7225 1.7295 1.7293 1.757 1.7648 1.7757 1.7648 1.7753 1.7833 1.8219 1.8274 1.88029 1.8139 1.8274 1.8849 1.8849 1.89506 1.89506 1.99658 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688 1.99688
0.79398 0.80084 0.80084 0.80084 0.80084 0.81772 0.8235 0.82899 0.8348 0.84561 0.85199 0.85834 0.86681 0.87713 0.86681 0.87713 0.88244 0.88961 0.90108 0.90276 0.90735 0.911296 0.91296 0.91296 0.91296 0.91296 0.95326 0.95831 0.96615 0.96895 0.97669 0.98039 0.98409 0.955326 0.97669 0.98039 0.98743 0.992876 1.0018 1.0048 1.0049 1.012 1.0147 1.0198 1.0212 1.0147 1.0198 1.0263 1.031 1.0371 1.0409 1.0446 1.0472 1.0568 1.0602 1.0636 1.0709 1.0744 1.0789 1.0888 1.0928 1.09489 1.0955 1.0975 1.0975 1.0975 1.09955

### DIRECT SHEAR TEST REPORT









Project No.: 60225561 Location: IPR-GDF SUEZ

Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: .75 TSF Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED Checked By: WPQ Depth: ---Elevation: ---

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

Step: 1 of 1

Elapse	e Stress	Vertical	Horizontal	Horizontal	Cumulative
Tin		Displacement	Stress	Displacement	Displacement
mi		in	tsf	in	in
1 0.0 2 2.0 3 4.0 4 6.0 5 8.0 6 10.0 7 12.0 8 14.0 9 16.0 10 18.0 11 20.0 12 22.0 13 24.0 14 26.0 15 28.0 16 98.0	0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75 0 0.75	0.01082 0.01127 0.01182 0.01225 0.01266 0.0135 0.01429 0.01498 0.01557 0.01607 0.01648 0.01683 0.01715 0.01757 0.01757	0.06009 0.1469 0.143 0.2189 0.2873 0.3483 0.4009 0.4496 0.4908 0.5329 0.5689 0.6005 0.6294 0.6558 0.6014	0.001129 0.004796 0.008888 0.0127 0.01651 0.02031 0.02384 0.02751 0.03104 0.03456 0.03809 0.0419 0.04543 0.04938 0.1943 0.3589	0.001129 0.004796 0.008888 0.0127 0.01651 0.02031 0.02384 0.02751 0.03104 0.03456 0.03809 0.0419 0.04543 0.04938 0.1943 0.3589





Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: 1.25 TSF

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED

Project No.: 60225561 Checked By: WPQ Depth: ---Elevation: ---

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

Step: 1 of 1

•	Elapsed Time	Vertical	Vertical Displacement	Horizontal	Horizontal	Cumulative
	min	Stress tsf	in	Stress tsf	Displacement in	Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 3 14 15 16 17 18 18 19 20 12 22 22 22 22 22 22 22 22 22 23 33 33 33	0.00 12.00 14.00 16.00 18.00 20.00 22.00 24.00 22.00 24.00 28.00 33.00 38.00 48.00 53.00 68.00 73.00 78.00 88.00 93.00 98.00 103.00 108.00 113.00 118.00 123.00 128.00 138.00 143.00 158.00 158.00 163.00 173.00 178.00 188.00 173.00 178.00 188.00 193.00 198.00 193.00 198.00	1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	0.01189 0.01458 0.01457 0.01467 0.01488 0.01499 0.0153 0.01616 0.01703 0.01777 0.01959 0.02117 0.02223 0.02364 0.02364 0.02373 0.02364 0.02385 0.02424 0.02591 0.02646 0.02715 0.02788 0.02879 0.02939 0.03015 0.03038 0.03154 0.03235 0.03154 0.03235 0.03154 0.03753 0.03568 0.03691 0.03753 0.03808 0.03753 0.03808 0.03753 0.03808 0.03753 0.0393 0.0393 0.0393 0.0393 0.0393 0.0393	0.07233 0.07971 0.07971 0.08127 0.1684 0.1843 0.313 0.5094 0.5879 0.7097 0.8061 0.8912 0.9647 1.018 1.057 1.064 1.029 0.9696 0.9962 0.969 0.9196 0.9066 0.8712 0.8679 0.8718 0.8706 0.8772 0.8858 0.8772 0.872 0.9064 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091 0.9091	0.002821 0.006913 0.011 0.01481 0.0189 0.02271 0.0261 0.02963 0.03315 0.04246 0.05206 0.06193 0.07209 0.08196 0.09198 0.1021 0.1126 0.123 0.1333 0.1436 0.1542 0.1648 0.1754 0.1648 0.2174 0.2068 0.2174 0.2277 0.2378 0.248 0.2577 0.2673 0.2769 0.2872 0.3276 0.3276 0.3377 0.3476 0.3578 0.3678 0.3799 0.4405 0.399 0.4405 0.4723	0.002821 0.006913 0.011 0.01481 0.0189 0.02271 0.0261 0.02963 0.03315 0.04246 0.05206 0.06193 0.07209 0.08196 0.09198 0.1021 0.1126 0.123 0.1333 0.1436 0.1542 0.1648 0.1754 0.1859 0.1964 0.2277 0.2673 0.2277 0.2673 0.2769 0.2872 0.2972 0.3074 0.3276 0.3276 0.3276 0.3276 0.3276 0.3276 0.3276 0.3276 0.3377 0.3476 0.3578 0.3678 0.379 0.3884 0.399 0.4095 0.4095 0.44037 0.4413 0.4517 0.462 0.4723
54	248.00	1.25	0.04511	0.9566	0.4823	0.4823



## DIRECT SHEAR TEST DATA

Location: IPR-GDF SUEZ

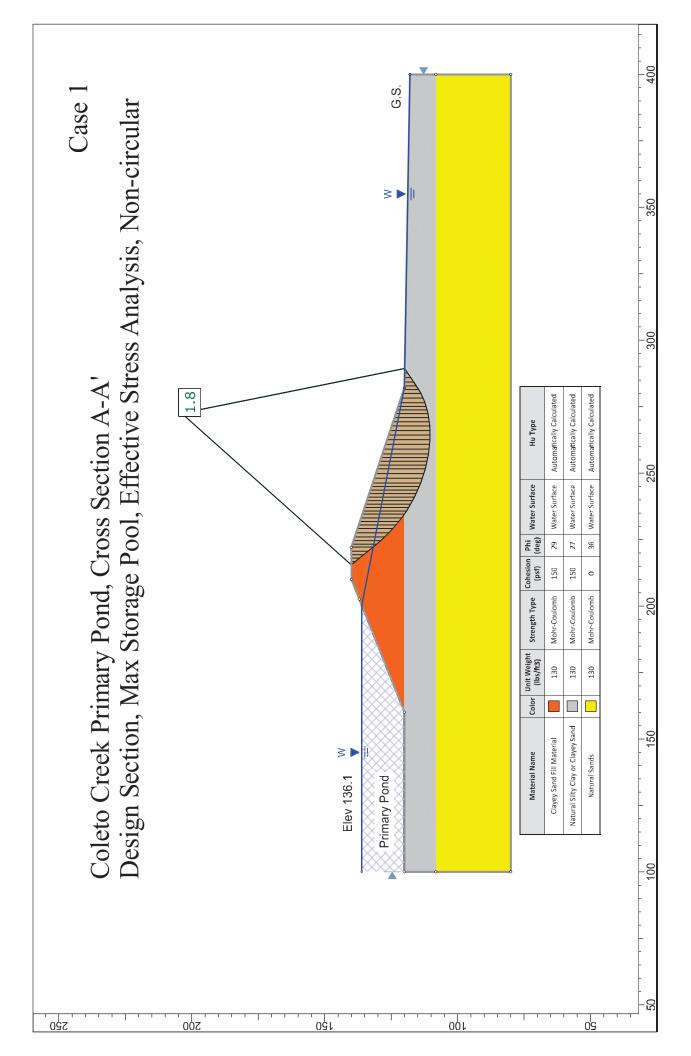
Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: 1.75 TSF Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED Project No.: 60225561 Checked By: WPQ Depth: ----Elevation: ----

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

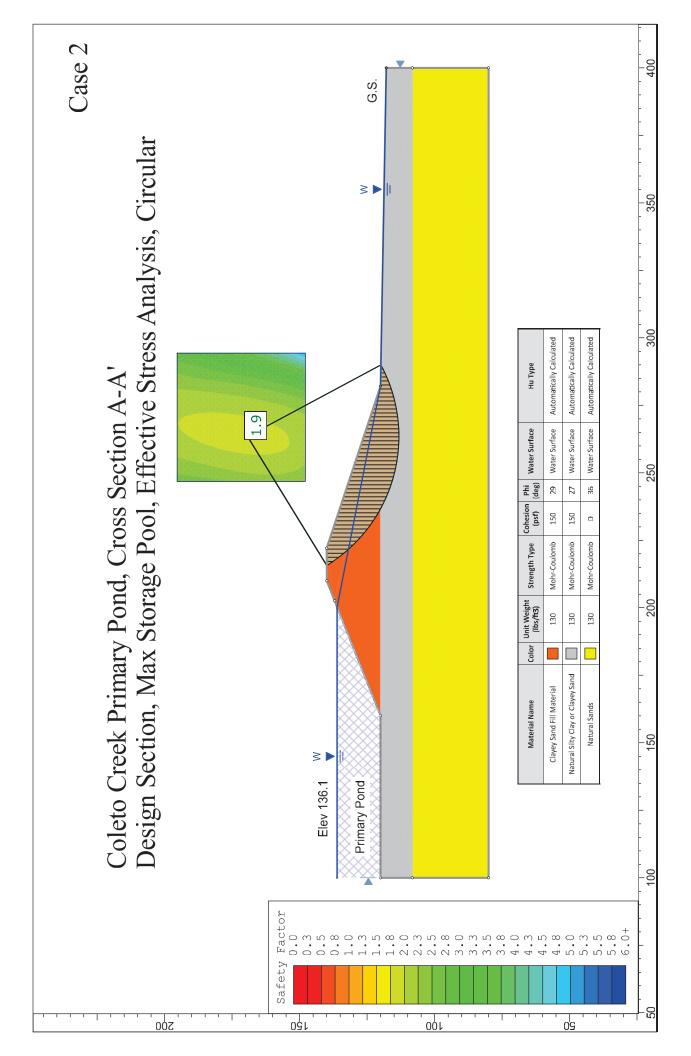
Step: 1 of 1

	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	0.00 4.00 6.00 8.00 10.00 12.00 14.00 16.00 18.00 20.00 22.00 24.00 28.00 98.00 198.00	1.75 1.75 1.75 1.75 1.75 1.75 1.75 1.75	0.01256 0.01529 0.0162 0.01687 0.01767 0.01877 0.01979 0.0207 0.02152 0.02223 0.02289 0.02361 0.02409 0.02466 0.0315 0.04639	0.1083 0.107 0.1474 0.3553 0.497 0.615 0.7159 0.8062 0.904 0.9887 1.072 1.144 1.209 1.356 1.405	0.001552 0.00522 0.009311 0.0127 0.01622 0.01961 0.02328 0.02694 0.03061 0.03414 0.03809 0.0419 0.04585 0.1888 0.392	0.001552 0.00522 0.009311 0.0127 0.01622 0.01961 0.02328 0.02694 0.03061 0.03414 0.03809 0.0419 0.04585 0.1888 0.392
17	243.36	1.75	0.0505	1.298	0.4572	0.4572

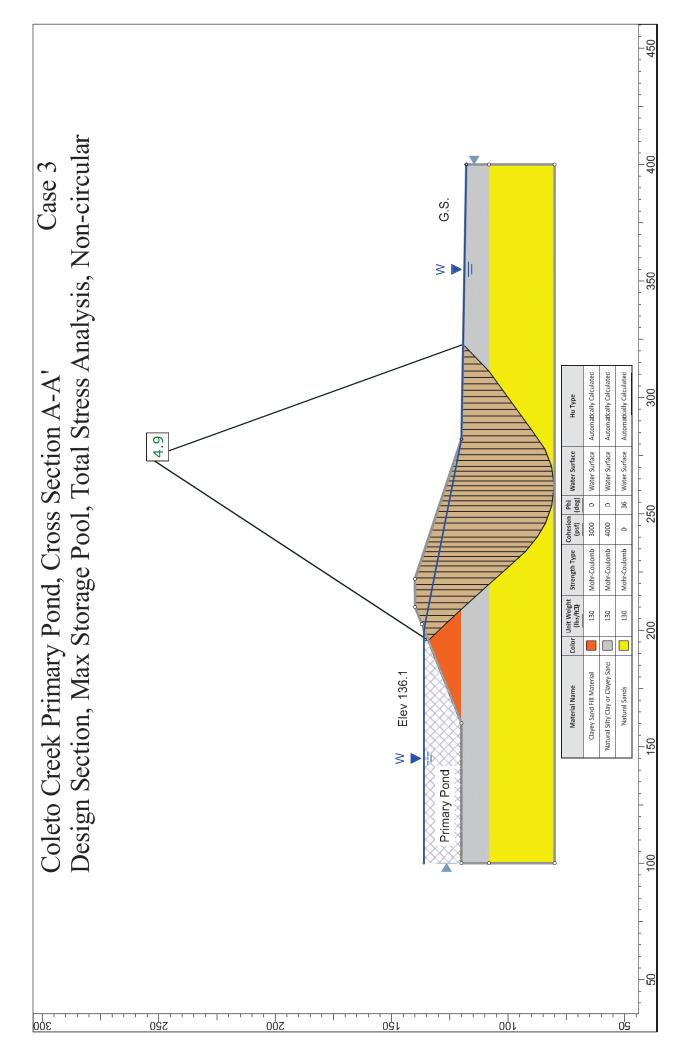




Bullock, Bennett & Associates, LLC

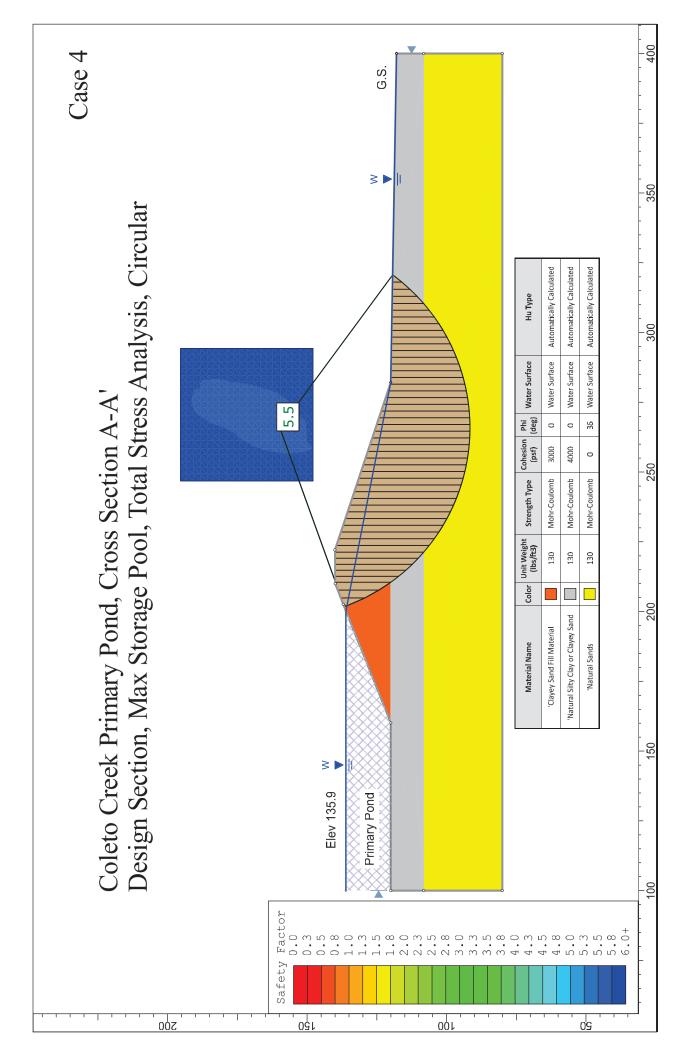


Bullock, Bennett & Associates, LLC



Bullock, Bennett & Associates, LLC

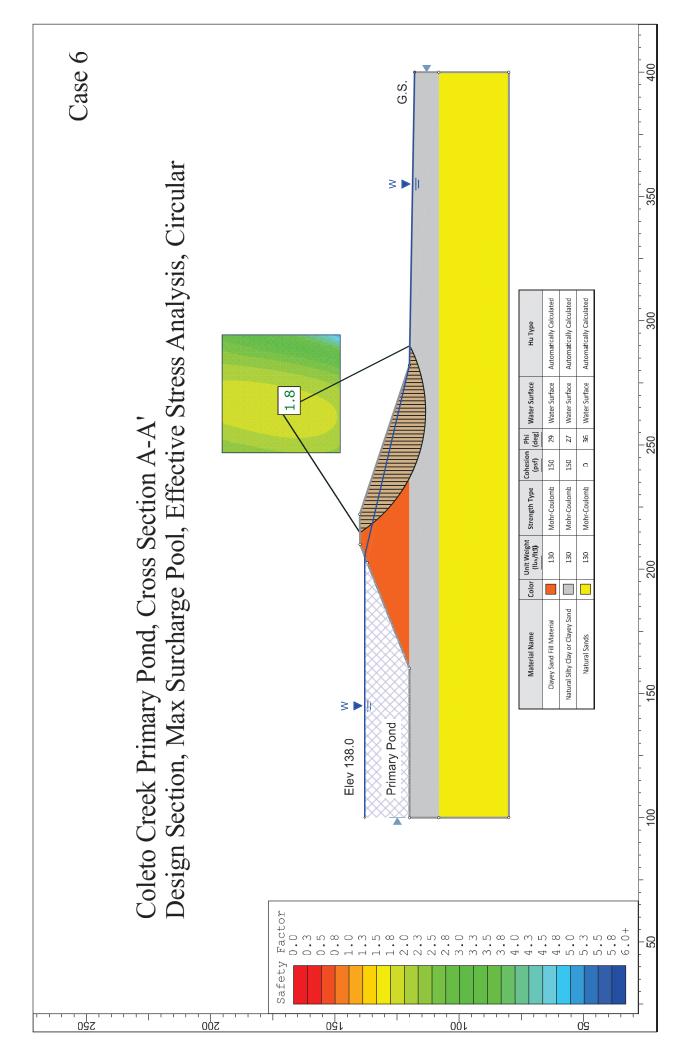
Coleto 3\_A-A\_design\_maxstor\_tot\_noncir.slmd



Bullock, Bennett & Associates, LLC

Bullock, Bennett & Associates, LLC

Coleto 5\_A-A\_design\_maxsur\_eff\_noncir.slmd

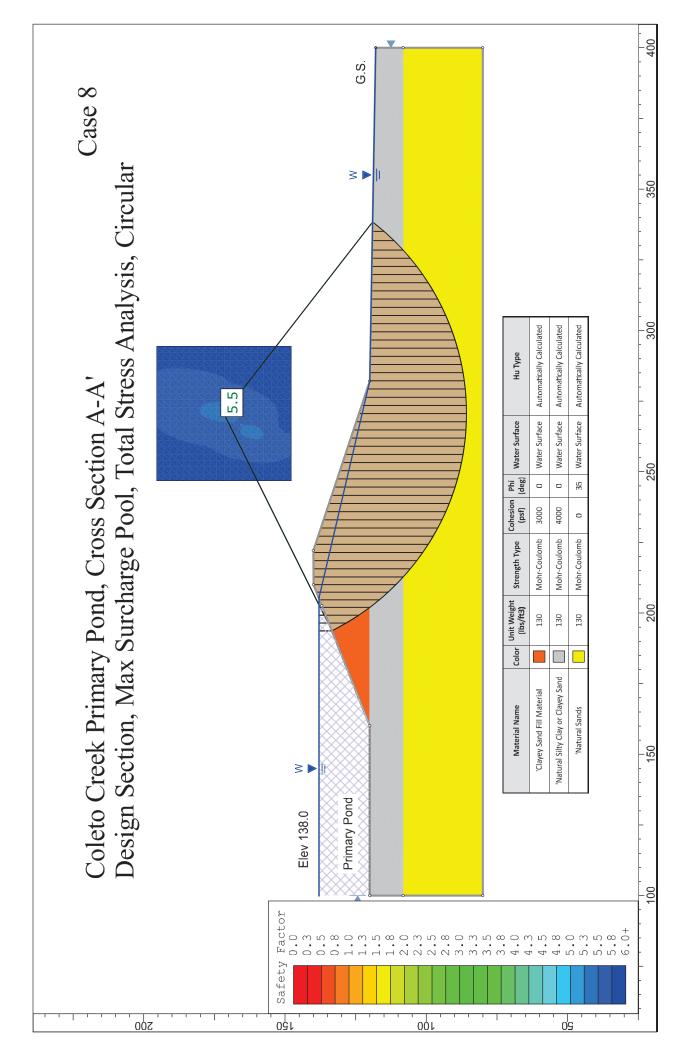


Bullock, Bennett & Associates, LLC

Coleto 6\_A-A\_design\_maxsur\_eff\_cir.slmd

Bullock, Bennett & Associates, LLC

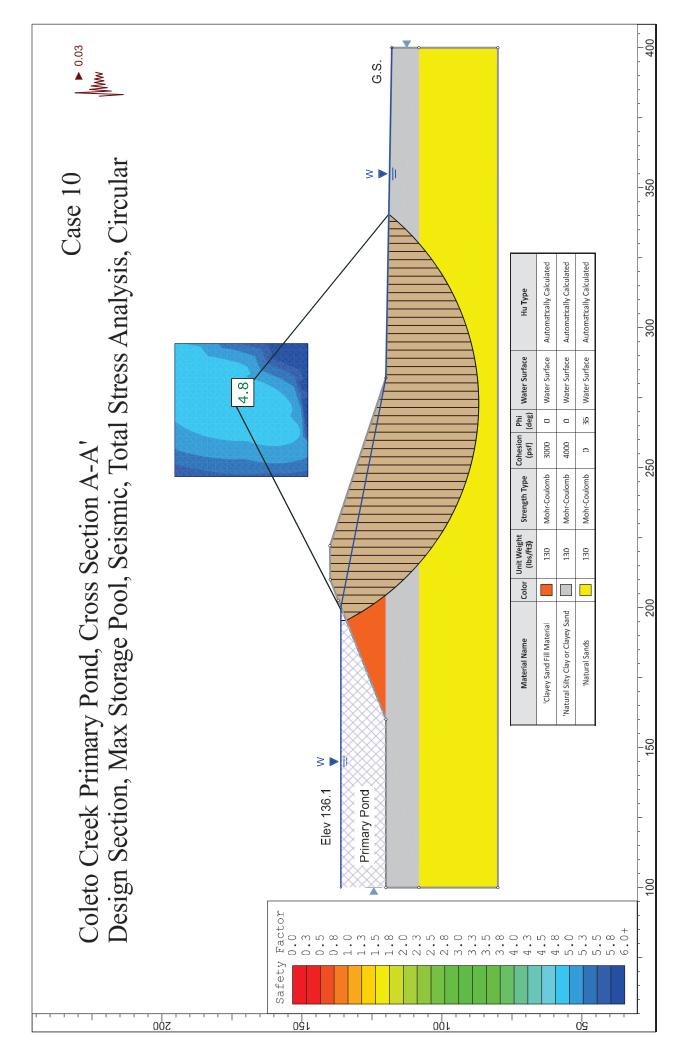
Coleto 7\_A-A\_design\_maxsur\_tot\_noncir.slmd



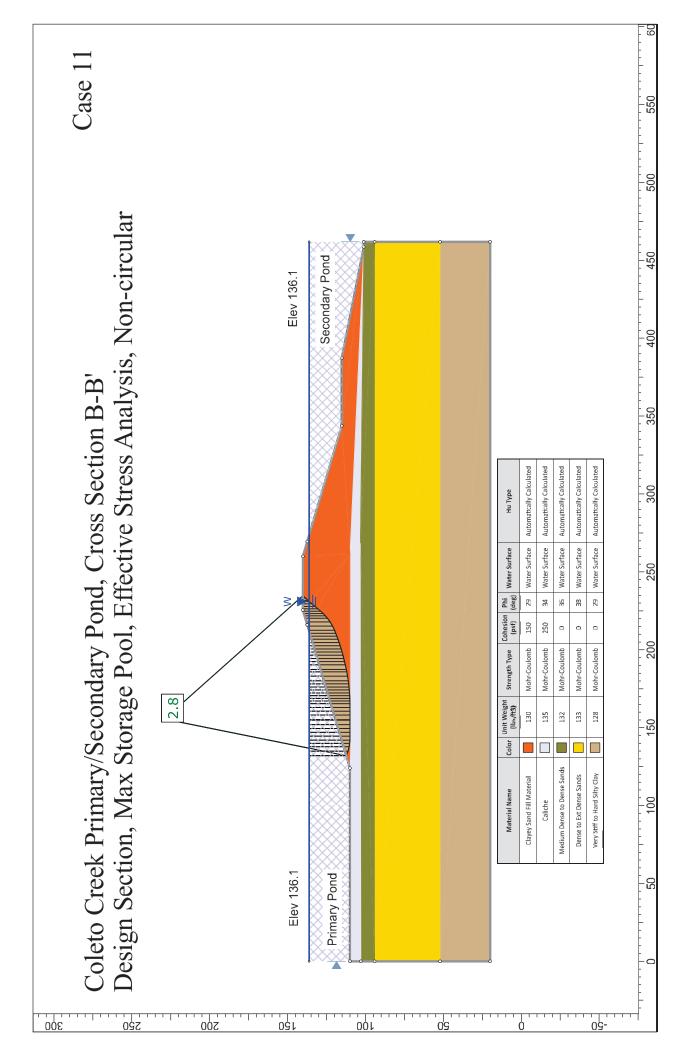
Bullock, Bennett & Associates, LLC

Bullock, Bennett & Associates, LLC

Coleto 9\_A-A\_design\_maxstor\_seis\_tot\_noncir.slmd



Bullock, Bennett & Associates, LLC

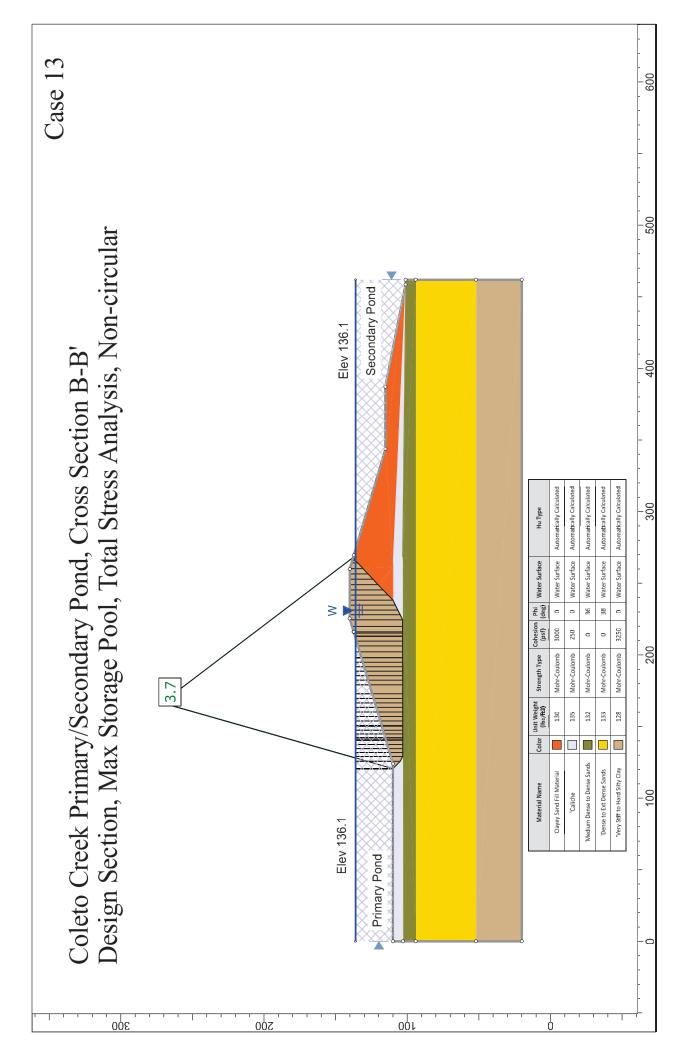


Bullock, Bennett & Associates, LLC

Coleto 11\_B-B Design\_maxstor\_effective\_noncirc.slmd

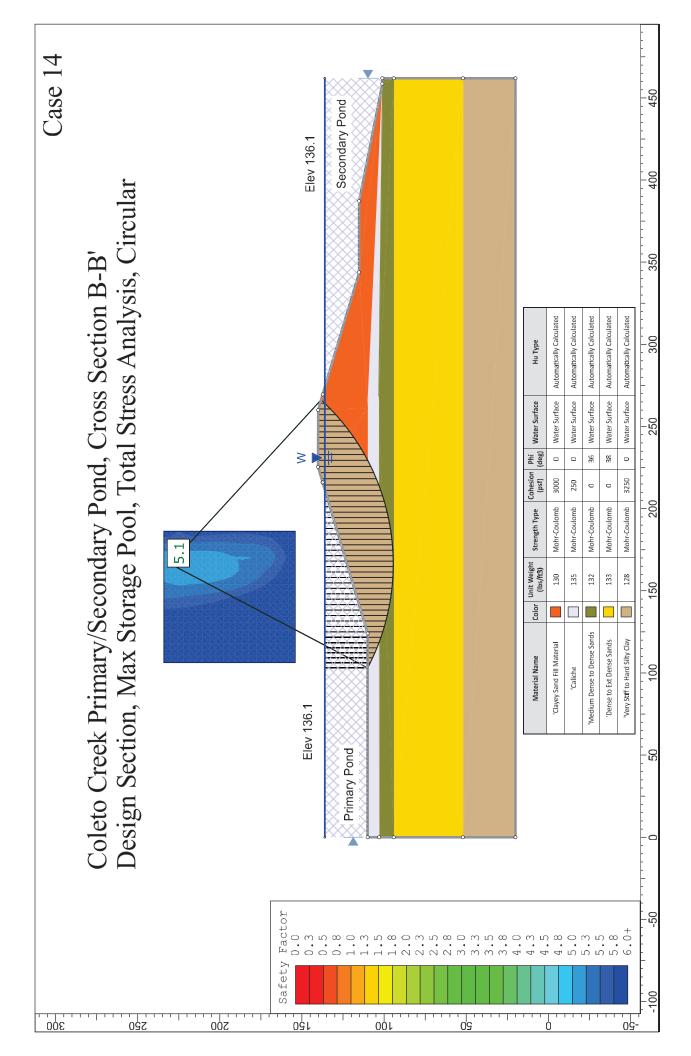
Bullock, Bennett & Associates, LLC

Coleto 12\_B-B Design\_maxstor\_effective\_circ.slmd



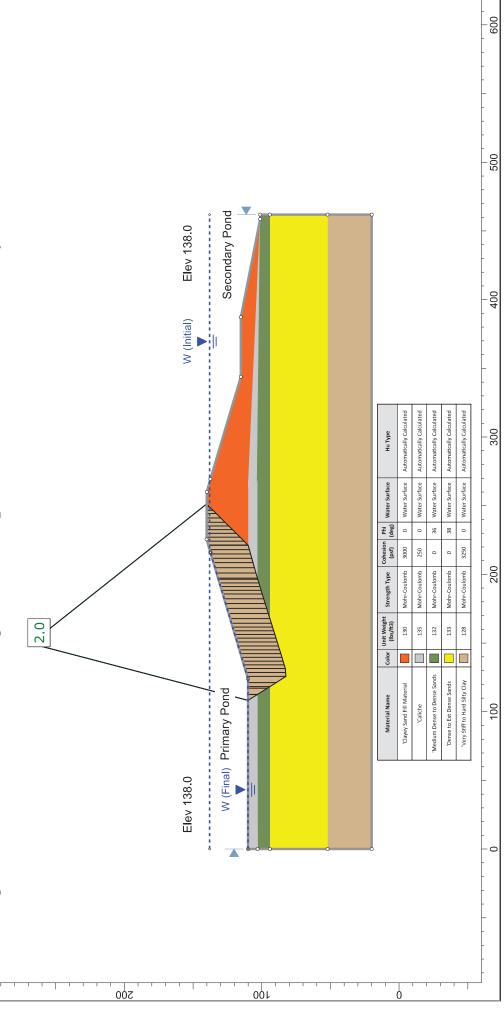
Bullock, Bennett & Associates, LLC

Coleto 13\_B-B Design\_maxstor\_total\_noncirc.slmd



Bullock, Bennett & Associates, LLC

Coleto 14\_B-B Design\_maxstor\_total\_circ.slmd



Bullock, Bennett & Associates, LLC

Coleto 15\_B-B Model\_Maxsur\_Rapid DD\_total\_noncirc.slmd

220

200

300

Coleto 16\_B-B Model\_Maxsur\_Rapid DD\_total\_circ.slmd

Bullock, Bennett & Associates, LLC

500

400

350

300

250

200

150

100

50

50

Automatically Calculated

Automatically Calculated

Water Surface

3250

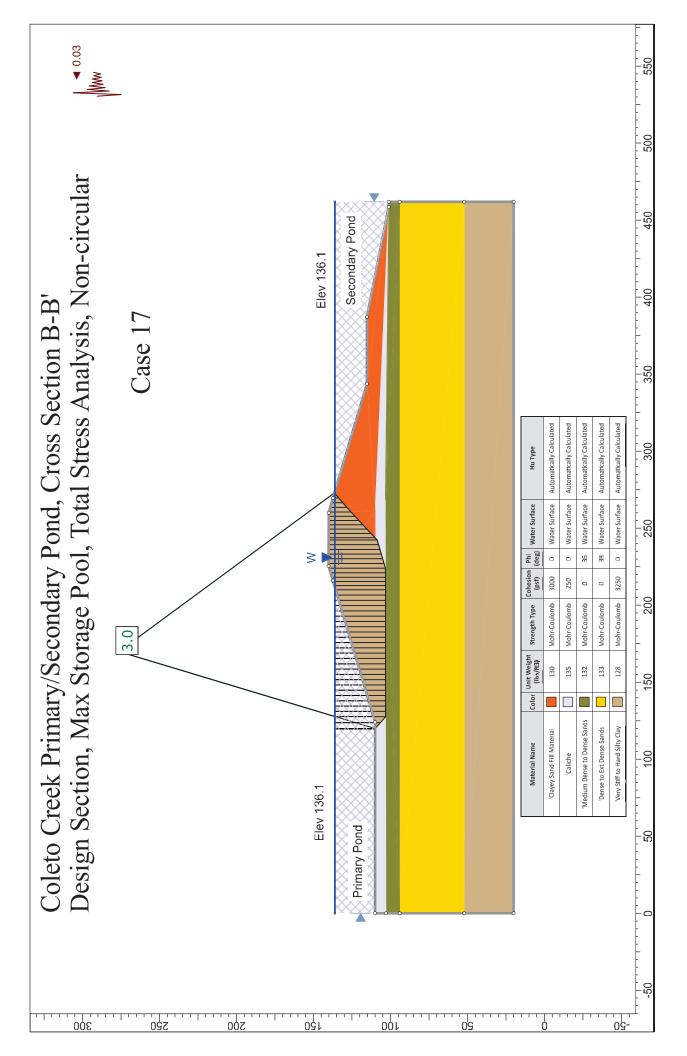
Mohr-Coulomb

Very Stiff to Hard Silty Clay

Mohr-Coulomb Mohr-Coulomb

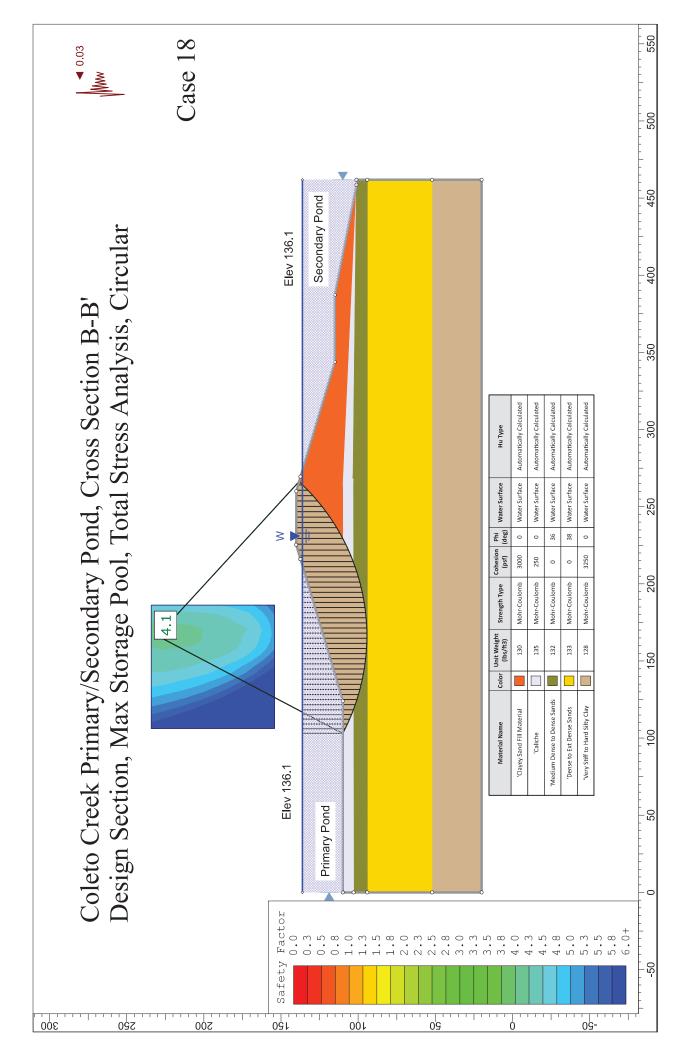
132 133 128

'Medium Dense to Dense Sands



Bullock, Bennett & Associates, LLC

Coleto 17\_B-B Design\_maxstor\_total\_seismic\_noncirc.slmd



Bullock, Bennett & Associates, LLC



#### **APPENDIX D**

#### LIQUEFACTION FACTOR OF SAFETY

#### ASSESSMENT METHODOLOGY

#### **Coleto Creek Power Station**

Sources: Coduto, Donald P., Geotechnical Engineering Principles and Practices. Prentice-Hall.

Rauch, Alan F., May 1997. EPOLLS: An Empiracle Method for Predicting Surface

Displacements Due to Liquefaction-Induced Lateral Spreading in Earthquakes. Dissertation Submitted to Virginia Polytechnic Institute and State University in partial fulfillment of the requirements for degree of Doctor of Philosophy in Civil Engineering.

United States Environmental Protection Agency (USEPA), April 1995. RCRA Subtitle D (258) Seismic Design Guidance for Municipal Solid Waste Landfill Facilities. Office of Research and Development. Washington, DC. EPA/600/R-95/051

Methodology: Standard Penetration Test (SPT)

Step 1: Compute the standardized value of number of blow counts per foot normalized for overburden stress at the depth of the test

$$(N_1)_{60} = NSPT \cdot C_N \cdot CE \cdot CB \cdot CS \cdot C_R$$

where:

 $(N_1)_{60}$  = Measured blowcount normalized for overburden stress at the depth of the test  $C_N$  = Correction factor to normalize the measured blowcount to an equivalent value under one atmosphere of effective overburden stress

$$C_{N} = \sqrt{\frac{Pa}{\sigma'_{vo}}} \le 2.0$$

where:

Pa = one atmosphere of pressure (101.325kPa) in the same units as  $\sigma'_{vo}$  = vertical efffective stress at depth of N<sub>SPT</sub>

 $C_E$  =Correction factor of the measured SPT blowcount for level of energy delivered by the SPT hammer, 1.0 for safety hammer type with rope and pulley hammer release

 $C_B$  = Correction factor for borehole diameters outside the recommended range of 2.5 to 4.5 inch, 1.0 for borehole inside range

C<sub>s</sub> = Correction factor for SPT samplers used without a sample liner, 1.0 for standard sampler

C<sub>R</sub> = Correction factor for loss of energy through reflection in short lengths of drill rod:

where:

For z < 3 m;  $C_R = 0.75$ 

For 3 < z < 9 m;  $C_R = (15+z)/24$ 

For z > 9 m;  $C_R = 1.0$ 

where:  $z = length of drill rod in meters (approximately equal to depth of <math>N_{SPT}$ )

Step 2: Compute a clean-sand equivalent value of  $(N_1)_{60}$ 

$$(N_1)_{60} - cs = (N_1)_{60} + \Delta(N_1)$$

where:

 $\Delta(N_1)_{60}$  = correction factor computed as follows:

For FC < 5%,  $\Delta(N_1)_{60} = 0.0$ 

For 5 < FC < 35%,  $\Delta(N_1)_{60} = 7*(FC - 5)/30$ 

For FC > 35%,  $\Delta(N_1)_{60} = 7.0$ 

where:

FC = Fines content (percent finer than 0.075 mm)

Note: Where data was available, those FC were used. Otherwise, representative values from the USGS standard soil classification were used for the soil type observed during drilling.

Step 3: Compute the cyclic resistance ratio for a standardized magnitude 7.5 earthquake (CRR  $_{M7.5}$ )

$$100 \cdot CRR_{M7.5} = \frac{95}{34 - (N_1)_{60} - cs} + \frac{(N_1)_{60} - cs}{1.3} - \frac{1}{2}$$

Note: A value of  $(N_1)_{60}$ -cs > 30 indicates an unliquefiable soil with an infinite CRR. Designated as UL in the calculation tables.

Step 4: Adjust the standardized cyclic resistance ratio for the worst-case magnitude of earthquake for the area

$$CRR = CRRM_{75} MSF \cdot K\sigma \cdot K\alpha$$

where:

MSF = magnitude scaling factor computed as follows:

For 
$$M_w < 7.0$$
; MSF =  $10^{3.00} * M_w^{-3.46}$ 

where:

 $M_w$  = estimated worst-case magnitude eartquake, 6.1 taken from Figure 3.3 Seismic Source Zones in the Contiguous United States (USGS, 1982) and Table 3.1 Parameters for Seismic Source Zones (USGS, 2982) (USEPA, 1995)

Note: Two additional correction factors are potentially applicable for liquefiable soil deposits subject to significant overburden with a stress factor greater than 1 tsf (2000 psf) (K $\sigma$ ) or static shear stresses such as significant slopes (K $\alpha$ ). K $\sigma$  values were interpolated using Figure 5.7 Curves for Estimation of Correction Factor (Harder 1988, and Hynes 1988, as Quoted in Marcuson, et.al., 1990) (USEPA, 1998). No K $\alpha$  factor was applied due to the relatively flat ground surface in the area.

Step 5: Estimate the average cyclic shear stress (CSR)

$$CSR = 0.65 \cdot \frac{a_{max}}{g} \cdot \frac{\sigma_{vo}}{\sigma'_{vo}} \cdot rd$$

where:

 $a_{max}/g$  = peak horizonal acceleration that would occur at the ground surface in the absence of excess pore pressures or liquefaction, 0.03 g taken from the 2014 United States Geological Survey National Seismic Hazard Maps found at

http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf).

 $\sigma_{vo}$  = total vertical overburden stress

 $g = acceleration due to gravity, 9.81 m/s^2$ 

 $r_d$  = stress reduction factor calculated as follows for depths up to 30 m:

$$r_d = 1.0 + 1.6*10^{-6}(z^4 - 42z^3 + 105z^2 - 4200z)$$

Step 6: Calculate the Factor of Safety against liquefaction (FS<sub>lig</sub>)

$$FS_{liq} = \frac{CRR}{CSR}$$

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-1-1<sup>1</sup> Coleto Creek Power Plant

4", to 50' bgs 3", 50' to end of boring

ft pcf pcf

12 125 130 62.3 6.1

Average Unsaturated Soil Unit Weight,  $y_d$  = Average Saturated Soil Unit Weight,  $y_s$  = Average Water Unit Weight,  $y_w$  = Earthquake Magnitude,  $M_w$  = Borehole Diameter =

Depth to Water =

	FS <sub>lia</sub>	'n	32	28	26	16	18	14	17	15	22	16	N	13	9	11	14	15	In	15	N	NL	UL	N	'n	UL	'n	N	N	In	N	'n	N	N	N	N	'n	24
	CSR	'n	0.019	0.019	0.019	0.020	0.021	0.022	0.023	0.024	0.025	0.025	'n	0.025	0.025	0.025	0.025	0.025	'n	0.025	'n	'n	'n	'n	In	In	'n	Π	0.015									
	ē	1.00	0.99	0.99	0.98	0.97	96.0	96.0	0.95	0.94	0.93	0.92	0.91	06.0	0.89	0.88	0.88	0.87	98.0	0.84	0.83	0.82	08.0	0.79	0.77	0.73	0.68	0.64	0.59	0.57	0.52	0.48	0.46	0.44	0.43	0.44	0.47	0.51
	۵	250	200	750	1000	1760	2020	2280	2540	3060	3320	3580	3840	4100	4451	4620	4711	4880	5140	5400	2660	5920	6180	6440	0029	7350	8000	8650	9300	0696	10470	11120	11770	12420	12940	13850	14500	15150
	a <sub>max</sub> /g	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
	CRR	'n	0.62	0.55	0.51	0.33	0.39	0.31	0.40	0.35	0.54	0.39	J	0.32	0.15	0.27	0.36	0.39	J	0.39	0.68	0.50	Ы	J	'n	'n	ĭ	ĭ	IJ	J	J	'n	'n	J	J	J	'n	0.37
	Ка	N	NA	NA	Ν	NA	NA	NA	0.93	0.92	0.92	0.91	0.91	0.90	0.90	0.90	0.89	0.89	0.89	0.88	0.88	0.87	0.87	0.86	0.86	0.85	0.84	0.83	0.81	0.81	0.79	0.78	0.77	0.76	0.75	0.74	0.68	0.67
	MSF	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92
	CRR <sub>M7.5</sub>	'n	0.33	0.29	0.26	0.17	0.20	0.16	0.22	0.20	0.31	0.22	'n	0.19	0.09	0.16	0.21	0.23	'n	0.23	0.40	0:30	'n	h	'n	'n	ĭ	ĭ	IJ	'n	'n	'n	'n	'n	'n	IJ	'n	0.29
	(N <sub>1</sub> ) <sub>60</sub> -cs	67.0	26.5	24.6	23.4	16.1	18.8	15.1	20.4	18.6	25.7	20.3	31.7	17.3	7.3	14.7	19.6	20.9	30.8	20.9	28.9	25.4	48.4	40.4	35.5	34.1	43.4	38.8	63.7	37.3	29.3	30.8	34.8	34.1	33.6	55.0	31.1	24.6
	$\Delta(N_1)_{60}$	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	2.3	2.3	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0	7.0	0.0	2.3	7.0	7.0	7.0	7.0	7.0	7.0
	윤	35	35	32	90.6	32	32	35	39.5	32	35	35	35	32	15	15	1	1	1	1	15	1	1	1	1	1	1	32	32	35	1	15	77.9	90	35	06	90	06
	(N <sub>1</sub> ) <sub>60</sub>	0.09	19.5	17.6	16.4	9.1	11.8	8.1	13.4	11.6	18.7	13.3	24.7	10.3	2.0	12.3	19.6	20.9	30.8	20.9	56.6	25.4	48.4	40.4	35.5	34.1	43.4	31.8	29.7	30.3	29.3	28.5	27.8	27.1	56.6	48.0	24.1	17.6
	ٿ	0.75	0.75	0.75	0.75	0.80	0.83	0.85	0.88	0.93	96.0	0.98	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	٣	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	ٿ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
	ٿ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	ی	2.00	2.00	1.68	1.45	1.14	1.09	1.05	1.02	96.0	0.93	0.91	0.88	0.86	0.83	0.82	0.82	0.81	0.79	0.77	0.76	0.75	0.73	0.72	0.71	0.68	99.0	0.64	0.62	0.61	0.59	0.57	0.56	0.54	0.53	0.52	0.47	0.46
o 7	o vo (psf)	250	200	750	1000	1635.4	1770.8	1906.2	2041.6	2312.4	2447.8	2583.2	2718.6	2854	3036.79	3124.8	3172.19	3260.2	3395.6	3531	3666.4	3801.8	3937.2	4072.6	4208	4546.5	4885	5223.5	5562	5765.1	6171.3	8.6059	6848.3	7186.8	7457.6	7931.5	9516	9854.5
-	N <sub>SPT</sub> Type	0 S	13 SC	14 SC	15 SC	10 SC	13 SC	o sc	15 SC	13 SC	21 SC	15 SC	28 SC	12 SC	WS 9	15 SM	24 SP	26 SP	39 SP	27 SP	35 SM	34 SP	66 SP	56 SP	50 SP	50 SP	66 SP	50 SC	92 SC	50 SC	50 SP	50 SM	20 CL	50 CL	50 SC	93 CH	51 CH	38 CH
	Note	Unsaturated	Unsaturated	Unsaturated	Unsaturated	Saturated																																
-	Depth (m)	0.61	1.22	1.83	2.44	4.27	4.88	5.49	6.10	7.32	7.92	8.53	9.14	9.75	10.58	10.97	11.19	11.58	12.19	12.80	13.41	14.02	14.63	15.24	15.85	17.37	18.90	20.42	21.95	22.86	24.69	26.21	27.74	29.26	30.48	32.61	34.14	35.66
-	Depth (ft)	2	4	9	∞	14	16	18	20	24	26	28	30	32	34.7	36	36.7	38	40	42	44	46	48	20	52	27	62	29	72	75	81	98	91	96	100	107	112	117
-	Sample Number	1	2	3	4	7	∞	6	10	12	13	14	15	16	18	18A	19	19A	20	21	22	23	24	25	56	27	28	29	30	31	32	33	34	35	36	37	38	39

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-2-1<sup>1</sup> Coleto Creek Power Plant

4", to 50' bgs 3", 50' to end of boring

ft pcf pcf

32 125 130 62.3 6.1

Average Unsaturated Soil Unit Weight,  $y_d$  = Average Saturated Soil Unit Weight,  $y_s$  = Average Water Unit Weight,  $y_w$  = Earthquake Magnitude,  $M_w$  = Borehole Diameter =

Depth to Water =

		FS <sub>liq</sub>	Π	'n	31	23	24	19	30	16	18	21	22	19	24	17	12	17	6	17	9	23	21	31	Π	In	25	23	N	П	31	40	Π	'n	Π	٦n	'n
		CSR	In	'n	0.019	0.019	0.019	0.019	0.019	0.019	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.019	0.019	0.019	0.019	0.019	0.019	0.018	'n	In	0.017	0.016	Ы	'n	0.014	0.013	'n	'n	In	In	'n
		rd	1.00	0.99	0.99	0.98	0.98	0.97	96.0	96.0	0.95	0.94	0.93	0.91	0.90	0.88	0.87	0.86	0.84	0.83	0.82	0.80	0.79	0.77	0.74	0.69	0.65	09.0	0.56	0.52	0.48	0.46	0.43	0.44	0.46	0.50	0.54
		م رە	250	200	750	1000	1250	1750	2000	2250	2750	3000	3250	3750	4000	4520	4780	5040	2300	2260	5820	0809	6340	0099	7120	7770	8420	9070	9720	10370	11020	11670	12970	13750	14270	14920	15310
		a <sub>max</sub> /g	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
		CRR	ĭ	'n	09.0	0.45	0.46	0.36	0.56	0.30	0.34	0.38	0.39	0.34	0.43	0.31	0.22	0.31	0.17	0.31	0.11	0.43	0.39	0.57	'n	'n	0.43	0.36	П	IJ	0.41	0.52	IJ	П	П	'n	IJ
		Κσ	Ν	NA	0.91	06.0	0.89	0.88	0.87	0.86	0.85	0.85	0.84	0.84	0.84	0.83	0.83	0.82	0.81	0.80	0.79	0.78	0.77	0.76	0.74	0.73	0.71	0.70	69.0	0.68	0.67						
		MSF	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92
		CRR <sub>M7.5</sub>	ĭ	'n	0.31	0.23	0.24	0.19	0.29	0.15	0.19	0.22	0.23	0.20	0.26	0.19	0.14	0.19	0.11	0.19	0.07	0.27	0.25	0.36	'n	'n	0.28	0.24	ĭ	IJ	0.29	0.37	'n	'n	'n	'n	UL
		(N <sub>1</sub> ) <sub>60</sub> -cs (	32.5	38.5	25.9	21.2	21.6	17.6	24.9	14.4	18.1	20.3	20.9	19.0	23.0	17.6	12.5	17.9	9.4	17.9	5.0	23.9	22.3	27.7	30.9	32.6	24.3	22.0	34.5	32.3	24.9	28.1	31.7	40.8	39.4	34.1	42.6
		$\Delta(N_1)_{60}$ (	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0	7.0	1.2	0.0	7.0	0.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
		FC	32	32	32	35	37.3	35	35	42.3	35	35	35.2	32	38.4	32	35	35	1	П	1	1	1	32	45.7	32	10	1	32	20	92.4	06	35	06	06	06	06
		$(N_1)_{60}$	25.5	31.5	18.9	14.2	14.6	10.6	17.9	7.4	11.1	13.3	13.9	12.0	16.0	10.6	5.5	10.9	9.4	17.9	2.0	23.9	22.3	20.7	23.9	25.6	23.2	22.0	27.5	32.3	17.9	21.1	24.7	33.8	32.4	27.1	35.6
		٣	0.75	0.75	0.75	0.75	0.75	08.0	0.83	0.85	06.0	0.93	96.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
		ڻ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
		ٿ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
		ٿ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
		Š	2.00	2.00	1.68	1.45	1.30	1.10	1.03	0.97	0.88	0.84	0.81	0.75	0.73	0.70	69.0	0.68	0.67	99.0	0.65	0.65	0.64	0.63	0.61	09.0	0.58	0.56	0.55	0.54	0.53	0.51	0.49	0.48	0.48	0.47	0.46
0	, , ,	(pst)	250	200	750	1000	1250	1750	2000	2250	2750	3000	3250	3750	4000	4270.8	4406.2	4541.6	4677	4812.4	4947.8	5083.2	5218.6	5354	5624.8	5963.3	6301.8	6640.3	8.8769	7317.3	7655.8	7994.3	8671.3	9077.5	9348.3	8.9896	6.6886
	Soil	N <sub>SPT</sub> Type	17 SC	21 SC	15 SC	13 SC	15 SC	12 SC	21 SC	o sc	14 SC	17 SC	18 SC	16 SC	22 SC	15 SC	8 SC	16 SC	14 SP	27 SP	25 SP	37 SP	35 SP	33 SM	39 SC	43 SC	40 SP-SM	39 SP	50 SM	60 CL-ML-S	34 CH	41 CH	50 SC	70 CH	68 CH	58 CH	77 CH
•		Note	1 Unsaturated	2 Unsaturated	3 Unsaturated	4 Unsaturated	5 Unsaturated	7 Unsaturated	8 Unsaturated	9 Unsaturated	1 Unsaturated	2 Unsaturated	2 Unsaturated	4 Unsaturated	5 Saturated	7 Saturated	8 Saturated	9 Saturated				3 Saturated	4 Saturated	5 Saturated	7 Saturated	9 Saturated	2 Saturated	4 Saturated	6 Saturated	9 Saturated		4 Saturated		1 Saturated	3 Saturated	6 Saturated	7 Saturated
	Depth	(m)	0.61	1.22	1.83	2.44	3.05	4.27	4.88				7.92		9.75	10.97	11.58			13.41				15.85			20.12		23.16	•	. •	27.74	30.78	32.61	33.83	35.36	36.27
	Depth	( <del>L</del> )	2	4	9	∞	10	14	16	18	22	24					38			44					99								,,	107	111	116	119
	Sample	Number	1	2	3	4	5	7	8	6	11	12	13	15	16	18	19	20	21A	22	23	24	25	26	27	28	29	30	31	32	33	34	36	37	38	39	40

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-2-2<sup>1</sup> Coleto Creek Power Plant

ft pcf pcf

3.5 125 130 62.3 6.1

Average Unsaturated Soil Unit Weight,  $y_d$  = Average Saturated Soil Unit Weight,  $y_s$  = Average Water Unit Weight,  $y_w$  = Earthquake Magnitude,  $M_w$  = Borehole Diameter =

Depth to Water =

3", to end of boring

125 2.00 1.0	125 2.00 1.00 1.00 1.0	25 2.00 1.00 1.00 0.75	125 2.00 1.0 1.00 0.75 7.5	0 P(I:1)	1/12.1 09/12.1	C (171) (171	S					
2.00 1.0	2.00 1.0 1.00 1.0	2.00 1.0 1.00 1.0 0.75	2.00 1.0 1.00 1.0 0.75					15(1) C/Mi C 17(1) 10(11.1) 2	S. 1214 C. M. 1215 C. 1217 C.	CN CE CB C5 CR (N1/60 PC A(N1/60-C5 CNN <sub>M7.5</sub> N/3F NO CKK o	$C_N$ $C_E$ $C_B$ $C_S$ $C_R$ $(N_1)_{60}$ $PC$ $\Delta (N_1)_{60}$ $(N_1)_{60}$ $C_S$ $CKR_{M7.5}$ $(N)_{5F}$ $N_{5C}$ $CKR_{M7.5}$	CN CE CB C5 CR (VI/60 PC ALVI1/60 (VI/60PC CNNM)75 IVIST NO CNN Amax/B
	000	100 100 03E		2.00 1.0 1.00 1.0 0.75 50	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5 0.16	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5 0.16 1.92	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5 0.16 1.92 NA	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5 0.16 1.92 NA 0.30	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5 0.16 1.92 NA 0.30	2.00 1.0 1.00 1.0 0.75 7.5 50 7.0 14.5 0.16 1.92 NA 0.30 0.03
2.00 1.0	7.00 I.U I.UU I.U	C.UU T.UU T.UU U.7.2	2.00 1.0 1.00 1.0 0.75	2.00 1.0 1.00 1.0 0.75 24.0 50	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0 0.55	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0 0.55 1.92	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0 0.55 1.92 NA	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0 0.55 1.92 NA 1.05	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0 0.55 1.92 NA 1.05	2.00 1.0 1.00 1.0 0.75 24.0 50 7.0 31.0 0.55 1.92 NA 1.05 0.03
2.04 1.0	2.04 1.0 1.00 1.0	2.04 1.0 1.00 1.0 0.75	2.04 1.0 1.00 1.0 0.75	2.04 1.0 1.00 1.0 0.75 22.9 35	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9 0.46	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9 0.46 1.92	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9 0.46 1.92 NA	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9 0.46 1.92 NA 0.88	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9 0.46 1.92 NA 0.88	2.04 1.0 1.00 1.0 0.75 22.9 35 7.0 29.9 0.46 1.92 NA 0.88 0.03
1.81 1.0	1.81 1.0 1.00 1.0	1.81 1.0 1.00 1.0 0.75	1.81 1.0 1.00 1.0 0.75	1.81 1.0 1.00 1.0 0.75 21.7 1	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0 21.7	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0 21.7 0.24	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0 21.7 0.24 1.92 NA	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0 21.7 0.24 1.92 NA 0.46	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0 21.7 0.24 1.92 NA 0.46	1.81 1.0 1.00 1.0 0.75 21.7 1 0.0 21.7 0.24 1.92 NA 0.46 0.03
1.65 1.0	1.65 1.0 1.00 1.0	1.65 1.0 1.00 1.0 0.75	1.65 1.0 1.00 1.0 0.75	1.65 1.0 1.00 1.0 0.75 18.5 1	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0 18.5	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0 18.5 0.20	1.65  1.0  1.00  1.0  0.75  18.5  1  0.0  18.5  0.20  1.92	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0 18.5 0.20 1.92 NA	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0 18.5 0.20 1.92 NA 0.38	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0 18.5 0.20 1.92 NA 0.38	1.65 1.0 1.00 1.0 0.75 18.5 1 0.0 18.5 0.20 1.92 NA 0.38 0.03
1.58 1.0	1.58 1.0 1.00 1.0	1.58 1.0 1.00 1.0 0.75	1.58 1.0 1.00 1.0 0.75	1.58 1.0 1.00 1.0 0.75 21.3 1	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0 21.3	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0 21.3 0.23	1.58         1.0         1.0         0.75         21.3         1         0.0         21.3         0.23         1.92	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0 21.3 0.23 1.92 NA	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0 21.3 0.23 1.92 NA 0.45	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0 21.3 0.23 1.92 NA 0.45	1.58 1.0 1.00 1.0 0.75 21.3 1 0.0 21.3 0.23 1.92 NA 0.45 0.03
1.52 1.0	1.52 1.0 1.00 1.0	1.52 1.0 1.00 1.0 0.75	1.52 1.0 1.00 1.0 0.75	1.52 1.0 1.00 1.0 0.75 17.1 1	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0 17.1	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0 17.1 0.18	$1.52 \qquad 1.0 \qquad 1.00 \qquad 1.0 \qquad 0.75 \qquad 17.1 \qquad 1 \qquad 0.0 \qquad 17.1 \qquad 0.18 \qquad 1.92$	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0 17.1 0.18 1.92 NA	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0 17.1 0.18 1.92 NA 0.35	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0 17.1 0.18 1.92 NA 0.35	1.52 1.0 1.00 1.0 0.75 17.1 1 0.0 17.1 0.18 1.92 NA 0.35 0.03
1.37 1.0	1.37 1.0 1.00 1.0	1.37 1.0 1.00 1.0 0.80	1.37 1.0 1.00 1.0 0.80	1.37 1.0 1.00 1.0 0.80 28.6 50	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6 UL	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6 UL 1.92	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6 UL 1.92 NA	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6 UL 1.92 NA UL	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6 UL 1.92 NA UL	1.37 1.0 1.00 1.0 0.80 28.6 50 7.0 35.6 UL 1.92 NA UL 0.03
1.34 1.0	1.34 1.0 1.00 1.0	1.34 1.0 1.00 1.0 0.75	1.34 1.0 1.00 1.0 0.75	1.34 1.0 1.00 1.0 0.75 32.0 50	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0 UL	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0 UL 1.92	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0 UL 1.92 NA	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0 UL 1.92 NA UL	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0 UL 1.92 NA UL	1.34 1.0 1.00 1.0 0.75 32.0 50 7.0 39.0 UL 1.92 NA UL 0.03
1.0	1.0 1.00 1.0	1.0 1.00 1.0 0.88	1.0 1.00 1.0 0.88	1.0 1.00 1.0 0.88 21.8 50	1.0 1.00 1.0 0.88 21.8 50 7.0	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8 0.40	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8 0.40 1.92	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8 0.40 1.92 NA	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8 0.40 1.92 NA 0.76	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8 0.40 1.92 NA 0.76	1.0 1.00 1.0 0.88 21.8 50 7.0 28.8 0.40 1.92 NA 0.76 0.03
1.0	1.0 1.00 1.0	1.0 1.00 1.0 0.94	1.0 1.00 1.0 0.94	1.0 1.00 1.0 0.94 35.1 1	1.0 1.00 1.0 0.94 35.1 1 0.0	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1 UL	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1 UL 1.92	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1 UL 1.92 NA	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1 UL 1.92 NA UL	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1 UL 1.92 NA UL	1.0 1.00 1.0 0.94 35.1 1 0.0 35.1 UL 1.92 NA UL 0.03
0.97 1.0	0.97 1.0 1.00 1.0	0.97 1.0 1.00 1.0 1.02	0.97 1.0 1.00 1.0 1.02	0.97 1.0 1.00 1.0 1.02 40.4 1	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4 UL	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4 UL 1.92	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4 UL 1.92 0.92	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4 UL 1.92 0.92 UL	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4 UL 1.92 0.92 UL	0.97 1.0 1.00 1.0 1.02 40.4 1 0.0 40.4 UL 1.92 0.92 UL 0.03
0.91 1.0	0.91 1.0 1.00 1.0	0.91 1.0 1.00 1.0 1.07	0.91 1.0 1.00 1.0 1.07	0.91 1.0 1.00 1.0 1.07 43.9 35	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9 UL	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9 UL 1.92	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9 UL 1.92 0.92	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9 UL 1.92 0.92 UL	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9 UL 1.92 0.92 UL	0.91 1.0 1.00 1.0 1.07 43.9 35 7.0 50.9 UL 1.92 0.92 UL 0.03
0.87 1.0	0.87 1.0 1.00 1.0	0.87 1.0 1.00 1.0 1.12	0.87 1.0 1.00 1.0 1.12	0.87 1.0 1.00 1.0 1.12 48.6 35	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6 UL	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6 UL 1.92	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6 UL 1.92 0.91	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6 UL 1.92 0.91 UL	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6 UL 1.92 0.91 UL	0.87 1.0 1.00 1.0 1.12 48.6 35 7.0 55.6 UL 1.92 0.91 UL 0.03
0.81 1.0	0.81 1.0 1.00 1.0	0.81 1.0 1.00 1.0 1.20	0.81 1.0 1.00 1.0 1.20	0.81 1.0 1.00 1.0 40.9 1	0.81 1.0 1.00 1.0 40.9 1 0.0	0.81 1.0 1.00 1.0 40.9 1 0.0 40.9	0.81 1.0 1.00 1.0 40.9 1 0.0 40.9 UL	0.81 1.0 1.00 1.20 40.9 1 0.0 40.9 UL 1.92	0.81 1.0 1.00 1.0 1.20 40.9 1 0.0 40.9 UL 1.92 0.89	0.81 1.0 1.00 1.0 1.20 40.9 1 0.0 40.9 UL 1.92 0.89 UL	0.81 1.0 1.00 1.0 1.20 40.9 1 0.0 40.9 UL 1.92 0.89 UL	0.81 1.0 1.00 1.0 1.20 40.9 1 0.0 40.9 UL 1.92 0.89 UL 0.03
1.0	1.0 1.00 1.0	1.0 1.00 1.0 1.0 1.0 1.0	1.0 1.00 1.0 1.0 1.0 1.0	1.0 1.00 1.0 1.0 20.1 50	1.0 1.00 1.0 1.0 20.1 50 7.0 1.0 1.0 20.1 50 7.0 1.0 1.0 1.0 1.0 20.1 50 7.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	1.0 1.00 1.0 1.0 40.5 1 0.0 40.5 1 0.0 40.5 1.0 1.0 1.0 20.1 50 7.0 27.1	1.0 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34	1.0 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92	1.0 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92 0.88	1.0 1.00 1.0 1.20 40.9 1 0.0 40.5 0L 1.52 0.69 0L 1.0 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92 0.88 0.57	1.0 1.00 1.0 1.20 40.9 1 0.0 40.5 0L 1.52 0.69 0L 1.0 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92 0.88 0.57	1.0 1.00 1.0 1.0 40.9 1 0.0 40.9 0L 1.92 0.69 0L 0.03 1.0 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92 0.88 0.57 0.03
1.0 1.00	1.00	1.00 1.0 1.0	1.00 1.0 1.0	1.00 1.0 1.0 20.1 50	1.00 1.0 1.0 20.1 50 7.0	1.00 1.0 1.0 20.1 50 7.0 27.1	1.00 1.0 1.0 20.1 5 7.0 27.1 0.34	1.00 1.0 1.00 40.9 1 0.00 40.9 0L 1.32 1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92	1.00 1.0 1.00 40.5 1 0.00 40.5 0L 1.52 0.68 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92 0.88 0.57	1.00 1.0 1.0 20.1 50 7.0 27.1 0.34 1.92 0.88 0.57	1.00 1.0 1.00 40.9 1 0.00 40.9 01 1.92 0.88 0.10 0.03 1.00 1.00 1.00 1.00 1.00 1.00
		1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.88 1.0 0.88 1.0 0.94 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.02 1.0 1.03	0.75 0.75 0.75 0.75 0.80 0.75 0.88 0.94 1.02 1.02 1.02	0.75 22.9 35 0.75 21.7 1 0.75 21.7 1 0.75 21.3 1 0.75 21.3 1 0.80 28.6 50 0.75 32.0 50.0 0.94 35.1 1.02 40.4 1 1.02 48.6 35 1.12 48.6 3	0.75 22.9 35 7.0 0.75 21.7 1 0.0 0.75 18.5 1 0.0 0.75 21.3 1 0.0 0.75 21.3 1 0.0 0.75 21.3 1 0.0 0.75 21.8 50 7.0 0.88 21.8 50 7.0 0.94 35.1 1 0.0 0.1 1.07 49.9 1 0.0 1.20 40	0.75     22.9     35     7.0     29.9       0.75     21.7     1     0.0     21.7       0.75     18.5     1     0.0     21.7       0.75     21.3     1     0.0     21.3       0.75     21.3     1     0.0     21.3       0.75     32.6     50     7.0     35.6       0.94     35.1     1     0.0     40.4       1.07     40.4     1     0.0     40.4       1.07     48.6     35     7.0     55.6       1.20     40.9     1     0.0     40.9       1.20     40.9     1     0.0     40.9       1.20     40.9     1     0.0     40.9       1.20     40.9     1     0.0     40.9       1.20     40.9     1     0.0     40.9       1.20     40.9     1     0.0     40.9       1.20     40.9     1     0.0     40.9       1.20     40.4     1     0.0     40.9       1.20     40.4     1     0.0     40.9       1.20     40.4     1     0.0     40.9       1.20     40.4     1     0.0     40.9       1.20 </td <td>0.75     22.9     35     7.0     29.9     0.46       0.75     21.7     1     0.0     21.7     0.24       0.75     18.5     1     0.0     18.5     0.20       0.75     21.3     1     0.0     17.1     0.18       0.75     17.1     1     0.0     21.3     0.23       0.75     32.0     50     7.0     35.6     0.1       0.88     21.8     50     7.0     28.8     0.40       0.94     35.1     1     0.0     35.1     0.1       1.07     40.4     1     0.0     40.4     0.1       1.12     48.6     35     7.0     50.9     0.1       1.20     40.9     1     0.0     40.9     0.1       1.10     20.1     50.9     7.0     50.9     0.1       1.20     20.1     50.9     7.0     50.9     0.1       1.20     20.1     50.9     7.0     20.1     1.1       1.20     20.1     50.9     7.0     20.1     1.1       1.20     20.1     20.1     20.1     20.1     20.1     20.1</td> <td>0.75         22.9         35         7.0         29.9         0.46         1.92           0.75         21.7         1         0.0         21.7         0.24         1.92           0.75         18.5         1         0.0         21.7         0.24         1.92           0.75         21.3         1         0.0         13.3         0.23         1.92           0.75         21.3         1         0.0         17.1         0.18         1.92           0.75         23.6         50         7.0         35.6         0.1         1.92           0.88         21.8         50         7.0         28.8         0.40         1.92           0.94         35.1         1         0.0         35.1         0.1         1.92           1.02         40.4         1         0.0         35.1         0.1         1.92           1.07         43.9         35         7.0         50.9         0.1         1.92           1.12         48.6         35         7.0         55.6         0.1         1.92           1.20         40.9         1         0.0         40.9         0.1         1.92</td> <td>0.75         22.9         35         7.0         29.9         0.46         1.92         NA           0.75         21.7         1         0.0         21.7         0.24         1.92         NA           0.75         13.3         1         0.0         18.5         0.20         1.92         NA           0.75         21.3         1         0.0         17.1         0.18         1.92         NA           0.75         21.3         1         0.0         21.3         0.23         1.92         NA           0.75         21.1         1         0.0         17.1         0.18         1.92         NA           0.75         32.0         50         7.0         38.6         0.1         1.92         NA           0.88         21.8         50         7.0         28.8         0.40         1.92         NA           0.94         35.1         1         0.0         40.4         0.1         1.92         NA           1.07         40.4         1         0.0         40.4         0.1         1.92         0.92           1.07         43.9         35         7.0         50.9         0.1         1.9</td> <td>0.75         22.9         35         7.0         29.9         0.46         1.92         NA         0.88           0.75         21.7         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         18.5         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.8         5         7.0         35.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         38.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         28.8         0.40         1.92         NA         0.1           0.94         35.1         1         0.0         35.1         0.1         1.92         NA         0.1           1.07         40.4         1         0.0         40.4         0.1         1.9</td> <td>0.75         22.9         35         7.0         29.9         0.46         1.92         NA           0.75         21.7         1         0.0         21.7         0.24         1.92         NA           0.75         13.3         1         0.0         18.5         0.20         1.92         NA           0.75         21.3         1         0.0         17.1         0.18         1.92         NA           0.75         21.3         1         0.0         21.3         0.23         1.92         NA           0.75         21.1         1         0.0         17.1         0.18         1.92         NA           0.75         32.0         50         7.0         38.6         0.1         1.92         NA           0.88         21.8         50         7.0         28.8         0.40         1.92         NA           0.94         35.1         1         0.0         40.4         0.1         1.92         NA           1.07         40.4         1         0.0         40.4         0.1         1.92         0.92           1.07         43.9         35         7.0         50.9         0.1         1.9</td> <td>0.75         22.9         35         7.0         29.9         0.46         1.92         NA         0.88           0.75         21.7         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         18.5         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.8         5         7.0         35.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         38.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         28.8         0.40         1.92         NA         0.1           0.94         35.1         1         0.0         35.1         0.1         1.92         NA         0.1           1.07         40.4         1         0.0         40.4         0.1         1.9</td>	0.75     22.9     35     7.0     29.9     0.46       0.75     21.7     1     0.0     21.7     0.24       0.75     18.5     1     0.0     18.5     0.20       0.75     21.3     1     0.0     17.1     0.18       0.75     17.1     1     0.0     21.3     0.23       0.75     32.0     50     7.0     35.6     0.1       0.88     21.8     50     7.0     28.8     0.40       0.94     35.1     1     0.0     35.1     0.1       1.07     40.4     1     0.0     40.4     0.1       1.12     48.6     35     7.0     50.9     0.1       1.20     40.9     1     0.0     40.9     0.1       1.10     20.1     50.9     7.0     50.9     0.1       1.20     20.1     50.9     7.0     50.9     0.1       1.20     20.1     50.9     7.0     20.1     1.1       1.20     20.1     50.9     7.0     20.1     1.1       1.20     20.1     20.1     20.1     20.1     20.1     20.1	0.75         22.9         35         7.0         29.9         0.46         1.92           0.75         21.7         1         0.0         21.7         0.24         1.92           0.75         18.5         1         0.0         21.7         0.24         1.92           0.75         21.3         1         0.0         13.3         0.23         1.92           0.75         21.3         1         0.0         17.1         0.18         1.92           0.75         23.6         50         7.0         35.6         0.1         1.92           0.88         21.8         50         7.0         28.8         0.40         1.92           0.94         35.1         1         0.0         35.1         0.1         1.92           1.02         40.4         1         0.0         35.1         0.1         1.92           1.07         43.9         35         7.0         50.9         0.1         1.92           1.12         48.6         35         7.0         55.6         0.1         1.92           1.20         40.9         1         0.0         40.9         0.1         1.92	0.75         22.9         35         7.0         29.9         0.46         1.92         NA           0.75         21.7         1         0.0         21.7         0.24         1.92         NA           0.75         13.3         1         0.0         18.5         0.20         1.92         NA           0.75         21.3         1         0.0         17.1         0.18         1.92         NA           0.75         21.3         1         0.0         21.3         0.23         1.92         NA           0.75         21.1         1         0.0         17.1         0.18         1.92         NA           0.75         32.0         50         7.0         38.6         0.1         1.92         NA           0.88         21.8         50         7.0         28.8         0.40         1.92         NA           0.94         35.1         1         0.0         40.4         0.1         1.92         NA           1.07         40.4         1         0.0         40.4         0.1         1.92         0.92           1.07         43.9         35         7.0         50.9         0.1         1.9	0.75         22.9         35         7.0         29.9         0.46         1.92         NA         0.88           0.75         21.7         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         18.5         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.8         5         7.0         35.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         38.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         28.8         0.40         1.92         NA         0.1           0.94         35.1         1         0.0         35.1         0.1         1.92         NA         0.1           1.07         40.4         1         0.0         40.4         0.1         1.9	0.75         22.9         35         7.0         29.9         0.46         1.92         NA           0.75         21.7         1         0.0         21.7         0.24         1.92         NA           0.75         13.3         1         0.0         18.5         0.20         1.92         NA           0.75         21.3         1         0.0         17.1         0.18         1.92         NA           0.75         21.3         1         0.0         21.3         0.23         1.92         NA           0.75         21.1         1         0.0         17.1         0.18         1.92         NA           0.75         32.0         50         7.0         38.6         0.1         1.92         NA           0.88         21.8         50         7.0         28.8         0.40         1.92         NA           0.94         35.1         1         0.0         40.4         0.1         1.92         NA           1.07         40.4         1         0.0         40.4         0.1         1.92         0.92           1.07         43.9         35         7.0         50.9         0.1         1.9	0.75         22.9         35         7.0         29.9         0.46         1.92         NA         0.88           0.75         21.7         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         18.5         1         0.0         21.7         0.24         1.92         NA         0.46           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.3         1         0.0         21.3         0.23         1.92         NA         0.45           0.75         21.8         5         7.0         35.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         38.0         0.1         1.92         NA         0.1           0.88         21.8         5         7.0         28.8         0.40         1.92         NA         0.1           0.94         35.1         1         0.0         35.1         0.1         1.92         NA         0.1           1.07         40.4         1         0.0         40.4         0.1         1.9

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-3-1<sup>1</sup> Coleto Creek Power Plant

	CSR	'n	П	П	ĭ	0.019	0.019	0.019	0.019	0.019	0.019	0.018	0.018	0.018	0.018	0.018	'n
	P	1.00	0.99	0.99	0.99	0.98	0.98	0.97	0.97	96.0	0.95	0.94	0.93	0.92	0.92	0.91	0.88
	G <sub>vo</sub>	125	375	625	875	1125	1375	1625	1875	2000	2625	2875	3375	3265	3627.5	3877.5	4502.5
	a <sub>max</sub> /g	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
	CRR	Ы	ĭ	Ы	ĭ	0.33	0.44	0.37	0.32	0.68	0.41	0.46	0.42	0.35	0.42	0.35	UL
	Кσ	N	Ν	NA	Ν	N	NA	Ν	Ν	Ν	0.91	06.0	0.89	0.88	0.88	0.87	0.85
	MSF	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92
	CRR <sub>M7.5</sub>	'n	'n	Π	'n	0.17	0.23	0.19	0.17	0.35	0.23	0.27	0.24	0.21	0.25	0.21	nr
	(N <sub>1</sub> ) <sub>60</sub> -cs (	35.5	32.5	42.9	37.3	16.3	21.0	17.8	15.8	27.5	21.4	23.6	22.0	19.4	22.3	19.6	51.6
	Δ(N <sub>1</sub> ) <sub>60</sub> (	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
	FC.	35	32	35	35	35	35	35	35	40	34.8	20	35	35	35	35	35
	(N <sub>1</sub> ) <sub>60</sub>	28.5	25.5	35.9	30.3	9.3	14.0	10.8	8.8	20.5	14.4	16.6	15.0	12.4	15.3	12.6	44.6
bgs)	౮	0.75	0.75	0.75	0.75	0.75	0.75	0.79	0.75	0.83	0.89	0.92	1.0	1.0	1.0	1.0	1.0
ft (Only saturated strata was found between 28.0 and 28.5 ft bgs) pof pcf pcf	౮	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
etween 28.(	ٿ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
was found b	ٿ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
ated strata '	ی	2.00	2.00	1.84	1.56	1.37	1.24	1.14	1.06	1.03	06.0	0.86	0.79	0.77	0.76	0.74	69.0
ff (Only satur pcf pcf pcf אמי	(psf)	125	375	625	875	1125	1375	1625	1875	2000	2625	2875	3375	3533.85	3627.5	3877.5	4502.5
ff p p p of boring	Type	SC	J	SC	SC	SM	SM	SM									
28 ft 125 pp 130 pp 62.3 pp 6.1 4", to 30' 23', to end of boring	N <sub>SPT</sub>	19	17	56	56	6	15	12	11	24	18	21	19	16	20	17	92
II.	Note	Unsaturated	Saturated	Unsaturated	Unsaturated	10.97 Unsaturated											
Unit Weight, y ht, y <sub>w</sub> = \(\begin{align*} \text{I}_{W} = \text{I}	(m)	0.30	0.91 L	1.52 L	2.13 L	2.74 L	3.35 ∟	3.96 ∟	4.57 L	4.88 L	6.40 ∟	7.01 L	8.23 L	8.69	8.84 ∟	9.45 L	10.97 נ
er = turated Soil Ui ated Soil Unit art Weight, lagnitude, Mw		1	3	2	7	6	11	13	15	16	21	23	27	28.5	59	31	36
Depth to Water =  Average Unsaturated Soil Unit Weight, y <sub>d</sub> =  Average Saturated Soil Unit Weight, y <sub>s</sub> =  Average Water Unit Weight, y <sub>w</sub> =  Earthquake Magnitude, M <sub>W</sub> =  Borehole Diameter =  Sample Dearth Dearth		1	2	3	4	2	9	7	∞	8A	11	12	14	15	15A	16	17

F5<sub>10</sub> UL UL UL 17 17 17 22 22 22 23 UL UL

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

### LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-3-2<sup>1</sup> Coleto Creek Power Plant

ft pcf pcf

14 125 130 62.3 6.1

Average Unsaturated Soil Unit Weight,  $y_d$  = Average Saturated Soil Unit Weight,  $y_s$  = Average Water Unit Weight,  $y_w$  = Earthquake Magnitude,  $M_w$  = Borehole Diameter =

Depth to Water =

3", to end of boring

	FS <sub>liq</sub>	29	36	'n	'n	37	33	'n	22	'n	'n	П
	CSR	0.019	0.019	Ы	ĭ	0.019	0.019	Ы	0.020	'n	П	'n
	P	1.00	0.99	0.99	0.99	0.99	0.98	0.98	0.97	0.95	0.94	0.92
	-	125										
	a <sub>max</sub> /g	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
	CRR	0.56	0.71	Ы	J	0.71	0.63	Ы	0.42	'n	Ы	П
	Кσ	Ν	N	N	N	NA	NA	N	N	NA	0.92	0.91
	MSF	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92
	CRR <sub>M7.5</sub>	0.29										
	$(N_1)_{60}$ -cs	25.0										
	$\Delta(N_1)_{60}$	7.0										
	FC		20									
	$(N_1)_{60}$	18.0	21.0	27.0	24.8	21.0	19.5	44.3	20.3	31.2	43.4	45.0
	ٿ	0.75	0.75	0.75	0.75	0.75	0.75	0.76	0.82	0.75	0.93	0.99
	ڻ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	ٿ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
	ٿ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	Š	2.00	2.00	2.00	1.84	1.56	1.37	1.24	1.08	0.99	0.93	0.87
d رو	(psf)	125	375	200	625	875	1125	1375	1817.7	2156.2	2427	2765.5
Soil	Type	SM	С	ر ا	J	ᄓ	C	SM	SP	SM	SP	SP
	N <sub>SPT</sub>	12	14	18	18	18	19	47	23	42	20	52
	Note	Unsaturated	Unsaturated	Unsaturated	Unsaturated	Unsaturated	. Unsaturated	3.35 Unsaturated	Saturated	Saturated	Saturated	. Saturated
Depth	(H)	0:30	0.91	1.22	1.52	2.13	2.74	3.35	4.57	6.10	7.32	8.84
Depth	( <del>L</del> )	1	3	4	2	7	6	11	15	20	24	29
Sample	Number	□	2	2A	3	4	5	9	7	∞	6	10

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-4-1<sup>1</sup> Coleto Creek Power Plant

ft pcf pcf

35.6 125 130 62.3 6.1

Average Unsaturated Soil Unit Weight,  $y_d$  = Average Saturated Soil Unit Weight,  $y_s$  = Average Water Unit Weight,  $y_w$  = Earthquake Magnitude,  $M_w$  = Borehole Diameter =

Depth to Water =

3", to end of boring

	₽	1.00	0.99	0.99	0.98	0.97	96.0	96.0	0.95	0.95	0.95	0.94	0.93	0.92	0.91	0.89	0.88	0.85	0.82	0.78
	2,00	125	375	625	1375	1750	2125	2375	2500	2625	2750	2875	3375	3625	3875	4242	4502	5152	5802	6427
	U												0.03							
٠	a <sub>max</sub> /8																			
	CRR	0.67	0.41	0.38	0.31	0.42	0.38	0.59	0.41	0.58	09.0	0.54	0.61	0.54	0.61	0.48	0.40	0.50	0.48	ĭ
2	ر ل	N	N	N	N	Ν	0.93	0.92	0.92	0.91	0.91	06:0	0.89	0.88	0.87	0.86	0.85	0.84	0.83	0.79
	MSF	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92
	CRR <sub>M7.5</sub>	0.35	0.21	0.20	0.16	0.22	0.20	0.31	0.22	0.30	0.31	0.28	0.32	0.28	0.32	0.25	0.21	0.26	0.25	'n
			19.8	18.4	15.0	20.3	18.6	25.6	20.0	25.4	25.9	24.4	26.2	24.4	26.2	22.5	19.3	23.2	22.4	34.4
	$\Delta(N_1)_{60}$	1.8	1.8	1.8	1.8	1.8	1.8	1.8	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	0.0	0.0	0.0	0.0
	5	12.8	12.8	12.8	12.8	12.8	12.8	12.8	20	20	20	20	35	35	35	20	⊣	⊣	$\vdash$	1
;	$(N_1)_{60}$	25.5	18.0	16.6	13.2	18.5	16.8	23.8	13.0	18.4	18.9	17.4	19.2	17.4	19.2	15.5	19.3	23.2	22.4	34.4
	ٿ	0.75	0.75	0.75	92.0	0.80	0.84	0.87	0.88	0.89	06.0	0.92	0.97	0.99	1.0	1.0	1.0	1.0	1.0	1.0
	ڻ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	ٿ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
	ٿ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	ک	2.00	2.00	1.84	1.24	1.10	1.00	0.94	0.92	0.90	0.88	98.0	0.79	92.0	0.74	0.71	0.69	99.0	0.64	0.57
§ .	(bst)	125	375	625	1375	1750	2125	2375	2500	2625	2750	2875	3375	3625	3875	4242	4477.08	4815.58	5154.08	6427
Soil	Type	SC	J	ر ر	J	J	SC	SC	SM	J	SP	SP	SP	SP						
;	Nspt	17	12	12	14	21	20	29	16	23	24	22	25	23	26	22	28	35	35	09
	Note	Unsaturated	Unsaturated	Jnsaturated	Jnsaturated	Unsaturated	Unsaturated	Jnsaturated	Jnsaturated	Jnsaturated	Unsaturated	Jnsaturated	Jnsaturated	Unsaturated	Jnsaturated	Jnsaturated	Saturated	Saturated	Saturated	Jnsaturated
Depth	(m)	_	0.91	1.52 U	3.35 U	4.27 L	5.18 L						8.23 U	8.84 ∟		Ξ.		12.50		15.54 U
Depth	(¥)	1	33	2	11	14	17	19	20	21	22	23	27	29	31	34	36	41	46	51
sample	ımber	П	2	33	9	∞	6	10	11	11A	12	12A	14	15	16	17	17A	18	19	20

CSR 0.019 0.0019 0.0019 0.0019 0.0019 0.0019 0.0019 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018 0.0018

 $\mathsf{FS}_{\mathsf{liq}}$ 

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-4-2<sup>1</sup> Coleto Creek Power Plant

Depth to Water =	14	#	
Average Unsaturated Soil Unit Weight, $y_d =$	125	bcf	
Average Saturated Soil Unit Weight, $y_s$ =	130	pcf	
Average Water Unit Weight, y,, =	62.3	bcf	
Earthquake Magnitude, $M_{ m W}$ =	6.1		
Borehole Diameter =	3", to end of boring	boring	

	$(N_1)_{60}$	34.5	49.5	38.6	25.7	11.3	11.5	11.9	25.1	10.4	37.4
	ٿ	0.75	0.75	0.75	0.75	0.76	0.82	0.75	0.94	0.99	1.00
	౮	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	ى	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
	ٿ	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
	Š	2.00	2.00	1.84	1.56	1.24	1.08	0.99	0.92	0.87	0.87
م' م'	(bst)	125	375	625	875	1375	1817.7	2156.2	2494.7	2765.5	2799.35
Soil	Type	SM	SM	10	SC	SM	SP	SP	SP	SM	SP
	N <sub>SPT</sub>	23	33	28	22	12	13	16	29	12	43
	Note	Ë	Unsaturated	Unsaturated		Unsaturated	Saturated	Saturated	Saturated	Saturated	Saturated
Depth	(m)	0.30	0.91	1.52	2.13	3.35	4.57	6.10	7.62	8.84	8.99
Depth	(£)	1	3	2	7	11	15	20	25	29	29.5
Sample	Number	1	2	33	4	9	7	80	6	10	10A

UL UL UL 20 20 11 11 15

UL UL 0.019 0.022 0.023 0.023

1.00 0.99 0.99 0.98 0.97 0.95 0.93 0.93

125 375 625 875 1375 1880 2530 3180 3700

0.03 0.03 0.03 0.03 0.03 0.03 0.03

UL UL UL 0.38 0.24 0.25 0.35 0.36

NA NA NA NA NA 0.93 0.92

1.92 1.92 1.92 1.92 1.92 1.92 1.92 1.92

UL UL UL 0.20 0.13 0.13 0.29 0.19

41.5 56.5 45.6 32.7 18.3 11.5 11.9 25.1 17.4

7.0 7.0 7.0 7.0 7.0 0.0 0.0 0.0 7.0

35 35 35 35 1 1 1 35 35

CRR<sub>M7.5</sub>

 $\Delta(N_1)_{60}$   $(N_1)_{60}$ -cs

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-5-1<sup>1</sup> Coleto Creek Power Plant

ft pcf pcf

32 125 130 62.3 6.1

Average Unsaturated Soil Unit Weight,  $y_d$  = Average Saturated Soil Unit Weight,  $y_s$  = Average Water Unit Weight,  $y_w$  = Earthquake Magnitude,  $M_w$  = Borehole Diameter =

Depth to Water =

3", to end of boring

	SC 125 2.00 1.0 1.00	125 2.00 1.0 1.00 1.0	4 SC 125 2.00 1.0 1.00 1.0 0.75	4 SC 125 2.00 1.0 1.00 0.75 51.0 35	19pe   (pst) $C_N$ $C_E$ $C_B$ $C_S$ $C_R$ $(N_1)_{EO}$   $C_N$ $(N_1$	1ype (pst) $C_N$ $C_E$ $C_B$ $C_S$ $C_R$ ( $N_1 J_{60}$ FC $\Delta I N_2 J_{60}$ ( $N_1 J_{60}$ CS 35 $N_2$ 51.0 35 7.0 58.0	Type (psf) $G_N$ $G_E$ $G_B$ $G_S$ $G_R$ $(N_1)_{60}$ FC $\Delta(N_1)_{60}$ $(N_1)_{60^{-}}$ Cs CRF SC 125 2.00 1.0 1.00 1.0 0.75 51.0 35 7.0 58.0	Type (psf) $C_N$ $C_E$ $C_S$ $C_S$ $(N_1)_{60}$ FC $\Delta(N_1)_{60}$ ( $N_1)_{60^{-CS}}$ CR $R_{N,7,5}$ $N$ 4 SC 125 2.00 1.0 1.00 1.0 0.75 51.0 35 7.0 58.0 UL	Type (psf) $C_V$ $C_E$ $C_B$ $C_S$ $C_R$ $(N_1)_{60}$ FC $\Delta(N_1)_{60}$ $(N_1)_{60^{-CS}}$ CRN <sub>W75</sub> MSF K 7 SC 125 2.00 1.0 1.00 1.0 0.75 51.0 35 7.0 58.0 UL 1.92	Type (psf) $C_N$ $C_E$ $C_B$ $C_S$ $C_R$ ( $N_1)_{60}$ FC $\Delta(N_1)_{60}$ ( $N_1)_{60^-}$ Cs $CRR_{N_27.5}$ MSF $K\sigma$ CI 1 SC 125 2.00 1.0 1.00 1.0 0.75 51.0 35 7.0 58.0 UL 1.92 NA	Type (psf) $C_N$ $C_E$ $C_B$ $C_S$ $C_R$ $(N_1)_{60}$ FC $\Delta(N_1)_{60}$ $(N_1)_{60^{-}}$ Cs $CRN_{MJ,5}$ MSF K $\sigma$ CRR $\sigma_{ms}$
375 2.00 1.0 625 1.84 1.0	375 2.00 1.0 1.00 625 1.84 1.0 1.00	375 2.00 1.0 1.00 1.0 625 1.84 1.0 1.00 1.0	375 2.00 1.0 1.00 1.0 0.75 625 1.84 1.0 1.00 0.75	375 2.00 1.0 1.00 1.0 0.75 39.0 625 1.84 1.0 1.00 1.0 0.75 31.7	375 2.00 1.0 1.00 1.0 0.75 39.0 35 625 1.84 1.0 1.00 1.0 0.75 31.7 35	375 2.00 1.0 1.00 1.0 0.75 39.0 35 7.0 625 1.84 1.0 1.00 1.0 0.75 31.7 35 7.0	375 2.00 1.0 1.00 1.0 0.75 39.0 35 7.0 46.0 625 1.84 1.0 1.00 1.0 0.75 31.7 35 7.0 38.7	375 2.00 1.0 1.00 1.0 0.75 39.0 35 7.0 46.0 UL 625 1.84 1.0 1.00 1.0 0.75 31.7 35 7.0 38.7 UL	375 2.00 1.0 1.00 1.0 0.75 39.0 35 7.0 46.0 UL 1.92 625 1.84 1.0 1.00 1.0 0.75 31.7 35 7.0 38.7 UL 1.92	375 2.00 1.0 1.00 1.0 0.75 39.0 35 7.0 46.0 UL 1.92 NA 625 1.84 1.0 1.00 1.0 0.75 31.7 35 7.0 38.7 UL 1.92 NA	375 2.00 1.0 1.00 1.0 0.75 39.0 35 7.0 46.0 UL 1.92 NA UL 625 1.84 1.0 1.00 1.0 0.75 31.7 35 7.0 38.7 UL 1.92 NA UL
875 1.56 1.0	875 1.56 1.0 1.00	875 1.56 1.0 1.00 1.0	875 1.56 1.0 1.00 0.75	875 1.56 1.0 1.00 0.75 19.8	875 1.56 1.0 1.00 1.0 0.75 19.8 35	875 1.56 1.0 1.00 1.0 0.75 19.8 35 7.0	875 1.56 1.0 1.00 1.0 0.75 19.8 35 7.0 26.8	875 1.56 1.0 1.00 1.0 0.75 19.8 35 7.0 26.8 0.33	875 1.56 1.0 1.00 1.0 0.75 19.8 35 7.0 26.8 0.33 1.92	875 1.56 1.0 1.00 1.0 0.75 19.8 35 7.0 26.8 0.33 1.92 NA	875 1.56 1.0 1.00 1.0 0.75 19.8 35 7.0 26.8 0.33 1.92 NA 0.64
1125 1.37 1.0 $1375$ 1.24 1.0	1125 1.37 1.0 1.00 1375 1.24 1.0 1.00	1125 1.37 1.0 1.00 1.0 1375 1.24 1.0 1.00 1.0	1125 1.37 1.0 1.00 1.0 $0.75$ 1375 1.24 1.0 1.00 1.0 $0.75$	1125 1.37 1.0 1.00 1.0 0.75 11.3 1375 1.24 1.0 1.00 1.0 0.75 15.8	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 1375 1.24 1.0 1.00 1.0 0.75 15.8 35	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 7.0 1375 1.24 1.0 1.00 1.0 0.75 15.8 35 7.0	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 7.0 18.3 1375 1.24 1.0 1.00 1.0 0.75 15.8 35 7.0 22.8	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 7.0 18.3 0.20 1375 1.24 1.0 1.00 1.0 0.75 15.8 35 7.0 22.8 0.26	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 7.0 18.3 0.20 1.92 1.37 1.24 1.0 1.00 1.0 0.75 15.8 35 7.0 22.8 0.26 1.92	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 7.0 18.3 0.20 1.92 NA 1375 1.24 1.0 1.00 1.0 0.75 15.8 35 7.0 22.8 0.26 1.92 NA	1125 1.37 1.0 1.00 1.0 0.75 11.3 35 7.0 18.3 0.20 1.92 NA 0.38 1375 1.24 1.0 1.00 1.0 0.75 15.8 35 7.0 22.8 0.26 1.92 NA 0.49
1500 1.19 1.0	1500 1.19 1.0 1.00	1500 1.19 1.0 1.00 1.0	1500 1.19 1.0 1.00 1.0 0.75	1500 1.19 1.0 1.00 1.0 0.75 10.7	1500 1.19 1.0 1.00 1.0 0.75 10.7 35	1500 1.19 1.0 1.00 1.0 0.75 10.7 35 7.0	1500 1.19 1.0 1.00 1.0 0.75 10.7 35 7.0 17.7	1500 1.19 1.0 1.00 1.0 0.75 10.7 35 7.0 17.7 0.19	1500 1.19 1.0 1.00 1.0 0.75 10.7 35 7.0 17.7 0.19 1.92	1500 1.19 1.0 1.00 1.0 0.75 10.7 35 7.0 17.7 0.19 1.92 NA	1500 1.19 1.0 1.00 1.0 0.75 10.7 35 7.0 17.7 0.19 1.92 NA 0.36
1625 1.14 1.0	1625 1.14 1.0 1.00	1625 1.14 1.0 1.00 1.0	1625 1.14 1.0 1.00 1.0 0.75	1625 1.14 1.0 1.00 1.0 0.75 15.4	1625 1.14 1.0 1.00 1.0 0.75 15.4 35	1625 1.14 1.0 1.00 1.0 0.75 15.4 35 7.0	1625 1.14 1.0 1.00 1.0 0.75 15.4 35 7.0 22.4	1625 1.14 1.0 1.00 1.0 0.75 15.4 35 7.0 22.4 0.25	1625         1.14         1.0         1.00         1.0         0.75         15.4         35         7.0         22.4         0.25         1.92	1625 1.14 1.0 1.00 1.0 0.75 15.4 35 7.0 22.4 0.25 1.92 NA	1625 1.14 1.0 1.00 1.0 0.75 15.4 35 7.0 22.4 0.25 1.92 NA 0.48
1875 1.06 1.0	1875 1.06 1.0 1.00	1875 1.06 1.0 1.00 1.0	1875 1.06 1.0 1.00 1.0 0.75	1875 1.06 1.0 1.00 1.0 0.75 8.0	1875 1.06 1.0 1.00 1.0 0.75 8.0 35	1875 1.06 1.0 1.00 1.0 0.75 8.0 35 7.0	1875 1.06 1.0 1.00 1.0 0.75 8.0 35 7.0 15.0	1875 1.06 1.0 1.00 1.0 0.75 8.0 35 7.0 15.0 0.16	1875         1.06         1.0         1.00         1.0         0.75         8.0         35         7.0         15.0         0.16         1.92	1875 1.06 1.0 1.00 1.0 0.75 8.0 35 7.0 15.0 0.16 1.92 NA	1875 1.06 1.0 1.00 1.0 0.75 8.0 35 7.0 15.0 0.16 1.92 NA 0.31
2125 1.00 1.0	2125 1.00 1.0 1.00	2125 1.00 1.0 1.00 1.0	2125 1.00 1.0 1.00 1.0 0.75	2125 1.00 1.0 1.00 1.0 0.75 11.2	2125 1.00 1.0 1.00 1.0 0.75 11.2 35	2125 1.00 1.0 1.00 1.0 0.75 11.2 35 7.0	2125 1.00 1.0 1.00 1.0 0.75 11.2 35 7.0 18.2	2125 1.00 1.0 1.00 1.0 0.75 11.2 35 7.0 18.2 0.20	2125         1.00         1.0         1.0         1.0         0.75         11.2         35         7.0         18.2         0.20         1.92	2125 1.00 1.0 1.00 1.0 0.75 11.2 35 7.0 18.2 0.20 1.92 0.93	2125 1.00 1.0 1.00 1.0 0.75 11.2 35 7.0 18.2 0.20 1.92 0.93 0.37
2375 0.94 1.0	2375 0.94 1.0 1.00	2375 0.94 1.0 1.00 1.0	2375 0.94 1.0 1.00 1.0 0.75	2375 0.94 1.0 1.00 1.0 0.75 22.7	2375 0.94 1.0 1.00 1.0 0.75 22.7 35	2375 0.94 1.0 1.00 1.0 0.75 22.7 35 7.0	2375 0.94 1.0 1.00 1.0 0.75 22.7 35 7.0 29.7	2375 0.94 1.0 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44	2375 0.94 1.0 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44 1.92	2375 0.94 1.0 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44 1.92 0.92	2375 0.94 1.0 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44 1.92 0.92 0.85
0.92 1.0	0.92 1.0 1.00	0.92 1.0 1.00 1.0	0.92 1.0 1.00 1.0 0.75	0.92 1.0 1.00 1.0 0.75 13.8	0.92 1.0 1.00 0.75 13.8 35	0.92 1.0 1.00 1.0 0.75 13.8 35 7.0	0.92 1.0 1.00 1.0 0.75 13.8 35 7.0 20.8	0.92 1.0 1.00 0.75 13.8 35 7.0 20.8 0.23	0.92 1.0 1.0 0.75 13.8 35 7.0 20.8 0.23 1.92	0.92 1.0 1.0 0.75 13.8 35 7.0 20.8 0.23 1.92 0.92	0.92 1.0 1.0 0.75 13.8 35 7.0 20.8 0.23 1.92 0.92 0.44
0.92 1.0 1.00	1.0 1.00	1.0 1.00 1.0	1.0 1.00 1.0 0.75	1.0 1.00 1.0 0.75 13.8	1.0 1.00 1.0 0.75 13.8 35	1.0 1.00 1.00 0.75 18.8 82.9 7.0	1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	1.0 1.0 0.75 138 35 7.0 2.3 0.33 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	1.0 1.0 1.0 0.75 18.0 82.0 7.0 25.1 19.2 19.2 10.1 10.1 10.0 10.7 18.0 82.0 7.0 75.0 12.1 19.2	1.0 1.0 1.0 1.0 1.75 1.80 8.20 7.0 2.0 0.31 1.92 0.92	1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0
	1.00	1.00	1.00 1.0 0.75 1.0 0.75 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.00 1.0 0.75 1.0 0	1.00 1.0 0.75 13.4 1.00 1.0 0.75 8.0 1.00 1.0 0.75 11.2 1.00 1.0 0.75 13.8	1.00 1.0 0.75 15.4 35 1.00 1.0 0.75 8.0 35 1.00 1.0 0.75 22.7 35 1.00 1.0 0.75 13.8 35	1.00 1.0 0.75 15.4 55 7.0 1.00 1.0 0.75 8.0 35 7.0 1.00 1.0 0.75 22.7 35 7.0 1.00 1.0 0.75 15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.	1.00 1.0 0.75 13.4 35 7.0 12.4 1.0 1.0 0.75 14.2 15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0	1.00 1.0 0.75 15.4 55 7.0 22.4 0.25 1.00 1.0 0.75 8.0 35 7.0 15.0 0.16 1.00 1.0 0.75 22.7 35 7.0 18.2 0.20 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44 1.00 1.0 0.75 13.8 35 7.0 29.8 0.23 1.00 1.0 0.75 13.8 35 7.0 20.8 0.23	1.00 1.0 0.75 15.4 55 7.0 22.4 0.25 1.52 1.52 1.50 1.00 1.0 0.75 8.0 35 7.0 15.0 0.16 1.92 1.92 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44 1.92 1.00 1.0 0.75 1.38 35 7.0 29.7 0.44 1.92 1.00 1.0 0.75 1.38 35 7.0 29.7 0.75 1.92	1.00 1.0 0.75 15.4 55 7.0 22.4 0.25 1.32 NA 1.10 1.0 0.75 8.0 35 7.0 15.0 0.16 1.92 NA 1.00 1.0 0.75 22.7 35 7.0 18.2 0.20 1.92 0.93 1.00 1.0 0.75 1.38 35 7.0 29.7 0.44 1.92 0.92 1.00 1.0 0.75 1.38 35 7.0 29.7 0.44 1.92 0.92 1.92 0.92	1.00 1.0 0.75 15.4 55 7.0 22.4 0.25 1.32 NA 0.46 1.00 1.0 0.75 8.0 35 7.0 15.0 0.16 1.92 NA 0.31 1.00 1.0 0.75 22.7 35 7.0 29.7 0.44 1.92 0.93 0.37 1.00 1.0 0.75 13.8 35 7.0 29.7 0.44 1.90 1.0 0.75 13.8 35 7.0 29.0 0.24
		1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75 1.0 0.75		0.75 0.75 0.75 0.75 0.75 0.75 0.75 0.75	0.75 19.8 0.75 11.3 0.75 15.8 0.75 15.4 0.75 8.0 0.75 22.7 0.75 22.7 0.75 13.8	0.75 19.8 35 0.75 11.3 35 0.75 11.8 35 0.75 10.7 35 0.75 8.0 35 0.75 22.7 35 0.75 13.8 35 0.75 13.8 35	0.75 19.8 35 7.0 0.75 11.3 35 7.0 0.75 11.3 35 7.0 0.75 10.7 35 7.0 0.75 11.4 35 7.0 0.75 8.0 35 7.0 0.75 22.7 35 7.0 0.75 11.2 35 7.0 0.75 11.2 35 7.0	0.75     19.8     35     7.0     26.8       0.75     11.3     35     7.0     18.3       0.75     15.8     35     7.0     22.8       0.75     15.4     35     7.0     22.4       0.75     8.0     35     7.0     15.0       0.75     11.2     35     7.0     15.0       0.75     11.2     35     7.0     18.2       0.75     12.7     35     7.0     29.7       0.75     18.9     83.9     7.0     25.0       0.75     18.9     83.9     7.0     25.0	0.75     19.8     35     7.0     26.8     0.33       0.75     11.3     35     7.0     18.3     0.20       0.75     15.8     35     7.0     12.8     0.26       0.75     15.4     35     7.0     12.4     0.25       0.75     8.0     35     7.0     12.4     0.25       0.75     8.0     35     7.0     15.0     0.16       0.75     11.2     35     7.0     18.2     0.20       0.75     12.7     35     7.0     29.7     0.44       0.75     18.9     82.9     7.0     25.0     0.44       0.75     18.9     82.9     7.0     25.0     0.44	0.75         198         35         7.0         26.8         0.33         1.92           0.75         11.3         35         7.0         18.3         0.20         1.92           0.75         15.8         35         7.0         12.8         0.05         1.92           0.75         15.4         35         7.0         12.4         0.25         1.92           0.75         8.0         35         7.0         15.0         0.16         1.92           0.75         11.2         35         7.0         15.0         0.16         1.92           0.75         12.7         35         7.0         18.2         0.20         1.92           0.75         18.9         83         7.0         29.7         0.44         1.92           0.75         18.9         83         7.0         25.0         0.44         1.92           0.75         18.9         83         7.0         25.0         0.33         1.93	0.75         198         35         7.0         26.8         0.33         1.92         NA           0.75         11.3         35         7.0         18.3         0.20         1.92         NA           0.75         15.8         35         7.0         12.8         0.26         1.92         NA           0.75         16.4         35         7.0         17.7         0.19         1.92         NA           0.75         15.4         35         7.0         12.4         0.25         1.92         NA           0.75         11.2         35         7.0         15.0         0.16         1.92         NA           0.75         11.2         35         7.0         18.2         0.20         1.92         0.93           0.75         12.7         35         7.0         29.7         0.44         1.92         0.93           0.75         18.8         82.9         7.0         25.0         0.23         1.92         0.92           0.75         18.9         82.9         7.0         25.0         0.21         1.92         0.92

UL (10.01)

Source: AECOM, 2012. (See Appendices A and B for boring logs and laboratory testing results)



## ATTACHMENT 3-1

TABLE 1

COLETO CREEK RESERVOIR AREAS AND CAPACITIES INITIAL CONDITIONS\*

6	6	145	547	1408	2787	4949	9223			7	611	3843	13,160	33,996	71,597	140,328
80	0	120	495	1299	2652	4706	8725	*		0	479	3322	11,807	31,277	69, 99	131,354
7		100	442	1189	2514	4458	8229		-		369	2853	10,563	28,695	62,187	122,878
9		80	397	1087	2369	4207	7734		FEET		279	2434	9425	26,254	57,855	114,807
5	ACRES	09	351	984	2230	3954	7234		IN ACRE-		209	2060	8389	23,955	53,744	107,409
4	AREA IN	20	314	910	2084	3698	6763		CAPACITY IN ACRE-FEET		154	1727	7442	21,798	49,949	100,406
° m		42	277	835	1940	3461	6324		S		108	1432	6570	19,786	46,370	93,863
2		34	239	758	1796	3255	5910			٠	70	1174	5774	17,917	43,012	87,747
П		26	200	619	1650	3077	5531							16	35	
0		18	170	599	1504	2918	5190	9723			18	169	4416	14,617	36,849	76,667
Elev.	20	09	70	80	90	100	110	120		20	09	70	80	90	100	110

\*Areas and capacities of impoundments behind Dike Nos. 1 and 2 are not included in this tabulation.

#### ATTACHMENT 3-2

#### TABLE 2

### COLETO CREEK PROJECT AREAS AND CAPACITIES SULPHUR CREEK BEHIND DIKE NO. 1 INCLUDING FLUME NO. 1

Elev.	0	1	. 2	3	4	5	6	7	8	9
					AREA II	N ACRES				ı
70 80 90 100 110 120	3 49 151 329 770	5 56 164 358	7 64 178 388	10 73 193 419	14 82 207 455	18 90 223 499	22 101 240 540	0 26 113 259 590	1 31 126 279 641	2 36 138 303 699
				CAPAC	CITY IN	ACRE-FE	EET			•
70 80 90 100 110 120	4. 199 1141 3429 8570	8 251 1299 3773	14 311 1470 4146	23 379 1656 4550	35 456 1856 4987	51 542 2071 5464	71 638 2303 5984	95 745 2553 6549	0 123 865 2822 7165	2 157 997 3113 7835

#### ATTACHMENT 3-3

#### TABLE 3

## COLETO CREEK PROJECT AREAS AND CAPACITIES TURKEY CREEK BEHIND DIKE NO. 2 INCLUDING FLUME NO. 2

Elev	. 0	1	2	3	4	5	6	7	8	9
					AREA II	N ACRES				
70 80 90 100 110 120	38 167 391 791 1537	0 46 184 429 - 831	1 55 200 467 882	3 65 217 506 947		88 250 583	623	18 115 293 663 1291	24 130 322 705 1374	31 146 355 748 1458
				CAPA	ACITY II	ACRE-1	FEET			-
70 80 90 100 110 120	124 1048 3654 9513 20,819	0 166 1224 4064 10,324	1416 4512	2 276 1624 4998 12,096	5524	14 429 2092 6089 14,161	523 2352 6691	41 631 2634 7334 16,572	62 754 2942 8018 17,905	89 892 3281 8744 19,321



40 CFR 9257.102 (B)				January 24, 2016	
SITE INFORMATION					
Site Name / Address	Coleto Creek Power Station, 45 FM 3	2987 Fannir	Goliad County TX		
Owner Name / Address	Coleto Creek Power Station, 45 FM 2987 Fannin, Goliad County, TX  Coleto Creek Power, LP 1500 Eastport Plaza Drive Collinsville, IL 62234				
CCR Unit	Primary Ash Pond	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Final Cover Type	Soil/Synthetic Liner System	
Reason for Initiating Closure	Known final receipt of waste/Final re	emoval of	Closure Method	Close In-Place	
	beneficial reuse materials				
CLOSURE PLAN DESCRIP	TION				
(b)(1)(i) — Narrative description of how the CCR unit will be closed in accordance with this section.	The Primary Ash Pond will be closed such that contained CCR solids will remain in-place. In accordance with §257.102(b)(c) this written closure plan will be amended to provide additional details after the final engineering design for the grading at cover system is completed. This closure plan reflects the best information available to date, and the plan may be amend in the future.				
(b)(1)(iii)—If closure of the CCR unit will be accomplished by leaving CCR in place, a description of the final cover system and methods and procedures used to install the finalcover.	First, the Primary Ash Pond will be dewatered with the resulting water to be discharged through existing TPDES Outfall No. 003. CCR solids will be graded and leveled, then covered with a final cover system as described below. Existing perimeter dikes will remain intact and the final cover system will tei into these dikes. The cover system will consist of the following elements, listed in order from contact with the CCR to the top: 1) subgrade leveling fill (as needed); 2) 1 foot thick soil liner with a permeability not to exceed the permeability of 1 x 10 <sup>-6</sup> cm/sec; 3) Synthetic Liner System consisting of: Geosynthetic Clay Liner (GCL), Textured (both sides) 40 Mil Linear-Low Density Polyethylene Flexible Membrane Liner (LLDPE-FML), Double Sided (geotextile fabric on both sides) Geonet Drainage Layer; and 4) 24-inch Protective/Vegetative Soil Layer. The top of the final cover system will be vegetated to minimize erosion. The final cover will be sloped to promote drainage and storm water runoff.				
(b)(1)(iii) – How the final cover	system will achieve the performance stand	lards in §257	.102(d).		
(d)(1)(i) Control, minimize or eliminate, to the maximum extent feasible, post-dosure infiltration of liquids into the waste and releases of CCR, leachate, or contaminated run-off to the ground or surface waters or to the atmosphere.		The permeability of the final cover will be equal to or less than the permeability of the bottom liner or a permeability no greater than $1\times10^{-5}\text{cm/sec}$ , whichever is less, and will be graded to prevent ponding and promote drainage.			
(d)(1)(ii) – Preclude the probability of future impoundment of water, sediment, or slurry.		The final cover will be sloped across the unit as needed to preclude the probability of future impoundment of water, sediment, or slurry.			
(d)(1)(iii) – Include measures that provide for major slope stability to prevent the sloughing or movement of the final cover system during the closure and post-closure care period.		The top of the vegetated final cover system will be sloped and the outsides of the perimeter dikes will be vegetated as necessary to minimize the potential for erosion. The cap system will be designed by a Qualified Professional Engineer in a manner to prevent sloughing or movement of the final cover system and geotechnical testing and evaluation will be performed as needed during and after construction to confirm that engineering slope stability standards have been achieved.			
$\label{eq:continuous} (d)(1)(iv) - \mbox{Minimize the need for further maintenance of the CCR unit.}$		The vegetative cover will be regularly mowed and maintained to minimize the potential for erosion or other structural issues that would cause more extensive and long-term maintenance issues. The storm water control system will be regularly inspected for proper operation.			
$\label{eq:constraint} \begin{tabular}{ll} $(d)(1)(v)$ —Be completed in the shortest amount of time consistent with recognized and generally accepted good engineering practices. \end{tabular}$				d approach as sections of the impoundment are g of portions of the CCR impoundment.	
(d)(2)(i) - Free liquids must be eliminated by removing liquid wastes or solidifying the remaining wastes and waste residue.			will be dewatered sufficient the construction of the final	ly to remove the free liquids to provide a stable cover system.	
(d)(2)(ii) — Remaining wastes must be stabilized sufficiently to support the final cover system.		Dewatering and regrading of existing in-place CCR will sufficiently stabilize the waste such that the final cover will be supported.			
$(d)(3)-A\ final\ cover\ system\ must\ be\ installed\ to\ minimize\ infiltration\ and\ erosion,\ and\ at\ minimum,\ meets\ the\ requirements\ of\ (d)(3)(i).$		The final cover system will be constructed as described above in accordance with (d)(3)(i) and will minimize infiltration and erosion.			
(d)(3)(i)—The design of the final cover system must be included in the written closure plan.		When the final design of the final cover system is completed, the written closure plan will be amended to include the detailed final design.			
(d)(3)(i)(A) — The permeability of the final cover system must be less than or equal to the permeability of any bottom liner system or natural subsoils present, or a permeability no greater than 1x10° cm/sec, whichever is less.		The permeability of the final cover will be equal to or less than the permeability of the existing bottom liner or no greater than $1 \times 10^{-5}  \mathrm{cm/sec}$ , whichever is less. This will be verified during construction per the construction quality assurance plan to be developed in conjunction with the detailed amended closure plan.			
(d)(3)(i)(B) — The infiltration of liquids through the closed CCR unit must be minimized by the use of an infiltration layer than contains a minimum of 18 inches of earthen material.			Infiltration of liquids through the closed CCR unit will be minimized by the placement of a 24-inch thick protective/vegetated soil layer over the Geonet drainage layer.		
(d)(3)(i)(C) — The erosion of the final cover system must be minimized by the use of an erosion layer that contains a minimum of six inches of			cover will include a minimu	um 24-inch protective/vegetated soil layer that is	

(a)(3)(i)(C) — The erosion of the final cover system must be minimized by the use of an erosion layer that contains a minimum of six inches of earthen material that is capable of sustaining native plant growth.

(d)(3)(j)(D) — The disruption of the integrity of the final cover system must be minimized through a design that accommodates settling and subsidence.

The final cover will include a minimum 24-inch protective/vegetated soil layer that is capable of sustaining native plant growth. The vegetative cover will be regularly maintained to prevent erosion.

The final cover system will be designed to account for expected settlement and subsidence.

#### **INVENTORY AND AREA ESTIMATES**

(b)(1)(iv) — Estimate of the maximum inventory of CCR ever on-site over the active life of the CCR unit (b)(1)(iv) — Estimate of the largest area of the CCR unit ever requiring a final cover.

Approx. 10 million cubic yards

#### **CLOSURE SCHEDULE**

(b)(1)(vi) – Schedule for completing all activities necessary to satisfy the closure criteria in this section, including an estimate of the year in which all closure activities for the CCR unit will be completed. The schedule should provide sufficient information to describe the sequential steps that will be taken to close the CCR unit, including major milestones ...and the estimated timeframes to complete each step or phase of CCR unit closure.

Note: At the time of this Written Closure Plan, there are no immediate plans to close the Primary Ash Pond. The Primary Ash Pond is currently actively managing CCR wastes generated during operation of the coal-lired power plant. CCR waste is also actively removed from the Primary Ash Pond for off-site beneficial use. This practice is expected to continue after the pond no longer accepts CCR solids. The milestones presented in this plan, therefore, provide an overview of major tasks associated with final closure of the Primary Ash Pond and a schedule relative to the timeframes specified in the rule. This Closure Plan will be amended with more specific information once closure activities have been initiated.

(b)(2) - Initial Written Closure Plan Placed in Permanent Record

By October 17, 2016

#### CLOSURE PLAN FOR EXISTING CCR SURFACE IMPOUNDMENT 40 CFR §257.102 (b)

Rev 1 Page 2 of 2 January 24, 2018

(e)(1)(ii)—The owner or operator must commence closure of the CCR unit no later than 30 days after the date on which the CCR unit...: Removed the removal of the last known quantity of CCR from the Primary Ash Pond for the purpose of which for the purposes of this plan is assumed to be the year 204 of beneficial reuse, which for the purposes of this plan is assumed to be the year 204 (Closure activities will consist of the following components which will be implemented. removal of the last known quantity of CCR from the Primary Ash Pond for the purpose of beneficial reuse, which for the purposes of this plan is assumed to be the year 2045.  ${\bf Closure\ activities\ will\ consist\ of the\ following\ components\ which\ will\ be\ implemented}$ between 2045 and 2050:

- 1) §257.102(g) Preparation of Notice of Intent to close a CCR Unit
- 2) Agency coordination
- 3) Mobilization
- 4) Reroute plant process water pipes and dewater and stabilize CCR
- 5)  $Grading \, o\!f \, CCR \, material \, to \, final \, design \, grades$
- 6) Installation of cap system
- 7) §257.102(h) Preparation of Notification of Closure of a CCR Unit
- 8) §257.102(h)(i) Deed Notation

f(2)(ii)-... the owner or operator must complete closure of the CCR unit: For existing and new CCR surface impoundments and any lateral expansion of a CCR surface impoundment, within five years of commencing closure activities pursuant to...paragraph (e)(2) of thissection

Final closure of the Primary Ash Pondwill occur within 5 years of commencing closure

Certification by qualified professional engineer appended to this plan.

### Certification Statement 40 *CFR* § 257.102 (b)(4) – Written Closure Plan for a CCR Surface Impoundment or Landfill

CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the written closure plan, dated January 24, 2018, meets the requirements of 40 CFR § 257.102.





1/24/2018

Daniel Bullock, P.E. (TX 82596) Bullock, Bennett & Associates, LLC

Firm Registrations: Engineering F-8542, Geoscience 50127

### Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment or Landfill

CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the conceptual-level design of the final cover system as included in the written closure plan, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.102.

Daniel B. Sullah

1/24/2018

Daniel Bullock, P.E. (TX 82596) Bullock, Bennett & Associates, LLC

Firm Registrations: Engineering F-8542, Geoscience 50127



40 C.F.R. § 257.102(B)(3): Closure Plan Addendum Coleto Creek Existing CCR Surface Impoundment November 30, 2020

### ADDENDUM NO. 1 COLETO CREEK EXISTING CCR SURFACE IMPOUNDMENT CLOSURE PLAN

This Addendum No. 1 to the Closure Plan for Existing Coal Combustion Residuals (CCR) Impoundment for the Coleto Creek Primary Ash Pond at the Coleto Creek Power Station, Revision 1 - January 24, 2018 has been prepared to meet the requirements of Title 40 of the Code of Federal Regulations (40 C.F.R. Section 257.103(f)(2)(v)(D)) as a component of the demonstration that the Coleto Creek Primary Ash Pond qualifies for a site-specific alternative deadline to initiate closure due to permanent cessation of a coal-fired boiler by a certain date.

The Coleto Creek Primary Ash Pond will begin construction of closure by April 17, 2025 and cease receipt and placement of CCR and non-CCR wastestreams by no later than September 17, 2027 as indicated in the Coleto Creek Power Plant Alternative Closure Demonstration dated November 30, 2020. Closure will be completed by October 17, 2028 within the 5-year timeframe included in the Closure Schedule identified in the Coleto Creek Existing CCR Surface Impoundment Closure Plan in accordance with 40 C.F.R. § 257.102(f)(1)(ii).

All other aspects of the Closure Plan remain unchanged.

aureen Warren

#### **CERTIFICATION**

I, Maureen T. Warren, a Qualified Professional Engineer in good standing in the State of Texas, certify that the information in this addendum is accurate as of the date of my signature below. The content of this report is not to be used for other than its intended purpose and meaning, or for extrapolations beyond the interpretations contained herein.

Maureen T. Warren

Qualified Professional Engineer

117550

Texas

Ramboll Americas Engineering Solutions, Inc., f/k/a O'Brien & Gere Engineers, 1110

Date: November 30, 2020



CREATE AMAZING.

Burns & McDonnell World Headquarters 9400 Ward Parkway Kansas City, MO 64114 •• 816-333-9400 •• 816-333-3690 •• www.burnsmcd.com

## PRIMARY ASH POND PERIODIC HAZARD POTENTIAL CLASSIFICATION ASSESSMENT 5-Year Periodic Update

### COLETO CREEK POWER PLANT FANNIN, TEXAS

October 11, 2021



### Certification Statement 40 C.F.R. § 257.73(a) and 30 T.A.C. § 352.731- Hazard Potential Classification Assessment

### CCR Unit: Coleto Creek Power, LLC; Coleto Creek Power Plant; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Hazard Potential Classification Assessment, dated October 11, 2021, meets the requirements of 40 C.F.R. § 257.73(a) and 30 T.A.C. § 352.731.

Daniel B. Bullock, P.E. (TX 82596)

10-11-2021

#### TABLE OF CONTENTS

LIS	ΓOF	FIGURES	ii
LIS	ГОГ	APPENDICES	ii
1.0	INT	RODUCTION	1
2.0	PEF	RIODIC HAZARD POTENTIAL CLASSIFICATION ASSESSMENT	2
	2.1	Dam Breach Analysis	3
	2.2	Loss of Life Evaluation	3
	2.3	Economic and/or Environmental Loss Evaluation	5
	2.4	Hazard Potential Classification	6
3.0	REF	TERENCES	7

#### LIST OF FIGURES

Figure 1 Site Location Map

Figure 2 Primary Ash Pond Location Map

#### LIST OF APPENDICES

Appendix A Guadalupe-Blanco River Authority Lake Area-Capacity Summaries

#### 1.0 INTRODUCTION

Coleto Creek Power Plant is located at 45 FM 2987 just outside the city of Fannin in Goliad County, Texas. The power plant consists of one coal-fired boiler. Bottom ash and fly ash, or coal combustion residuals (CCR), generated in the boiler are either shipped off-site for beneficial reuse or managed in an on-site CCR surface impoundment (Coleto Creek Primary Ash Pond). Figures 1 and 2 provide site location maps showing the Primary Ash Pond configuration.

In April 2015, the Environmental Protection Agency (EPA) promulgated rules (40 C.F.R. Part 257, Subpart D) to address potential risks associated with operating CCR surface impoundments at coal-fired power plants. The State of Texas subsequently codified 30 T.A.C. Chapter 352, which incorporated 40 C.F.R. §257 by reference, to address CCR management in surface impoundments and landfills. This report has been prepared to specifically address the requirements for periodic Hazard Potential Classification Assessments to be performed every 5 years as identified in 40 C.F.R. § 257.73(a)(2) and 30 T.A.C. § 352.731.

#### 2.0 PERIODIC HAZARD POTENTIAL CLASSIFICATION ASSESSMENT

According to 30 T.A.C. § 352.731 and 40 C.F.R. § 257.73(a)(2) by reference, the owner and operator of a CCR surface impoundment must assign a hazard potential classification to each operating unit. For the purposes of the CCR rule, hazard potential classification means "the possible adverse incremental consequences that result from the release of water or stored contents due to failure of the diked CCR surface impoundment or mis-operation of the diked CCR surface impoundment or its appurtenances." The impoundment must be classified as high hazard, significant hazard, or low hazard. Each hazard potential classification is defined as follows under § 257.53:

- 1) *High hazard potential CCR surface impoundment* means a diked surface impoundment where failure or mis-operation will probably cause loss of human life.
- 2) Low hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the surface impoundment owner's property.
- 3) Significant hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life, but can cause economic loss, environmental damage, disruption of lifeline facilities, or impact other concerns.

In 2010 the United States Environmental Protection Agency (USEPA) contracted CDM to perform a site assessment of the Primary Ash Pond at the Coleto Creek Power Plant. As part of the assessment, CDM assigned the pond with a Low Hazard classification (CDM, 2011).

Subsequent to the CDM report findings, AECOM was contracted by the plant to perform geotechnical studies to further evaluate the structural stability of the CCR surface impoundments. AECOM implemented a subsurface investigation and performed a geotechnical stability evaluation, a liquefaction assessment, and hydraulic analysis. AECOM also performed an independent hazard assessment of the Primary Ash Pond and Secondary Pond. The results of that assessment supported the initial CDM classification of Low Hazard. The initial Potential Hazard Class assessment performed in 2016 in accordance with the federal CCR rules also concluded that the Primary Ash Pond is a Low Hazard surface impoundment (BBA, 2018).

#### 2.1 Dam Breach Analysis

The Coleto Creek Primary Ash Pond is the only CCR-regulated surface impoundment at the Coleto Creek Power Plant and is therefore subject to the Hazard Potential Classification Assessment under the CCR rules. Because the Primary Ash Pond is hydraulically connected to, and is separated by a dike system from, the Secondary Pond, it is necessary to include the Secondary Pond when evaluating potential failure scenarios as noted below. Although the Secondary Pond is not a CCR-regulated unit, it is subject to operational and safety standards established by the Texas Commission on Environmental Quality (TCEQ) in its Dam Safety rules (30 T.A.C. Part 1 Chapter 299).

Bullock, Bennett & Associates (BBA) performed a dam breach analysis of the Primary Ash Pond and Secondary Pond to support the loss of life, and environmental and economic impact analyses. The Primary Ash Pond and Secondary Pond combined have a maximum storage capacity of approximately 4,000 acre-ft and a maximum dike height for the Secondary Pond of approximately 39 feet above adjacent lake level of 101 feet MSL. Construction was completed in 1978 and the effective water storage capacity in the Primary Ash Pond has diminished with the placement of CCR over time. According to topography and bathymetric survey data collected in August 2021, the water storage capacity in the Primary Ash Pond has been reduced to approximately 1,390 acre-ft at the maximum dike crest height while the water capacity of the Secondary Pond is estimated at 200 acre-ft.

The Primary Ash Pond and Secondary Pond are located next to the Coleto Creek Reservoir which was constructed to serve as a cooling pond for the Power Plant. The reservoir is divided into a "hot" side and a "cool" side. The ponds are located immediately adjacent to the hot side of the lake. The hot side of the lake is created from Sulphur Creek behind Dike No. 1 (Dike No. 1 Lake) which is connected to Turkey Creek behind Dike No. 2 (Dike No. 2 Lake) by a secondary flume. Water from these lakes then flows into Main Lake which is the cool side. Decant water from the Secondary Pond can be combined with other plant water then routed through TCEQ-approved Outfall 003 to the hot side of the lake. Cool water is pumped into the Power Plant from the Main Lake.

GBRA provided area-capacity tables for the Coleto Creek Reservoir and Dike Lake Nos. 1 and 2. These tables are presented as attachments in Appendix A. Dike No. 1 Lake consists of

approximately 164 acres at the normal operating elevation of 101 feet MSL. Dike No. 2 Lake is approximately 429 acres at the normal operating elevation of 101 feet MSL. The two Dike Lakes are separated from Coleto Creek Reservoir by splitter dikes with an approximate elevation of 102 feet MSL (GBRA, 2016). Coleto Creek Reservoir covers an area of approximately 2,652 acres at a normal operating elevation of 98 feet MSL (GBRA, 2016). Coleto Creek Power, LLC reportedly controls the lake up to an elevation of 104 feet MSL. An area map showing the relative locations of the Primary Ash Pond, Secondary Pond, Dike Lakes, and Coleto Creek Reservoir is presented as Figure 1.

For the purposes of this evaluation, a conservatively worst-case dam breach scenario was developed assuming that the breach was due to overtopping of the surface impoundment dikes and that the breach occurs in the shared Primary Ash Pond and Secondary Pond dike and subsequently in the Secondary Pond dike adjacent to Coleto Creek Reservoir, releasing the entire water contents of both ponds. This scenario allows for the greatest quantity of pond decant water to be released.

An evaluation of potential water and residual solids flow paths was performed to support the loss of life, environmental, and economic evaluations. Surface elevation cross-sections assembled from Google Earth<sup>TM</sup> profiles of the areas adjacent to the pond dikes were reviewed to estimate the potential flow path of the released water and solids. As shown in Figure 1, the wet side of the ponds are bound by the Evaporation Pond followed by Dike No. 1 Lake on the northnorthwest, Dike No. 1 Lake on the northeast corner, and the primary plant discharge flume on the east. The surface elevation of the terrain that bounds the east side of the discharge flume appears to extend to approximately elevation 132 feet. The flume channel, therefore, appears to be located within a larger basin bounded to the west by the Primary Ash Pond and Secondary Pond dikes (approximate elevation 140 feet) and to the east by land mass (approximate elevation 132 feet). The distance between the dike on the west side of the basin and land mass high points on the east side appears to be approximately 300 feet. The flume channel and basin would route flow from an east-side breach of the dike to the hot side of the lake. Released water and solids, therefore, would initially flow to the hot side of the lake regardless of the location of the breach. From there, water levels would increase one foot (the amount of available freeboard behind Dike No. 1 and Dike No. 2 lakes) then flow into the Main Lake. Eventually all water would be released into the Main Lake.

Using the tables provided by GBRA, a one-foot increase in the Main Lake elevation requires an additional approximately 2,720 acre-feet of water. The estimated maximum volume of discharge from the Primary Ash Pond and Secondary Pond is approximately 1,590 acre-feet of water, resulting in a water surface elevation change on the reservoir of approximately seven inches. A seven-inch change in water surface elevation is considered to be nominal and would not result in the loss of major infrastructure elements or disrupt lifeline facilities.

#### 2.2 Loss of Life Evaluation

The Primary Ash Pond and Secondary Pond are located apart from the active industrial areas of the Power Plant. Two fly-ash silos are located adjacent to the southwest border of the Primary Ash Pond and loading of trucks for off-site transport and beneficial reuse of the fly ash regularly occurs at this location. These silos and truck loading operations are adjacent to the southwest limits of the Primary Ash Pond, which is filled with dry and compact CCRs, and any catastrophic failure of the impoundment in this area is unlikely. If a failure were to occur, it would probably be located on the "wet" side of the pond, including the northern or eastern dikes for both the Primary Ash Pond and Secondary Pond (see Figure 1). There are no regular or active plant operations that occur downstream of those areas where personnel would be expected to be present in the event of a catastrophic failure of the dike. There are no residences or other off-site manned operations immediately downstream of the ponds. As noted in Section 2.1 the Dike 1, Dike 2, and Main Lakes would absorb the released water and raise reservoir levels a nominal amount (less than a foot). Loss of life in the event of a catastrophic failure of the surface impoundment dike system, therefore, is considered to be improbable.

#### 2.3 Economic and/or Environmental Loss Evaluation

Additional consideration was given to the impacts of the water quality from a large volume discharge from Primary Ash Pond and Secondary Pond into the Coleto Creek Reservoir. Using the volume ratio of pond water (approximately 1,590 acre-feet) that could potentially be discharged into the Coleto Creek Reservoir to the existing volume of water in the reservoir (approx. 31,280 acre-feet at elevation 98 feet msl), the impacts to the water quality are minimal (31,280 acre-feet/1,590 acre-feet =  $\sim$ 20 dilution factor of analytes in the Primary Ash Pond water). Discharge of Secondary Pond water is currently allowed to the Coleto Creek Reservoir under Permit No. WQ002159000 (TCEQ, 2010).

Currently, the coal combustion by-products are sluiced into the Primary Ash Pond. The assumed ratio of solids-to-water is approximated at 20%-to-80%. The solids settle out of solution and the water decants to the surface. As the solids settle out of solution, they consolidate. Additionally, based on field observations the ash "sets up" similar to cement, becoming very hard and massive. The expected flow of any unconsolidated solids from the Primary Ash Pond is believed to be minimal.

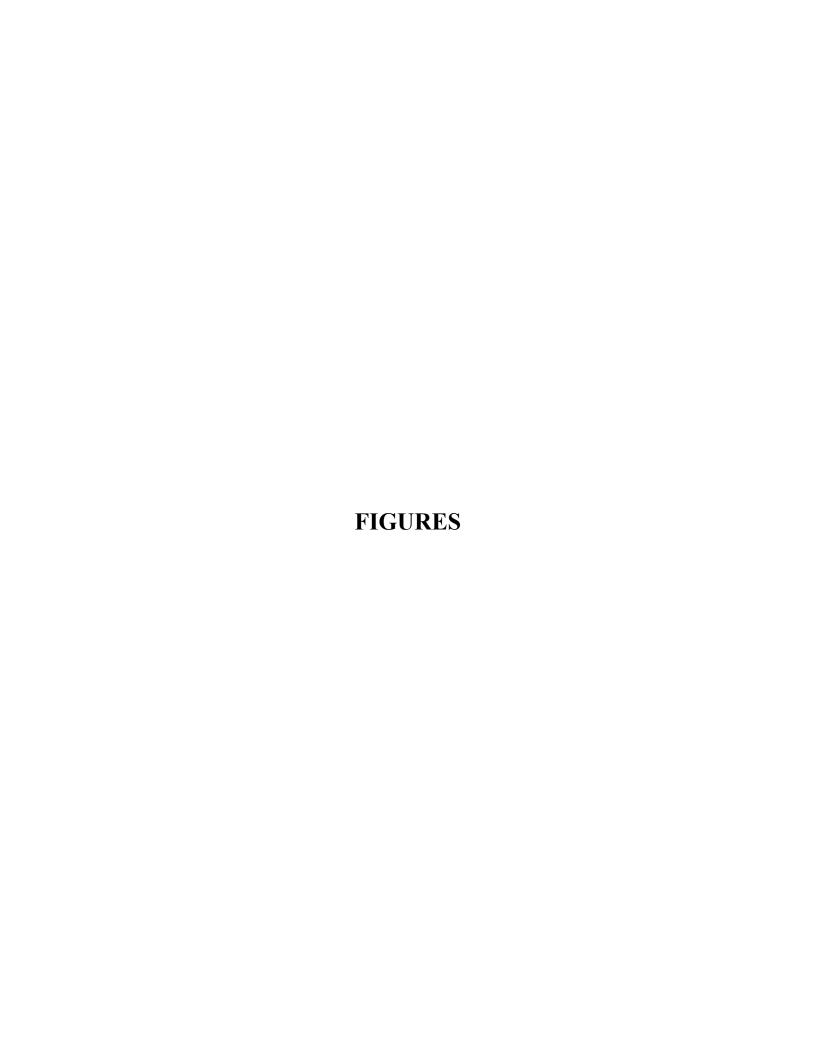
For the sake of conservatism, it is assumed that a volume of ash equivalent to six months of production (assuming no recycling) is disposed in the Primary Ash Pond that may not be consolidated and may flow should a breach occur. Under these assumptions, there is potential for approximately 45,000 cubic yards (approximately 28 acre-feet) of ash flow. The ash volume would be in solution with the decant water, displacing an equal volume of the decant water. This ash would be expected to be contained within the hot side of the lake. Impacts would therefore be primarily limited to the owner's property.

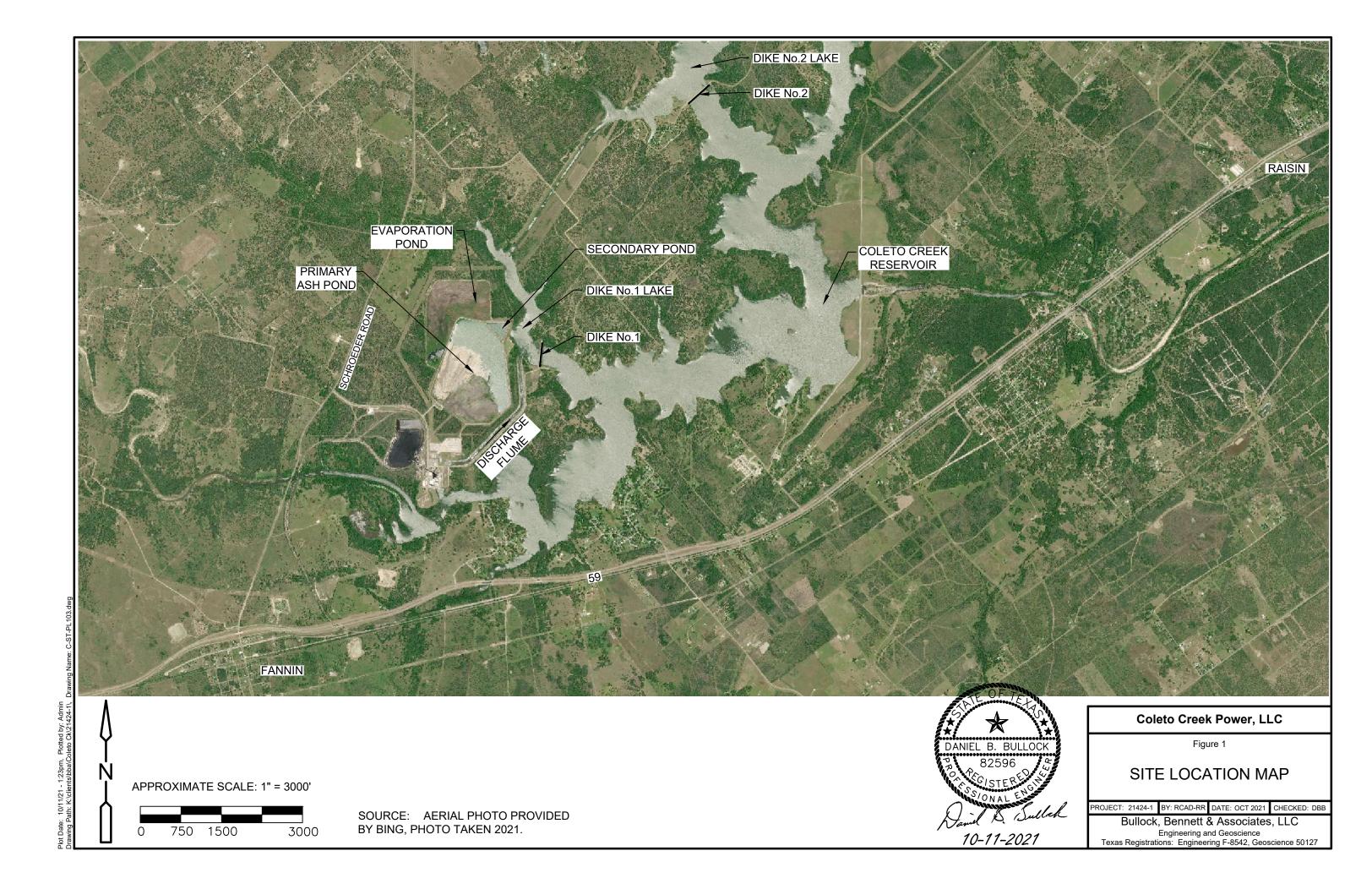
#### 2.4 Hazard Potential Classification

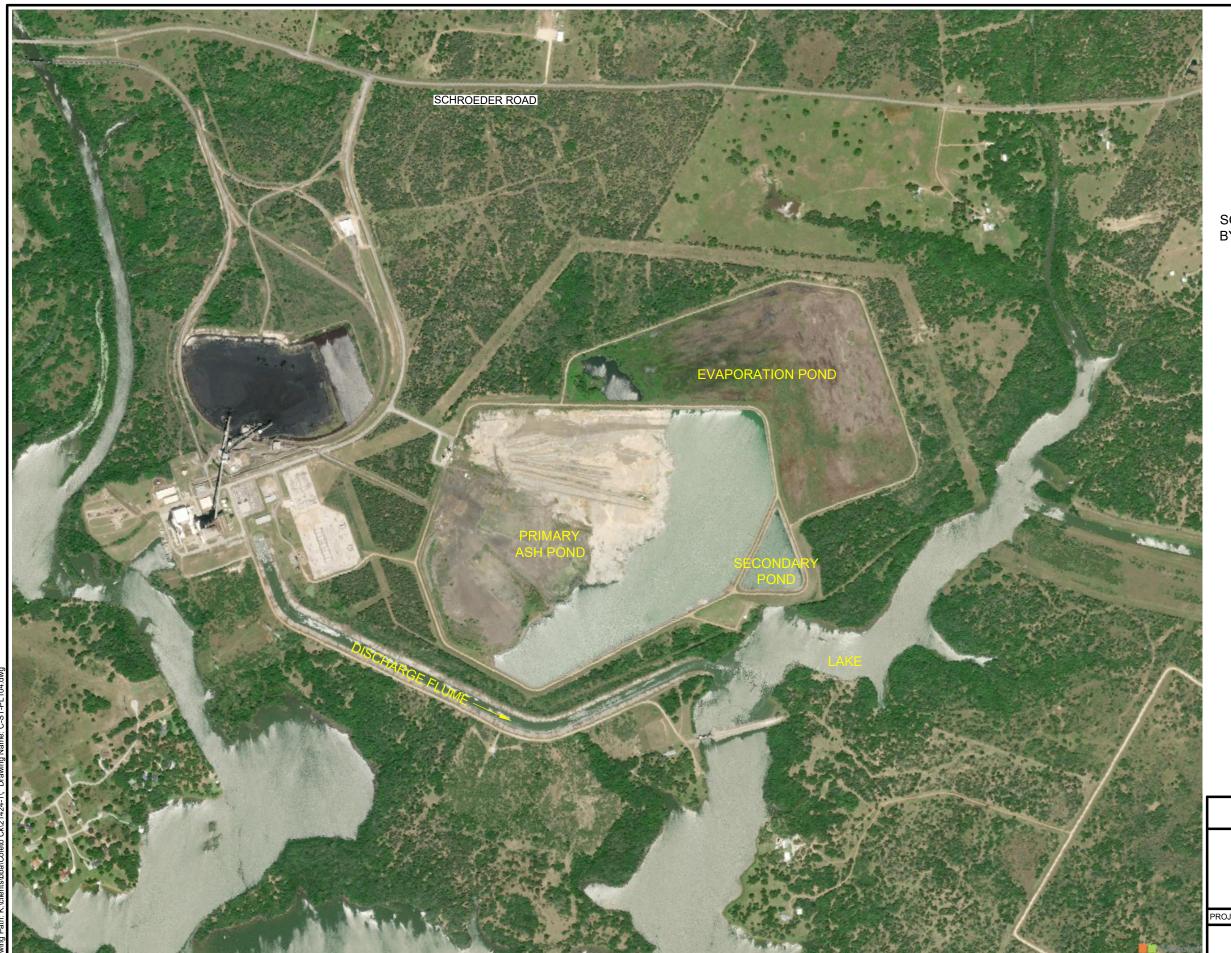
Based on a review of previous studies, analytical data, ash production/recycling volumes, available impoundment capacities, available lake capacities, observed current conditions at the site, assumptions, and other factors, the Coleto Creek Primary Ash Pond is classified as a Low Hazard Potential impoundment.

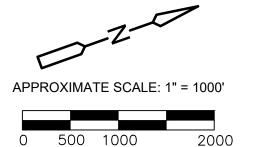
#### 3.0 REFERENCES

- Bullock Bennett & Associates, LLC (BBA). (2018). Coal Combustion Residuals Surface Impoundment History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment (Rev. 1).
- CDM. (March 2011). Assessment of Dam Safety of Coal Combustion Surface Impoundments Coleto LP, LLC Coleto Creek Power, LP.
- GBRA. (2013). Coleto Creek Watershed River Secments, Descriptions and Concerns. (G.-B. R. Authority, Ed.) Retrieved from Guadalupe-Blanco River Authority Web site: http://www.gbra.org/documents/publications/basinsummary/2013j.pdf
- TCEQ. (January 2007). *Hydrologic and Hydraulic Guidelines for Dams in Texas*. Dam Safety Program, Texas Commission on Environmental Quality.









SOURCE: AERIAL PHOTO PROVIDED BY BING, PHOTO TAKEN 2021.



**Coleto Creek Power, LLC** 

Figure 2

PRIMARY ASH POND **LOCATION MAP** 

PROJECT: 21424-1 BY: RCAD-RR DATE: OCT 2021 CHECKED: DBB

Bullock, Bennett & Associates, LLC Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127

		APPEND	OIX A		
Guadal	upe-Blanco Riv	er Authority I	Lake Area-C	apacity Sumn	naries

TABLE 1

#### COLETO CREEK RESERVOIR AREAS AND CAPACITIES INITIAL CONDITIONS\*

Elev	. 0	1	2	3	4	5	6	7	8	9
					AREA IN	N ACRES				
50									0	9
60	18	26	34	42	50	60	80	100	120	145
70	170	200	239	277	314	351	397	442	495	547
80	599	679	758	835	910	984	1087	1189	1299	1408
90	1504	1650	1796	1940	2084	2230	2369	2514	2652	2787
100	2918	3077	3255	3461	3698	3954	4207	4458	4706	4949
110	5190	5531	5910	6324	6763	7234	7734	8229	8725	9223
120	9723									
				(	CAPACITY	IN ACRE-	-FEET	1	*	
50									0	4
60	18	40	70	108	154	209	279	369	479	611
70	769	954	1174	1432	1727	2060	2434	2853	3322	3843
80	4416	5055	5774	6570	7442	8389	9425	10,563	11,807	13,160
90	14,617	16,194	17,917	19,786	21,798	23,955	26,254	28,695	31,277	33,996
100	36,849	39,846	43,012	46,370	49,949	53,744	57,855	62,187	66,769	71,597
110	76,667	82,027	87,747	93,863	100,406	107,409	114,807	122,878	131,354	140,328
120	149,800									

<sup>\*</sup>Areas and capacities of impoundments behind Dike Nos. 1 and 2 are not included in this tabulation.

TABLE 2

# COLETO CREEK PROJECT AREAS AND CAPACITIES SULPHUR CREEK BEHIND DIKE NO. 1 INCLUDING FLUME NO. 1

Elev.	0	1	. 2	3	4	5	6	7	8	9
					AREA II	N ACRES				1
70 80 90 100 110 120	3 49 151 329 770	56 56 164 358	7 64 178 388	10 73 193 419	14 82 207 455	18 90 223 499	22 101 240 540	0 26 113 259 590	1 31 126 279 641	2 36 138 303 699
				CAPAC	CITY IN	ACRE-FE	EET			•
70 80 90 100 110 120	4. 199 1141 3429 8570	8 251 1299 3773	14 311 1470 4146	23 379 1656 4550	35 456 1856 4987	51 542 2071 5464	71 638 2303 5984	95 745 2553 6549	0 123 865 2822 7165	2 157 997 3113 7835

TABLE 3

#### COLETO CREEK PROJECT AREAS AND CAPACITIES TURKEY CREEK BEHIND DIKE NO. 2 INCLUDING FLUME NO. 2

Elev	. 0	1	2	3	4	5	6	7	8	9
					AREA II	N ACRES			•	
70 80 90 100 110 120	38 167 391 791 1537	0 46 184 429 - 831	1 55 200 467 882	3 65 217 506 947	6 76 234 545 1032	88 250 583	101 270 623	293 663	24 130 322 705 1374	31 146 355 748 1458
				CAP	ACITY II	ACRE-	FEET			·.
70 80 90 100 110 120	124 1048 3654 9513 20,819	0 166 1224 4064 10,324	0 216 1416 4512 11,181	1624 4998	5524	6089	523 2352 6691	41 631 2634 7334 16,572	62 754 2942 8018 17,905	892 3281 8744

# COAL COMBUSTION RESIDUALS COLETO CREEK PRIMARY ASH POND INFLOW DESIGN FLOOD CONTROL SYSTEM PLAN 5-Year Periodic Update

# COLETO CREEK POWER PLANT FANNIN, TEXAS

October 11, 2021



Bullock, Bennett & Associates, LLC Engineering and Geoscience Registrations: Engineering F-8542, Geoscience 50127 www.bbaengineering.com

## Certification Statement 40 C.F.R. § 257.82 and 30 T.A.C. § 352.821—Inflow Design Flood Control System Plan for a CCR Surface Impoundment

#### CCR Unit: Coleto Creek Power, LLC; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this plan has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Inflow Design Flood Control System Plan, dated October 11, 2021, meets the requirements of 40 C.F.R. § 257.82 and 30 T.A.C. § 352.821.

Daniel B. Bullock, P.E. (TX 82596)

10-11-2021

#### TABLE OF CONTENTS

		Page
LIST	OF TABLES	ii
LIST	OF FIGURES	ii
LIST	OF APPENDICES	ii
1.0	SITE SUMMARY	1
2.0	HYDRAULIC ANALYSIS	2
3.0	WIND AND WAVE RUN-UP ANALYSIS	5
4.0	SUMMARY	7
5.0	REFERENCES	8

#### LIST OF FIGURES

Figure 1	Site Location Map
Figure 2	Site Topography Map
Figure 3	<b>HEC-RAC Modeling Results</b>

#### LIST OF APPENDICES

Appendix A HEC-RAS Model Inputs

#### 1.0 SITE SUMMARY

Coleto Creek Power, LLC operates the Coleto Creek Power Plant located at 45 FM 2987 near the city of Fannin in Goliad County, Texas (Figure 1). One boiler is operated at the facility to generate electricity for distribution to the area power grid. The boiler uses coal as the primary fuel and fuel oil as a backup fuel. There are two streams of coal combustion residuals (CCR) generated at this plant. Bottom ash is collected from the boiler, combined with water, and transferred in slurry form for disposal in the facility's surface impoundment (Primary Ash Pond). Fly ash is collected from the boiler exhaust and transported pneumatically to two storage silos. From there, the fly ash is loaded into enclosed dry haul hoppers for off-site beneficial use by a third party. Fly ash not meeting required beneficial reuse specifications is combined with water and pumped to the Coleto Creek Primary Ash Pond for disposal. Bottom ash in the Primary Ash Pond is routinely recovered for beneficial reuse via excavation, screening, and placement in covered dump trucks for transport off site.

The CCR slurry is pumped directly to the 190-acre Primary Ash Pond where the majority of solids settle out of the carrier water. The treated water can then flow into a 10-acre Secondary Pond. The facility's Texas Pollutant Discharge Elimination System (TPDES) Permit No. WQ0002159000 allows for the discharge of up to 0.64 million gallons per day (gpd) of water from the Secondary Pond to the adjacent Coleto Creek Reservoir. Because the Primary Ash Pond and Secondary Pond are hydraulically connected (a levee failure of the Secondary Pond and the associated rapid dewatering could impact the stability of the Primary Ash Pond), both ponds are considered in this assessment even though the Secondary Pond is not regulated under the CCR Rule.

Pursuant to Rule 30 T.A.C. § 352.821 (and by reference, 40 C.F.R. § 257.82(a)), "the owner or operator of an existing or new CCR surface impoundment...must design, construct, operate, and maintain an inflow design flood control system." 40 C.F.R. § 257.82(c) requires the owner or operator of existing CCR surface impoundments to "...prepare initial and periodic inflow design flood control system plans for the CCR unit." This 5-Year Periodic Inflow Design Flood Control System Plan has been prepared to meet the requirements of the rule. This plan should be amended at any time that CCR management operations substantially change. In addition, this plan will be updated every five years in accordance with § 257.82(c)(4). A copy of this Plan will be maintained in the facility's operating record and publicly accessible internet site.

#### 2.0 HYDRAULIC ANALYSIS

According to §257.82(a)(1) and (2), the inflow design flood control system must adequately manage flow into the CCR unit during and following the peak discharge of the inflow design flood as defined by the CCR rule. In addition, the inflow design flood control system must adequately manage flow from the CCR unit to collect and control the peak discharge resulting from the inflow design flood. As noted in the *Coleto Creek Power Station 5 Year Hazard Classification Assessment, 2021* (BBA, 2021), the Primary Ash Pond is classified as having a Low Hazard Potential. The inflow design flood, therefore, is defined in § 257.82(a)(3)(iii) as the 24-hour, 100-year flood.

The Coleto Creek Primary Ash Pond and Secondary Pond are currently operated as a relatively closed system. The ponds are surrounded by dikes that range from approximately four (4) to 39 ft above grade for the Primary Ash Pond and up to 56 ft for the Secondary Pond (Sargent & Lundy Engineers, 1978). The only sources of storm water accumulation, therefore, are the rain that falls within the surface impoundment boundary and incidental runoff from the dike crest. No other facility storm water is reportedly pumped into the ponds. Water from the ponds can be siphoned from the Secondary Pond at a maximum rate of approximately 0.64 million gpd and discharged to the adjacent "hot side" of the Coleto Creek Reservoir. Water levels in the pond are currently maintained below approximate elevation 136 ft NAVD88.

Bullock, Bennett and Associates, LLC (BBA) contracted T. Baker Smith (TBS) (formerly Naismith Marine Services) to complete a land and bathymetric site survey in August 2021 for the purpose of evaluating current conditions at the ponds and to obtain approximate as-built dike cross sections in areas of interest. Figure 2 provides the results of the August 2021 survey. Based on the 2021 survey the crest height generally appears to be constructed to elevation 140 ft NAVD88; however, areas were identified to be as low as approximate elevation 139.74 ft. This lower elevation is used to evaluate available capacity in the ponds.

The staff gauge elevation was measured during a site topography and bathymetry survey conducted in 2016. The survey found that the staff gauge mark of 140.0 corresponds to an elevation of approximately 140.4 ft NAVD88.

Because no significant inflow of outside storm water occurs and no conventional spillway is present, the surface impoundment must be operated so that it can contain the entirety of the

storm event.

design storm as well as the inflow of water/CCR from normal plant operations that occurs during the same period. The Primary Ash Pond is currently partially full of CCR, and water storage capacity remains primarily in the north portion of the pond, between approximate elevations 106 ft and 139.74 ft NAVD88 (the lowest dike crest elevation recorded in the recent survey). The estimated available capacity of the Primary Ash Pond and Secondary Pond based on 2021 survey data is 2,238,600 cy (breach elevation 139.74 ft) and 324,700 cy (breach elevation 139.68), respectively.

various data sources. The most applicable and appropriate value was obtained from the National Oceanic and Atmospheric Administration (NOAA) Atlas 14 Precipitation Frequency Data Server (retrieved October 1st, 2021 from <a href="https://hdsc.nws.noaa.gov/hdsc/pfds/pfds\_map\_cont.html?bkmrk=tx">https://hdsc.nws.noaa.gov/hdsc/pfds/pfds\_map\_cont.html?bkmrk=tx</a>). The total rainfall for the 100-year design storm is listed as 13.20 inches in a 24-hour period. This rainfall amount was applied to the entire impoundment as a National Resources Conservation Service (NRCS) type III

Maximum precipitation values for a 100-year, 24-hour storm were evaluated from

The hydraulic model for the impoundment was developed using the Hydrologic Engineering Center River Analysis System (HEC-RAS), version 6.0. This version of HEC-RAS provided the ability to model the storm water flow and infiltration characteristics using a 2-dimensional (2D), gridded geometry. The geometry grid was applied over the entire impoundment terrain, including perimeter conveyance channels, Primary and Secondary ponds, and the perimeter dike roads. The 2D model captured storm water flow direction, depth, and velocity, incorporating specific terrain features and elevations, and the timing of flow interactions across the impoundment surface.

The 2D model included soil and land cover data that were used to account for storm water infiltration into the impoundment. Soil data was obtained from the Gridded Soil Survey Geographic Database, provided by the NRCS (retrieved September 7<sup>th</sup>, 2021 from <a href="https://datagateway.nrcs.usda.gov/GDGOrder.aspx">https://datagateway.nrcs.usda.gov/GDGOrder.aspx</a>). Land cover data was obtained from the National Land Cover Database 2019 (retrieved September 8<sup>th</sup>, 2021 from <a href="https://www.mrlc.gov">https://www.mrlc.gov</a>). The soil and land cover data were combined to develop NRCS curve number values that accounted for the hydrologic infiltration characteristics of the impoundment.

For the purposes of this evaluation, it was assumed that no water was discharged to Coleto Creek Reservoir during the design storm event. Based on the wind and wave run-up estimates (Section 3.0), 1.7 ft of freeboard is required above the containment elevation of the design storm event. Therefore, since the low point of the perimeter dike is approximately elevation 139.7 ft, containment of the design storm event should be within or below elevation 138.0 ft (maximum surcharge pool elevation). The results of the HEC-RAS 2D model showed that with a Primary Ash Pond starting elevation of 136.1 ft (maximum storage pool), the pooled water surface reached a maximum elevation of 137.3 feet. The primary ash pond is, therefore, capable of containing the design storm event. The secondary pond reached a maximum depth elevation of 137.1 feet, also containing the design storm event. The HEC-RAS 2D model demonstrated the impoundment is capable of containing the entire 100 year, 24-hour design storm event.

#### 3.0 WIND AND WAVE RUN-UP ANALYSIS

Wind and wave run-up effects were estimated using guidance contained in the document *Freeboard Criteria and Guidelines for Computing Freeboard Allowances for Storage Dams* (USBR, 1981). Equation 3 of USBR was used to calculate wave run-up as follows:

$$R_s = \frac{H_s}{0.4 + (H_s/L)^{0.5} \cot \Theta}$$

where:

 $R_s$  = wave run-up

 $H_s$  = significant wave height, 1.8 ft

L = deep water wavelength, 27.08 ft

 $\Theta$  = angle of upstream face of the dam with the horizon, 18 deg

H<sub>s</sub> was calculated using Figure 9 in the USBR guidelines. Figure 9 determines significant wave height from the effective fetch (F<sub>e</sub>) and the design wave velocity. Effective fetch is estimated to be ½ of wave fetch (F). F was determined to be the longest over water tangent normal to the dam and was measured at 3,818 ft (.72 mi) which leaves Fe at 1,909 ft (0.36 miles). Design wind velocity was determined from Figure 3 of the USBR guidelines, Fastest Mile of Record-Summer. This measurement was used because it yielded the highest velocity and therefore the most conservative measurement. Wind velocity was determined to be 63 mph. After applying the wind velocity ratio (wind over water) from Table 2 of 1.08 for a Fe of 0.5 miles (rounded up), the design wind velocity was determined to be 68 mph.

L was calculated using the Equation 2,  $L = 5.12T^2$ , with T being wave period. T was found with Figure 10 of USBR to be 2.3 seconds. When applied to the equation, L is determined to be 27.08 ft.  $\Theta$  is 18 degrees as the dam has a side slope of approximately 3 horizontal to 1 vertical.

When all variables are applied to equation 3 of the USBR guidelines, the wave run-up is calculated to be 1.5 ft.

The wind setup in feet is calculated using Equation 4 of the USBR guidelines as follows:

$$S = \frac{U^2F}{1400D}$$

#### where:

U = design wind velocity over water in miles per hour, 68 mph

F = wind fetch in miles, 0.72 miles

D = average water depth along the central radial in feet, conservatively estimated to equal 10 ft

The wind setup is calculated to equal 0.2 ft.

The required freeboard is the wave run-up plus the wind setup. The total required freeboard, therefore, is 1.7 ft.

#### 4.0 SUMMARY

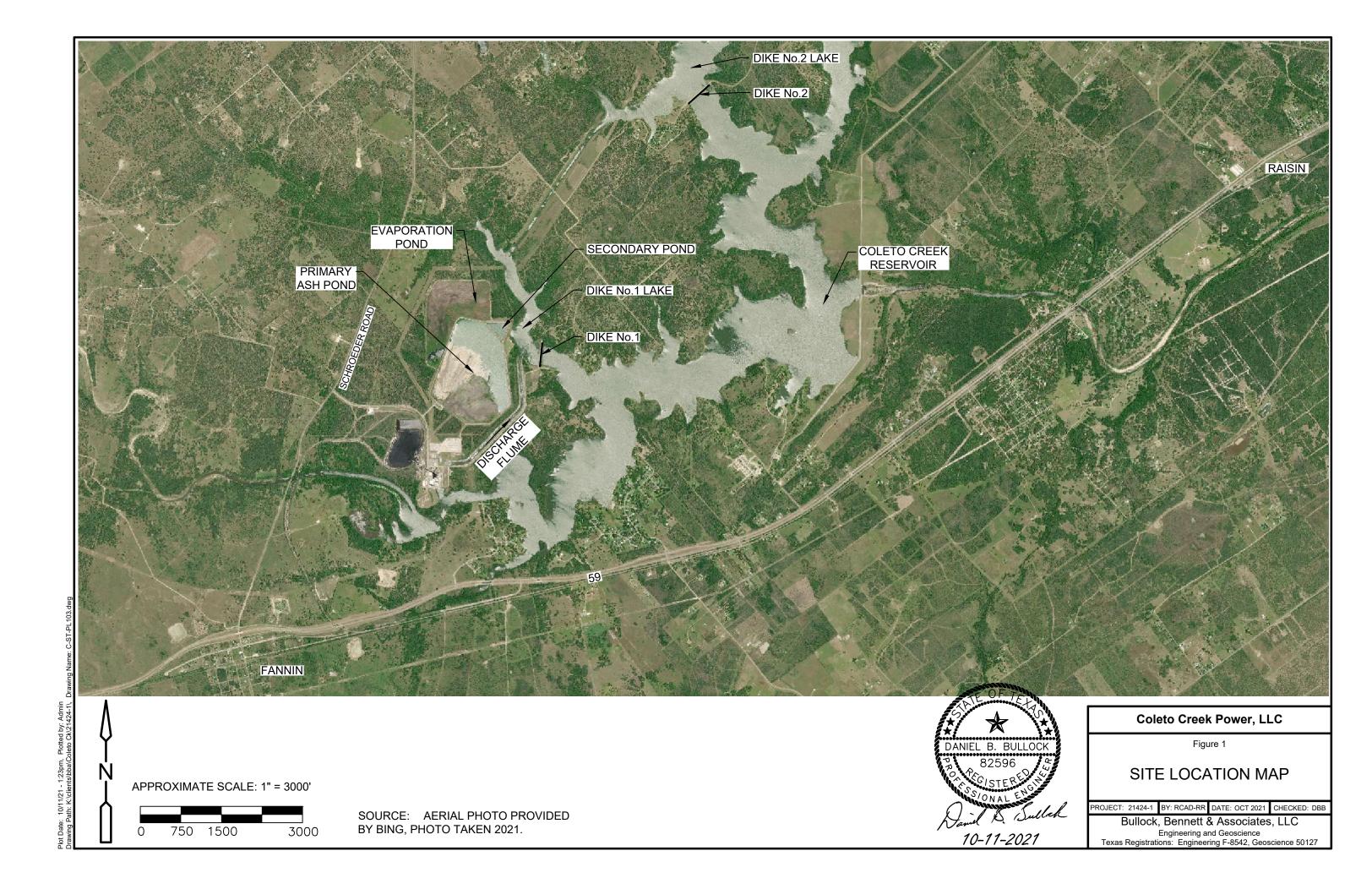
The Coleto Creek Primary Ash Pond is considered an existing CCR surface impoundment that is regulated under 30 T.A.C. Chapter 352 which incorporates, by reference, Federal CCR rules codified in 40 C.F.R. Part 257 Subpart D. Section 257.82(c) requires that existing CCR surface impoundment prepare a written *Inflow Design Flood Control System Plan* to ensure that the surface impoundment is operated such that inflows to and from the impoundment from a design storm are adequately controlled. Because the Primary Ash Pond has a Low Hazard classification, the design storm is the 100-year, 24-hour rain event.

Using the estimated rainfall accumulation associated with the design storm event, wind and wave run-up estimates, and maximum storage pool elevation of 136.1 ft NAVD88 (staff gauge elevation of 135.7 ft), HEC-RAS hydrologic modeling indicates that the Primary Ash Pond would provide containment for the design storm and allow 1.7 ft of additional freeboard for wave action. The East and West channels located within the dry side of the pond should be maintained to allow the cumulative flow of ash sluice water and peak rainwater flow from the design 100-year storm into the "wet" side of the Primary Ash Pond.

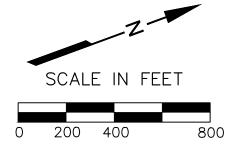
#### 5.0 REFERENCES

- Asquith, W. H. (June 2004). *Atlas of Depth-Duration Frequency of Precipitation Annual Maxima for Texas*. Water Resources Division. Austin, TX: U.S. Geological Survey.
- BBA. (January 24, 2018). Coal Combustion Residuals Surface Impoundment History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment (Rev. 2 5 Yr Update) Coleto Creek Power Station Fannin, TX. Bullock, Bennett & Associates.
- BBA. (October 11, 2021). Coal Combustion Residuals Surface Impoundment 5-Year Hazard Potential Classification Assessment, 2021 Coleto Creek Power Station Fannin, TX. Bullock, Bennett & Associates.
- Hershfield, D. M. (May 1961). *Technical Paper No. 40 Rainfall Frequency Atlas of the United States for Durations from 30 Minutes to 24 Hours and Return Period of 1 to 100 Years*. U. S. Department of Commerce, Washington D.C.
- NOAA. (June 1977). NOAA Technical Memorandum NWS Hydro-35: 5- to 60-Minute Precipitation Frequency for the Eastern and Central United States. National Oceanic and Atmospheric Administration, Silver Spring, MD.
- S&L. (December 1, 1978). Design and Construction Summary of Coal Pile and Wastewater Pond Facilities Coleto Creek Power Station Unit 1. Report prepared for Central Power and Light Company. Report SL-3689. Sargent & Lundy Engineers.
- USBR. (1981). Freeboard Criteria and Guidelines for Computing Feeboard Allowances for Storage Dams, ACER Technical Memorandum No. 2. Assistant Commissioner-Engineering and Research, U.S. Department of the Interior, Bureau of Reclamation.









#### SOURCES:

AERIAL PHOTO PROVIDED BY TBS, MAXAR TECHNOLOGIES, TEXAS GENERAL LAND OFFICE, PHOTO TAKEN 2021.

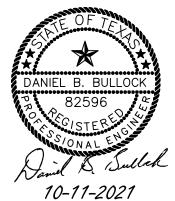
TOPOGRAPHIC MAP WAS PROVIDED BY: T. BAKER SMITH (TBS), 412 S. VAN AVE., HOUMA, LA 70363, (985) 868-1050, SEPTEMBER 2021. DATUM: TEXAS SOUTH CENTRAL ZONE, US FEET. DATUM: NAD83.

VERTICAL DATUM: NAVD88 REFERENCE MONUMENT "SCHROEDER"

N: 13,484,797.62 E: 2,539,540.98 ELEV:175.0' NAVD88

REFERENCE MONUMENT "NMS SET 1" (SET ALUMINUM DISK)

N: 13,450,038.01 E: 2,543,208.41 ELEV:135.7' NAVD88



#### Coleto Creek Power, LLC

Figure 2

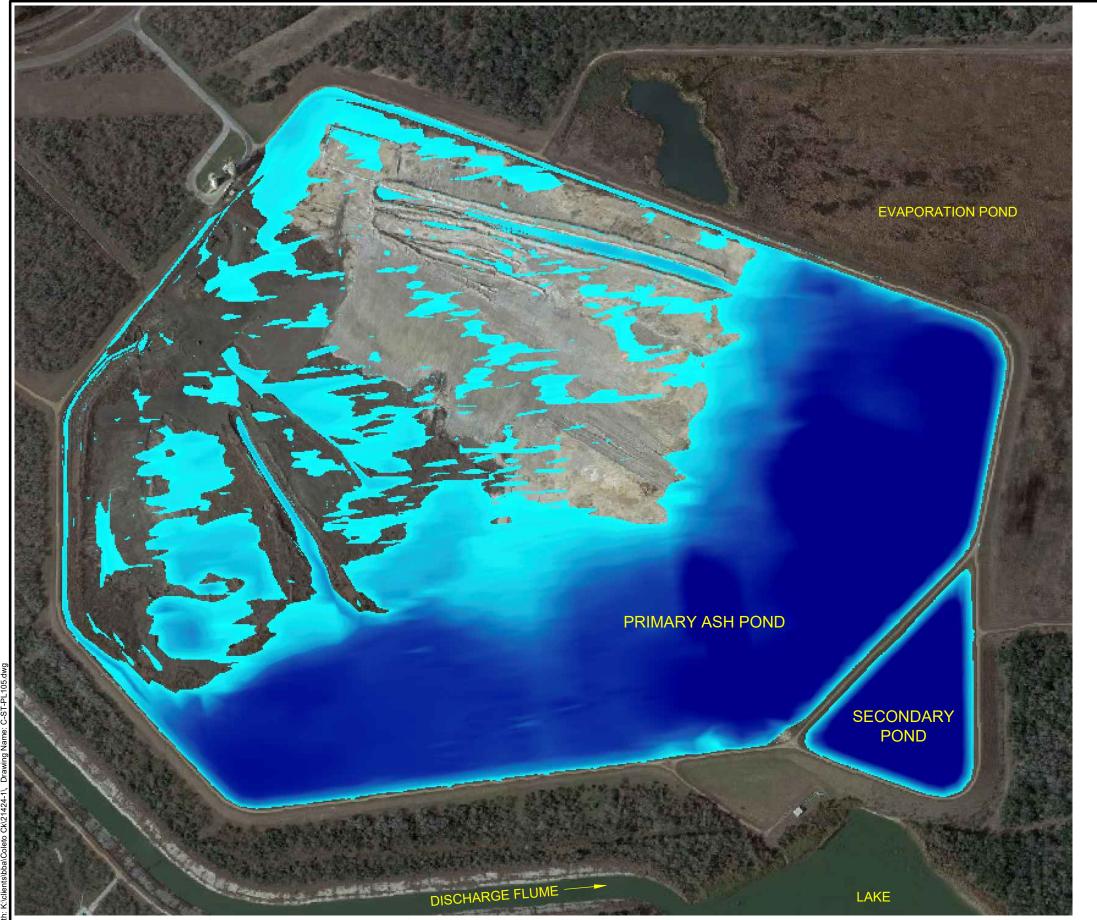
#### SITE TOPOGRAPHY MAP

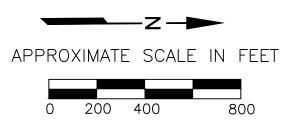
PROJECT: 21424-1 BY: RCAD-RR DATE: OCT 2021 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127

ients/bba\Coleto Ck\21424-1\, Drawing Name: EG-9-13-21.dwg

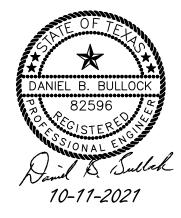




#### NOTES:

MAXIMUM STORAGE POOL ELEVATION OF 136.1 FT NAVD88. MAXIMUM SURCHARGE POOL ELEVATION OF 137.3 FT NAVD88 IN PRIMARY ASH POND.

ROADWAY WATER IS INDICATIVE OF POOLED STORMWATER, NOT OVERTOPPING.



**Coleto Creek Power, LLC** 

Figure 3

HEC-RAS MODELING RESULTS

PROJECT: 21424-1 BY: RCAD-RR DATE: OCT 2021 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127

: Date: 10/11/21 - 1:23pm, Plotted by: Admin wing Path: K:\clients\bba\Coleto Ck\21424-1\, Drawing Name: C-ST-PL105.d

# APPENDIX A HEC-RAS MODEL INPUTS

# HEC-RAS MODEL INPUTS Coleto Creek Primary Ash Pond Inflow Design Flood

#### **Primary Ash Pond Water Surface Elevations**

Starting Water Surface Elevation	136.1 feet
Maximum Ponding Water Surface Elevation	137.3 feet

#### **Secondary Pond Water Surface Elevations**

Starting Water Surface Elevation	136.1 feet
Maximum Ponding Water Surface Elevation	137.0 feet

#### Manning's n Coefficients

Land Cover Classification	Manning's n
Brush-weed-grass mix	0.05
Open Water	0.04
Developed, Open Space	0.04
Developed, Low Intensity	0.1
Developed, Medium Intensity	0.12
Developed, High Intensity	0.15
Barren Land Rock/Sand/Clay	0.025
Mixed Forest	0.16
Grassland/Herbaceous	0.035
Woody Wetlands	0.12
Channel 2	0.025
Channel 1	0.025
Central Brush Bare Mix	0.037
West Channel Vegetation	0.037

# HEC-RAS MODEL INPUTS Coleto Creek Primary Ash Pond Inflow Design Flood

#### **NRCS Curve Numbers**

NRCS Curve Numbers	
Land Cover: Soil Type	CN Value
Brush-weed-grass mix : NoData	77
Brush-weed-grass mix : D	77
Brush-weed-grass mix : C/D	74
Brush-weed-grass mix : C	70
Brush-weed-grass mix : Ash Material	35
Open Water : NoData	100
Open Water : D	100
Open Water : C/D	100
Open Water : C	100
Open Water: Ash Material	100
Developed, Open Space : NoData	84
Developed, Open Space : D	84
Developed, Open Space : C/D	82
Developed, Open Space : C	79
Developed, Open Space : Ash Material	49
Developed, Low Intensity: NoData	82
Developed, Low Intensity : D	82
Developed, Low Intensity: C/D	80
Developed, Low Intensity: C	77
Developed, Low Intensity: Ash Material	46
Developed, Medium Intensity : NoData	84
Developed, Medium Intensity : D	84
Developed, Medium Intensity: C/D	82
Developed, Medium Intensity : C	79
Developed, Medium Intensity: Ash Material	51
Developed, High Intensity : NoData	95
Developed, High Intensity : D	95
Developed, High Intensity : C/D	95
Developed, High Intensity : C	94
Developed, High Intensity : Ash Material	89
Barren Land Rock/Sand/Clay: NoData	94
Barren Land Rock/Sand/Clay: D	94
Barren Land Rock/Sand/Clay: C/D	93
Barren Land Rock/Sand/Clay: C	91
Barren Land Rock/Sand/Clay: Ash Material	77
Mixed Forest : NoData	79
Mixed Forest : D	79
Mixed Forest : C/D	76

# HEC-RAS MODEL INPUTS Coleto Creek Primary Ash Pond Inflow Design Flood

#### NRCS Curve Numbers (cont'd)

intes curve numbers (cont u)	
Mixed Forest : C	73
Mixed Forest : Ash Material	36
Grassland/Herbaceous : NoData	77
Grassland/Herbaceous : D	77
Grassland/Herbaceous : C/D	74
Grassland/Herbaceous : C	70
Grassland/Herbaceous : Ash Material	35
Woody Wetlands : NoData	86
Woody Wetlands : D	86
Woody Wetlands : C/D	86
Woody Wetlands : C	86
Woody Wetlands : Ash Material	86
Channel 2 : NoData	94
Channel 2 : D	94
Channel 2 : C/D	93
Channel 2 : C	91
Channel 2 : Ash Material	77
Channel 1 : NoData	94
Channel 1 : D	94
Channel 1 : C/D	93
Channel 1 : C	91
Channel 1 : Ash Material	77
Central Brush Bare Mix : NoData	86
Central Brush Bare Mix : D	86
Central Brush Bare Mix : C/D	85
Central Brush Bare Mix : C	80
Central Brush Bare Mix : Ash Material	56
West Channel Vegetation : NoData	86
West Channel Vegetation : D	86
West Channel Vegetation : C/D	85
West Channel Vegetation : C	80
West Channel Vegetation : Ash Material	56

# COAL COMBUSTION RESIDUALS SURFACE IMPOUNDMENT HISTORY OF CONSTRUCTION AND INITIAL HAZARD POTENTIAL ASSESSMENT, STRUCTURAL INTEGRITY ASSESSMENT, AND SAFETY FACTOR ASSESSMENT (REV. 1)

COLETO CREEK POWER STATION FANNIN, TEXAS

JANUARY 24, 2018 (ORIGINAL VERSION: OCTOBER 13, 2016)

Prepared for:

COLETO CREEK POWER, LP

Coleto Creek Power Station Fannin, Texas

Prepared by:

#### BULLOCK, BENNETT & ASSOCIATES, LLC

Engineering and Geoscience Registrations: Engineering F-8542, Geoscience 50127

> 165 N. Lampasas Street Bertram, Texas 78605 (512) 355-9198

> BBA Project No. 17266

## Certification Statement $40\,CFR$ § 257.73(c) - Structural Integrity Criteria for Existing CCR Surface Impoundments, History of Construction

## CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the History of Construction, dated January 24, 2018, meets the requirements of  $40 \, CFR \, \S \, 257.73(c)$ .

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Janel B. Sullah

## Certification Statement 40 CFR § 257.73(a) - Structural Integrity Criteria for Existing CCR Surface Impoundments, Potential Hazard Classification Assessment

## CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Potential Hazard Classification Assessment, dated January 24, 2018, meets the requirements of  $40 \, CFR \, \S \, 257.73$ (a).

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Jamel B. Sullah

# Certification Statement $40\ CFR$ § 257.73(d) - Structural Integrity Criteria for Existing CCR Surface Impoundments, Initial Structural Stability Assessment

## CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Initial Structural Stability Assessment, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.73(d).

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Janiel B. Sullah

## Certification Statement $40\,CFR$ § 257.73(e) - Structural Integrity Criteria for Existing CCR Surface Impoundments, Initial Safety Factor Assessment

## CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Initial Safety Factor Assessment, dated January 24, 2018, meets the requirements of  $40 \, CFR \, \S \, 257.73$ (e).

1/24/2018

Daniel B. Bullock, P.E. (TX 82596)

Famil B. Sullah

#### TABLE OF CONTENTS

		TABLES	
		'IGURES	
LIST	OF A	APPENDICES	ii
1.0	TATEST	ODLICTION	1
1.0		RODUCTION	
2.0	HIST	TORY OF CONSTRUCTION	
	2.1	Owner and Operator of CCR Unit	
	2.2	CCR Unit Location	2
	2.3	Primary Ash Pond Statement of Purpose	2
	2.4	Watershed Description	3
	2.5	Primary Ash Pond Foundation and Abutment Material Description	4
	2.6	Primary Ash Pond Construction Summary	4
	2.7	Primary Ash Pond Drawings	7
	2.8	Primary Ash Pond Instrumentation	7
	2.9	Primary Ash Pond Area-Capacity Curves	7
	2.10	Primary Ash Pond Spillway and Diversion Design Features	7
	2.11	Primary Ash Pond Surveillance, Maintenance, and Repair Provisions	8
	2.12	Primary Ash Pond Structural Stability History	8
3.0	INIT	IAL POTENTIAL HAZARD CLASS ASSESSMENT	9
	3.1	Dam Breach Analysis	10
	3.2	Loss of Life Evaluation	12
	3.3	Economic and/or Environmental Loss Evaluation	12
	3.4	Hazard Potential Classification	13
4.0	INIT	IAL STRUCTURAL STABILITY ASSESSMENT	14
5.0	INIT	IAL SAFETY FACTOR ASSESSMENTS	17
	5.1	Liquefaction Assessment	24
	5.2	Initial Safety Factor Assessment Summary	27
5.0	REF	ERENCES	28

#### LIST OF TABLES

Table 5-1	Soil Strength Parameters used in Geotechnical Stability Analysis
Table 5-2	Required Factors of Safety
Table 5-3	Slope Stability Analysis Summary

#### LIST OF FIGURES

Figure 1-1A	Site Location Map
Figure 1-1B	Site Location Map
Figure 2-1	U.S.G.S. Area Map
Figure 2-2	Coleto Creek Watershed
Figure 2-3	Thickness Map of In-Situ Cohesive Soils
Figure 2-4	Surface Impoundment Configuration
Figure 2-5A	Ash Pond Plan and Cross Sections
Figure 2-5B	Bathymetric Survey Plan View
Figure 2-5C	Bathymetric Survey Sections
Figure 2-6	Capacity for Primary Ash Pond

#### LIST OF APPENDICES

Appendix A	Geotechnical Borelogs
Appendix B	Geotechnical Laboratory Data
Appendix C	Slide 7.0 Stability Analysis Models
Appendix D	Liquefaction Assessment Calculations
Appendix E	Guadalupe-Blanco River Authority Lake Area-Capacity Summaries

#### 1.0 INTRODUCTION

Coleto Creek Power Station is located at 45 FM 2987 just outside the city of Fannin in Goliad County, Texas. The power station consists of one coal-fired boiler. Bottom ash and fly ash, or coal combustion residuals (CCR), generated in the boiler are either shipped off-site for beneficial re-use or managed in an on-site CCR surface impoundment (Coleto Creek Primary Ash Pond). Figures 1-1A and 1-1B provide site location maps showing the Primary Ash Pond configuration.

In April 2015, the Environmental Protection Agency (EPA) enacted rules codified in 40 *CFR* Part 257 to address potential risks associated with operating CCR surface impoundments at coal-fired power plants. This report has been prepared to specifically address the requirements identified in §257.73 *Structural Integrity Criteria for Existing CCR Surface Impoundments*<sup>1</sup>. Section 2.0 of the report provides the History of Construction (§257.73(c)(1)(i – xii)). Section 3.0 contains the Initial Potential Hazard Classification Assessment (§257.73(a)(2)), Section 4.0 provides the Initial Structural Stability Assessment (§257.73(d)(1)), and Section 5.0 includes the Initial Safety Factor Assessment (§257.73(e)(1).

<sup>&</sup>lt;sup>1</sup>This revised History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment replaces the initial version of this report dated October 13, 2016.

#### 2.0 HISTORY OF CONSTRUCTION

The following History of Construction has been prepared in accordance with the requirements defined in  $\S257.73$  (c)(1)(i – xii).

#### 2.1 Owner and Operator of CCR Unit

The Coleto Creek Power Station is owned and operated by Coleto Creek Power, LP. The address is as follows:

Coleto Creek Power Station 45 FM 2987 PO Box 8 Fannin, Texas 77960 Primary Ash Pond SWR No. 31911, Unit No. 001

#### 2.2 CCR Unit Location

The Coleto Creek Power Station and associated CCR surface impoundment (Primary Ash Pond) is located just outside the city of Fannin in Goliad County, Texas on approximately 8,000 total acres. The Primary Ash Pond is approximately 190 acres in surface area with a reported storage capacity of 2,700 acre-feet (S&L, December 1978). The Primary Ash Pond is located adjacent to the facility's Evaporation Pond and Secondary Pond. Figure 2-1 (U.S.G.S. Area Map) shows the CCR surface impoundment on the most recent US Geological Survey (USGS) 7½ minute quadrangle topographic map.

#### 2.3 Primary Ash Pond Statement of Purpose

The Coleto Creek Primary Ash Pond was constructed between 1976 and 1977 during the Power Station site development. The pond was designed and constructed to accommodate wastes from two coal-fired boilers (S&L, December 1978). However, only one boiler has been constructed and operated at the facility.

Bottom ash is collected from the boiler, combined with water, and transferred in slurry form for disposal in the facility's surface impoundment. Fly ash is collected from the boiler exhaust using a baghouse. The fly ash is transported pneumatically to two storage silos. From

there, the fly ash is loaded into enclosed dry haul hoppers for off-site beneficial reuse. Fly ash not meeting required beneficial reuse specifications is combined with water and pumped to the facility's Primary Ash Pond for disposal. CCR solids settle out of the conveyance water in the Primary Ash Pond and the treated water overflows stoplogs within an outlet (weir box) structure then flows through a 30" diameter pipe to the smaller Secondary Pond as needed to control water levels. Water from the Secondary Pond can be recirculated to the ash sluice system or discharged in accordance with the facility's TPDES permit. The Secondary Pond has never received more than deminimis quantities of CCR; therefore, it is not subject to the CCR Rule.

Other plant wastes may also reportedly be sluiced into the Coleto Creek Primary Ash Pond including aqueous lab waste, boiler chemical cleaning rinseate, air preheater cleaning rinseate, air preheater cleaning residue, basin solids, de-ionizer regenerate wastewater, heat exchanger cleaning rinseate, waste de-ionizer resin beads, waste molybdate contaminated cooling water, waste filter media, boiler blowdown, demineralizer effluent, storm water, low volume waste, and effluent water/wastewater from plant processes (S&L, 1981).

#### 2.4 Watershed Description

Coleto Creek Power Station is located in the lower half of the Coleto Creek Watershed (Figure 2-2) which is maintained by the Guadalupe-Blanco River Authority (GBRA). Coleto Creek is approximately 27 miles long, beginning in DeWitt County and travels through Goliad and Victoria Counties before its confluence with the Guadalupe River (GBRA, 2013). Approximately 558 square miles drain into the Coleto Creek Watershed. Typical land uses in the watershed include farming, ranching, oil and gas production and more recently, in-situ uranium mining. The only urbanized area in the watershed is the small city of Yorktown located upstream of the Power Station in DeWitt County.

Coleto Creek Reservoir Dam was constructed in the late 1970s to create the approximate 3,100 surface acre Coleto Creek Reservoir which serves as a cooling pond for the Coleto Creek Power Station. The Power Station discharges approximately 360,000 gallons per minute of water to the reservoir (GBRA, 2013). Perdido Creek, Turkey Creek, and Sulphur Creek also feed into the reservoir. Although the reservoir is managed by the GBRA, it is reportedly wholly owned by Coleto Creek Power, LP up to an elevation of 104 feet MSL.

### 2.5 Primary Ash Pond Foundation and Abutment Material Description

The Coleto Creek Primary Ash Pond was designed and constructed under the guidance of Sargent & Lundy Engineers (S&L). As part of the design process, S&L advanced 63 soil borings and installed eight monitoring wells in the immediate vicinity of the pond. Based on the information collected, the pond is constructed within a surface deposit of cohesive soils consisting of mostly clayey sand and silty clay with varying amounts of caliche. The soils are classified as CH, CL, and SC soils using the Unified Soil Classification System. These soils range in thickness from 4 to 20 feet, and average 9 feet beneath the Primary Ash Pond and Secondary Pond (average thickness data for the Primary Ash Pond only is not provided in the report) (S&L, December 1978). Figure 2-3 provides the Thickness Contour Map for In-Situ Cohesive Soils in the vicinity of the Primary Ash Pond. The impoundment dikes are continuous and do not include a conventional spillway, thus there are no abutments with other structures.

#### 2.6 Primary Ash Pond Construction Summary

As noted in Section 2.3, the Coleto Creek Primary Ash Pond was constructed between 1976 and 1977 during overall site development. Construction was performed by H. B. Zachary Construction with full-time on-site inspection by S&L. Field testing of site soils and construction materials was performed by Trinity Testing Laboratory, Inc. In general, the Primary Ash Pond dikes have a total interior circumference of approximately 10,975 feet and a height ranging from approximately 4 feet up to 39 feet. The maximum reported storage volume is 2,700 acre-feet in the Primary Ash Pond (S&L, December 1978).

As further described below, a topographic and bathymetric survey was conducted for the Primary Ash Pond in July 2016. Results of that survey were combined with assumptions regarding the original base elevation of the pond (limited as-built base elevation data is available) to generate area-capacity estimates for use in subsequent assessments presented in this report. The area-capacity estimates generated using 2016 data indicate that the top of dike capacity is approximately 3,700 acre-ft, or nearly 1,000 acre-ft more than originally reported by S&L. The originally reported 2,700 acre-ft corresponds to an approximate elevation of 135 feet in the 2016 assessment, which is also the operating level identified in the S&L report. For the purposes of this report, the larger capacity is used where appropriate.

In-situ cohesive soils were used as the Primary Ash Pond lining and the geotechnical characteristics of those soils are documented in the S&L construction summary report dated December, 1978. Laboratory geotechnical testing was performed on representative samples collected post-construction from the borings advanced in the in-situ liner soils. The median laboratory permeability was reported as 3.8x10<sup>-8</sup> cm/sec. The average plasticity index, liquid limit, and fines content were listed as 23%, 42%, and 40%, respectively. S&L concluded that the soil liner as constructed overall either met or exceeded requirements for a 3-foot thick compacted clay liner of 1x10<sup>-7</sup> cm/sec permeability in accordance with Texas Department of Water Resources technical guidelines for the design and construction of waste water ponds that were in place at the time of construction (S&L, December 1978).

Primary Ash Pond dikes were constructed using controlled and compacted cohesive fill excavated from borrow areas around the Plant site (S&L, December 1978). As noted previously, site soils generally consist of clayey sand and silty clay, with various amounts of caliche. The dikes were constructed with side slopes ranging from 2.5 and/or 3.0 horizontal to 1.0 vertical. This side slope was specified in accordance with the Bureau of Reclamation Design of Small Dams, 1974, for small homogenous dams constructed with cohesive fill on a stable foundation. Side slopes were reportedly seeded.

Dike fill was specified to be placed and compacted to a minimum of 95% of the maximum dry density as determined by ASTM D698. Four hundred and twenty field density tests conducted specifically on Primary Ash Pond dike materials during construction reported densities ranging from a minimum of 92 percent up to 110 percent, with an average of 98 percent.

The exterior dikes for the Primary Ash Pond were constructed approximately 4 to 39 feet above the existing grade. The crest of the dike is reportedly 15 feet wide and includes a gravel perimeter access road. Typical cross-sections depicting the Primary Ash Pond construction configuration are provided on Figure 2-5.

The Primary Ash Pond and Secondary Pond are separated by a dike that has side slopes of approximately 3.0 horizontal to 1.0 vertical and a height of approximately 40 feet above natural grade. This dike also has a crest that is approximately 15 feet wide and contains a gravel road (see Figure 2-5). An outlet structure intersects the divider dike to allow the overflow of water from the Primary Ash Pond to the Secondary Pond. The structure inlet is located in the Primary Ash Pond and consists of a 7-feet wide by 9.5-feet long concrete structure configured with

stoplogs supported by a 12-feet wide by 14.5 feet long foundation. The inlet structure is accessed by a walkway extending from the shared Primary Ash Pond and Secondary Pond dike into the Primary Ash Pond. The concrete inlet structure is intersected by a 30-inch diameter corrugated metal pipe (CMP) with 7-feet by 7-feet steel seepage collars at 28 feet on center. The CMP has an inlet elevation of El. 106 and an outlet elevation of El. 105 (CDM, March 2011).

Bottom ash and boiler slag are sluiced along the south embankment into the Primary Ash Pond via one 12-inch-diameter high density polyethylene (HDPE) pipe and one 12-inch-diameter carbon steel pipe (CSP). The ash slurry is sluiced onto a screen processor to separate fine and coarse material. Demineralizer effluent is sluiced into the Primary Ash Pond along the southeast embankment through an 8-inch-diameter HDPE pipe.

A boiler area sump in the plant collects other liquid waste and sluices it through a 20-inch diameter Class 200 polyvinyl chloride (PVC) pipe along the Primary Ash Pond west embankment adjacent to the groin with the evaporation pond. A valve in the pipeline also allows the boiler area sump water to be discharged directly into the evaporation pond. Flow to the Primary Ash Pond from the boiler area sump is regulated depending on water levels and weather conditions. The pipeline can also be used as a clean water decanting pipe.

In 2012, Coleto Creek Power, LP contracted AECOM Technical Services, Inc. (AECOM) to prepare a hydraulic and geotechnical stability analysis of the Primary Ash Pond (AECOM, March 2012). Under that study, AECOM conducted field and laboratory testing to evaluate the current geotechnical stability of the Primary Ash Pond dike system. According to the report, AECOM found that "the ash pond has adequate factor of safety under the steady-state, normal operating, maximum operating, rapid drawdown, and seismic conditions modeled."

### 2.7 Primary Ash Pond Drawings

Figures 2-4 and 2-5A, -B, and -C provide dimensional drawings of the Primary Ash Pond as required in §257.73(c)(1)(vii).

## 2.8 Primary Ash Pond Instrumentation

The Coleto Creek Primary Ash Pond water levels are observed on a daily basis during site inspections using the pond staff gauge located on the inlet structure. The staff gauge has a maximum reading of +140 feet which approximately corresponds to the top of the dike embankment. Based on an on-site topographic survey conducted by Naismith Marine Services of Corpus Christi, Texas (Naismith) in July 2016, the elevation 140 reading on the staff gauge corresponds to approximate elevation 140.4 feet NAVD88. Furthermore, the plant datum (referred to as MSL) was surveyed and determined by Naismith to be equal to NAVD88. Water levels are normally maintained at an elevation of El. 136 feet (NAVD88) or lower. There is no other instrumentation used to monitor the Primary Ash Pond.

### 2.9 Primary Ash Pond Area-Capacity Curves

Figure 2-6 provides the area-capacity curves for the Primary Ash Pond.

#### 2.10 Primary Ash Pond Spillway and Diversion Design Features

The Primary Ash Pond was not constructed with a conventional spillway. Water from the Primary Ash Pond is primarily lost through evaporation. Excess water that needs to be removed to maintain proper freeboard distances can either be discharged through the Secondary Pond and subsequently through Outfall 003 in accordance with the plant's TPDES permit or recirculated back to the plant for re-use.

Pond water levels are maintained to accommodate safe plant operations and are primarily dependent on plant water and ash loading rates as no storm water runoff from the surrounding area (other than run-off from the dike crest) enters the pond. Water levels are monitored daily and the amount discharged to the outfall or recirculated to the plant can be adjusted to accommodate for expected rain events or drought conditions. The Primary Ash Pond is currently

operated with more than four feet of freeboard to allow removal of bottom ash and fly ash for offsite beneficial reuse.

# 2.11 Primary Ash Pond Surveillance, Maintenance, and Repair Provisions

Formal and informal inspections of the pond are conducted by qualified facility personnel for the purpose of ensuring proper and safe operation in accordance with the provisions defined in §257.83(a). Weekly inspections include observation of the static pond water level, vegetation control, and structural integrity evaluations of dike embankments and any noted issues are addressed as necessary. In addition to the weekly observational inspections performed by site personnel, formal inspections of the pond conditions are conducted by an independent consulting firm annually in accordance with §257.83(b).

# 2.12 Primary Ash Pond Structural Stability History

There is no record or knowledge of structural instability of the Primary Ash Pond. The pond dikes have been maintained to minimize the potential for structural failure.

#### 3.0 INITIAL POTENTIAL HAZARD CLASS ASSESSMENT

According to 40 *CFR* §257.73(a)(2), the owner and operator of a CCR surface impoundment must assign a hazard potential classification to each operating unit. For the purposes of the rule, hazard potential classification means "the possible adverse incremental consequences that result from the release of water or stored contents due to failure of the diked CCR surface impoundment or mis-operation of the diked CCR surface impoundment or its appurtenances." The impoundment must be classified as high hazard, significant hazard, or low hazard. Each hazard potential classification is defined as follows (§257.53):

- 1) High hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation will probably cause loss of human life.
- 2) Low hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the surface impoundment owner's property.
- 3) Significant hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life, but can cause economic loss, environmental damage, disruption of lifeline facilities, or impact other concerns.

In 2010 the United States Environmental Protection Agency (USEPA) contracted CDM to perform a site assessment of the Primary Ash Pond at the Coleto Creek Power Station. As part of the assessment, CDM assigned the pond with a Low Hazard classification (CDM, 2011).

Subsequent to the CDM report findings, Coleto Creek Power, LP contracted AECOM to perform geotechnical studies to further evaluate the structural stability of the CCR surface impoundments. AECOM implemented a subsurface investigation and performed a geotechnical stability evaluation, a liquefaction assessment, and hydraulic analysis. AECOM also performed an independent hazard assessment of the Primary Ash Pond and Secondary Pond. The results of that assessment supported the initial CDM classification of Low Hazard.

# 3.1 Dam Breach Analysis

The Coleto Creek Primary Ash Pond is the only CCR-regulated surface impoundment at the Coleto Creek Power Station and is therefore subject to the Hazard Classification Assessment under the CCR rules. Because the Primary Ash Pond is hydraulically connected to, and is separated by a dike system from, the Secondary Pond, it is necessary to include the Secondary Pond when evaluating potential failure scenarios as noted below. Although the Secondary Pond is not a CCR-regulated unit, it is subject to operational and safety standards established by the Texas Commission on Environmental Quality (TCEQ) in its Dam Safety rules (30 TAC Part 1 Chapter 299).

Bullock, Bennett & Associates (BBA) performed a simplified dam breach analysis of the Primary Ash Pond and Secondary Pond to support the loss of life, and environmental and economic impact analyses. The Primary Ash Pond and Secondary Pond combined, as indicated by the most recent survey conducted in July 2016, have a maximum storage capacity of approximately 4,000 acre-ft and a maximum levee height for the Secondary Pond of approximately 39 feet above adjacent lake level of 101 feet MSL. Construction was completed in 1978 and the effective fluid storage capacity in the Primary Ash Pond has diminished with the placement of CCR over time. According to topography and bathymetric survey data collected in July 2016, the fluid capacity in the Primary Ash Pond has been reduced to approximately 1,720 acre-ft at the maximum dike crest height.

The Primary Ash Pond and Secondary Pond are located next to the Coleto Creek Reservoir which was constructed to serve as a cooling pond for the Power Station. The reservoir is divided into a "hot" side and a "cool" side. The ponds are located immediately adjacent to the hot side of the lake. The hot side of the lake is created from Sulphur Creek behind Dike No. 1 (Dike No. 1 Lake) which is connected to Turkey Creek behind Dike No. 2 (Dike No. 2 Lake) by a secondary flume. Water from these lakes then flows into Main Lake which is the cool side. Decant water from the Secondary Pond can be combined with other plant water then routed through TCEQ-approved Outfall 003 to the hot side of the lake. Cool water is pumped into the Power Station from the Main Lake.

GBRA provided area-capacity tables for the Coleto Creek Reservoir and Dike Lake Nos. 1 and 2. These tables are presented as Attachments 3-1, 3-2, and 3-3 in Appendix E. Dike No. 1

Lake consists of approximately 164 acres at the normal operating elevation of 101 feet MSL. Dike No. 2 Lake is approximately 429 acres at the normal operating elevation of 101 feet MSL. The two Dike Lakes are separated from Coleto Creek Reservoir by splitter dikes with an approximate elevation of 102 feet MSL (GBRA, 2016). Coleto Creek Reservoir covers an area of approximately 2,652 acres at a normal operating elevation of 98 feet MSL (GBRA, 2016). Coleto Creek Power, LP reportedly controls the lake up to an elevation of 104 feet MSL. An area map showing the relative locations of the Primary Ash Pond, Secondary Pond, Dike Lakes, and Coleto Creek Reservoir is presented in the attachments as Figure 1-1.

For the purposes of this evaluation, a conservatively worst-case dam breach scenario was developed assuming that the breach was due to overtopping of the surface impoundment levees and that the breach occurs in the shared Primary Ash Pond and Secondary Pond dike and subsequently in the Secondary Pond dike adjacent to Coleto Creek Reservoir, releasing the entire water contents of both ponds. This scenario allows for the greatest quantity of pond decant water to be released.

An evaluation of potential water and residual solids flow paths was performed to support the loss of life, environmental, and economic evaluations. Surface elevation cross-sections assembled from Google Earth<sup>TM</sup> profiles of the areas adjacent to the pond dikes were reviewed to estimate the potential flow path of the released water and solids. As shown in Figure 1-1A, the wet side of the ponds are bound by the Evaporation Pond followed by Dike No. 1 lake on the north-northwest, Dike No. 1 lake on the northeast corner, and the primary plant discharge flume on the east. The surface elevation of the terrain that bounds the east side of the discharge flume appears to extend to approximately elevation 132 feet. The flume channel, therefore, appears to be located within a larger basin bounded to the west by the Primary Ash Pond and Secondary Pond dikes (approximate elevation 140 feet) and to the east by land mass (approximate elevation 132 feet). The distance between the dike on the west side of the basin and land mass high points on the east side appears to be approximately 300 feet. The flume channel and basin would route flow from an east-side breach of the dike to the hot side of the lake. Released water and solids, therefore, would initially flow to the hot side of the lake regardless of the location of the breach. From there, water levels would increase one foot (the amount of available freeboard behind Dike No. 1 and Dike No. 2 lakes) then flow into the Main lake. Eventually all water would be released into the Main lake.

Using the tables provided by GBRA, a one-foot increase in the Main Lake elevation requires an additional approximately 2,720 acre-feet of water. The estimated maximum volume of discharge from the Primary Ash Pond and Secondary Pond is approximately 1,720 acre-feet of water, resulting in a water surface elevation change on the reservoir of approximately eight inches. An eight-inch change in water surface elevation is considered to be nominal and would not result in the loss of major infrastructure elements or disrupt lifeline facilities.

### 3.2 Loss of Life Evaluation

The Primary Ash Pond and Secondary Pond are located apart from the active industrial areas of the Power Station. Two fly-ash silos are located adjacent to the western border of the Primary Ash Pond and loading of trucks for off-site transport and beneficial reuse of the fly ash regularly occurs at this location. These silos and truck loading operations are adjacent to the southwest half of the Primary Ash Pond which is filled with dry and compact CCRs, and any catastrophic failure of the impoundment in this area is highly unlikely. If a failure were to occur, it would probably be located on the "wet" side of the pond, including the northern or eastern dikes for both the Primary Ash Pond and Secondary Pond (see Figure 1-1). There are no regular or active plant operations that occur downstream of those areas where personnel would be expected to be present in the event of a catastrophic failure of the dike. There are no residences or other off-site manned operations immediately downstream of the ponds. As noted in Section 3.1 the Dike 1, Dike 2, and Main Lakes would absorb the released water and raise reservoir levels a nominal amount (less than a foot). Loss of life in the event of a catastrophic failure of the surface impoundment dike system, therefore, is considered to be improbable.

#### 3.3 Economic and/or Environmental Loss Evaluation

Additional consideration was given to the impacts of the water quality from a large volume discharge from Primary Ash Pond and Secondary Pond into the Coleto Creek Reservoir. Using the volume ratio of pond water (approximately 1,720 acre-feet) that could potentially be discharged into the Coleto Creek Reservoir to the existing volume of water in the reservoir (approx. 31,280 acre-feet at elevation 98 feet msl), the impacts to the water quality are minimal (31,280 acre-feet/1,720 acre-feet = ~18 dilution factor of analytes in the Primary Ash Pond water). Discharge of Secondary Pond water is currently allowed to the Coleto Creek Reservoir under Permit No. WQ002159000 (TCEQ, 2010).

Currently, the coal combustion by-products are sluiced into the Primary Ash Pond. The assumed ratio of solids-to-water is approximated at 20%-to-80%. The solids settle out of solution and the water decants to the surface. As the solids settle out of solution, they consolidate. Additionally, based on field observations the ash "sets up" similar to cement, becoming very hard and massive. The expected flow of any unconsolidated solids from the Primary Ash Pond is believed to be minimal.

Additionally, approximately 90% of the approximate 90,000 cubic yards of ash produced annually is currently being sold and recycled rather than disposed in the Primary Ash Pond (Coleto Creek Power, 2015). However, for the sake of conservatism, it is assumed that a volume of ash equivalent to six months of production (assuming no recycling) is disposed in the Primary Ash Pond and may not be consolidated, and may flow should a breach occur. Under these assumptions, there is potential for approximately 45,000 cubic yards (approximately 28 acre-feet) of ash flow. The ash volume would be in solution with the decant water, displacing an equal volume of the decant water. This ash would be expected to be contained within the hot side of the lake. Impacts would therefore be primarily limited to the owner's property.

#### 3.4 Hazard Potential Classification

Based on a review of previous studies, analytical data, ash production/recycling volumes, available impoundment capacities, available lake capacities, observed current conditions at the site, assumptions, and other factors, the Coleto Creek Primary Ash Pond is classified as a Low Hazard Potential impoundment.

#### 4.0 INITIAL STRUCTURAL STABILITY ASSESSMENT

According to §257.73(d), the owner or operator of the CCR surface impoundment "must conduct initial and periodic structural stability assessments and document whether the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering practices for the maximum volume of CCR and CCR wastewater which can be impounded therein."

Stable foundations and abutments. As noted in Section 2.5, the Primary Ash Pond was constructed on a foundation of in-place cohesive soils whose geotechnical characteristics either met or exceeded Texas Department of Water Resources technical guidelines for the design and construction of waste water ponds that were in force at the time of construction (S&L, December 1978). The dikes are continuous, with no constructed abutments. A review of the geotechnical data collected at the time of construction confirms that the foundation for the pond should continue to be stable over its operational life.

Adequate slope protection to protect against surface erosion, wave action, and adverse effects of sudden drawdown. The Primary Ash Pond dikes were constructed with 2.5 to 3 horizontal to 1 vertical side slope. Outer slopes were seeded for slope protection but interior dike surfaces were not. Vegetation does naturally occur on these surfaces thus assisting in the control of erosion. The interior dike sections in areas impounding water are armored with rock riprap. The dikes are regularly inspected in accordance with \$257.83(a) and (b) and repaired as necessary to maintain their integrity. An engineering site inspection was performed in December 2016 in accordance with the requirements defined in \$257.83(b) which included an evaluation of the surface impoundment dikes. No additional slope protection was deemed to be necessary at that time. (BBA, 2018).

Dikes mechanically compacted to a density sufficient to withstand the range of loading conditions in the CCR unit. The dike system was engineered by S&L and constructed in approximately 1978. As discussed in Section 2.6 – Ash Pond Construction Summary, dike fill material was placed in controlled, mechanically compacted lifts, averaging approximately 98% maximum dry density as determined by ASTM D698. Full time field inspection was performed during construction, with approximately 420 field density tests performed on the dikes.

Vegetated slopes of dikes and surrounding areas not to exceed a height of six inches above the slope of the dike, except for slopes which have an alternate form or forms of slope protection. The slopes of the dikes and surrounding areas are vegetated as required. The slopes are reportedly moved as necessary to comply with height of grass requirements.

A single spillway or a combination of spillways configured as specified in paragraph (d)(1)(v)(A) of the section of the rule. As is common with surface impoundments of this type, the Primary Ash Pond was not constructed with a spillway. The results of the hydraulic analysis completed in support of the Inflow Design Flood Control System evaluation (BBA, January 2018) showed that the Primary Ash Pond, as configured without a spillway and when operated at a maximum storage operating elevation of 136.1 feet NAVD88, has sufficient capacity to manage the design flood. The design flood is designated by rule for a Low Hazard Potential surface impoundment (see Section 3.0) to equal the 100-year rainfall event. It is therefore not necessary for the surface impoundment to have a spillway.

Hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit that maintain structural integrity and are free of significant deterioration, deformation, distortion, bedding deficiencies, sedimentation, and debris which may negatively affect the operation of the hydraulic structure. The weir system and pipe penetrations were visually inspected by a professional engineer in December of 2016 (BBA, 2018). There were no observations of conditions that would negatively impact operation of the structures. The inspection was limited to visual observations during a site visit, and did not include, for instance, use of a remote video camera in the outlet structure pipe for inspection of internal conditions.

For CCR units with downstream slopes which can be inundated by the pool of an adjacent water body, such as a river, stream or lake, downstream slopes that maintain structural stability during low pool of the adjacent water body or sudden drawdown of the adjacent water body. The dike that separates the Primary Ash Pond from the Secondary Pond was evaluated for stability in the event of rapid drawdown of the Secondary Pond, as further discussed in Section 5.0 Initial Safety Factor Assessments. As noted in the Initial Safety Factor Assessment, the modeled slope stability results indicate this divider dike exceeds the required safety factors under the max surcharge pool/rapid drawdown scenario.

No structural stability deficiencies were identified in this initial Structural Stability Assessment that would require corrective measures.

#### 5.0 INITIAL SAFETY FACTOR ASSESSMENTS

§257.63(e) requires that owners of existing and newly constructed CCR surface impoundments conduct initial and periodic safety factor assessments. The purpose of the safety factor assessment is to document that the as-constructed CCR surface impoundment configuration either meets or exceeds regulatory safety factor criteria under long-term, maximum storage pool loading conditions, and maximum surcharge pool loading conditions. In addition, the liquefaction and seismic factor of safety must be estimated.

The rule requires that the safety factor evaluation be performed across the critical cross section of the impoundment dikes. For the purposes of this initial assessment, previous data collected as part of historical site assessments as noted in Section 4.0 were evaluated to determine whether it represented the critical cross section of the pond dikes that would be most susceptible to failure. The critical cross sections for the Primary Ash Pond, as shown in Figure 2-5A, are in the areas of the pond that still contain water, are generally representative of the tallest sections of dikes and contain representative side slopes, and are where the highest potential impacts would be expected were a dike breach to occur.

Geotechnical sampling and analysis of as-constructed dike materials has been conducted during three different events. The first was performed by S&L during and after construction of the pond in 1978. Subsequent studies were performed in 1981 by Underground Resource Management, Inc. (URM) (URM, July 29, 1981) and in 2012 by AECOM Technical Services, Inc. (AECOM, March 2012).

BBA reviewed the previous site geotechnical investigation data gathered by S&L, URM and AECOM used in previously conducted stability analyses of the dikes and the data appears sufficient to provide a reliable estimation of current conditions, therefore no further geotechnical testing was required for the current analysis. Coleto Creek Power provided all previous investigation data to BBA for use in evaluation and preparation of an updated structural stability analysis. The most recent stability analysis, conducted by AECOM in 2012, summarizes previous evaluations by others. A brief summary of previous geotechnical investigations is provided below.

S&L completed approximately 80 soil borings to document the subsurface soils in and around the Primary Ash Pond. All of the borings were reportedly completed prior to construction of the ponds, in support of the pond design. Following commissioning of Unit 1 and filling of the ponds to normal operating levels, seepage was observed west and adjacent to the Recirculating Pump House. URM was contracted to investigate the seeps and their potential impact to dike stability. URM completed a geotechnical investigation of the pond dikes near the seep location, and assessment of both the dike embankment stability and groundwater quality indicated no detrimental effects due to the seep at that time and that, based on site geotechnical investigations, laboratory data analysis, and slope stability modeling of the dike, short and long-term stability of the embankments in the study area were considered satisfactory (URM, July 29, 1981).

AECOM, upon reviewing previous geotechnical investigations from S&L and URM, completed a supplemental geotechnical investigation program to evaluate stability of the dike system in 2012. While their review of previous data found the data to be acceptable for use in evaluation of dike stability of the ponds, they also identified critical areas of interest within the dike system for further evaluation, and implemented a geotechnical investigation of these critical areas (cross sections A and B as shown in Figure 2-5A of the attachments). BBA agrees that these locations are the critical areas to evaluate for stability, given cross section A is near a location of historically observed seepage at the outside toe of the Primary Ash Pond dike and cross section B is located along the splitter dike that separates the Primary Ash Pond and Secondary Pond. It should be noted that due to recent reduction in water surface operational levels at the Primary Ash Pond, the historically observed seepage in the area of cross section A has recently been observed to be dry.

AECOM field data gathering included construction of 8 geotechnical borings extending from depths ranging from 29.5 to 121.5 feet below ground surface (bgs). Five borings were completed from the top of the dikes and three borings were located along the exterior toe of dike. Laboratory testing included water content, dry unit weight, calibrated penetrometer, grain-size distribution, triaxial shear testing and direct shear testing. AECOM contracted with Subsurface Exploration Services, LLC of Green Bay, Wisconsin to complete the field work, and AECOM field staff observed the exploration work, assisted with collection of soil samples, and completed field boring logs. Laboratory testing was conducted by AECOM geotechnical laboratory technicians. AECOM geotechnical laboratories are reportedly certified by multiple state and

federal agencies to complete geotechnical testing in accordance with American Society for Testing and Materials (ASTM), United States Army Corp of Engineers (USACE), and State Department of Transportation approved methods and standards (AECOM, 2012).

BBA reviewed the data available from the S&L, URM, and the supplemental data gathered by AECOM including geotechnical data, cross sections, and methodology used by AECOM for modeling slope stability. The data and methods are suitable for evaluation of slope stability of the critical cross section locations. The geotechnical investigation data from the AECOM study, including soil bore logs and geotechnical laboratory data is included in Appendices A and B, respectively, of this report.

BBA contracted Naismith to complete an existing conditions topographic survey of these critical cross section areas, as well as topography of the entire perimeter dike system and bathymetry of the pond interiors. Using the 2016 existing conditions survey data, and geotechnical data obtained from the previous studies (including similar lithology as indicated in the AECOM study for the critical cross sections), BBA graphically reconstructed the cross section locations A and B for completion of further analysis. Upon review of all data and methodologies used by AECOM in analysis of the critical cross section locations of the dike systems, BBA completed a similar analysis. BBA compared the 2016 as-built topographic survey cross sections at cross section locations A and B to the design sections. Based on this review it appeared the as-built sections generally were slightly overbuilt when compared to the design sections, and contained slightly gentler slopes. Based on comparison of design versus as-built sections at each location it was determined that the design sections were likely worse case than the as-built sections in regards to analysis for slope stability, therefore only the design sections were evaluated.

Based on review of the AECOM bore logs and geotechnical laboratory test data, BBA generally agrees with the lithology and soil engineering strength properties used in the AECOM stability analysis. However, BBA's evaluation of field data and laboratory indices testing did result in minor changes in assumed soil properties – the reduction of the effective shear strength of caliche from 36 degrees to 34 degrees for cross section B and the increase in unit weight from 120 pounds per cubic foot (pcf) to 130 pcf. BBA evaluated stability with both sets of data and observed that these changes do not alter the overall safety factor for these sections, however, the revised data set appear more appropriate based on review of field and indices test data and are

therefore reported. Review of the data indicates that generally the AECOM engineering strength properties used in their analysis were conservative and representative of the field and laboratory data gathered.

Similar to the AECOM stability evaluation, BBA evaluated the dikes using two sets of time-dependent strength parameters, effective stress and total stress. Effective stress analysis was used to model drained, long-term, steady-state loading conditions where excess pore pressures have had time to dissipate. This would be the normal steady state operating conditions (maximum storage pool) of the pond. Total stress analysis was used to model undrained, short-term loading conditions such as maximum surcharge pool, rapid drawdown, and seismic events, where excess pore water pressure could develop in fine grained silts clays and not have had time to dissipate. The rapid drawdown case is representative of the conditions that would occur immediately after a significant flood event, or if the Secondary Pond was rapidly drained.

The seismic conditions analyze the effect an earthquake would have on the stability of the dike. BBA selected a maximum probable earthquake for the Coleto Creek Power Station based on the 2014 United States Geological Survey National Seismic Hazard Maps found at (<a href="http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf">http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf</a>). The maximum probable earthquake has a peak ground acceleration of 0.03 g with a 2 percent Probability of Exceedance in 50 years.

Table 5-1 summarizes the effective and total stress soil strength parameters used for each soil layer in the analysis:

TABLE 5-1
Soil Strength Parameters used in Geotechnical Stability Analysis
(color shading as shown in cross sections)

#### **Cross Section A-A'**

Soil Description	Unit Weight (pcf)	Effective Stress Strength Parameters		Total Stress Strength Parameters	
		c' (psf)	Ø,	c (psf)	Ø
Clayey Sand Fill Material (SC)	130	150	29	3,000	0
Natural Silty Clay or Clayey Sand (CL, SC, CL-Caliche)	130	150	27	4,000	0
Natural Sands (SM, SP, SC)	130	0	36	0	36

# **Cross Section B-B'**

Soil Description	Unit Weight (pcf)	Effective Stress Strength Parameters		Total Stress Strength Parameters	
		c' (psf)	ø,	c (psf)	Ø
Clayey Sand Fill Material (SC)	130	150	29	3,000	0
Caliche (SC)	135	250	34	250	0
Medium Dense to Dense Sands (SP)	132	0	36	0	36
Dense to Extremely Dense Sands (SP, SC, SM, SP-SM)	133	0	38	0	38
Very Stiff to Hard Silty Clay (CL, CL-ML, CH)	128	0	29	3,250	0

Based on field observations, the ash located within the Primary Ash Pond tends to set up, much like cement, into a hard, blocky mass of material. However, as was assumed in the AECOM evaluation, for conservative modeling purposes the interior material was considered to be water, with no structural strength that would add a stabilizing force.

Four model conditions were evaluated at each cross section location, as deemed applicable, including: maximum storage pool (the highest normal operating level) and maximum surcharge pool (level reached during inundation from design storm) conditions, rapid drawdown, and the seismic condition. The normal operating water level, based on the Hydrologic and Hydraulic Capacity Requirements evaluation completed by BBA (BBA, January 2018) is 136.1 (NAVD88).

The water level projected in event of a design storm (the 100 year, 24-hour storm) is 138.0 (NAVD88). The lowest top of dike elevation observed in the 2016 survey was 139.7 (NAVD88).

Cross section A, located in the observed historical seep location near the southeast corner of the Primary Ash Pond, was assumed to have a water table elevation at the ground surface along the exterior toe of slope, as observed in the field and as documented in the AECOM stability analysis as well as the BBA inspection conducted in December 2016. Cross section B, located along the separator dike between the Primary Ash Pond and Secondary Pond, was modeled with the maximum storage and maximum surcharge pool elevations. Cross section B was also evaluated for the rapid draw down (RDD) condition. It is conservatively assumed the phreatic surface at cross section A exits the exterior dike surface at approximately 1/3 the height of the dike (although the only field observations of wet soil occurred at the toe of slope, where the seep locations are located). The phreatic surface for cross section B is at the same elevation as the assumed pond water levels.

Dikes should be designed with appropriate safety factors. Required safety factors per \$257.73(e)(1)(i) through (e)(1)(iv) for critical embankment sections are as follows:

**Table 5-2**Required Factors of Safety

Condition	Required Factor of Safety	
Long-Term, Maximum Storage Pool Loading Static Factor of Safety	1.50	
Maximum Surcharge Pool Loading Static Factor of Safety	1.40	
Seismic Factor of Safety	1.00	
Liquefaction Factor of Safety	1.20	

BBA used the 2D limit equilibrium computer program SLIDE 7.0 by Rocscience to complete the slope stability analysis for the critical cross sections. A combination of the Simplified Bishop and the Morgenstern-Price method of slices, for both circular and block-type failures, was used to analyze the stability of the slopes. Eighteen stability cases were evaluated for the critical cross sections as summarized in Table 5-3, and the lowest factor of safety generated for each case is reported:

**Table 5-3** Slope Stability Analysis Summary

Cross Section	Conditions	Effective Stress Analysis Safety Factor		Total Stress Analysis Safety Factor	
		Block	Circular	Block	Circular
A-A'	Max Storage Pool/Static	1.8 (1)	1.9 (2)	4.9 (3)	5.5 (4)
A-A'	Max Surcharge Pool/Static	1.7 (5)	1.8 (6)	4.9 (7)	5.5 (8)
A-A'	Max Storage Pool /Seismic	NA	NA	4.3 (9)	4.8 (10)
В-В'	Max Storage Pool /Static	2.8 (11)	2.8 (12)	3.7 (13)	5.1 (14)
B-B'	Max Surcharge Pool, Rapid Drawdown	NA	NA	2.0 (15)	2.1 (16)
B-B'	Max Storage Pool/Seismic	NA	NA	3.0 (17)	4.1 (18)

Note: (#) = Case Number (referenced on model output data in Appendix C).

Cross sections, bore logs, laboratory data, and SLIDE 7.0 stability model output data are included in Figure 2-5A and Appendices A, B, & C, respectively of this report.

As shown in Table 5-3, eighteen stability cases were modeled and all cases meet or exceed required factors of safety.

#### **5.1** Liquefaction Assessment

BBA utilized the liquefaction assessment process outlined in the U.S. EPA guidance document titled RCRA Subtitle D (258) Seismic Design Guidance for Municipal Solid Waste Landfill Facilities, EPA/600/R-95/051, April 1995, published by the Office of Research and Development and other relevant source documents to perform this liquefaction factor of safety evaluation. As identified in those documents, the liquefaction assessment process begins by screening the subject site for its liquefaction potential using the following criteria.

- Geologic age and origin. If a soil layer is a fluvial, lacustrine or aeolian deposit of Holocene age, a greater potential for liquefaction exists than for till, residual deposits, or older deposits.
- Fines content and plasticity index. Liquefaction potential in a soil layer increases with decreasing fines content and plasticity of the soil. Cohesionless soils having less than 15 percent (by weight) of particles smaller than 0.005 mm, a liquid limit less than 35

percent, and an in situ water content greater than 0.9 times the liquid limit may be susceptible to liquefaction.

- Saturation. Although low water content soils have been reported to liquefy, at least 80 to 85 percent saturation is generally deemed to be a necessary condition for soil liquefaction.
- Depth below ground surface. If a soil layer is within 50 feet of the ground surface, it is more likely to liquefy than deeper layers.
- Soil Penetration Resistance. Soil layers with a normalized SPT blowcount  $[(N_1)_{60}]$  less than 22 have been known to liquefy. Other sources suggest an SPT value of  $[(N_1)_{60}]$  less than 30 as the threshold to use for suspecting liquefaction potential.

If three or more of the above criteria indicate that liquefaction is not likely, the potential for liquefaction is considered to be negligible. Otherwise, further evaluation of the liquefaction potential at a facility is required. The soils at the Coleto Creek Power facility generally meet at least three of the specified screening criteria and their liquefaction potential is unlikely. However, there are exceptions such as certain layers that are described in the soil borings logs as SP, or sandy soils, which would by definition have a low fines content. In addition, some liquid limits are below 35 percent. Therefore, further evaluation of the soil data has been completed, and factors of safety against liquefaction calculated for each critical layer, as further described below.

A review of existing data regarding site conditions, soil stratigraphy, soil properties, and potential critical layers as well as the methods used to develop that data indicate that the findings presented in the AECOM report (AECOM, 2012) are sufficient for use in this assessment. As noted in previous sections of this report, AECOM drilled eight borings through critical areas of the site to depths ranging from approximately 30 to 120 feet bgs. Standard penetrometer (SPT) blows per foot, plastic limit, water content, and liquid limit data were collected at two to five foot intervals. In addition, samples were collected and sent to an off-site laboratory for analyses of general geotechnical properties. Copies of the boring logs and laboratory data used in this assessment are provided in Appendices A and B.

When available, site specific information such as SPT blow count and percent fines content (soils passing the #200 sieve) was used in the evaluation of liquefaction potential. For strata with no site specific data, conservative estimates were used based on industry accepted references and engineering judgement. For example, earthquake potential maps and tables presented in the

USEPA guidance document were used to estimate the worst-case earthquake magnitude and associated maximum ground acceleration. USGS references for low to mid-ranges of fines content for the reported soil types were used when no laboratory data existed.

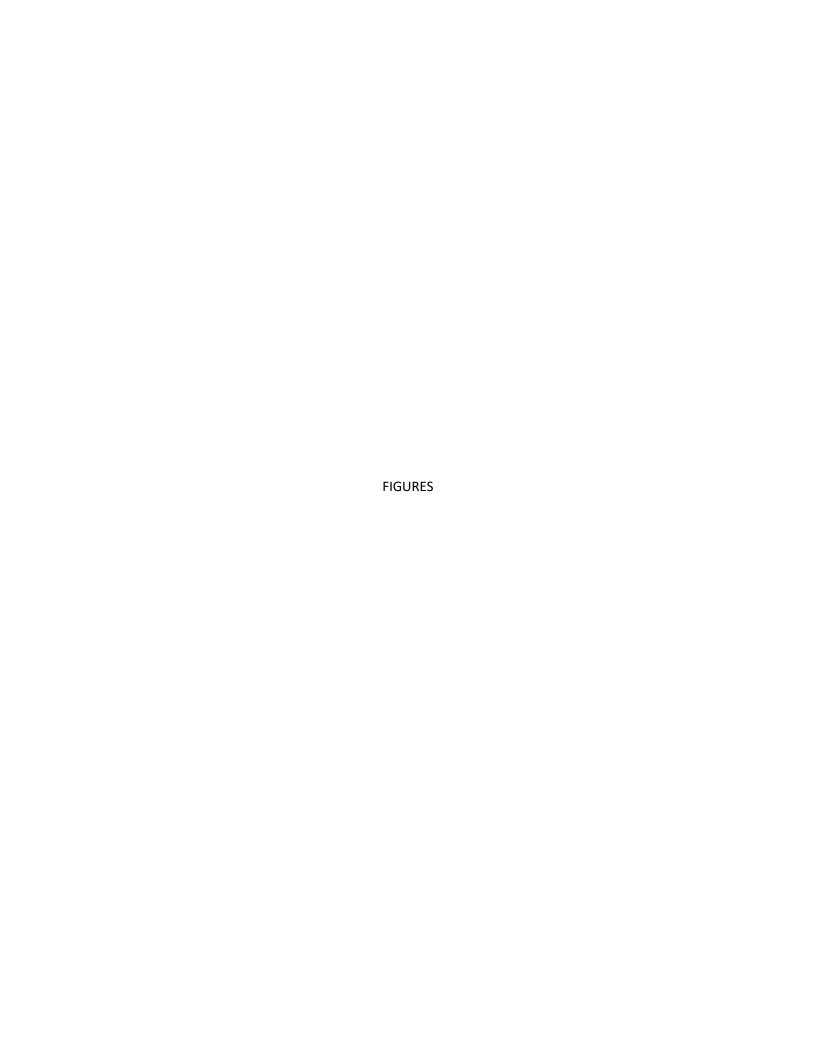
A complete discussion of the methodology used and the calculation spreadsheets for each strata identified in the eight boring logs are presented in Appendix D. The findings of the liquefaction assessment indicate that the factor of safety is well above the 1.2 required. This finding is expected given the generally high fines content of most soil strata, the low water content, and low ground acceleration that would be observed in the unlikely event that an earthquake was to occur in this area.

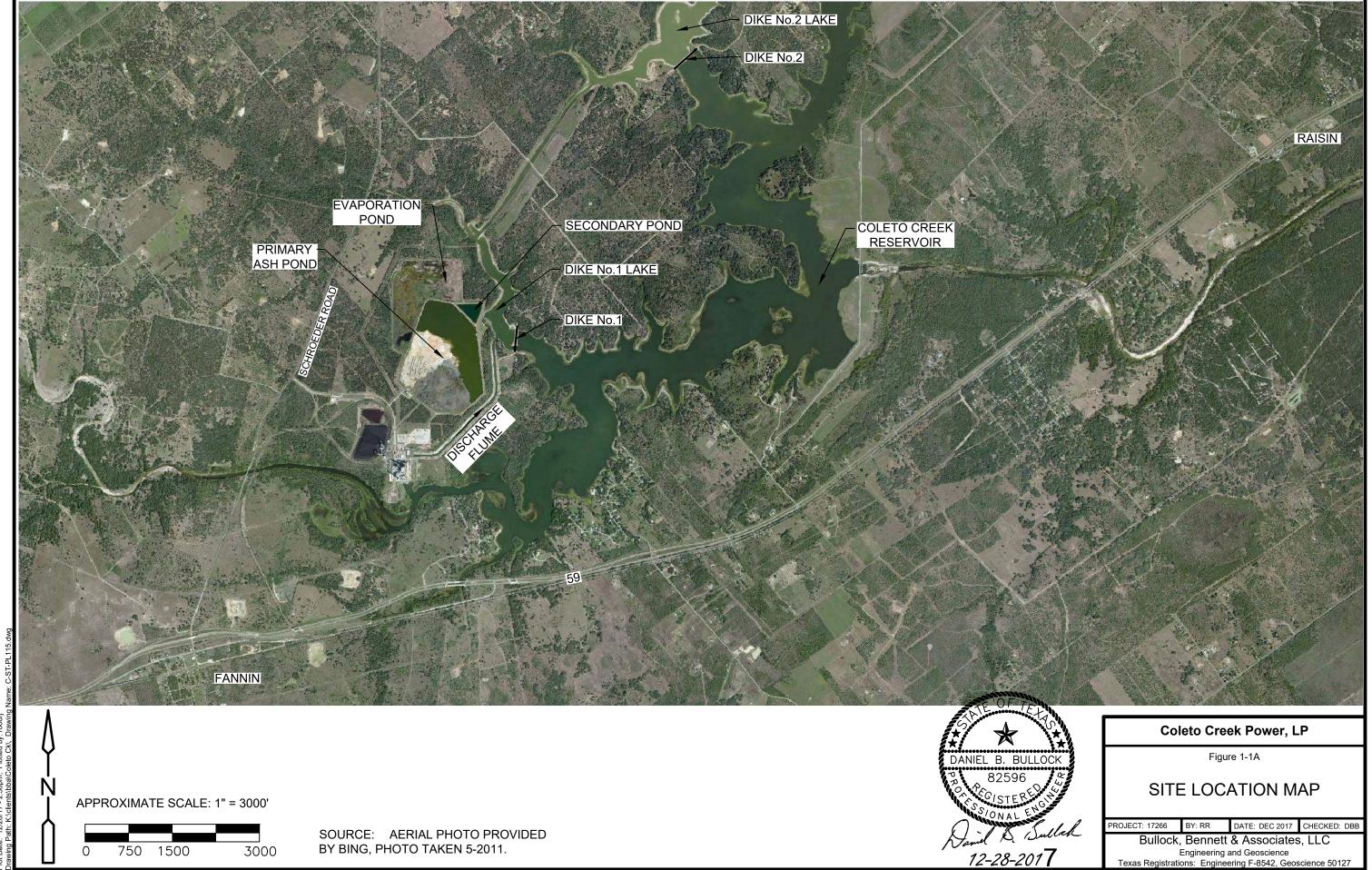
# **5.2** Initial Safety Factor Assessment Summary

In accordance with §257.73, Structural Integrity Criteria for Existing CCR Surface Impoundments, the critical cross sections of the Primary Ash Pond at the Coleto Creek facility have been evaluated for slope stability under appropriate loading conditions, including steady-state seepage, maximum surcharge pool, rapid drawdown, and seismic. In addition, a liquefaction assessment has been completed. Based on review of historic studies, geotechnical data that has been previously gathered, and on stability analysis evaluation, the Primary Ash Pond has an adequate factor of safety for all evaluated loading conditions.

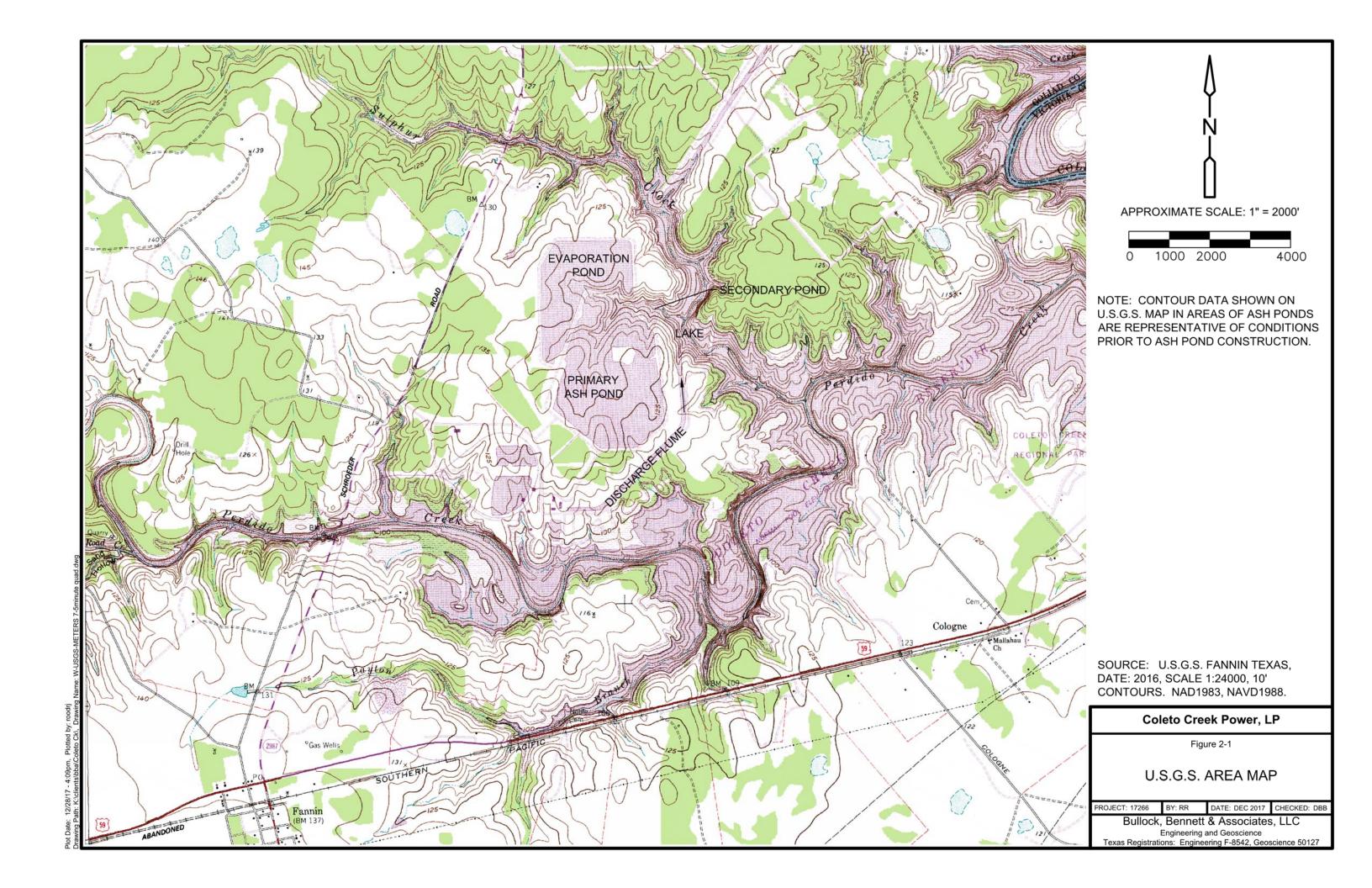
#### 6.0 REFERENCES

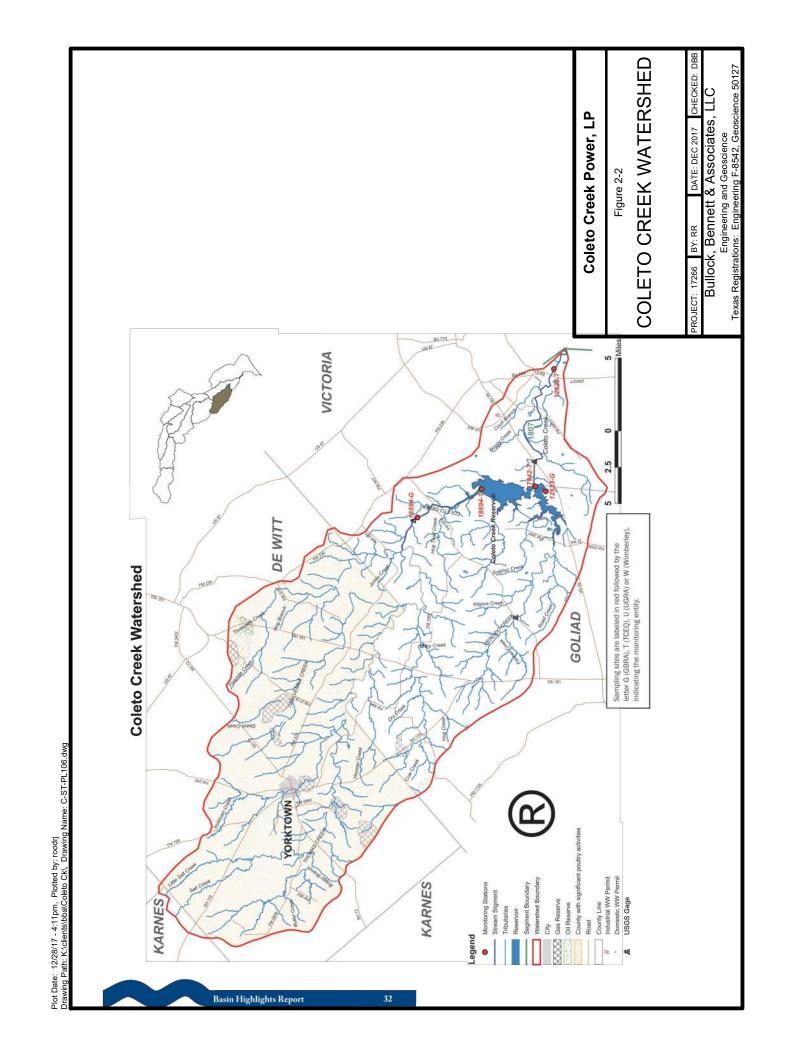
- AECOM. (March 2012). Geotechnical Stability and Hydraulic Analysis of the Coleto Creek Energy Facility Primary and Secondary Ash Ponds. Green Bay, Wisconsin: AECOM Technical Services, Inc.
- BBA. (2018, January 22). Letter to Mr. Robert Stevens from Mr. Dan Bullock. *Coleto-Creek Power September 2016 Primary Ash Pond and Secondary Pond Dike Inspection*. Bullock, Bennett & Associates, LLC.
- BBA. (January 2018). *Initial Inflow Design Flood Control System Report (Original Submittal Date September 2016)*. Bullock, Bennett & Associates.
- CDM. (March 2011). Assessment of Dam Safety of Coal Combustion Surface Impoundments Coleto LP, LLC Coleto Creek Power, LP.
- GBRA. (2013). *Coleto Creek Watershed River Secments, Descriptions and Concerns*. (G.-B. R. Authority, Ed.) Retrieved from Guadalupe-Blanco River Authority Web site: http://www.gbra.org/documents/publications/basinsummary/2013j.pdf
- S&L. (1981). Waste Disposal Plan. Central Southwest Services, Inc. Central Power & Light Company. Coleto Creek Power Station Units 1 and 2. Sargent & Lundy Engineers.
- S&L. (December 1978). Design and Construction Summary for Coal Pile and Wastewater Pond Facilities, Coleto Creek Power Station Unit 1, Report SL-3689. Sargent & Lundy Engineers.
- TCEQ. (January 2007). *Hydrologic and Hydraulic Guidelines for Dams in Texas*. Dam Safety Program, Texas Commission on Environmental Quality.
- URM. (1982). Evaluation and Recommendations Regarding Subsurface Drainage System at Coleto Creek Power Station for Central Power & Light Company. Underground Resource Management, Inc.
- URM. (July 29, 1981). *Investigation of Seepage from Primary and Secondary Settling Ponds at the Coleto Creek Power Station*. Underground Resource Managment, Inc.











SOURCE: MAP PROVIDED BY SARGENT AND LUNDY ENGINEERS, CHICAGO, IL.

# Coleto Creek Power, LP

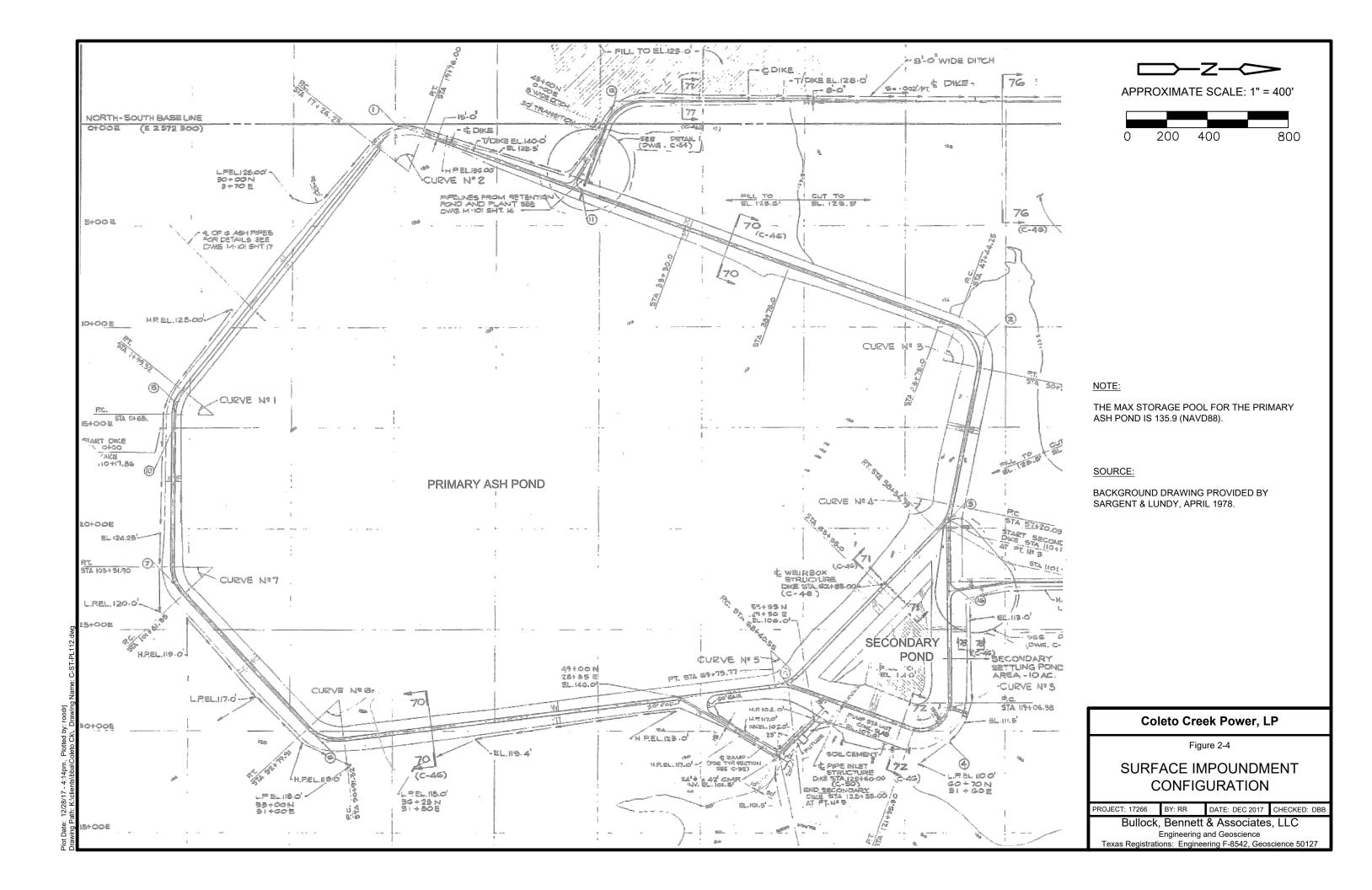
Figure 2-3

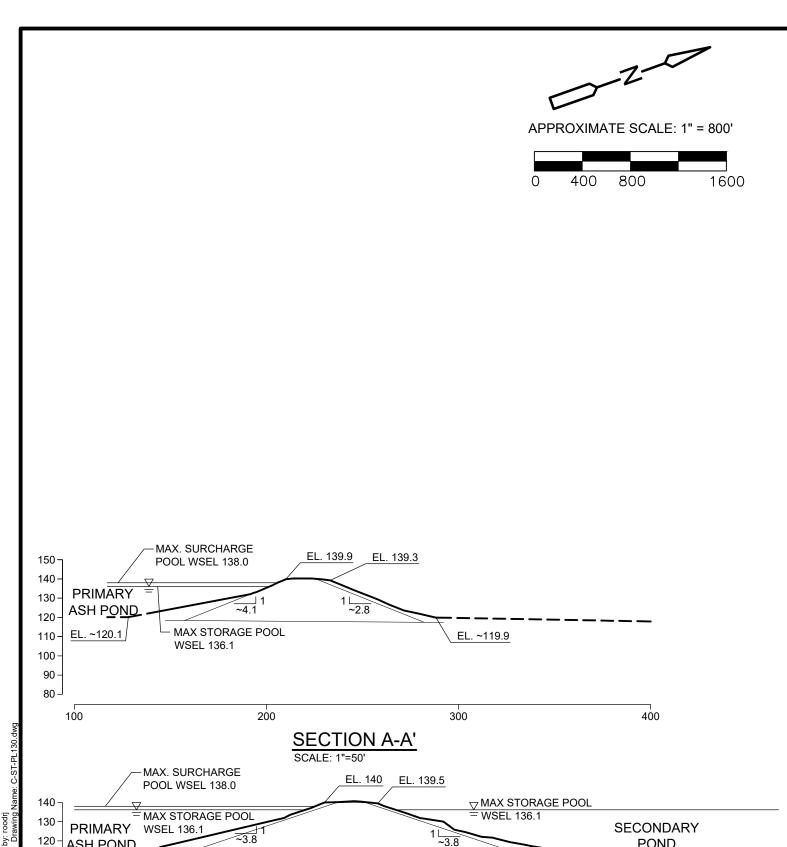
THICKNESS MAP OF IN-SITU COHESIVE SOILS

PROJECT: 17266 BY: RR DATE: DEC 2017 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127





**ASH POND** 

EL. ~110.0

100

110

100-

90 -



# **PARTIAL PLAN**

DANIEL B. BULLOCK

1-19-2018

# SOURCES:

ON-GROUND TOPOGRAPHIC AND BATHYMETRIC SURVEY PROVIDED BY NAISMITH MARINE SERVICES ON JULY 2016. HORIZONTAL DATUM: NAD83, TEXAS CENTRAL SOUTH ZONE, US FEET. VERTICAL DATUM: NAVD88.

AERIAL PHOTO PROVIDED BY IMAGEPATCH.COM EARTHSTAR GEOGRAPHICS, DATE: MAY-OCT 2011

# Coleto Creek Power, LP

Figure 2-5A

ASH POND PLAN AND **CROSS SECTIONS** 

PROJECT: 17266 BY: RR DATE: JAN 2018 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Engineering and Geoscience Texas Registrations: Engineering F-8542, Geoscience 50127



400

POND

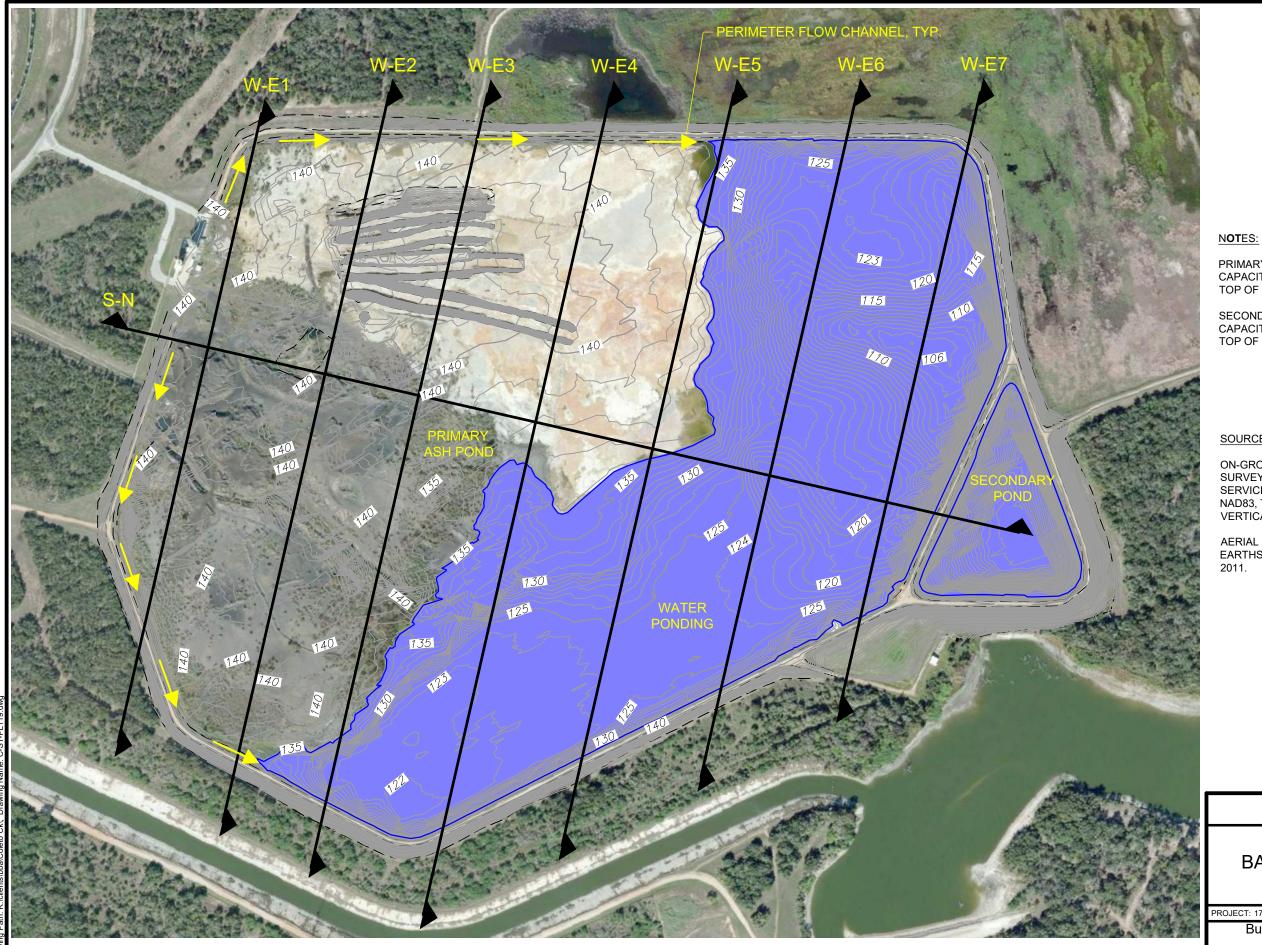
300

EL. ~115.4

200

**SECTION B-B'** 

SCALE: 1"=50'



APPROXIMATE SCALE: 1" = 400'

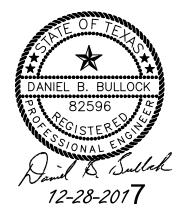
PRIMARY POND DECANT WATER VOLUME CAPACITY. APPROXIMATELY 1,520 AC-FT TO TOP OF DIKE.

SECONDARY POND DECANT WATER VOLUME CAPACITY. APPROXIMATELY 200 AC-FT TO TOP OF DIKE.

### SOURCES:

ON-GROUND TOPOGRAPHIC AND BATHYMETRIC SURVEY PROVIDED BY NAISMITH MARINE SERVICES ON JULY 2016. HORIZONTAL DATUM: NAD83, TEXAS CENTRAL SOUTH ZONE, US FEET. VERTICAL DATUM: NAVD88.

AERIAL PHOTO PROVIDED BY IMAGEPATCH.COM EARTHSTAR GEOGRAPHICS, DATE: MAY-OCT



Coleto Creek Power, LP

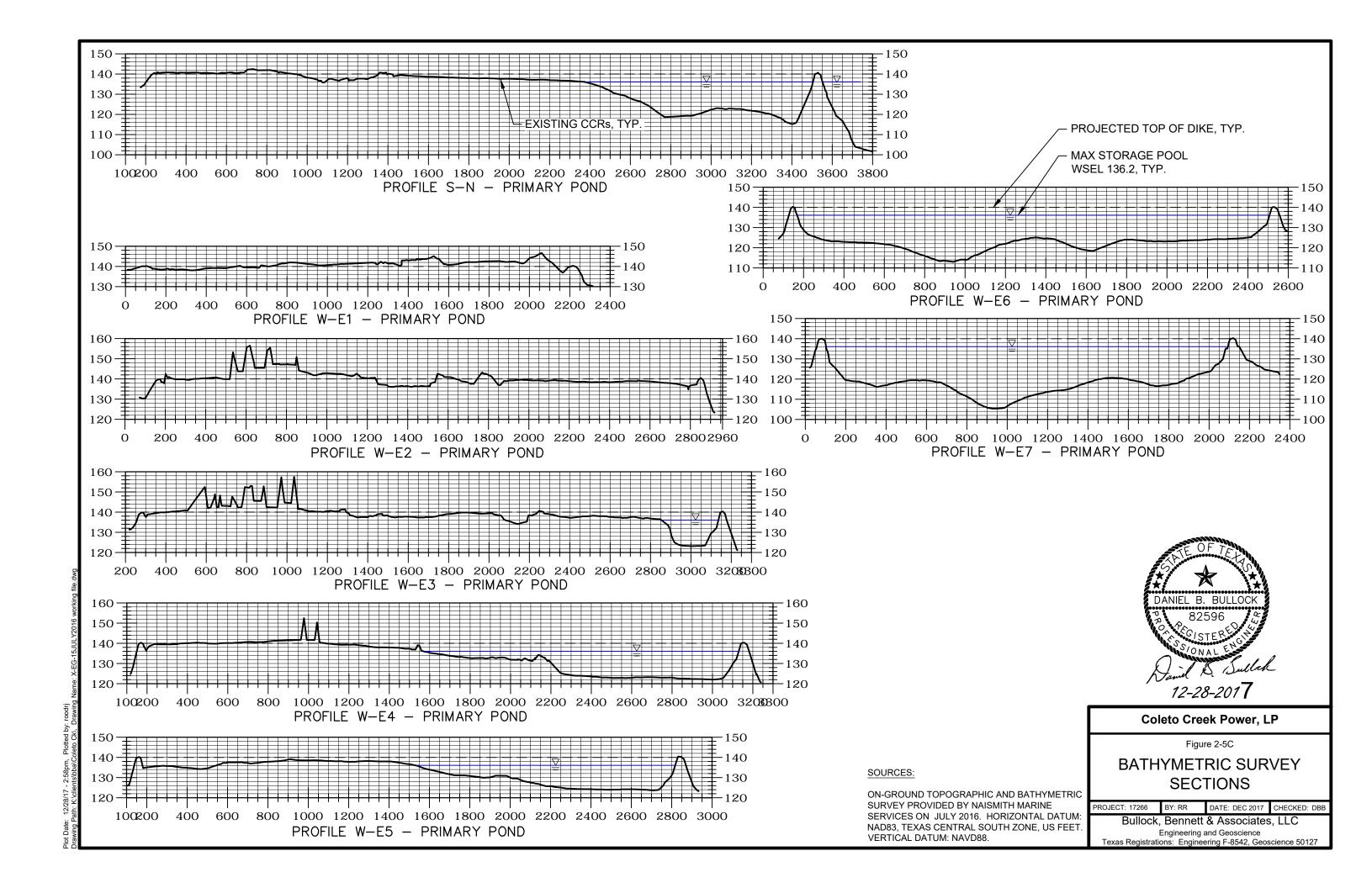
Figure 2-5B

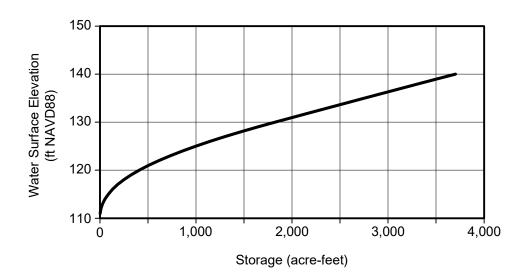
# BATHYMETRIC SURVEY **PLAN VIEW**

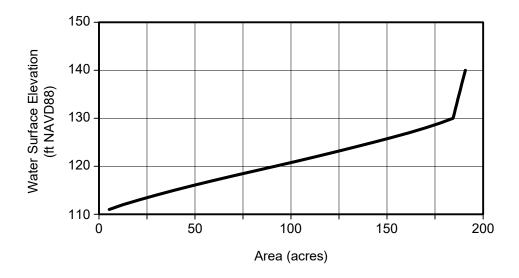
DATE: DEC 2017 CHECKED: DBB

Bullock, Bennett & Associates, LLC Engineering and Geoscience

Texas Registrations: Engineering F-8542, Geoscience 50127









# Coleto Creek Power, LP

Figure 2-6

CAPACITY FOR PRIMARY POND

PROJECT: 17266 BY: RR DATE: DEC 2017 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Plot Date: 12/28/17 - 2:34pm, Plotted by: roodrj Drawing Path: K:\clients\bba\Coleto CK\, Drawing Name: C-LG-I

Bullock, Bennett & Associates, LLC
Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127



	_		_	1	LIENT PR-GDF SUEZ North America	LOG OF BOF	ring nun	MBER <b>B-1-1</b>
4 <i>E</i> C	.(	)/(	1		ROJECT NAME	ARCHITECT/	ENGINEE	ER
				C	oleto Creek Energy Facility Ash Pond	t l		
TE LOCA			_	٠.		,		UNCONFINED COMPRESSIVE STRENGTH TONS/FT. <sup>2</sup> 2 3 4 5
Goliac	) C	ou	nty	/, l	annin, Texas			1 2 3 4 5
ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY	DESCRIPTION OF MATER		UNIT DRY WT.	PLASTIC WATER LIQUID  LIMIT % CONTENT % LIMIT %  ———————————————————————————————————
<del>-</del>	_		∕s H	2	SURFACE ELEVATION: +139.6  50.4 Gravish brown fine to coarse sand (	(Continued	)   5 🖺	10 20 30 40 50
52.0	26	SS	1		50.4 Grayish brown fine to coarse sand ( coarse gravel - wet - very dense	SP), trace fine to		\$50
54.0								
56.0 2 58.0	27	SS	Ι.				113.5	\$50
60.0	28	SS	П		분명] 당당			
62.0			Н		<u> </u>			
64.0					65.1			
66.0 2	29	SS	Ц		White and gray clayey fine to coarse wet - extremely dense	e sand (SC-caliche) -		***50/
68.0								
	30	SS	Т	T			117.3	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
72.0								
74.0								
<b>76.0</b> 3	31	SS	Τ					**50/
78.0				_	78.0 Light brown fine to coarse sand (SP	) with occasional thin		i
80.0	20	00			layers of white and gray silty fine to (SM-Caliche) - moist to wet - extrem	coarse sand		
82.0	32	SS	+	4	Drillers noted hard drilling and grave	el while drilling form		**50/
84.0					Gray and white silty fine to medium	sand (SM) with		
86.0	33	SS		_	caliche - wet - extremely dense			**50/
88.0					 			
90.0					Light gray silty clay (CL), some sand moist to wet - hard	d, trace caliche -		
3	34	SS	-	7			126.5	***50/
92.0								
94.0								
96.0	35	SS	Т	$\prod$	////		107.6	**50/
98.0					97.0  Light gray clayey fine to coarse san	d (SC) - moist -		
100.0					extremely dense			
						continued		* Calibrated Penetrometer

				1	CLIENT		LOG OF E	BORING	NUM	BER <b>B-1-1</b>				
AΞ	C	D۸	1		PR-GDF SUEZ North	America	ARCHITE	CT/EN/C	INEE	D				
	•		•		Coleto Creek Energy F	Facility Ash Pond	ARCHITE	CI/ENC	JINEE	K				
SITE LO										-O-UNCONFINED O	OMPRESS	IVE STR	ENGTH	
Golia	ad (	Cou	nt	y, I	Fannin, Texas					TONS/FT. <sup>2</sup> 1 2	3 4		5	
T) NN (FT)			ANCE		5500						VATER NTENT %		UID IT %	
DEPTH (FT) ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY	DESCF	RIPTION OF MATERIAL		TW Van T	LBS. / Ft.3	10 20 STANDA	ARD	0 5	90	
$\langle$	SAN	SAN	SAN	REC	SURFACE ELEVATION: +1		(Continu	ued)	LBS		RATION BLC 30 4		iQ	
102.0	36	SS			Light gray clayed extremely dens	ey fine to coarse sand (SC) - ree	noist -						**50/0	.3'
104.0						(CH) with irrgular gray silty c	lay lenses	-		\				١.
106.0	37	SS						9	92.5		<b>→</b>	*O*		
100.0														
112.0	38	SS						10	02.6	•		*	⊗ 51	
14.0	<u> </u> 										<u>,                                    </u>			
16.0	39	SS		Ц				g	94.8			*		
118.0											   	/		
20.0	40	ST	П		121.0			g	0.86		<b>×</b> - 4	+  -*		-
					rock bit and dril Boring advance rock bit and dril Boring abandor tremie method	ed from 50.0 feet to 100.0 feet	t with 3-incl	h						
/L Dry /L 10.	The	stra	tific	cati	on lines represent the appr	oximate boundary lines betwe	en soil type					dual.		
/L Dry	y bef	ore c	asi	ing	installation	BORING STARTED 11/5/11		AECON		Green Bay, V	Visconsin		1	
<sup>/∟</sup> 10.	0 to	12.0	fee	t W	'S	BORING COMPLETED 11/6/11		ENTER	CAH	i	3	3		
/L						RIG/FOREMAN D-25/BZ		APP'D	BY <b>TMT</b>	AECOM J	ов NO. <b>602255</b>	61		

CLIENT LOG OF BORING NUMBER **B-2-1 IPR-GDF SUEZ North America** PROJECT NAME ARCHITECT/ENGINEER Coleto Creek Energy Facility Ash Pond UNCONFINED COMPRESSIVE STRENGTH SITE LOCATION TONS/FT.2 Goliad County, Fannin, Texas 5 LIQUID LIMIT % PLASTIC WATER SAMPLE DISTANCE CONTENT % LIMIT % ELEVATION DEPTH (FT)  $\times$ **DESCRIPTION OF MATERIAL** - -SAMPLE TYPE Ķ SAMPLE NO. UNIT DRY V LBS. / Ft.³ 10 30 50 STANDARD STANDARD
PENETRATION BLOWS/FT.
20 40 50 ⊗ 10 SURFACE ELEVATION: +139.2 Fill: Gray and brown mottled clayey sand (SC), trace fine 121.6 1 SS  $\otimes$ gravel, trace caliche nodules and layers, occasional thin, 2.0 saturated silty sand lenses - moist to wet - very stiff to 2 SS 4.0 116.1 3 SS 6.0 4 SS 8.0 121.3 5 SS 10.0 118.6 6 ST 12.0 117.4 7 SS 14.0 8 SS 16.0 114 0 9 'S 18.0 110.9 10 ST 20.0 114.5 11 SS 22.0 12 SS 24.0 113.0 13 SS 26.0 14 28.0 15 SS 30.0 16 SS ⊗ 32.0 White and light gray clayey sand (SC-caliche) - wet -118.4 ₽0,4 17 ST loose to medium dense 34.0 18 SS  $\otimes$ 36.0 15 Note: Saturated loose zone from 36.0 feet to 36.9 feet 19 SS Ø 38.0 20 SS 40.0 21 SS Grayish brown fine to coarse sand (SP) - wet - medium 21A SS 42.0 dense to dense 22 SS Note: Clayey sand (SC-Caliche) layers encountered 44.0 from 42.9 feet to 43.3 feet and 44.0 feet to 45.0 feet 136.7 23 SS 0 46.0 STS.GDT 24 SS 48.0 25 SS 50.0 .GPJ 50.0 Calibrated Penetrometer ... continued 60225561. AECOM JOB NO. **60225561** SHEET NO. The stratification lines represent the approximate boundary lines between soil types: in situ, the transition may be gradual

	CLIENT   IPR-GDF SUEZ North America	LOG OF BORING NUME	BER <b>B-2-1</b>
A <i>ECOM</i>	PROJECT NAME	ARCHITECT/ENGINEER	₹
	Coleto Creek Energy Facility Ash Pond		
ITE LOCATION  Goliad Count	, Fannin, Texas		-O- UNCONFINED COMPRESSIVE STRENGT
Goliad Count	, raililli, lexas		1 2 3 4 5
DEPTH (FT)  ELEVATION (FT)  SAMPLE NO.  SAMPLE TYPE  SAMPLE DISTANCE	DESCRIPTION OF MATERIAL	WT.	PLASTIC WATER LIQUID LIMIT % CONTENT % LIMIT % ∴
ÉPŢ LEN LEN LED	NVER,	ORY.	10 20 30 40 50
DEPTH (FI) ELEVATIO SAMPLE NO. SAMPLE TYPE SAMPLE DISTA	SURFACE ELEVATION: +139.2	(Coutinued) UNIT DRY WT.	STANDARD  ⊗ PENETRATION BLOWS/FT.
26 SS	Grayish brown silty fine sand (SM) - wet - de	nse 110.4	10 20 30 40 50
52.0			33
54.0	53.0 Light gray clayey fine sand (SC) - wet - dens	e	
<b>56.0</b> 27 SS		99.2	ו →
58.0			
60.0			
28 SS			
62.0			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
64.0	63.0 Light gray fine sand (SP-SM), trace silt - wet	- dense	
<b>66.0</b> 29 SS	<del>-</del>		40
68.0	68.0 Light gray fine to coarse sand (SP) - wet - de	uneo	
70.0	Light gray line to coarse sand (5P) - Wet - de	:119€	
30 SS	71.1	)t	<u> </u>
72.0 30A SS 1	Light gray and white clayey sand (SC-caliche	e) - wet -	7*16.
74.0	Light gray silty fine to medium sand (SM), tra	ice to little	
76.0 31 SS I	clay, trace fine gravel - moist to wet - extrem	ery derise	
7 0.0			***5
78.0	Tan clayey silt (CL-ML-Weathered Sandston	e) - moist to	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
80.0	wet - hard		+   +   +   +     +   +     +
32 SS 1			
82.0	83.0		
84.0	Light gray and brown mottled silty clay (CH), moist - hard	trace sand -	
<b>86.0</b> 33 SS		91.6	* - * *
	± <b>///</b> )		
88.0			
90.0	<b>-W</b>	447.0	
92.0 34 SS 1		117.3	•
94.0	95.1		+
96.0 35 ST	Light gray clayey fine sand (SC) - moist - ext	remely	<u></u>
98.0	dense	110.9	
100.0	_ <i> </i> //2\		
	continue	d	* Calibrated Penetrometer
1 1 1			M JOB NO. SHEET NO. OF 2

		1		\morica	LOG OF BOR	ing nun	MBER <b>B</b> -	2-1			
D٨	1			angika	ARCHITECT/E	ENGINEE	ΞR				
				acility Ash Pond							
	nt	, ,	annin Tovas				-O-UNCON TONS/F	-1.			
 		/, ı	allilli, lexas			+	1	1	3 4	•	5
YPE	DISTANCE		DESCR	IPTION OF MATERIAL		WT.	PLASTIC LIMIT % ———	CONT	ENT %	- <i></i> <del>-</del> ∠	IT % ∆
PLE 1	PLE	OVER				DRY /Ft³	10		<del></del>		1
SAM	SAM	REC	SURFACE ELEVATION: +1;	39.2	(Continued)	UNIT LBS.	⊗ 10	PENETRA	TION BLOV	_	60
SS	П	I	Light gray clayey	y fine sand (SC) - moist - ext	remely					<del>\</del> \$\p\*@	**50/0
			Brown silty clay	(CH) with gray silty clay and	silt lenses,			<del>                                     </del>			
			trace thin sand le	enses - moist - hard							
SS	П	$\top$				99.9			-	+*	
"	Н										
								į			
00	Н	$\top$				96.4			.	+ *	
55	Н	Ц				00.1				Y	
		_				06.7		l į	.	+	
SS	Щ	Ц				96.7		1		Ψ*	
000	Н	+						/	.	+	
SS	Щ	4	119.5 End of Boring				*Calibra	ated Pene		⊕^	
			rock bit and drilli Boring advanced rock bit and drilli Boring abandone tremie method	ing fluid d from 50.0 feet to 118.0 feet ing fluid ed with bentonite quick grout	with 3-inch using						
	tific	ati	on lines represent the appro	ximate boundary lines betwe	en soil types:	in situ,	the transiti	ion may l	oe gradu	ıal.	
stra		_									
		na	installation	BORING STARTED	AEG	COM OFF		Kepler Dr		5/214	
	asi		installation	BORING STARTED 11/3/11 BORING COMPLETED 11/4/11		COM OFF	Green	Kepler Dr Bay, Wis HEET NO.		54311 3	1
	SS SAMPLE TYPE	County Sample Type SS	County, F  AND CONCOUNTY, F  A	IPR-GDF SUEZ North A PROJECT NAME Coleto Creek Energy Fa  ION County, Fannin, Texas  DESCR  SURFACE ELEVATION: +13  Light gray clayer 102.0 dense  Brown silty clay trace thin sand I  SS I I I End of Boring Boring advance HW casing drive Boring advance rock bit and drilli Boring abandon tremie method Split-spoons we	Coleto Creek Energy Facility Ash Pond  County, Fannin, Texas  DESCRIPTION OF MATERIAL  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I LIGHT gray clayey fine sand (SC) - moist - extra class of the sand (SC) - moist	PROJECT NAME Coleto Creek Energy Facility Ash Pond  ON County, Fannin, Texas  DESCRIPTION OF MATERIAL  SURFACE ELEVATION: +139.2 (Continued)  Light gray clayey fine sand (SC) - moist - extremely 102.0 dense Brown silty clay (CH) with gray silty clay and silt ienses, trace thin sand lenses - moist - hard  SS 1 1 1 19.5  End of Boring Boring advanced to 6.0 feet with solid-stem auger HW casing driven to 5.0 feet Boring advanced from 6.0 feet to 50.0 feet with 4-inch rock bit and drilling fluid Boring advanced from 50.0 feet to 118.0 feet with 3-inch rock bit and drilling fluid Boring advanced with bentonite quick grout using tremie method Spitt-spoons were driven with cathead and rope	PROJECT NAME Coleto Creek Energy Facility Ash Pond    PROJECT NAME   Coleto Creek Energy Facility Ash Pond	IPR-GDF SUEZ North America   PROJECT NAME   Colet Oreek Energy Facility Ash Pond   ARCHITECT/ENGINEER	IPR-GDF SUEZ North America   PROJECT NAME   Coleto Creek Energy Facility Ash Pond	IPR-GDF SUEZ North America   PROJECT NAME   Coleto Creek Energy Facility Ash Pond	PROJECT NAME Coleto Creek Energy Facility Ash Pond  ION County, Fannin, Texas  DESCRIPTION OF MATERIAL  JUNCONFINED COMPRESSIVE STRITONS/FT. 3 4 4 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 10 20 30 40 5 1 10 10 20 30 40 5 1 10 10 20 30 40 5 1 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10

					CLIENT			LOG OF BOR	ING NUM	IBER	B-2-2			
AEC	~	۸(	1	_			SUEZ North America	ADOL "TECT"	-101:15-					
<b></b>		<i>/</i> /\	4		PROJEC <sup>*</sup>		<sup>⋈⊵</sup> eek Energy Facility Ash Pond	ARCHITECT/E	NGINEE	R				
SITE LOCA	ATIC	NI			Coleto	) CI	eek Energy Facility ASH Polid			→ UI	NCONFINED	COMPRESS	SIVE STR	ENG
Goliac			nt	у,	Fanni	n, T	exas			Т	ONS/FT. <sup>2</sup>	3		5
ION (FT)		SAMPLE TYPE	SAMPLE DISTANCE				DESCRIPTION OF MATERIAL		UNIT DRY WT. LBS. / Ft.³	>		WATER ONTENT %  — — —	LIM	UID IIT %
	SAMPLE NO.	MPLE	MPLE	RECOVERY					S. / Fi	6	STAND PENET	ARD RATION BL	OWS/FT	
	SA	SA	Ϋ́	2	SURF	ACE	ELEVATION: +105.1	\ 1544 - C	5 9	1	0 20			50
2.0	1	SS	$\parallel$			2.8	Black and dark brown organic sandy clay (Ol gravel, trace wood - moist - very stiff to hard			⊗ <sub>5</sub>	l <b>(</b>	)*	*	
7.0	2A 3	SS SS					Light gray and white clayey fine to coarse sar (SC-Caliche), trace fine to coarse gravel - modense to medium dense	nd pist to wet -	90.9		**16			
6.0	4	SS		İ			Note: Light brown fine to coarse sand (SP) la	ayers			\$ 15 \$ 1	,		
10.0	5	SS		Ţ		10.6	encountered from 6.5 feet to 7.0 feet and 8.3 feet	reet to 8.9	113.3		15			
	6 6A	SS SS	$\dagger$	H	1	12.0	Light gray fine to coarse sand (SP) - wet - me	edium dense	1.10.0		**18	3	+	$\vdash$
14.0			<u> </u>	Ţ			Light gray and brown mottled silt (ML), trace sand - moist - medium dense	clay, trace			15			
	7 7A	SS SS	#	1		14.9 17.0	Light gray silty clay (CL), trace sand - moist -	hard				⊗ ** <del>26</del> **32	2 *	-
18.0						17.0	Light gray silt (ML), trace to little sand, trace medium dense	clay - moist -				7	1	T
20.0	8	SS	$\mid$				medium uchse					1		
22.0						22.0	Light brown fine sand (SP) - wet - dense						+	-
24.0	9	SS	Т	Т			<u> </u>							
26.0 28.0			L									\\ \\ \\	5	
20.0	10	SS	Т	Ι								\		
32.0											/		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
34.0			T	T	3	33.5	Light gray and light brown mottled clayey fine	e to coarse			/	+	1	$\vdash$
36.0	11	SS		_			sand (SC), trace fine to coarse gravel - moist extremely dense Drillers noted hard drilling from 34.0 to 39.0 f				\		\&\ \\45	5
88.0 10.0	12	ss		_			gravel while drilling				\   \   •		, ·. · · · · · · · · · · · · · · · · · ·	 ≯
12.0					4	12.0								7 **
14.0	12	00	Т	Т			Light brown fine to coarse sand (SP) - wet - o	dense						
16.0	13	SS		_	4	17.0					~		√ <sup>⊗</sup> 42	
18.0							Light gray and brown mottled silty clay (CL), moist - hard	trace sand -					+	
50.0	-		<b>↓</b>  _	ļL	<i>VIII</i> A_		continue	d	100.6	 *	Calib	rated Pend	etromete	er
											0225561	SHEET N		

					CLIENT				LOG OF BO	ORING N	JMBER	B-2-	2				
AΞ		74	A			SUEZ North	America		1								
			/1		ROJECT NA	<sup>ме</sup> <b>eek Energy F</b>	acility Ash P	ond	ARCHITEC	T/ENGIN	EER						
SITE LC							, , , , , , , , , , , , , , , ,				-O-UI	NCONFIN	ED COMPF	RESSIVE	E STREN	GTH	
Goli	iad (	Cou	nt	у,	Fannin, T	Texas					O TO	ONS/FT. <sup>2</sup>	3	4	5		
FT) ON (FT)		ш	-ANCE			DESCI	RIPTION OF MA	TEDIAL			PLAS LIMI		WATER CONTENT		LIQUIE LIMIT 9		
DEPTH (FT) ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY		DESCR	RIP HON OF WA	TERIAL		(pa UNIT DRY WT.	1	0 20 ST/	ANDARD	40	50		
$\times$			SAIV	REC	SURFACE	ELEVATION: +			(Continue		1		NETRATION 30	N BLOW 40	/S/FT. 50		
52.0	14	SS			//// <sub>52.0</sub>	Light gray and I moist - hard	brown mottled si	Ity clay (CL), t	trace sand -					٠. ِ			
54.0					54.6		e to coarse sand	(SP) - wet - v	very dense			_/	/		`.,		
56.0	15A	SS		_	34.6	Light brown and trace thin poorly	d light gray mottl y-graded sand se	ed silty sandy eams (SP) - n	clay (CL), noist - hard	115.	0	•		+	Φ*	**5	6 <sup></sup> ⊗ **120
58.0 60.0	16	SS								117.	8	 			.0*		⊗ <sub>***00/0</sub>
62.0				1	62.0	Links become	d b	- it - fine	L (OM)			\					/***83/0.
64.0	17	SS	I	I		- extremely der	d brown mottled ise	slity fine sand	i (SIVI) - Wet			\	` <b>`</b>		₩ <sub>*</sub> ,	*50/0.6	21
66.0					67.0	Light gray silty	clay (CH), trace	sand trace fir	ne to coarse	2					į	50/0.0	1
70.0	18	SS		1	70.5	gravel - moist -		sand, trace in	ic to coarse					+		\ &_	
70.5  WL 3. WL 3. WL 3.		SS				HW casing driv Boring advance rock bit and dril HW casing driv Boring advance rock bit and dril Boring abandor tremie method	ed from 6.0 feet t lling fluid en from 8.0 feet ed from 16.0 feet	to 16.0 feet wi to 10.0 feet to 69.0 feet v te quick grout	ith 3-inch vith 3-inch using		*C&	allorated	l Penetroi	meter		63.	<del>o</del>
	The	stra	tific	cati	on lines rep	oresent the appr	ı	ry lines betwe							al.		
WL <b>3.</b>	5 feet	ws					BORING STARTED	11/1/11	,	AECOM OI		reen Ba	oler Drive ay, Wisco	nsin (	54311		
WL <b>3.</b>	5 feet	befo	ore	cas	sing installa	tion	BORING COMPLET RIG/FOREMAN			APP'D BY	AH		ET NO. 2 DM JOB NO <b>602</b>	OF	2	-	
								D-25/BZ		I	MT		602	2200	<u> </u>		

				- 1 -	CLIENT					LOG OF B	ORIN	G NUM	BER B-	3-1			
AΞ	C	<b>7</b>	A				SUEZ North	America		ADOLUTE	\_ '_ ·	OFICE					
			/	- 1	PROJECT Coleto		<sup>ME</sup> eek Energy F	Facility ∆sh I	Pond	ARCHITEC	JI/EN	GINEE	К				
SITE LO	CATI	ON		`	Joicto	<u> </u>	cck Energy i	acility Asii i	i Oliu				-O-UNCON	FINED CO	OMPRESS	SIVE STR	ENGTH
Goli	ad (	Cou	nt	y,	Fannir	ո, T	exas						TONS/F	T. <sup>2</sup>	3	4	5
F			ļ.,,										PLASTIC	w	ATER	LIC	UID
DEPTH (FT) ELEVATION (FT)			DISTANCE				DECO		ATERIAL				LIMIT %		TENT %		IT %
DEPTH (FT) ELEVATION	Ŏ.	TYPE	DIST	ᇫ			DESCI	RIPTION OF MA	ATERIAL			¥	10	20	30		90
DEP	SAMPLE NO.	SAMPLE TYPE	SAMPLE	RECOVERY								UNIT DRY WT. LBS. / Ft.³		STANDA	RD	-	-
$\times$	SAIV	SAN	SAN	REC	SURFA	CE	ELEVATION: +	139.3				LBS	⊗ 10	PENETRA 20		OWS/FT. 40 5	60
	1	ss					Fill: Gray and I	brown mottled on all irregular thin	clayey sand (SC	C), trace fin	e .	114.5	•	Ø.,		† <sub>Q</sub> *	
2.0		00	Ħ	Ħ			lenses, trace ca	aliche nodules a				114.0		19		+	
4.0	2	SS	Щ	H			stiff to hard					114.0		17		1.1	
6.0	3	SS										115.3	•	\`⊗	2 <b>6</b>	\bar{\phi}*	
	4	ss	Ħ	Ħ								110.4		(A)		10*	
8.0			${f H}$	卄								112.0		1	28		
10.0	5	SS	$\coprod$	Ш								112.2	⊗ <b>⊙</b>	<del>, k</del> 6,	$\downarrow$		
12.0	6	ss						ed silty sand sea				124.6		15		<b>*</b> **	
12.0	7	SS	$\dagger \dagger$				feet to 10.9 feet to 15.5 feet	t, 12.5 feet to 1	2.7 teet, and fro	om 15.4 fe	et			15	-		
14.0	8	SS	$\parallel$	F								106.1	712		*		
16.0	8A	SS	H		15	5.6	Case also as fin	a ta un a divuna a a	and (CC) trans	!:		121.5		8	4	+	
	9	ST		$\coprod$	///17			e to medium sa thin silty sand s			, L	113.7		+-*	24	- <del>-</del>	
18.0	10	00	Ħ	П		\	stiff to hard	yey sand (SC),	traco calicho n	odulos	_/		<u></u>			* <sub>O*</sub>	
20.0	10	SS	Щ	H			moist to wet - h		liace calicile in	odules -			<b>X</b>		7-2	+	
22.0	11	ss			///22	2.0						109.1	•	⊗ 18		· φ*	
	12	SS	Ħ	Ħ			Light gray silty	sandy clay (CL)	), occasional irr	egular silty	<i>'</i> .	113.6	1	<b>k</b>		+ 0*	
24.0	13	SS	$^{+}$	Ħ			wet - hard	(CL-caliche) lay	ers and lenses	- 1110151 10		117.9		21		÷/_*	
26.0		33	Н	L	26	6.0							٣.				
28.0	14	SS	$^{+}$	Ш			(CL-caliche) lav	ey sand (SC), o yers and lenses	ccasional silty of trace fine grav	clay /el - moist				19			
	15	SS		П	////28		to wet - mediu		•		_	111.3	8	1			
30.0	1.07.		$\perp$	H		/	\feet							* <b>9</b> 6 20			
32.0	16	SS		╘				fine to coarse a			у,		•	) 17~			
34.0							medium dense		noddies mois	t to wet			/				
34.0													/			```	
36.0	17	SS		Ш	36	6.5							•				,
36.5							End of Boring	ed to 6.0 feet wi	ith solid-stem a	uger			*Calibra	ted Pen	etromet	er	
							HW casing driv	en to 5.0 feet		· ·							
							rock bit and dri	ed from 6.0 feet Iling fluid	to 30.0 feet wil	in 4-inch							
							Boring advance rock bit and dri	ed from 30.0 fee	et to 35.0 feet w	ith 3-inch							
							Boring abandon	ned with benton	nite quick grout	using							
							tremie method Split-spoons we	ere driven with o	cathead and ro	oe .							
							F F			-							
	The	stra	tifi,	cati	ion lines	ren	resent the appr	oximate hounds	ary lines hetwe	en soil type	s. ir	situ	he transiti	on may	he ara	ıdııal	
WL	1110	Jua	4111	Jal	111103	·ισμ		BORING STARTED				M OFFI		Cepler D		auui.	
Dr	y bef	ore c	as	ing	installat	tion			11/8/11				Green	Bay, W	isconsi	n 5431	1
WL <b>8.</b> (	0 to 1	0.0 fe	eet	W	S			BORING COMPLE	11/8/11			RED BY CAH		HEET NO	1	1	
WL								RIG/FOREMAN	D-25/BZ		APP'E	BY TMT	. AI	ECOM JO	B NO. <b>60225</b>	561	

			_	1 7	CLIENT I <b>PR-GDF SU</b> I	F7 North	America		LOG OF E	BORING NUM	IBER	B-3-2			
AΞ	C		1		PROJECT NAME	LZ NOITH	America		ARCHITE	CT/ENGINEE	:R				
				(	Coleto Creek	Energy I	Facility Ash	Pond			LING	ONEINED	OMPDEOG	ONE OTO	ENOTU
SITE LOG <b>Goli</b> a			nt	۷.	Fannin, Texa	ıs					TON 1	ONFINED ( S/FT. <sup>2</sup> 2	OMPRESS 3		ENGIH 5
) (FT)											PLAST LIMIT	IC \	NATER NTENT %	LIQ LIM	UID IT %
DEPTH (FT) ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY		DESC	RIPTION OF N	MATERIAL		UNIT DRY WT.	10	20 STANDA	ARD	-	50
$\times$	SAN	SAN	SAN	REC	SURFACE ELE				,		⊗ 10	PENETF 20	RATION BL 30		50
2.0	1 2	SS SS					vn or brown silt oist - medium	ty fine sand (SM dense	l), trace cla	y,	•	) .12 ⊗		_	
4.0	2A 3	SS SS		Ħ	Fill:	Brown and gravel, trad	d gray mottled ce roots - desi	silty sandy clay ccated - hard	(CL), trace	117.0		**18		+0*	
8.0	4	SS		Ť	6.0 Light	nt gray and ttle fine gra	white silty san	dy clay (CL-cali ard	che), trace	122.1		7 18		+ 0*	
10.0	5	SS			10.0					113.8	/	<b>♦</b> ⊗ 19		*	
12.0	6	SS		Г	12.0 mo	ist - dense		iche), trace to lit	•		•				7
14.0	_	66			wet	- dense to	medium dense	110 (3 <i>F)</i> , (1809 11 9	ne gravel -		)\_				
16.0	7	SS		H				nd (SM), trace to	little fine				3	1	
18.0 20.0	8	00			Dril		gravel while dri	lling from 16.0 f	eet to 19.0			7			
22.0	8	SS			fee	t and 23.0 f	eet and 24.0 fe	eet				٧,		⊗ <sub>42</sub>	
24.0	9	SS	П	Н	24.0 Ligi	nt brown fin	e to coarse sa	nd (SP) - wet - e	extremely				<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<b>3</b>
26.0					den	ise			•						**50
28.0	10	SS		_	29.5							•′			\(\text{\omega}\) \(\text{\omega}\) **5
23.3					Bor HW Bor rocl Bor trer	casing driving advance bit and driving abando nie method	ven to 10.0 fee ed from 10.0 fe illing fluid oned with bento	with solid-stement eet to 20.0 feet wonite quick grout n cathead and ro	with 3-inch using		··Call	prated Pe	iei omei	מ	
	The	stra	tific	cati	on lines represe	ent the appi	roximate bound	dary lines betwe	en soil type					dual.	
/L <b>Dry</b>	y bef	ore c	cas	ing	installation		BORING START	ED <b>11/2/11</b>		AECOM OFFI		5 Kepler en Bay, V		n 5431	1
′L <b>14.</b>	.0 fee	et WS	3				BORING COMPL	ETED <b>11/2/11</b>		ENTERED BY <b>CA</b>	, H	SHEET N	1	1	
VL.							RIG/FOREMAN	D-25/BZ		APP'D BY	г	AECOM J	OB NO. <b>60225</b>	561	

		CLIENT		LOG OF BORI	NG NUME	BER <b>B-4-1</b>
<b>AECO</b>		PROJECT NA	SUEZ North America	ARCHITECT/E	NCINEED	<u> </u>
/L			reek Energy Facility Ash Pond	ARCHITECITE	INGINEER	i.
SITE LOCATION						-O- UNCONFINED COMPRESSIVE STRENG
Goliad Cou	nty, I	Fannin, T	exas			TONS/FT. <sup>2</sup> 1 2 3 4 5
DEPTH (FT)  ELEVATION (FT)  SAMPLE NO.	SAMPLE DISTANCE RECOVERY		DESCRIPTION OF MATERIAL		UNIT DRY WT. LBS. / Ft.³	PLASTIC WATER LIQUID LIMIT % CONTENT % LIMIT %
SAN SAN	SAN	SURFACE	ELEVATION: +139.2		L B	
2.0 1 SS 4.0 2 SS			Fill: Gray and brown mottled clayey sand (S gravel, trace thin irregular silty sand seams a trace silty clay caliche nodules and layers - r stiff to hard	and lenses,	117.3	▼ % 17
6.0 3 SS					111.4	®
8.0 4 ST					124.4 117.7	
10.0 6 SS 12.0 7 3" ST					114.9	<b>1</b> 4 ★ <b>★</b>
14.0 7 5 S 8 SS 16.0					122.0 118.2	* 21
9 SS					110.1	• \$ <sub>20</sub>
20.0 10 SS 11 SS		20.6			115.2 102.3	● ⊗ 29 0*
22.0 11A SS 12 SS		23.0	Light brown silty sandy clay (CL) with caliche wet - very stiff to hard	e - moist to	110.2 107.9	**18
24.0 12A SS 26.0 13 3" ST			Light brown, dark brown, and gray mottled cl (SC), trace organics, trace fine gravel, trace silty sand seams and lenses - moist - hard	ayey sand thin irregular	110.8	◆ ×**24
28.0 14 SS		28.0	Triaxial Test S-14 Dry Unit Weight = 121 pcf	' = 27 deg		
30.0 15 SS		30.0	Light brown clayey sand (SC) - moist to wet dense		115.7	•   ⊗ <sub>23</sub>
32.0 16 SS		33.0	Light brown silty fine to coarse sand (SM), tr moist to wet - medium dense	-		26
34.0 17 SS		35.6	Light brown silty sandy clay (CL) with caliche gravel - moist to wet - hard	e, trace fine		\
36.0 17 SS 17A SS 38.0		38.0	Light brown fine to coarse sand (SP) - wet - dense	medium		<b>♦</b>
40.0		00.0	Grayish brown fine to coarse sand (SP) - we	t - dense		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
18 SS 42.0			Drillers noted sporadic, thin gravel layers wh from 35.0 to 50.0 feet	ile drilling		× 35
44.0						
46.0 19 SS 48.0						<b>∮</b>
		F0.0				
50.0		50.0	continue	ed .		Calibrated Penetrometer
						M JOB NO. SHEET NO. 1 OF

TE LOCATION Colleto Croek Energy Facility Ash Pond  TO LOCATION COLLETO CROEK FIRST COLLETO COLLETO CROEK FIRST CROEK FIRS				CLIENT IPR-GDF	SUEZ Nort	h America	LOG OF BO	RING NUI	MBER E	3-4-1			
The stratification lines represent the approximate boundary lines between soil types: in situ, the transition may be gradual.    Continued   Continued	AEC	DN	- 1	PROJECT NA	AME		ARCHITECT	/ENGINE	≣R				
Continued   Cont	SITE LOCATI	)NI		Coleto C	reek Energy	Facility Ash Pond			☐ UNC	ONFINE	O COMPRE	SSIVE ST	RENGTH
Solution			nty,	Fannin,	Texas				TONS	S/FT. <sup>2</sup>			
Solution	-T) ON (FT)		ANCE		DES	CDIDTION OF MATERIA			LIMIT 9			% LI	IMIT %
Solution	DEPTH (FT) ELEVATION PLE NO.	ΤΥΡΙ	DIST		DES	CRIPTION OF MATERIA	L	 Σ× MT		20	30		
20 ss		MPLE	MPLE					S. / FI	×			BLOWS/F	т
### Stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.    The stratification lines represent the approximate boundary lines between soil types: in situ, the translition may be gradual.	_		S E	2,57.51,0	Gravish howr		•	1)   5 🖺					
BORING STARTED 11/7/11  BORING COMPLETED 11/7/11	51.5				caliche - mois caliche - mois Boring advan HW casing d Boring advan rock bit and c Boring advan rock bit and c Boring aband tremie metho	st to wet - very dense ced to 6.0 feet with solid- riven to 5.5 feet ced from 6.0 feet to 30.0 frilling fluid ced from 30.0 feet to 50.0 frilling fluid oned with bentonite quick d	stem auger feet with 4-inch Difeet with 3-inch Grout using		*Calib	rated F	Penetrom	eter	
BORING STARTED 11/7/11  BORING COMPLETED 11/7/11	The	strat	ifica	tion lines re	epresent the ap	proximate boundary lines	between soil types	: in situ,	the trans	ition n	nay be g	radual.	
BORING COMPLETED ENTERED BY SHEET NO. OF CAH 2 2	/L					BORING STARTED	A		ICE 103	5 Keple	er Drive		:11
17.7 17 12.7 17.7	VL			y mistanatiOi		BORING COMPLETED	Е	NTERED B	Y		NO.	OF	••
D-25/BZ TMT 60225561	10.0 to VL	12.U T	eet		DESCRIPTION OF MATERIAL  DESCRIPTION OF MATERI	A	PP'D BY		AECON				

	_		_	IPR-GDF	SUEZ North	n America	LOG OF E	BORING N	JMBEK	B-4-2	2		
AΞ		)N	1	PROJECT NA	AME		ARCHITE	CT/ENGIN	EER				
ITE LO	- ATIC	N.I		Coleto C	reek Energy	Facility Ash Pond				NCONFIN	ED COMPR	ESSIVE STF	RENGTH
			nty	, Fannin,	Texas				-O-T	ONS/FT. <sup>2</sup>	3	4	5
(FT)			Ĭ	, ,					LIM	STIC T %	WATER CONTENT		QUID MIT %
ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	OVERY	DESC	RIPTION OF MATERIAL		UNIT DRY WT.	1	-	— — — — 30 NDARD		<u>≮</u> 50 +
	SAM	SAM	SAM	SURFACE	ELEVATION: +	+119.6		LINI N		PEN 0 20		BLOWS/FT 40	50
2.0	1	SS				wn and brown silty fine to med the gravel, trace roots, trace cl te		115.	3 •		⊗ <sub>23</sub>		
.0	2	SS	Ц	4.0	Devil and Taxabat	l. Dadi basina and black and		122.	1		,×	33 +	
.0	3	ss	╟	L		<ul> <li>Dark brown and black orgal</li> <li>little sand - desiccated - hard</li> </ul>	nic slity clay	125.	8	•	⊗ 28	'φ*	,
.0	4	SS				nd light gray mottled silty clay vel, trace irregular caliche noc					⊗ <sub>22</sub>	+ *	
0.0				10.0	Note: Dark gr to 8.3 feet	ay silty sandy clay (CL) layer	from 8.0 fee	et	J T				
2.0	6	SS	H	13.0	Light brown si medium dense	Ity fine sand (SM), trace clay e liner was used within split-sp		124.	6 4	⊗ ∶12 √			
1.0					Sample 6								
6.0	7	SS	1		Light brown fir dense	ne to coarse sand (SP) - wet	medium			⊗ 13/ \ \ /			
3.0				_						y /\			
).0 2.0	8	SS	4							•⊗ <sub>16</sub>			
4.0					Drillers noted	hard drilling at 22.0 feet		100		\ \ \			
6.0	9	SS	4	27.0	25 1 feet	silty clay (CL-caliche) layer fro	m 24.7 feet	to 106.	9		∕ ⊗29		
3.0	10	99		T 29.6	dense	fine sand (SM), trace clay -	wet - mediur	m		<b>⊗</b> -	\		
0.0	10A	SS SS	ļ	30.5	Light brown fir	ne to coarse sand (SP) - wet	dense		*0	**•	Penetron	43	
0.5					HW casing dri Boring advance rock bit and di Boring abando tremie method	ted to 10.0 feet with solid-ster iven to 8.0 feet ted from 10.0 feet to 29.0 fee rilling fluid oned with bentonite quick gro	t with 3-inch			and accu	T CHCLO		
	The	strat	ifica	ation lines re	present the app	proximate boundary lines betw	een soil typ	es: in sit					
Dry	/ befo	ore ca	asir	ng installation	n	BORING STARTED 11/2/11		AECOM OI			ler Drive ly, Wisco	nsin 5431	1
14.	0 fee	t WS				BORING COMPLETED 11/2/11		ENTERED C			T NO.	OF <b>1</b>	
						RIG/FOREMAN D-25/BZ		APP'D BY	ИΤ	AECC	OM JOB NO. <b>602</b>		

. –			,	IPR-GDF	SUEZ North America	LOG OF BOR	ING NUN	MBER <b>B-5</b>	5-1				
AΞ	C	JΛ	1	PROJECT NA		ARCHITECT/E	ENGINE	R					
				Coleto C	reek Energy Facility Ash Pond								
TE LO			-4-	, Fannin '	Toyon			UNCONF TONS/FT	. 2	MPRESSI			
Golia	ad (	Cou	nty	/, Fannin, ˈ	Texas		_	1	2	3 4	5		
(FT)			CE					PLASTIC LIMIT %		ATER TENT %	LIQU LIMIT		
ELEVATION (FT)		밆	SAMPLE DISTANCE		DESCRIPTION OF MATERIAL		Ŀ	×		<b>—</b> — –	<u>-</u>		
≡VAT	N N	ΙŁ	∃ DIS	FR			t³ ≪	10	20 ;	30 40	50	)	
ä	SAMPLE NO.	SAMPLE TYPE	MPLE	SURFACE			UNIT DRY WT. LBS. / Ft.³		TANDAR	D TION BLO	MO/ET		
	SA	SA	SA	SURFACE	ELEVATION: +139.6		N N			30 40		)	
2.0	1	SS	.	$\perp \bowtie \qquad $	Fill: Light gray and brown mottled clayeys trace fine gravel, occasional thin irregular	sand (SC), silty sand	128.2	•		⊗34	<sup>*</sup> O*		
	2	SS	$\dagger \dagger$	T⋙	seams, trace silty clay caliche nodules and	l layers - moist	124.7		⊗	34			
l.0	<u>                                     </u>	33	$\parallel$	<b>↓</b>	to wet - very stiff to hard			7	2	26			
5.0	3	SS					127.5	<b>k</b>	Ø <sub>23</sub>	\$	) <b>*</b> **		
	4	SS	$\dagger$	T>>>>			111.9		/ 23	(m**			
3.0	<del>                                     </del>	55	Щ	<b>↓</b>					17				
0.0	5	SS		<b>⊥</b> ₩				Ø . <b>•</b>	Ф <b>*</b> -(	<b>P*</b>			
	6	SS		$\top$			118.7			*0*			
2.0	7	SS	+	<del></del>					17	ĭ			
4.0	7A	SS					108.9	****	3		) <b>*</b> **		
	8	SS	П						) <del>*</del>	0*			
6.0			╫	<del>†</del> ‱			144.0	10					
8.0	9	SS		<b>⊥</b> ₩₩			111.3			<del>\</del> O*			
	10	SS	$\prod$	<b>↓</b>					0*	<b>⊗</b>	-O*		
0.0	11	SS	╁	<u></u>					\&	32			
2.0	11A				Gray and brown silty clay (CL), trace organ sand, trace thin saturated silty sand seam	nics, trace	116.1 118.2	•	**************************************	28 *			
4.0	12	ST	П	<u> </u>	moiet to wet - very etiff to hard	anu ienses -	110.2				Ø*		
4.0			$\mathbb{H}$	1 1	White and gray silty clay (CL-caliche), little	sand - moist	107.5	/	+		$\longrightarrow$		
6.0	13	SS	Ц		to wet - stiff to hard				1	to 1	O*		
ο Λ	14	ST	Щ	⊥////			99.1		<b>← ←</b> - ∠	4 4	)* <b>*</b> *		
8.0	15	00	$\forall$	T////			102.5		*				
0.0	15	SS	Ш	±////			1.02.0		YP"				
2.0	16	SS		32.0			103.6		ф <b>о</b> *	⊗ 35			
<u>U</u>	17	SS	$\dagger$	T	Gray silty fine to coarse sand (SM), trace to	ine gravel,			1	Ø 33			
4.0			+	<del>'</del>	trace clay - wet - dense			[		33		_	
6.0	18	SS	T	35.0	Gray fine to coarse sand (SP), trace fine g	ravel - wet -			+				. – .6
	۱,۵	55	+		extremely dense to very dense								
8.0	1				Note: Hard white silty clay (CL-caliche) in 18	up or Sample							
0.0	1							i					
	19	SS	T.	$\mathbf{I}$				•					
2.0				43.0									/
4.0				1 70.0	Gray silty fine sand (SM) - wet - dense to	extremely			1			./	
2.0	_		$\Box$		dense				\		_ /-1		
6.0	20	SS	Щ	<b>-</b>	Drillers noted hard drilling and gravel and	cobbles from			•		⊗ <sub>42</sub>		
8.0	1				43.0 to 45.0 feet						N.		
	-										\		
0.0	+	-						* +	Calibrat	 ed Penet	romoto		
					contir	ucu		"   '	Janurate	ou renet	. omete	'	
	1						<del></del>	OM JOB NO. <b>60225</b>	<del></del>	HEET NO.	0		

					LIENT		LOG OF BOF	RING NUM	IBER <b>B</b> .	-5-1			
AΞ	CC	<b>)</b> /	1		PR-GDF SUEZ North A ROJECT NAME	America	ARCHITECT/	FNOINE	-D				
	•		•		coleto Creek Energy F	acility Ash Pond	ARCHITECT/	ENGINEE	-K				
SITE LOC						· · · · · · · · · · · · · · · · · · ·	1		-O-UNCON	NFINED COI	MPRESSI	VE STREN	GTF
Golia	ad C	Cour	nty	/, F	annin, Texas			-	TONS/I	'. <sub>2</sub>	3 4	5	
Œ			Щ						PLASTIC		TER	LIQUII	
DEPTH (FT) ELEVATION (FT)		Щ	SAMPLE DISTANCE		DESCR	IPTION OF MATERIAL		<u> </u>	LIMIT %	CONT	ENT % ● — — -	LIMIT (	%
DEPTH (FT)	NO.	TYF.	DIS	젊	520011	iii riore or initerance		ائ <sup>3</sup>	10	20 3	30 40	0 50	
	SAMPLE NO.	SAMPLE TYPE	MPLE	RECOVERY			,	UNIT DRY WT. LBS. / Ft.³	⊗	STANDARI PENETRA		M/C/FT	
$\times$	δ 21	SA A	Ϋ́	쀭	SURFACE ELEVATION: +1		(Continued)	5 9	10		30 40		
50.4					HW casing drive Boring advance rock bit and drill Boring advance rock bit and drill Boring abandon tremie method	d to 6.0 feet with solid-stem a en to 5.0 feet d from 6.0 feet to 32.0 feet wi ing fluid d from 32.0 feet to 50.0 feet w	th 4-inch vith 3-inch using		*Calibra	ated Pene	tromete		50//
													_
	The	strat	ific	atic	on lines represent the appro	oximate boundary lines betwee						ual.	
VL					installation	BORING STARTED 11/7/11		in situ,	ICE 1035	ion may l Kepler Dr 1 Bay, Wis	rive		
WL <b>Dry</b>	bef		asiı	ng i	installation	BORING STARTED	AE		ICE 1035 Green	Kepler Dr	rive		

(1) GENERAL INFORMATIO	NI -			(2) FACILI	FV /OWNED	INFORMATION	
	II ID No.	County		Facility Nam		INFORMATION	
Onique won No.	111111110.		liad		reek Energ		
Common Well Name B-1-1		Gov't Lot	(if applicable)	Facility ID		License/Permit/Monit	oring No.
1/4 of 1/4 of Sec.		; T N; R.	E W	Street Address 45 FM 29	987		
13453086.8 ft. N. Local Grid Origin (estimate		43146.7 ft. D			ounty, Fan	nin, Texas 77960	
	ong	o i	"	Present Well Coleto Cre	Owner eek Energy I	Facility Same	ner
State Plane ft. N.	_	ft. E.	C N Zone		ss or Route of C		
Reason For Abandonment	Į	Jnique Well No.		City, State, Z			
Geotech Boring		eplacement Well			exas 7796		
(3) WELL/DRILLHOLE/BOR			<u> </u>	(4) <b>PUMP, I</b>	LINER, SCRI	EEN, CASING, & SEA	
Original Construction Date  Monitoring Well  Water Well  Drillhole / Borehole		Well Construction		Liner(s) Screen I	Piping Removed? Removed? Removed? Left in Place?		No Not Applicable No Not Applicable No Not Applicable No Applicable
☑ Drillhole / Borehole  Construction Type:      ☑ Drilled	Driven (S	Sandpoint)	☐ Dug	Did Sea Did Mat	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated Formation  Total Well Depth (ft) 121.	0 ,	Bedro	4.0	Cor	d Method of Pla nductor Pipe - C eened & Poured Bentonite Chips)	Other (I	tor Pipe - Pumped Explain)
(From ground surface)  Lower Drillhole Diameter (in.)		Casing Depth (ft.)	5.0	Sealing Materials For monitoring wells and  Neat Cement Grout monitoring well boreholes only  Sand-Cement (Concrete) Grout			
Was Well Annular Space Grouted  If Yes, To What Depth?  Depth to Water (Feet)		Yes No	Unknown Feet				•
	g Materia	Used		From (Ft.)	To (Ft.)	No. Yards, Sacks,	Mix Ratio
						Sealant, or Volume	or Mud Weight
Qı	uik-Gro	out		Surface	121.0	50 gallons	
(6) Comments							
(7) Name of Person or Firm Doing Set AECOM Technical Service	_		Date of Abandonn	nent			
Signature of Person Doing Work		Date Sig 11/6/1					
Street or Route		Telephone Number					
1035 Kepler Drive	- 1	920-468-1978					
City, State, Zip Code							
Green Bay, Wisconsin 54	1311						

(1) GENERAL INFORMATION		(2) FACILI	ΓΥ /OWNER	INFORMATION	
Unique Well No. Well ID No.	County	Facility Nam	ie		
	Goliad		reek Energ		
	Gov't Lot (if applicable)	Facility ID	_	License/Permit/Moni	itoring No.
Grid Location 1/4 of Sec	; T N; R E W	Street Addre 45 FM 29	987		
13453065.2 ft. ⊠ N. ☐ S., 25		City, Village Goliad C		nin, Texas 77960	
0 1 11	) or Well Location	Present Well	Owner eek Energy I	Original Ov Facility Same	vner
Lat Long State Plane ft. N	S C N		ss or Route of C		
	Jnique Well No.	City, State, Z		_	
	eplacement Well		exas 7796		
(3) WELL/DRILLHOLE/BOREHOLE		(4) <b>PUMP</b> , I	LINER, SCRI	EEN, CASING, & SE	ALING MATERIAL
Water Well is a	Well Construction Report vailable, please attach.	Liner(s) Screen I	Piping Remove Removed? Removed? Left in Place?	ed?	No Not Applicable No Not Applicable No Not Applicable No
☑ Drillhole / Borehole  Construction Type:      ☑ Drilled □ Driven (S     ☐ Other (Specify) □ □ Driven (S	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated Formation  Total Well Depth (ft)119.5	Bedrock Casing Diameter (in.) 4.0	Co	d Method of Pla nductor Pipe - G reened & Poured Bentonite Chips)	Other (	ctor Pipe - Pumped Explain)
(From ground surface)	Casing Depth (ft.) 5.0	☐ Ne	Materials at Cement Ground-Cement (Con	t moni	nonitoring wells and itoring well boreholes only
Was Well Annular Space Grouted?  If Yes, To What Depth?	Yes No Unknown N/A Feet	Concrete Clay-Sand Slurry Bentonite-Sand Slurry Bentonite-Sand Slurry Bentonite-Chips Granular Bentonite Bentonite-Cement Grout			
Depth to Water (Feet)		Ch:	ipped Bentonite	i 🗆	Bentonite - Sand Slurry
(5) Sealing Material	Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
Quik-Gro	out	Surface	19.5	50 gallons	
(6) Comments					
(7) Name of Person or Firm Doing Sealing Wo AECOM Technical Services, Inc		nent			
Signature of Person Doing Work	Date Signed 11/4/11				
	Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wisconsin 54311		<del></del>			

(1) GENERAL INFO	RMATION		(2) FACILI	TV /OWNER	INFORMATION	
Unique Well No.	Well ID No.	County	Facility Nam	ie		
		Goliad		reek Energ		
Common Well Name		Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.
Grid Location	/4 of Sec	; T N; R E	Street Addre 45 FM 29	987		
13452977.2 ft.   Local Grid Origin   ☐		43676.7 ft. ⊠ E. □ W. ) or Well Location □		ounty, Fan	nin, Texas 77960	
0 1	`	o t "	Present Well	Owner ek Energy F	Original Ow Same	ner
Lat State Plane	" Long ft. N	or or ft. E.		ss or Route of C	a.cty	
Reason For Abandonment	i U	Jnique Well No.	City, State, Z			
Geotech Bo		eplacement Well		exas 7796		
(3) WELL/DRILLHO					EEN, CASING, & SEA	
Original Construction  Monitoring Well  Water Well  Drillhole / Boreh	If a	Well Construction Report available, please attach.	Liner(s) Screen I	Removed? Removed? Removed? Left in Place?	Yes Yes	No Not Applicable No Not Applicable No Not Applicable No Not Applicable
Drillhole / Boreh  Construction Type:  Drilled  Other (Specify)	<b></b>	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Rete	ise to Surface?	Yes X No Yes No Yes X No Yes X No
Formation Type:  Unconsolidated F  Total Well Depth (ft)	70.5	Bedrock Casing Diameter (in.) 4.0	Co	d Method of Planductor Pipe - Creened & Pourec Bentonite Chips)	i Other (I	tor Pipe - Pumped Explain)
(From ground surface	) 3.0	Casing Depth (ft.) 10.0	~	Materials at Cement Grou		nonitoring wells and coring well boreholes only
Lower Drillhole Diam	ieter (in.)			nd-Cement (Con	crete) Grout	B
Was Well Annular Sp	ace Grouted?	Yes No Unknown		ncrete sy-Sand Slurry	į H	Bentonite Chips Granular Bentonite
If Yes, To W	·	N/A Feet	KZ	ntonite-Sand Slu	ırry   🗍	Bentonite-Cement Grout
Depth to Water (Feet)	3.5	<del>_</del>	Ch	ipped Bentonite	<u> </u>	Bentonite - Sand Slurry
(5)	Sealing Materia	l Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
	Quik-Gro	out	Surface	70.5	30 gallons	
(6) Comments		<del></del>				
(7) Name of Person or Fir	m Doing Sealing Wo	rk Date of Abandonn	nent			
AECOM Technica						
Signature of Person Doing		Date Signed 11/2/11				
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wisco	nsin 54311					

(1) GENERAL INFO	DMATION	_		(2) FACILI	TV /OWNED	INFORMATION	
Unique Well No.	Well ID No.	County		Facility Nam		INFORMATION	
5 mg m 7 m 7 m			liad		reek Energ	y Facility	
Common Well Name	B-3-1	Gov't Lot	(if applicable)	Facility ID		License/Permit/Monit	toring No.
Grid Location 1.	/4 of Sec	; T N; R.	E	Street Addre			
1 <u>3451245.3</u> ft.   Local Grid Origin   ☐	N. S., 25 (estimated:				ounty, Fani	nin, Texas 77960	
Lat	Long	o i	or	Present Well Coleto Cre	Owner eek Energy F	Facility Original Ow Same	rner
State Plane	_	ft. E. S	C N Zone	Street Address 45 FM 29	ss or Route of C 987	)wner	
Reason For Abandonment		Inique Well No.		City, State, Z			
Geotech Bo		eplacement Well			exas 7796		
(3) WELL/DRILLHO			<u> </u>	(4) <b>PUMP</b> , I	LINER, SCRI	EEN, CASING, & SEA	
Original Construction  Monitoring Well  Water Well  Drillhole / Boreh	If a	Well Construction		Liner(s) Screen I	Piping Removed? Removed? Removed? Left in Place?	Yes Yes	No Not Applicable No Not Applicable No Not Applicable No Not Applicable
<ul> <li>☑ Drillhole / Boreho</li> <li>Construction Type:</li> <li>☑ Drilled</li> <li>☑ Other (Specify)</li> </ul>	F1	Sandpoint)	☐ Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	se to Surface?	Yes X No Yes No Yes X No Yes No
Formation Type:  Unconsolidated Formation Total Well Depth (ft)		Bedro	4.0	Con	d Method of Pla nductor Pipe - G eened & Poured Bentonite Chips)	Other (I	tor Pipe - Pumped Explain)
(From ground surface)  Lower Drillhole Diam	3.0	Casing Depth (ft.)	5.0	Ne:	Materials at Cement Ground-Cement (Con	t monit	nonitoring wells and toring well boreholes only
Was Well Annular Spa If Yes, To Wh	at Depth?	Yes No	Unknown	Concrete Clay-Sand Slurry Bentonite-Sand Slurry Bentonite-Cement Grout			
Depth to Water (Feet)	N/A			L Chi	ipped Bentonite		Bentonite - Sand Slurry
(5)	Sealing Materia	Used		From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
	Quik-Gro	out		Surface	36.5	20 gallons	
(6) Comments							
(7) Name of Person or Firm AECOM Technica			Date of Abandonn	nent			
Signature of Person Doing		Date Sig 11/8/1					
Street or Route		Telephone Number					
1035 Kepler Drive		920-468-1978	3				
City, State, Zip Code							
Green Bay, Wisco	nsin 54311						

(1) GENERAL INFOR			(2) FACILI	ΓΥ /OWNER	INFORMATION	
Unique Well No.	Well ID No.	County Goliad	Facility Nam Coleto C	e reek Energ	y Facility	
Common Well Name		Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.
Grid Location 1/4	of Sec.	; T N; R B W	Street Addre			
		43721.2 ft. ⊠ E. □ W.	City, Village Goliad C		nin, Texas 77960	
Local Grid Origin L	•	) or Well Location	Present Well Coleto Cree	Owner ek Energy F	Original Ow acility Same	rner
State Plane		S C N		ss or Route of C		
Reason For Abandonment Geotech Bori	, , , , , , , , , , , , , , , , , , ,	Jnique Well No. eplacement Well	City, State, Z Fannin, 7	Cip Code exas 7796		
(3) WELL/DRILLHOL				_	EEN, CASING, & SEA	LING MATERIAL
Original Construction D  Monitoring Well  Water Well  Drillhole / Borehole	11/2/ If a		Pump & Liner(s) Screen I Casing	Removed? Removed? Removed? Left in Place?	ed?	No X Not Applicable No X Not Applicable No X Not Applicable No Not Applicable
Construction Type:  Drilled  Other (Specify)		Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	ise to Surface?	Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated For Total Well Depth (ft)	20.5	Bedrock Casing Diameter (in.) 4.0	Co	d Method of Planductor Pipe - Coreened & Poured Bentonite Chips)	Other (I	tor Pipe - Pumped Explain)
(From ground surface)  Lower Drillhole Diamete	3.0	Casing Depth (ft.)	☐ Ne	Materials at Cement Ground-Cement (Con	t monit	nonitoring wells and toring well boreholes only
Was Well Annular Space If Yes, To What	Depth?	Yes No Unknown	Concrete Clay-Sand Slurry Bentonite-Sand Slurry Bentonite-Sand Slurry Bentonite-Cement Grout			
Depth to Water (Feet)		<del>-</del>	☐ Ch	ipped Bentonite		Bentonite - Sand Slurry
(5)	Sealing Materia	! Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
	Quik-Gro	out	Surface	29.5	20 gallons	
(6) Comments						
(7) Name of Person or Firm			nent			
AECOM Technical Signature of Person Doing V		2.   11/2/11   Date Signed				
		11/2/11				
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wiscon	sin 54311	·				

(1) GENERAL INFO	RMATION		(2) FACILI	ΓΥ /OWNER	INFORMATION	
Unique Well No.	Well ID No.	County Goliad		reek Energ	y Facility	
Common Well Name	B-4-1	Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.
1/4 of 1/4 Grid Location	/4 of Sec	; T N; R B W	Street Addre 45 FM 29	987		
	·	643740.9 ft. 🔀 E. 🗌 W.	City, Village Goliad C		nin, Texas 77960	
•	•	or Well Location or	Present Well Coleto Cree	Owner ek Energy F	Original Ow acility Same	rner
Lat		S C N		ss or Route of C		
Reason For Abandonment Geotech Bo		Jnique Well No. eplacement Well	City, State, Z	Cip Code exas 7796	.0	
(3) WELL/DRILLHO					EEN, CASING, & SEA	LING MATERIAL
Original Construction  Monitoring Well  Water Well  Drillhole / Boreho	Date11/7.		Pump & Liner(s) Screen I Casing	Piping Removed? Removed? Removed? Left in Place?	ed?	No X Not Applicable No X Not Applicable No X Not Applicable No
Construction Type:  Drilled  Other (Specify)	Driven (	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated Formation  Total Well Depth (ft)	E4 E	Bedrock Casing Diameter (in.) 5.0	Co	d Method of Pla nductor Pipe - G reened & Poured Bentonite Chips)	Other (I	tor Pipe - Pumped Explain)
(From ground surface)  Lower Drillhole Diame	3.0	Casing Depth (ft.)4.0	☐ Ne	Materials at Cement Ground-Cement (Con	t monit	nonitoring wells and toring well boreholes only
Was Well Annular Spa If Yes, To Wh	at Depth?	Yes No Unknown N/A Feet	Concrete Clay-Sand Slurry Bentonite-Cament Grout Bentonite-Cement Grout			
Depth to Water (Feet)  (5)	Sealing Materia		From (Ft.)	To (Ft.)	No. Yards, Sacks,	Mix Ratio or Mud Weight
	0 1 0	-		F4.F	Sealant, or Volume	or white weight
	Quik-Gro	out	Surface	51.5	25 gallons	
(6) Comments						
(7) Name of Person or Firm	n Doing Sealing Wa	rk Date of Abandonn	nent			
<b>AECOM Technica</b>	l Services, Inc	11/7/11				
Signature of Person Doing	Work	Date Signed 11/7/11				
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wisco	nsin 54311	•				

(1) GENERAL INFORMATION		(2) FACILI	ΓΥ /OWNER	INFORMATION	
Unique Well No. Well II		Facility Nam	e		
	Goliad		reek Energ		
	Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	oring No.
1/4 of 1/4 of Sec Grid Location	; TN; R E	Street Addre	987		
	2543806.7 ft. \(\times\) E. \(\sum\) w.	City, Village Goliad C	or Town ounty, Fan	nin, Texas 77960	
,	or Well Location	Present Well		Original Ow	ner
Lat Lon	ng or	Coleto Cre	ek Energy F	acility Same	
State Plane ft. N		45 FM 29		Owner	
Reason For Abandonment	Unique Well No.	City, State, Z	Cip Code Texas 7796	Ω.	
Geotech Boring (3) WELL/DRILLHOLE/BOREH	of Replacement Well		_		I INC MATERIAL
				EEN, CASING, & SEA	571
Original Construction Date	11/2/11	1	Piping Remove		No Not Applicable No Not Applicable
Monitoring Well	If a Wall Construction Donors	` '	Removed? Removed?		No Not Applicable No Not Applicable
Water Well	If a Well Construction Report is available, please attach.		Left in Place?		No No No No No
Drillhole / Borehole	1		sing Cut Off Be		Yes No
Construction Type:			ling Material Ri	K71	Yes No
☑ Drilled ☐ Dr	riven (Sandpoint) Dug	Did Ma	terial Settle Afte	er 24 Hours?	Yes No
Other (Specify)		If Yes	, Was Hole Reto	opped?	Yes No
Formation Type:		l — 1		cing Sealing Material	
✓ Unconsolidated Formation	☐ Bedrock		nductor Pipe - C	·	or Pipe - Pumped
31.0	(a.i., Birman (a.) 4.0		eened & Poured Bentonite Chips)		explain)
Total Well Depth (ft)	Casing Diameter (in.) 4.0		Materials		onitoring wells and
	Casing Depth (ft.)3.0		at Cement Grou		oring well boreholes only
Lower Drillhole Diameter (in.)		☐ Sar	nd-Cement (Con		
Was Well Annular Space Grouted?	Yes No Unknown		ncrete	¦ [-]	Bentonite Chips
If Yes, To What Depth?	N/A Feet	5.73	ıy-Sand Slurry ntonite-Sand Slu		Granular Bentonite Bentonite-Cement Grout
Depth to Water (Feet)14.0	0		ipped Bentonite	·	Bentonite - Sand Slurry
(5) Sealing M	faterial Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
Quik		Surface	31.0	20 gallons	
<del></del>	<del></del>				
(6) Comments					
(7) Name of Person or Firm Doing Sealin		nent			
AECOM Technical Services Signature of Person Doing Work	5, Inc. 11/2/11 Date Signed				
Digitature of Ferson Doing Work	11/2/11				
Street or Route	Telephone Number				
1035 Kepler Drive	920-468-1978				
City, State, Zip Code Green Bay, Wisconsin 543	11				

(1) GENERAL INFORMATION	(2) FACILITY /OWNER INFORMATION
Unique Well No.   Well ID No.   County	Facility Name
Goliad	Coleto Creek Energy Facility
Common Well Name B-5-1 Gov't Lot (if applicable)	Facility ID License/Permit/Monitoring No.
1/4 of 1/4 of Sec ; T N; R E	
13451003.7 ft. ⋈ N. □ S., 2543693.8 ft. ⋈ E. □ W	City, Village, or Town Goliad County, Fannin, Texas 77960
Local Grid Origin (estimated: ) or Well Location	Present Well Owner Original Owner
Lat o Long o or	Coleto Creek Energy Facility Same Street Address or Route of Owner 45 FM 2987
State Plane ft. N ft. E Zone  Reason For Abandonment Unique Well No.	45 FIVI 2967  City, State, Zip Code
Geotech Boring of Replacement Well	Fannin, Texas 77960
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION	(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL
Original Construction Date  11/7/11  Monitoring Well  Water Well  If a Well Construction Report is available, please attach.	Pump & Piping Removed?  Liner(s) Removed?  Screen Removed?  Casing Left in Place?  Yes No Not Applicable
☑ Drillhole / Borehole  Construction Type:      ☑ Drilled □ Driven (Sandpoint) □ Dug     ☐ Other (Specify) □	Was Casing Cut Off Below Surface?  Did Sealing Material Rise to Surface?  Did Material Settle After 24 Hours?  If Yes, Was Hole Retopped?  Yes No  Yes No  Yes No
Formation Type:  Unconsolidated Formation  Dedrock  Total Well Depth (ft) 50.9  Casing Diameter (in.) 4.0	Required Method of Placing Sealing Material  Conductor Pipe - Gravity  Screened & Poured  (Bentonite Chips)  Conductor Pipe - Pumped  Other (Explain)
(From ground surface)  Casing Depth (ft.)  Lower Drillhole Diameter (in.)  3.0	Sealing Materials For monitoring wells and  Neat Cement Grout monitoring well boreholes only  Sand-Cement (Concrete) Grout
Was Well Annular Space Grouted?  If Yes, To What Depth?  Depth to Water (Feet)  N/A  Peet  N/A	Concrete Department China
(5) Sealing Material Used	From (Ft.) To (Ft.) No. Yards, Sacks, Sealant, or Volume or Mud Weight
Quik-Grout	Surface 50.9 25 gallons
(6) Comments	
(7) Name of Person or Firm Doing Sealing Work AECOM Technical Services, Inc. Date of Abando 11/7/11	onment
Signature of Person Doing Work Date Signed 11/7/11	
Street or Route Telephone Number 1035 Kepler Drive 920-468-1978	
City, State, Zip Code Green Bay, Wisconsin 54311	



#### **AECOM General Notes**

**Drilling and Sampling Symbols:** 

SS: Split Spoon - 1-3/8" I.D. 2" O.D. (Unless otherwise noted)	HS: Hollow Stem Auger
ST: Shelby Tube-2" O.D. (Unless otherwise noted)	WS : Wash Sample
PA : Power Auger	FT : Fish Tail
DB : Diamond Bit-NX, BX, AX	RB: Rock Bit
AS : Auger Sample	BS : Bulk Sample
JS : Jar Sample	PM : Pressuremeter Test
VS : Vane Shear	GS : Giddings Sampler
OS : Osterberg Sampler	

Standard "N" Penetration: Blows per foot of a 140 pound hammer falling 30 inches on a 2 inch O.D. split spoon sampler, except where otherwise noted.

#### **Water Level Measurement Symbols:**

WL: Water Level	WCI: Wet Cave In
WS: While Sampling	DCI : Dry Cave In
WD: While Drilling	BCR: Before Casing Removal
AB : After Boring	ACR: After Casing Removal

Water levels indicated on the boring logs are the levels measured in the boring at the time indicated. In pervious soils, the indicated elevations are considered reliable groundwater levels. In impervious soils, the accurate determination of groundwater elevations may not be possible, even after several days of observations; additional evidence of groundwater elevations must be sought.

#### **Gradation Description and Terminology:**

Coarse grained or granular soils have more than 50% of their dry weight retained on a #200 sieve; they are described as boulders, cobbles, gravel or sand. Fine grained soils have less than 50% of their dry weight retained on a #200 sieve; they are described as clay or clayey silt if they are cohesive and silt if they are non-cohesive. In addition to gradation, granular soils are defined on the basis of their relative in-place density and fine grained soils on the basis of their strength or consistency and their plasticity.

Major Component of Sample	Size Range	Description of Other Components Present in Sample	Percent Dry Weight	
Boulders	Over 8 in. (200 mm)	Trace	1-9	
Cobbles	8 inches to 3 inches (200 mm to 75 mm)	Little	10-19	
Gravel	3 inches to #4 sieve (75 mm to 4.76 mm)	Some	20-34	
Sand	#4 to #200 sieve (4.76 mm to 0.074 mm)	And	35-50	
Silt	Passing #200 sieve (0.074 mm to 0.005 mm)			
Clay	Smaller than 0.005 mm			

## **Consistency of Cohesive Soils:**

Relative Density of Granular Soils	<b>;</b> :
------------------------------------	------------

Unconfined Compressive Strength, Qu, tsf			Relative Density
<0.25	Very Soft	0 - 3	Very Loose
0.25 - 0.49	Soft	4 - 9	Loose
0.50 - 0.99	Medium (firm)	10 - 29	Medium Dense
1.00 - 1.99	Stiff	30 - 49	Dense
2.00 - 3.99	Very Stiff	50 - 80	Very Dense
4.00 - 8.00	Hard	>80	Extremely Dense
>8.00	Very Hard		



# **AECOM Field and Laboratory Procedures**

Field Sampling Procedures

## Auger Sampling (AS)

In this procedure, soil samples are collected from cuttings off of the auger flights as they are removed from the ground. Such samples provide a general indication of subsurface conditions; however, they do not provide undisturbed samples, nor do they provide samples from discrete depths.

#### Split-Barrel Sampling (SS) - (ASTM Standard D-1586-99)

In the split-barrel sampling procedure, a 2-inch O.D. split barrel sampler is driven into the soil a distance of 18 inches by means of a 140-pound hammer falling 30 inches. The value of the Standard Penetration Resistance is obtained by counting the number of blows of the hammer over the final 12 inches of driving. This value provides a qualitative indication of the in-place relative density of cohesionless soils. The indication is qualitative only, however, since many factors can significantly affect the Standard Penetration Resistance Value, and direct correlation of results obtained by drill crews using different rigs, drilling procedures, and hammer-rod-spoon assemblies should not be made. A portion of the recovered sample is placed in a sample jar and returned to the laboratory for further analysis and testing.

#### Shelby Tube Sampling Procedure (ST) - ASTM Standard D-1587-94

In the Shelby tube sampling procedure, a thin-walled steel seamless tube with a sharp cutting edge is pushed hydraulically into the soil and a relatively undisturbed sample is obtained. This procedure is generally employed in cohesive soils. The tubes are identified, sealed and carefully handled in the field to avoid excessive disturbance and are returned to the laboratory for extrusion and further analysis and testing.

#### Giddings Sampler (GS)

This type of sampling device consists of 5-foot sections of thin-wall tubing which are capable of retrieving continuous columns of soil in 5-foot maximum increments. Because of a continuous slot in the sampling tubes, the sampler allows field determination of stratification boundaries and containerization of soil samples from any sampling depth within the 5-foot interval.



## **AECOM Field and Laboratory Procedures**

Subsurface Exploration Procedures

#### Hand-Auger Drilling (HA)

In this procedure, a sampling device is driven into the soil by repeated blows of a sledge hammer or a drop hammer. When the sampler is driven to the desired sample depth, the soil sample is retrieved. The hole is then advanced by manually turning the hand auger until the next sampling depth increment is reached. The hand auger drilling between sampling intervals also helps to clean and enlarge the borehole in preparation for obtaining the next sample.

### Power Auger Drilling (PA)

In this type of drilling procedure, continuous flight augers are used to advance the boreholes. They are turned and hydraulically advanced by a truck, trailer or track-mounted unit as site accessibility dictates. In auger drilling, casing and drilling mud are not required to maintain open boreholes.

#### **Hollow Stem Auger Drilling (HS)**

In this drilling procedure, continuous flight augers having open stems are used to advance the boreholes. The open stem allows the sampling tool to be used without removing the augers from the borehole. Hollow stem augers thus provide support to the sides of the borehole during the sampling operations.

#### Rotary Drilling (RB)

In employing rotary drilling methods, various cutting bits are used to advance the boreholes. In this process, surface casing and/or drilling fluids are used to maintain open boreholes.

#### Diamond Core Drilling (DB)

Diamond core drilling is used to sample cemented formations. In this procedure, a double tube (or triple tube) core barrel with a diamond bit cuts an annular space around a cylindrical prism of the material sampled. The sample is retrieved by a catcher just above the bit. Samples recovered by this procedure are placed in sturdy containers in sequential order.

## **AECOM Laboratory Procedures**

#### Water Content (Wc)

The water content of a soil is the ratio of the weight of water in a given soil mass to the weight of the dry soil. Water content is generally expressed as a percentage.

#### **Hand Penetrometer (Qp)**

In the hand penetrometer test, the unconfined compressive strength of a soil is determined, to a maximum value of 4.5 tons per square foot (tsf) or 7.0 tsf depending on the testing device utilized, by measuring the resistance of the soil sample to penetration by a small, spring-calibrated cylinder. The hand penetrometer test has been carefully correlated with unconfined compressive strength tests, and thereby provides a useful and a relatively simple testing procedure in which soil strength can be quickly and easily estimated.

#### **Unconfined Compression Tests (Qu)**

In the unconfined compression strength test, an undisturbed prism of soil is loaded axially until failure or until 20% strain has been reached, whichever occurs first.

#### Dry Density (γd)

The dry density is a measure of the amount of solids in a unit volume of soil. Use of this value is often made when measuring the degree of compaction of a soil.

#### Classification of Samples

In conjunction with the sample testing program, all soil samples are examined in our laboratory and visually classified on the basis of their texture and plasticity in accordance with the AECOM Soil Classification System which is described on a separate sheet. The soil descriptions on the boring logs are derived from this system as well as the component gradation terminology, consistency of cohesive soils and relative density of granular soils as described on a separate sheet entitled "AECOM General Notes". The estimated group symbols included in parentheses following the soil descriptions on the boring logs are in general conformance with the Unified Soil Classification System (USCS) which serves as the basis of the AECOM Soil Classification System.



# **AECOM Standard Boring Log Procedures**

In the process of obtaining and testing samples and preparing this report, standard procedures are followed regarding field logs, laboratory data sheets and samples.

Field logs are prepared during performance of the drilling and sampling operations and are intended to essentially portray field occurrences, sampling locations and procedures.

Samples obtained in the field are frequently subjected to additional testing and reclassification in the laboratory by experienced geotechnical engineers, and as such, differences between the field logs and the final logs may exist. The engineer preparing the report reviews the field logs, laboratory test data and classifications, and using judgment and experience in interpreting this data, may make further changes. It is common practice in the geotechnical engineering profession not to include field logs and laboratory data sheets in engineering reports, because they do not represent the engineer's final opinions as to appropriate descriptions for conditions encountered in the exploration and testing work. Results of laboratory tests are generally shown on the boring logs or are described in the text of the report, as appropriate.

Samples taken in the field, some of which are later subjected to laboratory tests, are retained in our laboratory for sixty days and are then discarded unless special disposition is requested by our client. Samples retained over a long period of time, even in sealed jars, are subject to moisture loss which changes the apparent strength of cohesive soil, generally increasing the strength from what was originally encountered in the field. Since they are then no longer representative of the moisture conditions initially encountered, observers of these samples should recognize this factor.

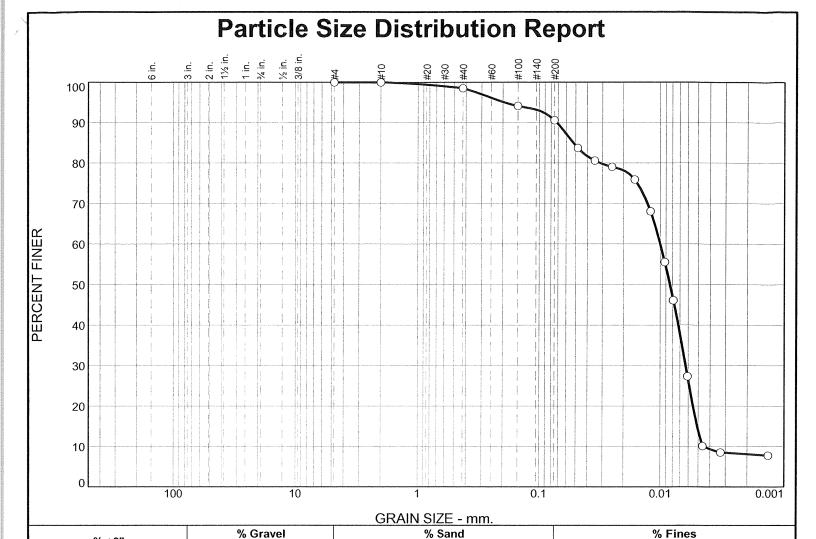


# **AECOM Soil Classification System** (1)

		•	_	1	Γ			
0	Ma Divis	jor ions	Group Symbols	Typical Names		Laboratory Classification	on Criteria	
	raction size)	gravel no fines)	G₩	Well-graded, gravel, gravel-sand mixtures, little or no fines	3 (5)	$C_{U} = \frac{D_{ab}}{D_{10}}$ greater than 4; C	$_{c} = \frac{(D_{30})^{2}}{D_{10} \times D_{80}}$ between 1 & 3	
200 sieve size)	vel f coarse fraction o. 4 sieve size)	Clean gravel (Little or no fines)	GP	Poorly graded gravel, gravel—sand mixtures, little or no fines	curve. 200 slave dual symb	Not meeting all grada	tion requirements for GW	
No. 200 si	Gravel (More than half of is larger than No.	th fines e amount nes)	GM	Silty gravel, gravel—sand— silt mixtures	grain-size curve. ler than No. 200 sleve wes: requisting dual symbols (3)	Atterberg limits below "A" line or PI less than 4	Above "A" line with PI between 4 and 7 are bordertine	
ned soils	(More to is larg	Gravel with fines (Appreciable amount (continue)	GC	Clayey gravel, gravel-sand- clay mixtures	vel from g tion smalle d as follow SW, SP SW, SC SW, SC	Atterberg limits above "A" line or PI greater than 7	cases requiring use of dual symbols	
Coarse-grained soils (More than half of material is targer than No.	1/2/20	Clean sand (Little or no fines)	SW	Well—graded sand, gravely sand, little or no fines	Determine percentages of sand and gravel from grain-size curve. Depending on percentage of fines (fraction smaller than No. 200 sleve size), coarse—grained soils are classified as follows: Less than 5 percent CW, GP, SW, SP More than 5 percent CM, GC, SM, SC 5 to 12 percent Bordentine cases requesting dual symbol	C <sub>u</sub> = Dec greater than 6; C <sub>e</sub>	= (D30) <sup>2</sup> D10 x Ded between 1 & 3	
half of ma	Sand (More than half of coarse fraction is smaller than No. 4 sieve size)	170072100	SP	Poorly graded sand, gravelly sand, little or no fines	cartages of so cartage of ined soils or reent ercent	Not meeting all grada	tion requirements for SW	
More than	Sa than half o iller than h	Sand with fines (Appreciable amount of fines)	SM	Silty sand, sand—silt mixtures	etermine percentages of spanding on percentages ize), coarse—grained soi ize), coarse—grained soi More than 12 percent 5 to 12 percent	Atterberg limits below "A" line or Pl less than 4	Limits plotting in hatched zone with Pl between 4 and 7	
	(More is sme	Sand with (Appreciable of file	sc	Clayey sand, sand-clay mixtures	Determi Depend size), o Less More 5 to	Atterberg limits above "A" line or PI greater than 7	are borderline cases requiring use of dual symbols	
[82]		MI	Inorganic silt and very fine sand, rock flour, silty or clayey fine sand or clayey silt with slight plasticity	60 For cl	Plasticity Chart <sup>(2)</sup> For classification of fine–grained			
200 sieve size)	Silt and clay	(Liquid limit less than 50)	CL	Inorganic clay of low to medium plasticity, gravelly clay, sandy clay, silty clay, lean clay	soils coarse 50 – Atterb in hat	CH or OH		
oined soils smaller than No.	<u> </u>	(Liquid lin	OL	Organic silt and organic silty clay of low plasticity	40 requiri	on of A-line:		
-groined so	À	. than 50)	мн	Inorganic silt, micaceous or diatomaceous fine sandy or silty soils, elastic silt	sticity Index (P) Service (P)	73 (LL-20)	MH or OH	
Fine- of material	Silt and cla	(Liquid limit greater than 50)	СН	Inorganic clay of high plasticity, fat clay	20	CL or OL		
(More than half o		(5) (6)	он	Organic clay of medium to high plasticity, organic silt	*[ <del>Z</del>	CL-ML ML or OL		
(More	Highly	organic solls	РТ	Peat and other highly organic soil	0 10	) 20 30 40 50 Liquid Li	60 70 80 90 100 mit (LL)	

- 1. See AECOM General Notes for component gradation terminology, consistency of cohesive soils and relative density of granular soils.
- 2. Reference: Unified Soil Classification Systems
- 3. Borderline classifications, used for soils possessing characteristics of two groups, are designated by combinations of group symbols. For example: GW-GC, well-graded gravel-sand mixture with clay binder.





SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	100.0		
#40	98.5		
#100	94.1		
#200	90.6		

Coarse

0.0

Fine

0.0

Coarse

0.0

Medium

1.5

Fine

7.9

	Material Description LIGHT GRAY SILTY CLAY, TRACE SAND						
PL= 14	Atterberg Limits LL= 22	PI= 8					
D <sub>90</sub> = 0.0716 D <sub>50</sub> = 0.0084 D <sub>10</sub> = 0.0045	Coefficients D <sub>85</sub> = 0.0523 D <sub>30</sub> = 0.0063 C <sub>u</sub> = 2.21	D <sub>60</sub> = 0.0100 D <sub>15</sub> = 0.0051 C <sub>c</sub> = 0.88					
USCS= CL	Classification AASHT	O= A-4(5)					
	Remarks						

Silt

76.7

Clay

13.9

(no specification provided)

**Source of Sample:** B-1-1 **Sample Number:** B-1-1 S-5

% +3"

0.0

**Depth: 8'-10'** 

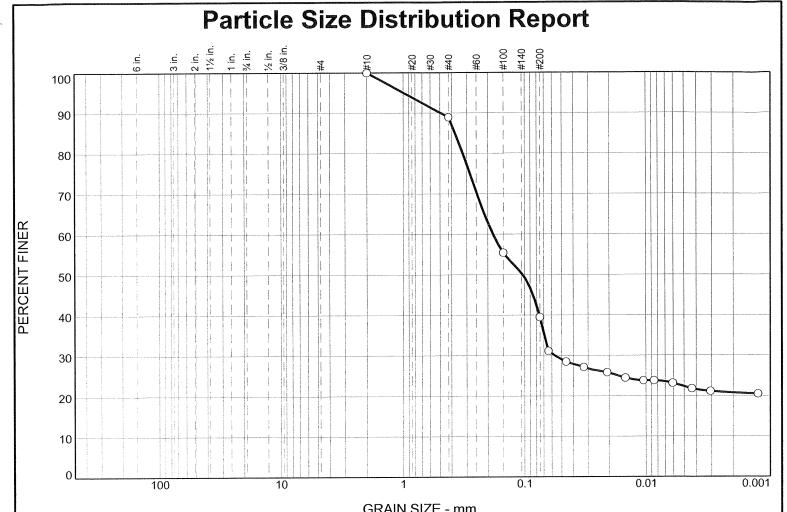
**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

Figure

**Date:** 12/09/11

**AECOM** 



GRAIN SIZE - IIIII.								
	% Gravel			% Sand		% Fines		
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay	
0.0	0.0	0.0	0.0	11.0	49.5	17.1	22.4	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	89.0		
#100	55.5		
#200	39.5		
L			

	Material Description CLAYEY FINE TO MEDIUM SAND, BROWNISH GRAY							
PL= 14	Atterberg Limits LL= 38	PI= 24						
D <sub>90</sub> = 0.4902 D <sub>50</sub> = 0.1036 D <sub>10</sub> =	Coefficients D85= 0.3732 D30= 0.0564 Cu=	D <sub>60</sub> = 0.1816 D <sub>15</sub> = C <sub>c</sub> =						
USCS= SC	Classification AASHT	O= A-6(4)						
	Remarks							

\* (no specification provided)

Source of Sample: B-1-1 Sample Number: B-1-1 S-11

Depth: 20'-22'

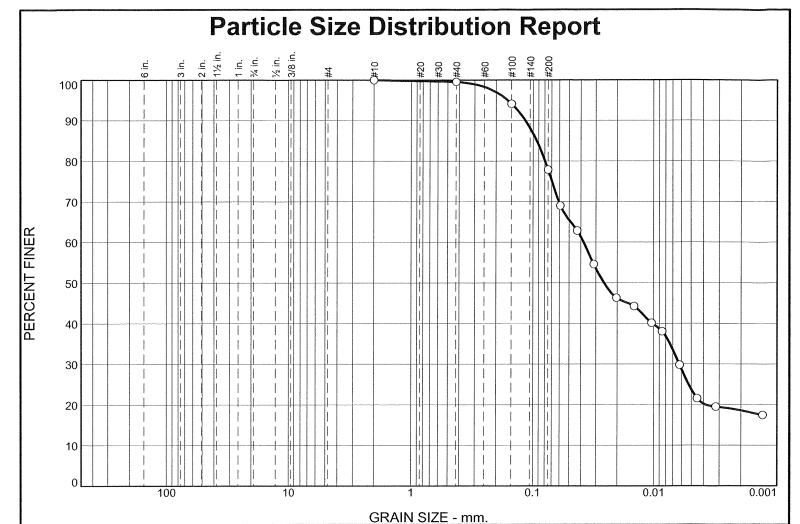
**Date:** 12/9/11

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

**Figure** 



% +3"		% Gravel			% Sand		% Fines		
	% +3	· · ·	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
	0.0		0.0 0.0		0.0	0.4	21.7	54.2	23.7
SIEVE PERCENT SPEC.* PASS?				6?		Materia	I Description		

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	99.6		
#100	94.1		
#200	77.9		

	<b>Material Description</b>							
SILTY CLAY, S	OME SAND, LIGHT	ΓGRAY						
PL= 17	Atterberg Limits LL= 42	PI= 25						
	Cffi-i-u-t-							
$D_{00} = 0.1156$	Coefficients D <sub>85</sub> = 0.0934	$D_{60} = 0.0380$						
D <sub>90</sub> = 0.1156 D <sub>50</sub> = 0.0258 D <sub>10</sub> =	$D_{30}^{30} = 0.0062$	D15=						
D <sub>10</sub> =	C <sub>u</sub> =	C <sub>C</sub> =						
	Classification							
USCS= CL	AASHT	O= A-7-6(18)						
	<u>Remarks</u>							

(no specification provided)

**Source of Sample:** B-1-1 **Sample Number:** B-1-1 S-34

**Depth:** 90'-90.4'

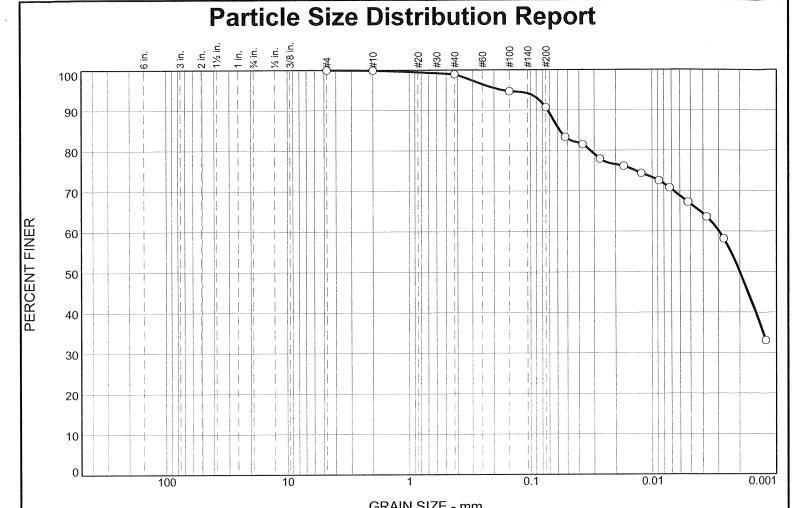
Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

Figure

Date: 12/15/11





GRAIN SIZE - IIIII.								
% +3"	% Gr	avel	% Sand			% Fines		
	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay	
0.0	0.0	0.0	0.1	1.0	8.2	23.9	66.8	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#40	98.9		
#100	94.7		
#200	90.7		

M. A. C. I. D. a. a. C. Albara						
<u>Material Description</u> SILTY CLAY, TRACE SAND, BROWN						
PL= 28	Atterberg Limits	PI= 51				
D <sub>90</sub> = 0.0724 D <sub>50</sub> = 0.0020 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.0576 D <sub>30</sub> = C <sub>u</sub> =	D <sub>60</sub> = 0.0030 D <sub>15</sub> = C <sub>c</sub> =				
USCS= CH	Classification AASHT	O= A-7-6(53)				
<u>Remarks</u>						

(no specification provided)

Source of Sample: B-1-1 Sample Number: B-1-1 S-40

**Depth:** 120'-121'

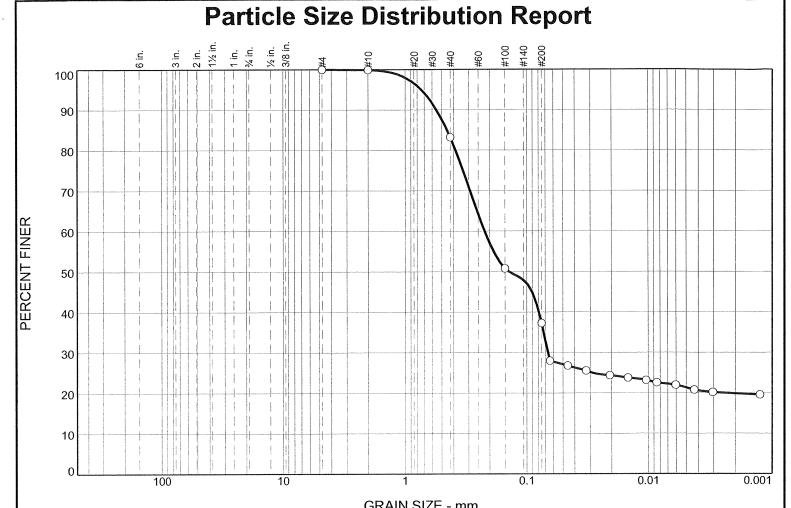
**Date**: 12/9/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Figure** 



GRAIN SIZE - IIIII.							
24 - 24	% Gravel			% Sand		% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.1	16.7	45.9	15.9	21.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#40	83.2		
#100	50.8		
#200	37.3		

Material Description							
CLAYEY FINE	CLAYEY FINE TO MEDIUM SAND, GRAYISH BROWN						
	A44 . 1 1.1 14 14 14 14 14						
PL= 14	Atterberg Limits LL= 38	PI= 24					
	Coefficients						
$D_{00} = 0.5520$	Coefficients D <sub>85</sub> = 0.4512	D <sub>60</sub> = 0.2202					
D <sub>90</sub> = 0.5520 D <sub>50</sub> = 0.1389	$D_{30}^{30} = 0.0666$	D15=					
$D_{10}=$	C <sub>u</sub> =	C <sub>C</sub> =					
11000 00	Classification	-0 4 ((2)					
USCS= SC	AASHI	O= A-6(3)					
	<b>Remarks</b>						

(no specification provided)

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-6

**Depth:** 10'-12'

Client: IPR-GDF SUEZ

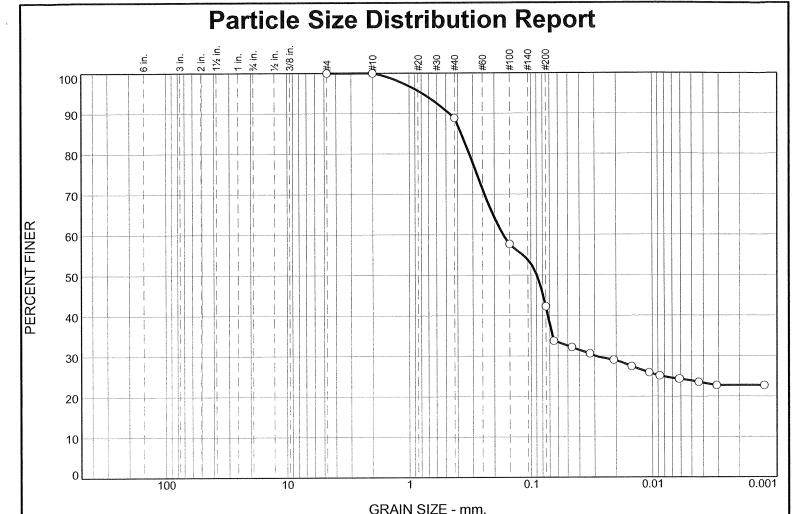
Project: COLETO CREEK

**Project No:** 60225561

**Figure** 

**Date:** 12/9/11





	% Gr	% Gravel		% Sand		% Fines	
% <b>+3"</b>	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.0	11.1	46.6	18.4	23.9

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	100.0		
#40	88.9		
#100	57.7		
#200	42.3		

Material Description CLAYEY FINE TO MEDIUM SAND, GRAYISH BROWN						
PL= 13	Atterberg Limits	PI= 28				
D <sub>90</sub> = 0.4679 D <sub>50</sub> = 0.0893 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.3722 D <sub>30</sub> = 0.0293 C <sub>u</sub> =	D <sub>60</sub> = 0.1697 D <sub>15</sub> = C <sub>c</sub> =				
USCS= SC	Classification AASHT	O= A-7-6(6)				
	<u>Remarks</u>					

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-10

**Depth:** 18'-20'

**Date:** 12/9/11

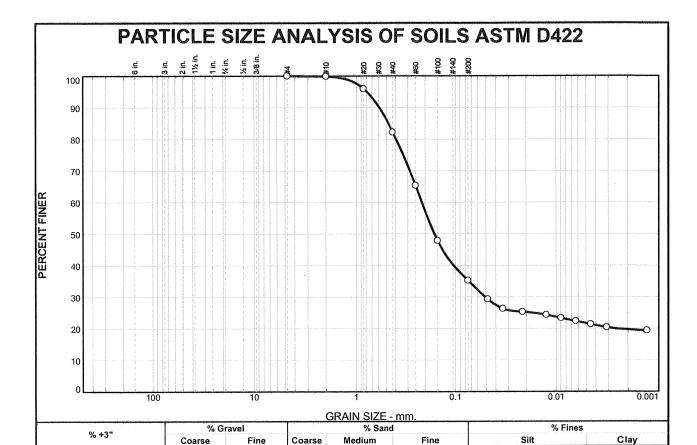


Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

Figure

<sup>(</sup>no specification provided)



17.7

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#20	96.0		
#40	82.2		
#60	65.3		1
#100	47.8		
#200	35.2		
			1

0.0

0.0

0.1

Material Description Clayey F-M Sand Little Silt - Brownish Gray					
PL= 18	Atterberg Limits LL= 42	PI= 24			
D <sub>90</sub> = 0.5889 D <sub>50</sub> = 0.1616 D <sub>10</sub> =	Coefficients D85= 0.4733 D30= 0.0509 Cu=	D <sub>60</sub> = 0.2159 D <sub>15</sub> = C <sub>c</sub> =			
USCS= SC	Classification AASHT	O= A-2-7(3)			
<u>Remarks</u>					

13.6

47.0

(no specification provided)

**Source of Sample:** Boring 2-1 **Sample Number:** S-14

0.0

**Depth:** 26.0-28.0

Date: 12/7/2011

21.6



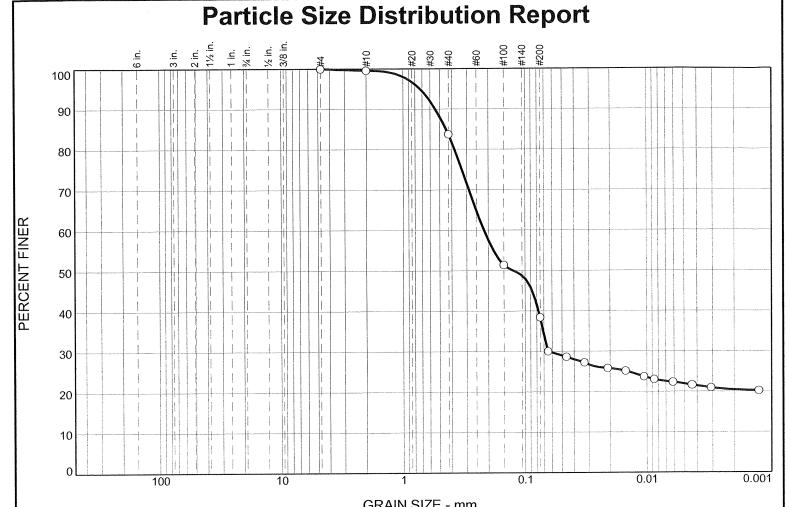
Client: IPR-GDP Suez

Project: Coleto Creek Facility

**Project No:** 60225561

Tested By: BCM

Checked By: WPQ



GRAIN SIZE - IIIII.							
0/ 04	% Gr	% Gravel % Sand			% Fines		
% <b>+3</b> "	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.4	15.8	45.4	16.4	22.0

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.6		
#40	83.8		
#100	51.4		
#200	38.4		

	Material Description				
CLAYEY FINE	CLAYEY FINE TO MEDIUM SAND, GRAY				
PL= 14	Atterberg Limits LL= 29	PI= 15			
D <sub>90</sub> = 0.5414 D <sub>50</sub> = 0.1251 D <sub>10</sub> =	Coefficients D85= 0.4433 D30= 0.0637 Cu=	D <sub>60</sub> = 0.2165 D <sub>15</sub> = C <sub>c</sub> =			
USCS= SC	Classification AASHT	O= A-6(2)			
	Remarks				

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-17

**Depth:** 32'-34'

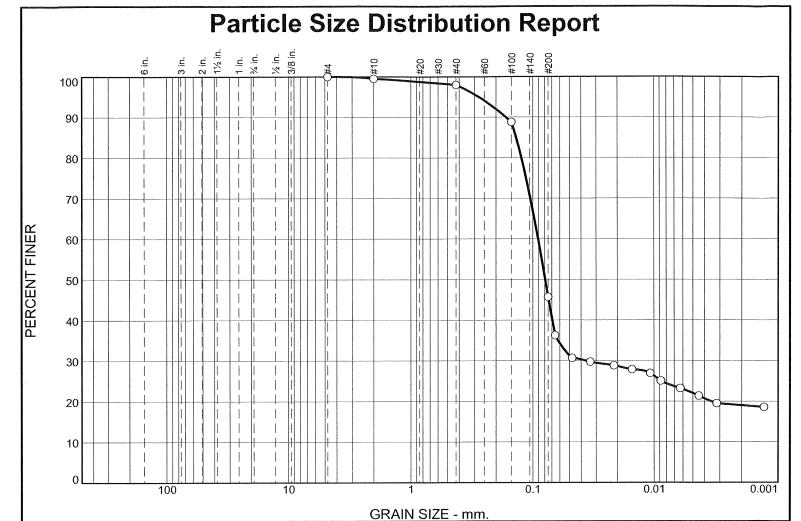
Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Date:** 12/9/11



<sup>(</sup>no specification provided)



0/ .00	% Gr	% Gravel % Sand		% Fines			
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.5	1.5	52.3	23.7	22.0

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.5		
#40	98.0		
#100	88.8		
#200	45.7		
-			

	<b>Material Descripti</b> on SAND, LIGHT GRA	
PL= 17	Atterberg Limits	PI= 11
D <sub>90</sub> = 0.1663 D <sub>50</sub> = 0.0793 D <sub>10</sub> =	Coefficients D85= 0.1371 D30= 0.0362 Cu=	D <sub>60</sub> = 0.0906 D <sub>15</sub> = C <sub>c</sub> =
USCS= SC	Classification AASH1	ΓO= A-6(2)
	<u>Remarks</u>	

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-27

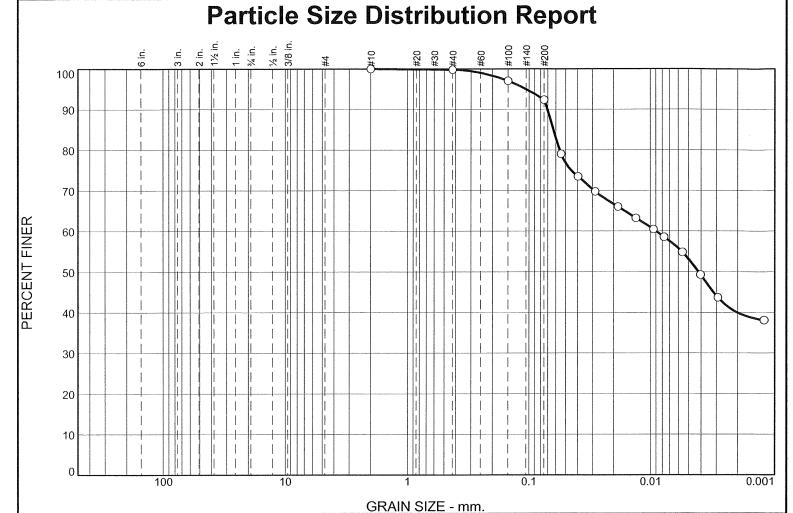
**Depth:** 55.0'-56.6'

**Date**: 12/15/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561



% +3" Coarse Fine Coarse Medium Fine Silt	
	Clay
0.0 0.0 0.0 0.0 0.2 7.4 39.2	53.2

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	99.8		
#100	97.0		
#200	92.4		

<u>Material Description</u> SILTY CLAY, TRACE SAND, LIGHT GRAYISH BROWN					
PL= 25	Atterberg Limits	PI= 34			
D <sub>90</sub> = 0.0705 D <sub>50</sub> = 0.0042 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.0630 D <sub>30</sub> = C <sub>u</sub> =	D <sub>60</sub> = 0.0090 D <sub>15</sub> = C <sub>c</sub> =			
USCS= CH	Classification AASHT	O= A-7-6(35)			
	<u>Remarks</u>				

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-33

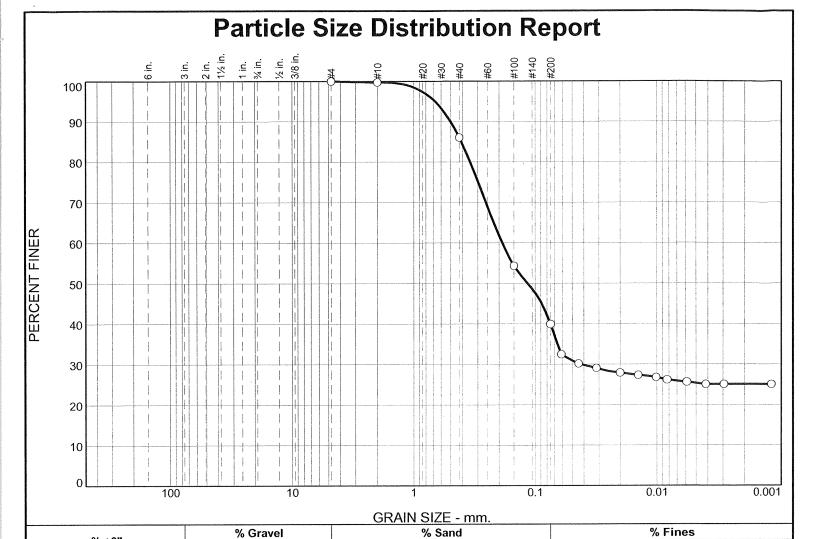
**Depth:** 85.0'-86.5'

**Date:** 12/15/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561



SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.7		
#40	86.1		
#100	54.4		
#200	40.0		
		L	L

Coarse

0.0

Fine

0.0

Coarse

0.3

Medium

13.6

Material Description CLAYEY FINE TO MEDIUM SAND, GRAY							
Atterberg Limits	PI= 29						
Coefficients D85= 0.4085 D30= 0.0416 Cu=	D <sub>60</sub> = 0.1882 D <sub>15</sub> = C <sub>c</sub> =						
Classification AASHT	O= A-7-6(6)						
<u>Remarks</u>							
	Atterberg Limits LL= 44  Coefficients D85= 0.4085 D30= 0.0416 Cu= Classification AASHT						

Fine

46.1

Silt

14.6

Clay

25.4

(no specification provided)

**Source of Sample:** B-3-1 **Sample Number:** B-3-1 S-9

% +3"

0.0

**Depth:** 16.0'-17.8'

**Date:** 12/9/11

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

## 

GRAIN SIZE - mm.							
0/ +211	% Gravel % Sand		% Sand % Fines		es		
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.4	20.1	44.7	15.4	19.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.6		
#40	79.5		
#100	46.5		
#200	34.8		

	Material Description							
CLATETTINE	CLAYEY FINE TO MEDIUM SAND, DARK BROWN							
PL= 13	Atterberg Limits LL= 35	PI= 22						
D <sub>90</sub> = 0.6299 D <sub>50</sub> = 0.1856 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.5094 D <sub>30</sub> = 0.0701 C <sub>u</sub> =	D <sub>60</sub> = 0.2547 D <sub>15</sub> = C <sub>c</sub> =						
USCS= SC	Classification AASHT	O= A-2-6(2)						
	Remarks							

\* (no specification provided)

**Source of Sample:** B-3-1 **Sample Number:** B-3-1 S-10

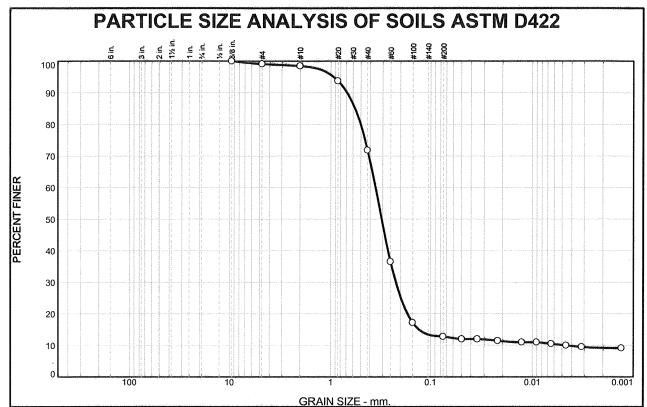
**Depth:** 18'-20'

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Date:** 12/9/11

**AECOM** 



0/ 139	% Gravel			% Sand		% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.9	0.6	26.7	59.0	2.7	10.1

		<del>gi makara dina kapanana arawa da kapa</del>	
SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
.375	100.0		
#4	99.1		
#10	98.5		
#20	93.7		
#40	71.8		
#60	36.5		
#100	17.2		
#200	12.8		
1			
1			
	-		
1			

	Material Description F-M Sand Little Clay Trace Silt - Brownish Gray						
PL= 16	Atterberg Limits	PI= 11					
D <sub>90</sub> = 0.6879 D <sub>50</sub> = 0.3070 D <sub>10</sub> = 0.0046	Coefficients D <sub>85</sub> = 0.5721 D <sub>30</sub> = 0.2214 C <sub>u</sub> = 76.58	$D_{60}$ = 0.3538 $D_{15}$ = 0.1304 $C_{c}$ = 29.98					
USCS= SC	Classification AASHT	O= A-2-6(0)					
	<u>Remarks</u>						
	and the second	and the second s					

**Source of Sample:** Boring 4-1 **Sample Number:** S-7

**Depth:** 12.0-14.0

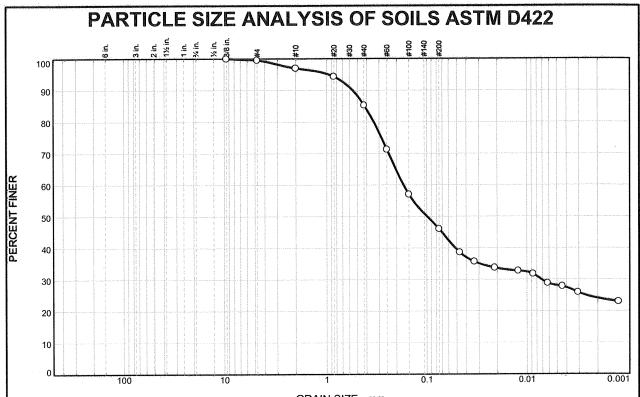
Date: 12/7/11



Client: IPR-GDP Suez
Project: Coleto Creek Facility

Project No: 60225561

Tested By: BCM Checked By: WPQ



GRAIN SIZE - mm.							
	% Gr	avel	% Sand			% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.4	2.6	11.8	39.2	17.9	28.1

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
.375	100.0		
#4	99.6		
#10	97.0		
#20	94.3		
#40	85.2		
#60	71.3		-
#100	57.0		
#200	46.0		

Material Description Clayey F-M Sand Little Silt - Brownish Gray							
PL= 16	Atterberg Limits LL= 40	PI= 24					
D <sub>90</sub> = 0.5576 D <sub>50</sub> = 0.0994 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.4206 D <sub>30</sub> = 0.0071 C <sub>U</sub> =	D <sub>60</sub> = 0.1695 D <sub>15</sub> = C <sub>c</sub> =					
USCS= SC	Classification AASHT	O= A-6(7)					
	<u>Remarks</u>						

Source of Sample: Boring 4-1 Sample Number: S-13

**Depth:** 24.0-26.0

**Date:** 12/7/11

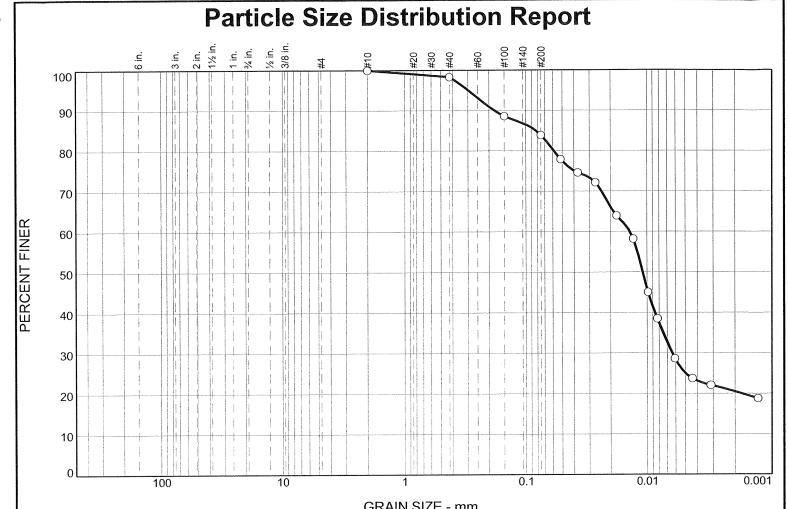


Client: IPR-GDP Suez
Project: Coleto Creek Facility

**Project No:** 60225561

Tested By: BCM

Checked By: WPQ



GNAIN SIZE - HIII.							
	% Gr	avel	% Sand			% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.0	1.7	14.4	58.8	25.1

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	98.3		
#100	88.6		
#200	83.9		
,			

	<b>Material Descriptic</b> LITTLE FINE TO MI	on EDIUM SAND, WHITE
PL= 18	Atterberg Limits LL= 30	PI= 12
D <sub>90</sub> = 0.1803 D <sub>50</sub> = 0.0108 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.0826 D <sub>30</sub> = 0.0064 C <sub>u</sub> =	D <sub>60</sub> = 0.0138 D <sub>15</sub> = C <sub>c</sub> =
USCS= CL	Classification AASHT	O= A-6(9)
	<u>Remarks</u>	
		·

**Source of Sample:** B-5-1 **Sample Number:** B-5-1 S-14

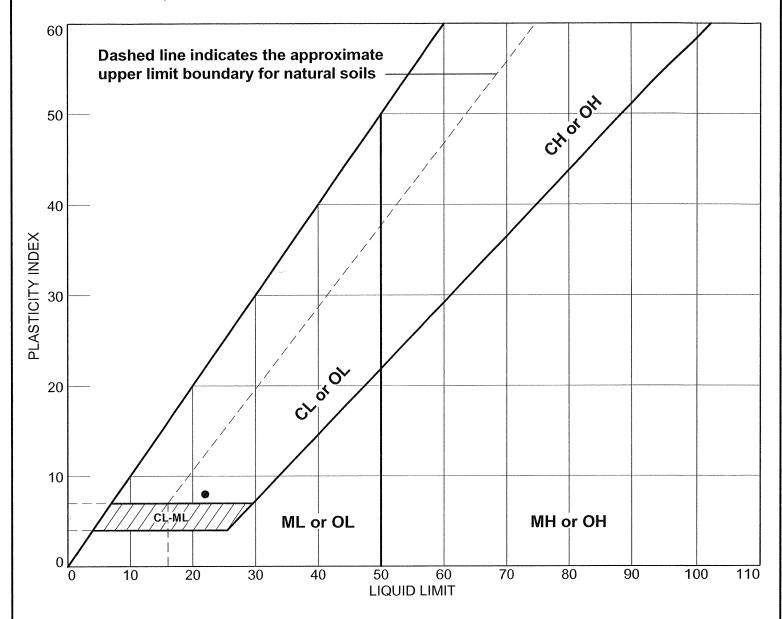
**Depth:** 26'-27'

**Date:** 12/9/11

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

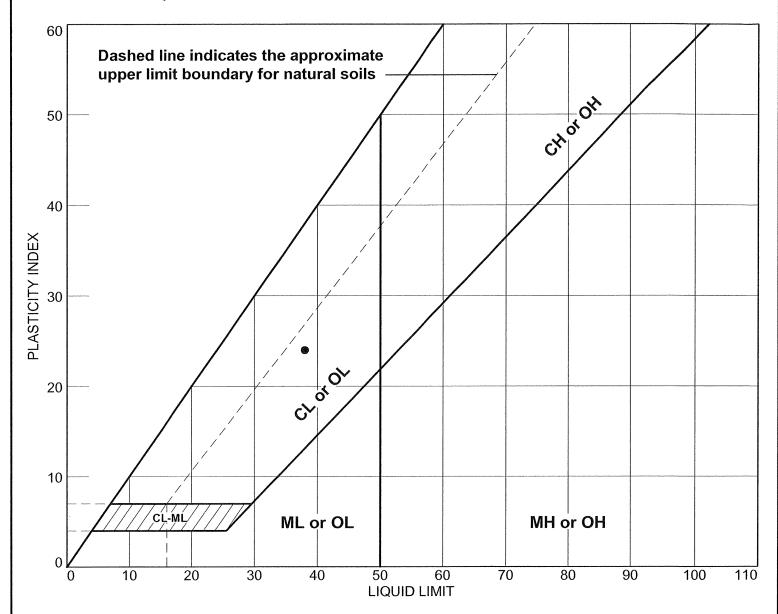


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-1-1	B-1-1 S-5	8'-10'		14	22	8	CL				

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No.:** 60225561



	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-1-1	B-1-1 S-11	20'-22'		14	38	24	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

# LIQUID AND PLASTIC LIMITS TEST REPORT Dashed line indicates the approximate upper limit boundary for natural soils (H) PLASTICITY INDEX ML or OL MH or OH

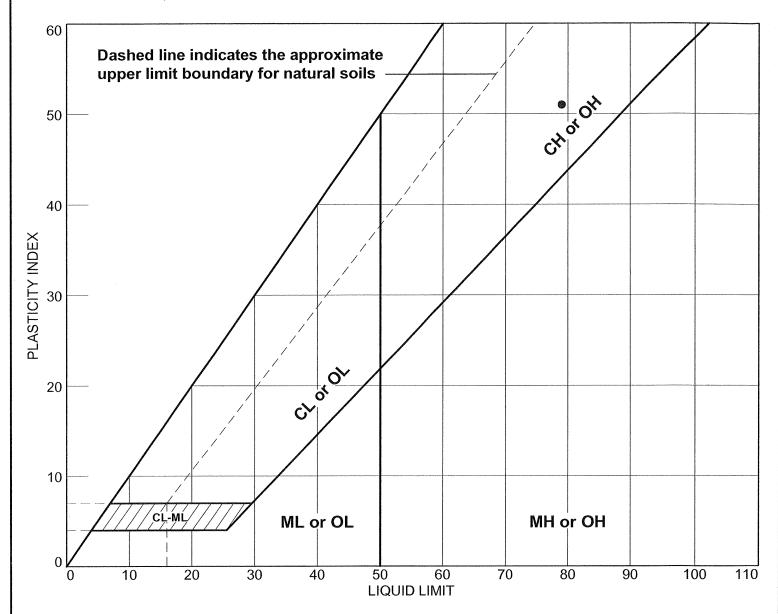
				SOIL DATA	4			
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs
•	B-1-1	B-1-1 S-34	90'-90.4'		17	42	25	CL

LIQUID LIMIT



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

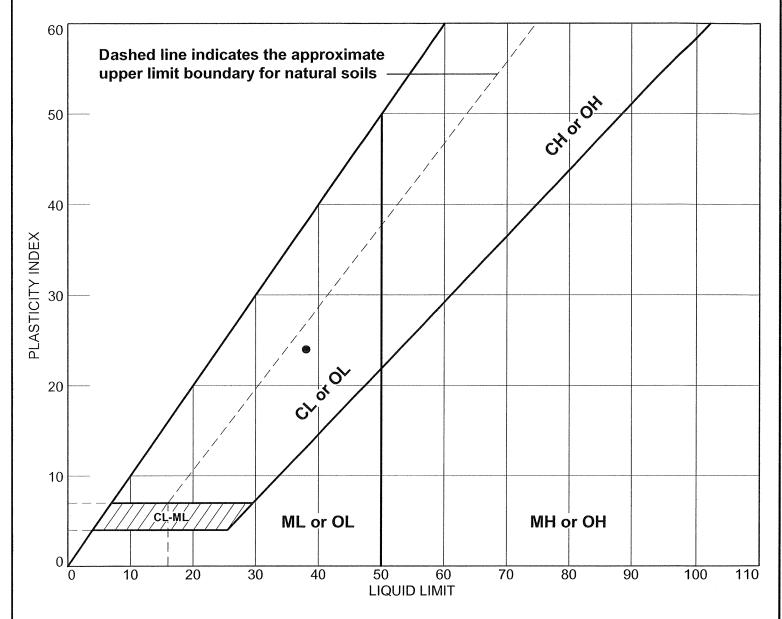


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-1-1	B-1-1 S-40	120'-121'		28	79	51	СН				

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

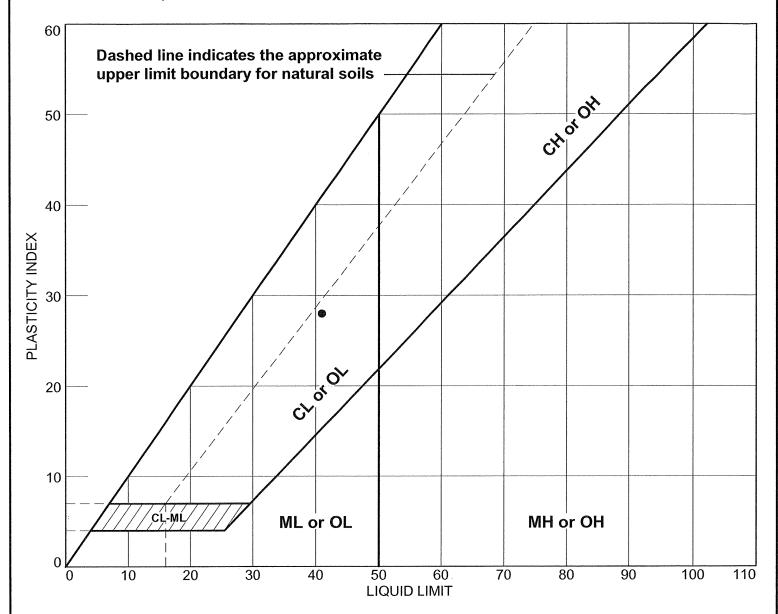


				SOIL DATA	1			
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS
•	B-2-1	B-2-1 S-6	10'-12'		14	38	24	SC

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

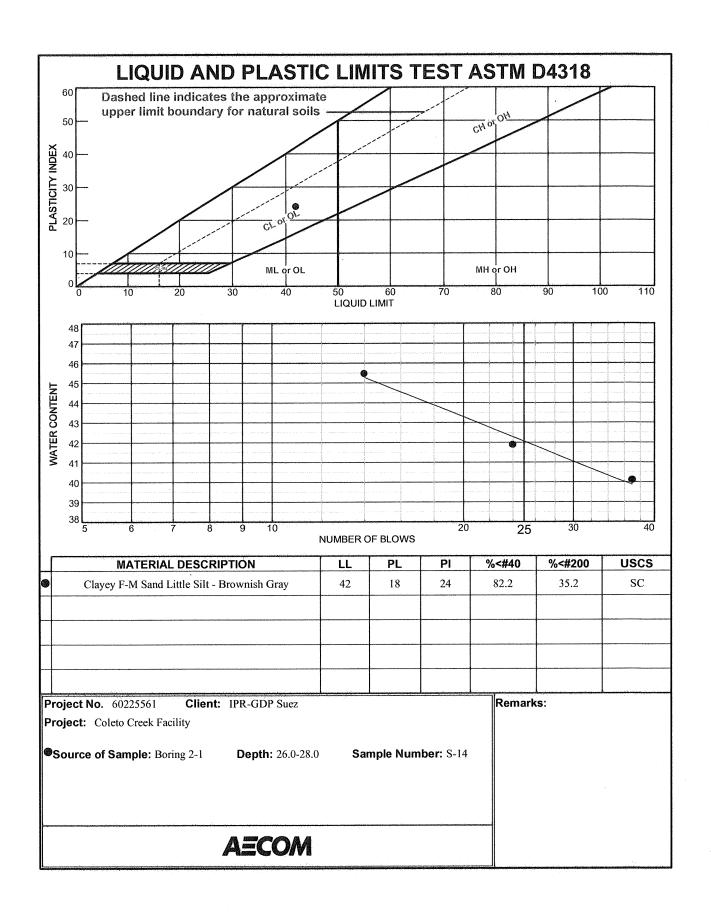


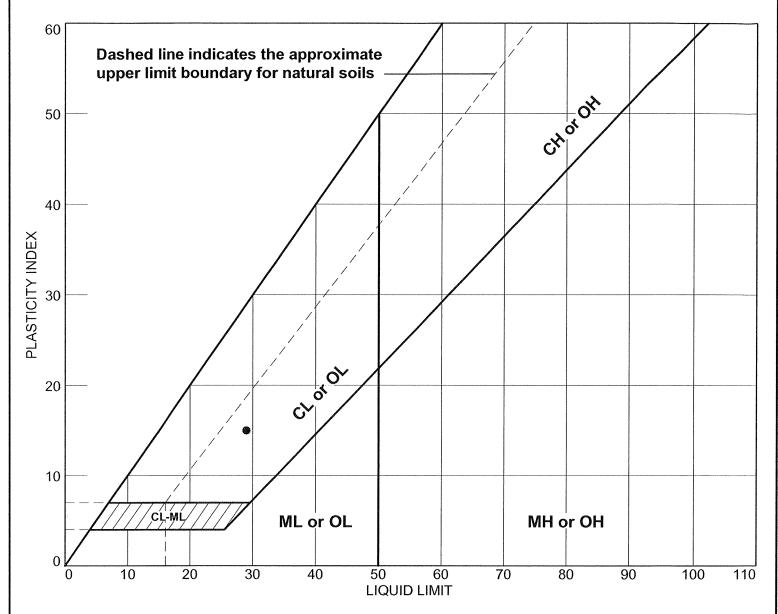
	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-2-1	B-2-1 S-10	18'-20'		13	41	28	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



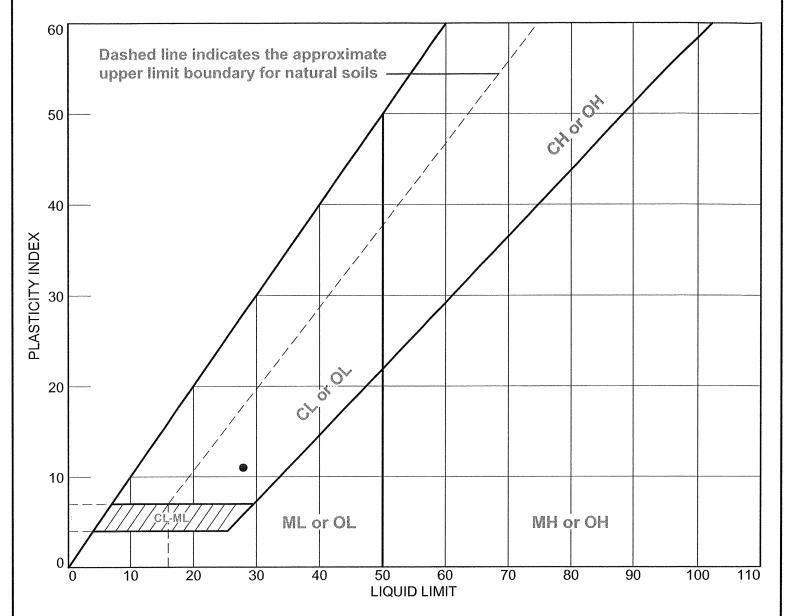


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-2-1	B-2-1 S-17	32'-34'		14	29	15	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

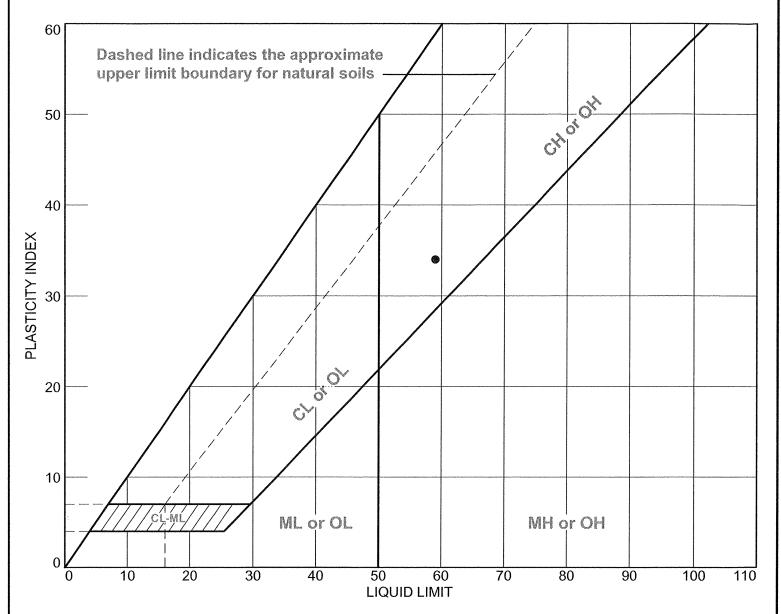


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-2-1	B-2-1 S-27	55.0'-56.6'		17	28	11	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

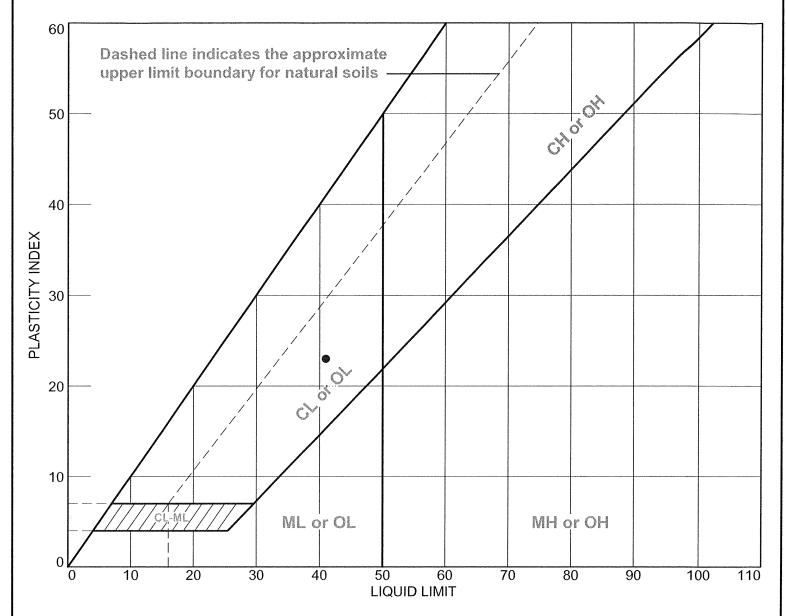


				SOIL DATA	1		CONTRACTOR OF THE CONTRACTOR O	
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS
•	B-2-1	B-2-1 S-33	85.0'-86.5'		25	59	34	СН



Client: IPR-GDF SUEZ
Project: COLETO CREEK

Project No.: 60225561

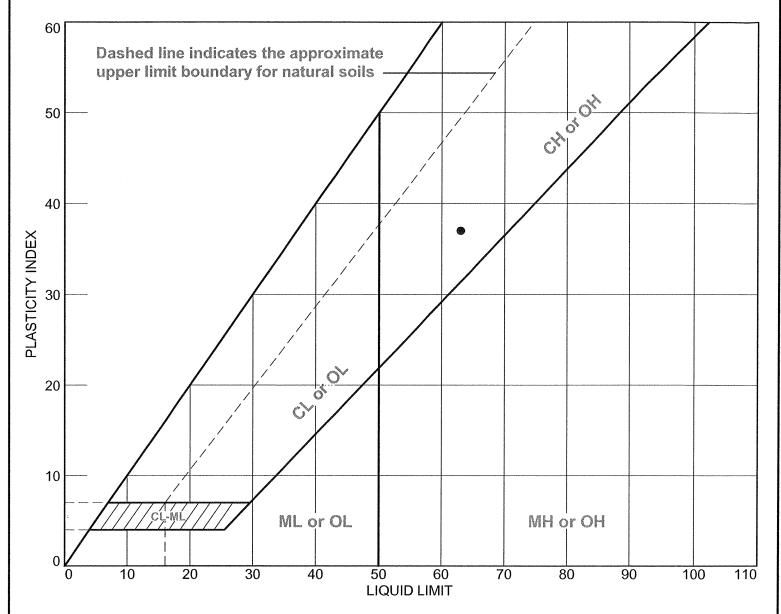


			(	SOIL DATA	1			
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs
•	B-2-2	B-2-2 S-16	59.0'-60.5'		18	41	23	CL



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

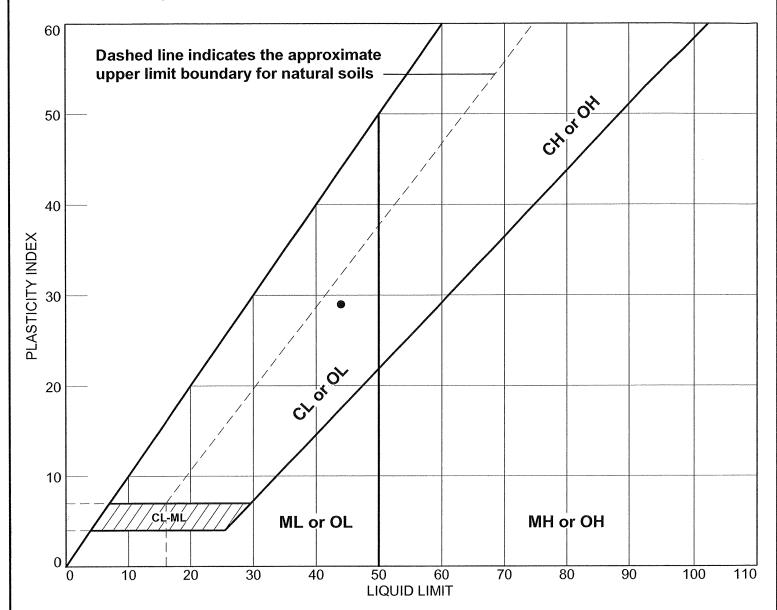


			;	SOIL DATA	<del>\</del>			
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS
•	B-2-2	B-2-2 S-18	69.0'-70.5'		26	63	37	СН



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

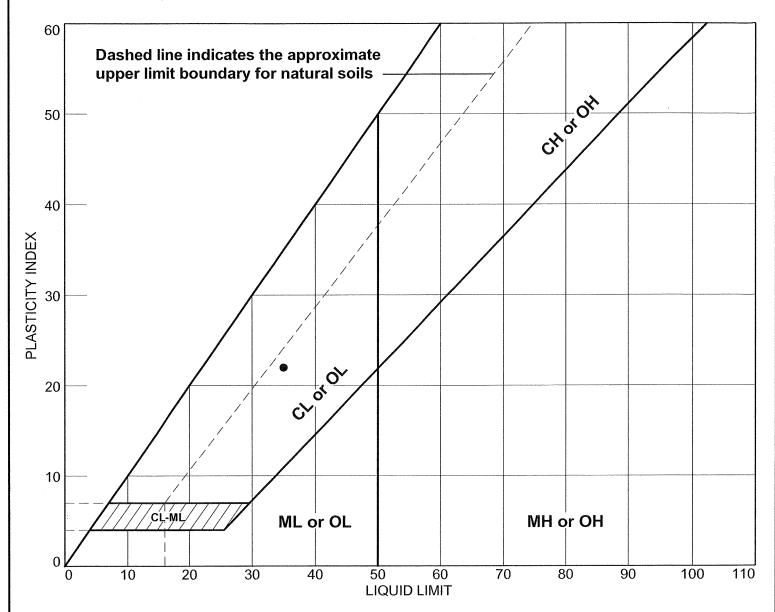


	SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS			
•	B-3-1	B-3-1 S-9	16.0'-17.8'	·	15	44	29	SC			



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

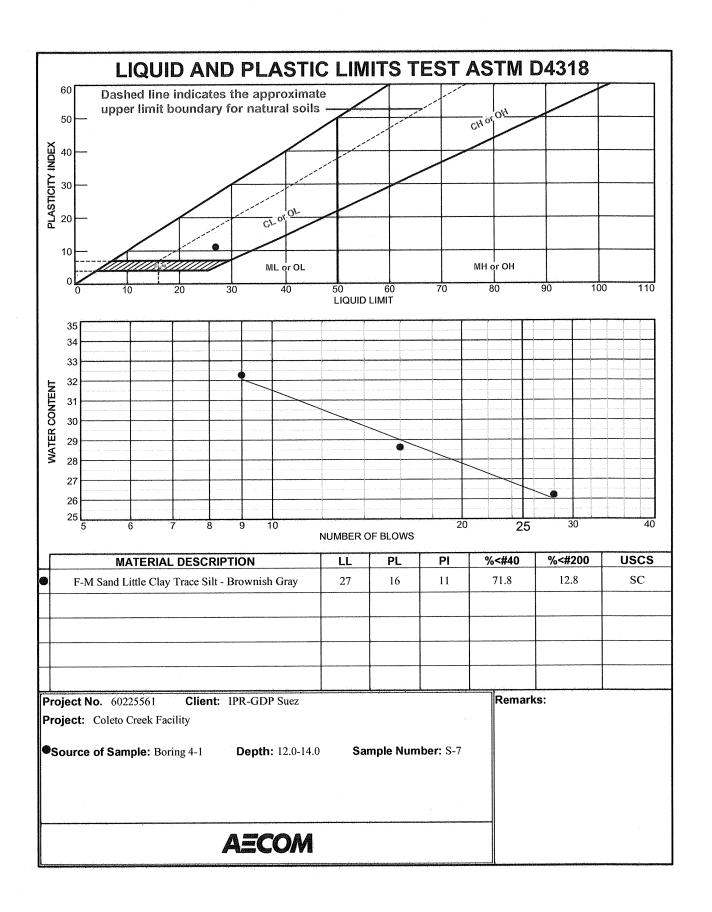


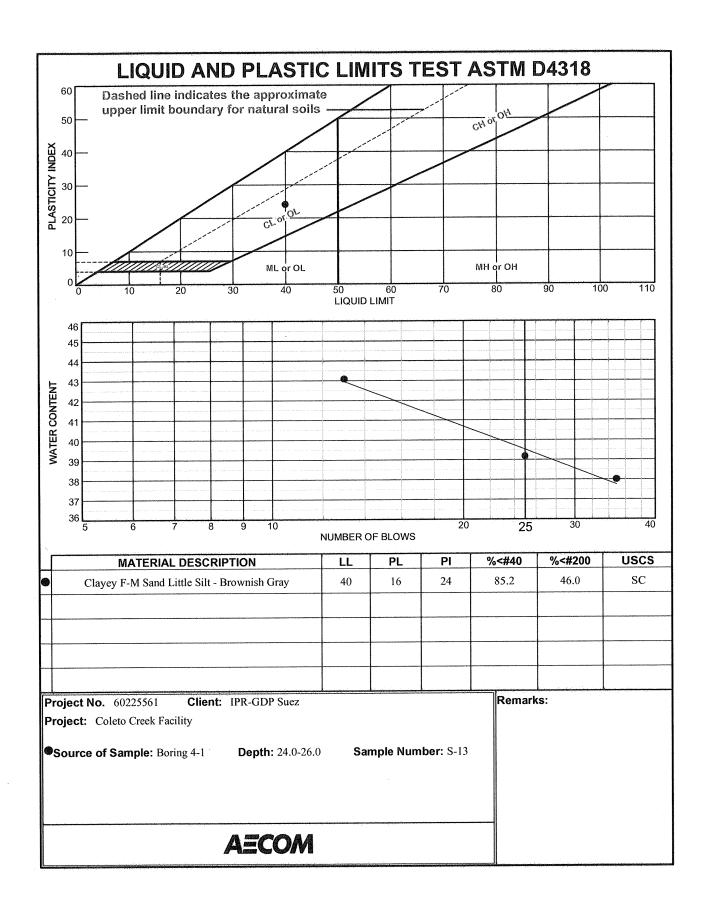
SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS		
•	B-3-1	B-3-1 S-10	18'-20'		13	35	22	SC		

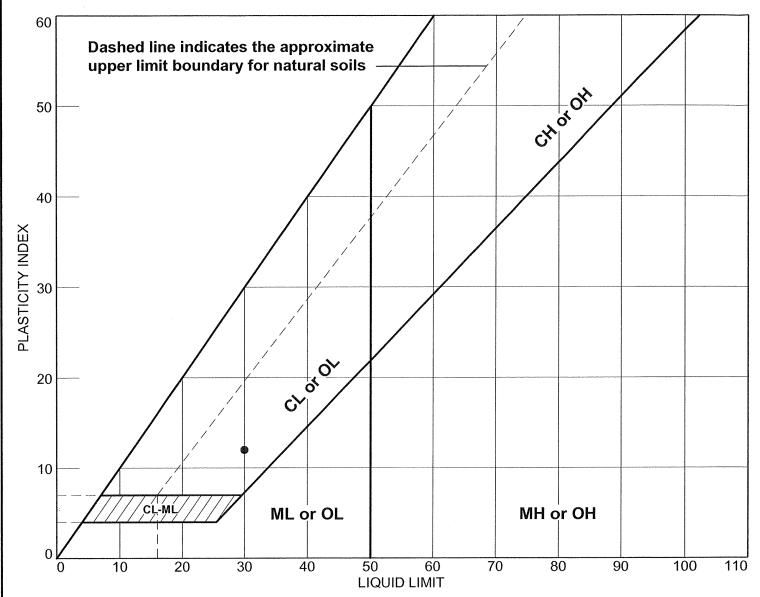


Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561







SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS		
•	B-5-1	B-5-1 S-14	26'-27'		18	30	12	CL		



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



# SPECIFIC GRAVITY OF SOIL SOLIDS ASTM D-854

Vernon Hills, IL 60061 Phone: (847) 279-2500 Fax: (847) 279-2550 Laboratory Services Group 750 Corporate Woods Parkway Test Date: 12/6/2011 AECOM Project No.: 60225561 **Coleto Creek Facility Project Name: IPR-GDP Suez** Boring/Source: Boring/Source: 4-1 1-1 16,17,18 Sample No.: Sample No.: 12.0-14.0 Depth (ft.): 30.0-36.7 Depth (ft.): Description: F-M Sand Little Clay Trace Silt Description: Caliche - White - Brownish Gray SC Test 2 Test 1 SG-10 SG-3 Flask No. Flask No. 742.38 742.20 Wt. Flask + Soil + Water (W2) Wt. Flask + Soil + Water (W2) 677.46 Wt. Flask + Water (W3) 668.44 Wt. Flask + Water (W3) 21.5 21.5 Temperature (C) Temperature ( C ) 0.99789 Density of Water @ test Tem. 0.99789 Density of Water @ test Tem. Tare No. ED-4 ED-4 Tare No. Wt. Tare 576.51 Wt. Tare 578.17 Wt. Tare + Soil 695.11 Wt. Tare + Soil 681.20 118.60 Wt. Soil (W2-W3) 103.03 Wt. Soil (W2-W3) 0.99968 (k) Temp. Correction 0.99968 (k) Temp. Correction Specific Gravity (Gs) 2.690 Specific Gravity (Gs) 2.655 Boring/Source: 2-1 Boring/Source: 14 13 Sample No.: Sample No.: 26.0-28..0 24.0-26.0 Depth (ft.): Depth (ft.): Clayey F-M Sand Little Silt Clayey F-M Sand Little Silt Description: Description: - Brownish Gray SC - Brownish Gray SC

	Test 3
Flask No.	SG-1
Wt. Flask + Soil + Water (W2)	726.62
Wt. Flask + Water (W3)	675.32
Temperature ( C )	21.5
Density of Water @ test Tem.	0.99789
Tare No.	ED-6
Wt. Tare	602.23
Wt. Tare + Soil	684.30
Wt. Soil (W2-W3)	82.07
(k) Temp. Correction	0.99680
Specific Gravity (Gs)	2.659

	Test 4
Flask No.	SG-2
Wt. Flask + Soil + Water (W2)	738.44
Wt. Flask + Water (W3)	668.48
Temperature ( C )	21.5
Density of Water @ test Tem.	0.99789
Tare No.	ED-10
Wt. Tare	619.18
Wt. Tare + Soil	730.96
Wt. Soil (W2-W3)	111.78
(k) Temp. Correction	0.99968
Specific Gravity (Gs)	2.672

Technician	BCM	Calculated	BCM	Checked_	WPQ
Date	12/2/11	Date	12/2/11	Date _	12/6/11



# ORGANIC CONTENT TEST ASTM D-2974 Method C

Laboratory Services Group

750 Corporate Woods Parkway, Vernon Hills, Illinois 60061

Phone: (847) 279-2500 Fax:(847) 279-2550

**AECOM Project No.:** 60225561

Project Name: Coleto Creek Facility - IPR-GDP Suez

**Date Tested:** 12/6/2011

### **Sample Information**

 Boring / Source:
 B-4-1

 Sample No.:
 13

 Depth (ft.):
 24.0-26.0

### **Organic Content Test Data**

Tare No.:	N
Tare Wt. (gm): T	17.71
Wet Wt. + Tare (gm): A+T	48.27
Dry Wt. + Tare (gm): B+T	44.70

Moisture Content (%):

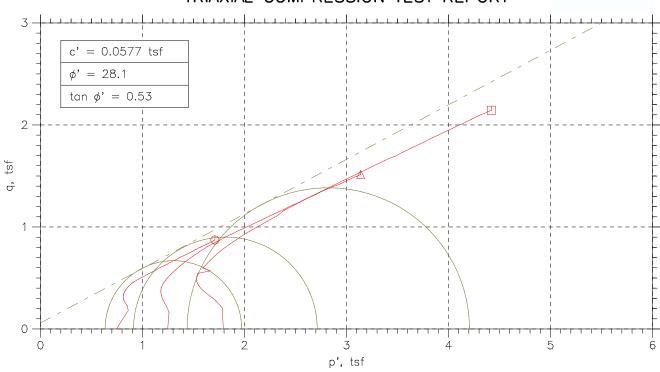
Wt. of Ash + Tare (gm): D+T 44.65 Percent Ash: (D-T/B-T)x100 = E 99.81

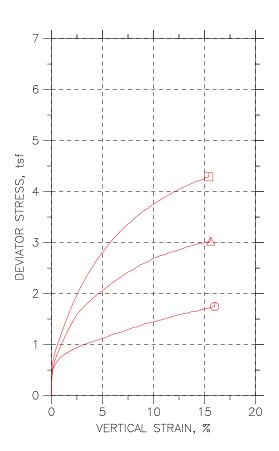
Organic Content (%): 0.19

<sup>\*\*</sup> Note: Test performed by heating the sample to 440 degrees centigrade for a period of three hours.

### TRIAXIAL COMPRESSION TEST REPORT







Sy	mbol	0	Δ		
Te	st No.	10.4 PSI	17.4 PSI	24.3 PSI	
	Diameter, in	2.8362	2.8441	2.8457	
	Height, in	5.9134	6.0831	6.0173	
Initial	Water Content, %	21.81	14.93	13.70	
<u></u>	Dry Density, pcf	105.5	115.9	120.2	
	Saturation, %	100.17	90.88	94.34	
	Void Ratio	0.58172	0.4389	0.38805	
ar	Water Content, %	21.39	15.80	14.06	
Shed	Dry Density, pcf	106.1	117.3	121.3	
	Saturation, %	100.00	100.00	100.00	
efore	Void Ratio	0.57165	0.42209	0.37567	
m	Back Press., tsf	5.0449	5.0454	5.0404	
Mii	nor Prin. Stress, tsf	0.74395	1.2474	1.7924	
Мс	ıx. Dev. Stress, tsf	1.7444	3.0288	4.2889	
Tir	ne to Failure, min	1612.1	1613.1	1614.3	
Str	rain Rate, %/min	0.02	0.02	0.03	
В-	Value	.98	.97	.95	
Ме	asured Specific Gravity	2.67	2.67	2.67	
Lic	quid Limit	42	42	42	
Plo	astic Limit	24	24	24	
Plo	asticity Index	18	18	18	





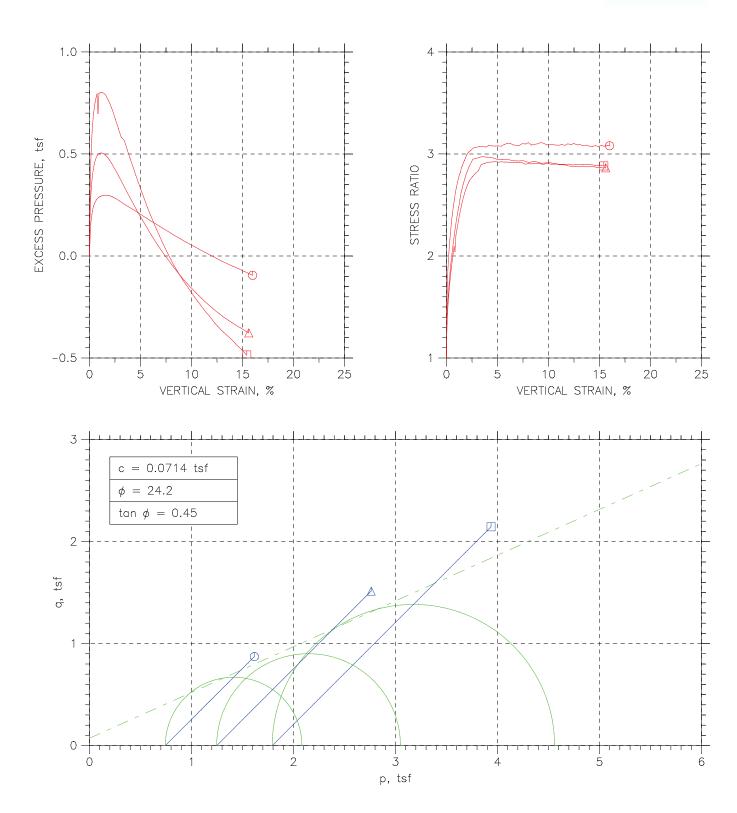
Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Failure Sketch

### TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561					
Boring No.: B-2-1 S-14	Tested By: BCM	Checked By: WPQ					
Sample No.: S-14	Test Date: 12/5/11	Depth: 26.0'-28.0'					
Test No.: B-2-1 S-14	Sample Type: 3" ST	Elevation:					
Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC							
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767							

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 5.91 in Specimen Area: 6.32 in^2 Specimen Volume: 37.36 in^3 Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

quid	Limit: 42		PΊ	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1234567890112344567890112344567890112344567890122345678903333333333334444444444444444444444444	Time	Strain	Corrected Area	Deviator Load	Deviator Stress	Pressure	Horizontal Stress	Vertical Stress
51 52 53 55 55 57 58 59 61 62 63 64 66	840 870 900 930 960 990 1020 1050 1110 11140 1170 1200 1230 1260 1290	8.3306 8.6296 8.9329 9.2333 9.5336 9.8282 10.121 10.419 10.718 11.017 11.317 11.613 11.91 12.205 12.5	6.892 6.9146 6.9376 6.9605 6.9837 7.0063 7.0293 7.0527 7.0763 7.1 7.1241 7.148 7.1721 7.1962 7.2204 7.2448	128.57 131.08 133.59 136.57 138.42 139.35 141.59 143.72 145.68 147.72 150.23 151.9 155.16 156.37 159.71	1.3432 1.3649 1.3864 1.4126 1.4271 1.432 1.4502 1.4673 1.4822 1.498 1.5183 1.5301 1.5576 1.5926 1.5974	5.1453 5.1372 5.1284 5.1196 5.1109 5.1033 5.0951 5.0869 5.0787 5.0763 5.0548 5.0472 5.0402 5.0314 5.0238	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.132 7.1537 7.1752 7.2014 7.2159 7.2208 7.2561 7.271 7.2868 7.3071 7.3189 7.3464 7.3533 7.3814 7.3862
67 68 69 70 71 72 73 74 75 76	1320 1350 1380 1410 1440 1470 1500 1530 1560 1590	13.092 13.395 13.697 13.996 14.293 14.589 14.881 15.174 15.473 15.773 15.995	7.2696 7.295 7.3205 7.346 7.3715 7.397 7.4224 7.448 7.4744 7.501 7.5208	163.06 164.18 166.87 168.08 169.66 172.36 173.75 176.63 178.03 181 182.21	1.615 1.6204 1.6412 1.6474 1.6577 1.6875 1.7075 1.7149 1.7374	5.0168 5.0098 5.0022 4.9958 4.9894 4.9829 4.9759 4.9689 4.9625 4.9549 4.9502	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.4038 7.4092 7.43 7.4362 7.4459 7.4665 7.4743 7.4963 7.5037 7.5262 7.5332

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/5/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.91 in Specimen Area: 6.32 in^2 Specimen Volume: 37.36 in^3

_iquid L	Limit: 42		P	lastic Limit	: 24		Measured	Specific G	ravity: 2.67	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
12345678901123456789012345678901234567890123456789012345678901234567890123456777777777777777777777777777777777777	0.00 0.05 0.09 0.14 0.19 0.24 0.38 0.43 0.58 0.68 0.78 0.97 1.07 1.27 1.37 1.47 1.57 1.77 1.87 2.07 2.17 2.27 2.37 2.67 3.56 6.58 5.65 6.24 5.66 6.55 6.24 6.58 7.44 7.74 8.03 8.03 8.03 8.03 8.03 8.03 8.03 8.03	5.7888 6.152 6.2492 6.2934 6.3207 6.3458 6.3684 6.4186 6.4362 6.44865 6.5078 6.5473 6.5644 6.5953 6.6049 6.6304 6.6536 6.6630 6.6630 6.6630 6.67478 6.7478 6.7478 6.7478 6.7478 6.7942 6.8308 6.8308 6.8308 6.8739 6.935 6.7009 6.7186 6.7478 6.7942 6.8308 6.8308 7.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 7.0165 7.	5.7888 5.7888	0.064842 0.10482 0.1256 0.16123 0.18576 0.20387 0.21848 0.23016 0.24009 0.24827 0.25528 0.26171 0.26638 0.27456 0.28024 0.28975 0.29208 0.29384 0.29384 0.29384 0.29559 0.29617 0.29792 0.29792 0.29792 0.29792 0.29792 0.29792 0.29792 0.29793 0.29667 0.2955 0.29328 0.29676 0.2955 0.29328 0.29676 0.2955 0.29208 0.29676 0.2955 0.29271 0.19277 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.01982 0.01982 0.01982 0.01982 0.01982 0.004204 0.033882 0.025703 0.018109 0.0092386 0.004204 0.033882 0.025703 0.018109 0.0093367 -0.004204 -0.03505 -0.042644 -0.04907 -0.055496 -0.06192 -0.068932 -0.075942 -0.088967 -0.088967 -0.089967 -0.089967	0.000 0.179 0.273 0.319 0.349 0.366 0.377 0.385 0.394 0.394 0.394 0.396 0.394 0.391 0.382 0.377 0.371 0.363 0.358 0.354 0.349 0.344 0.320 0.315 0.324 0.320 0.315 0.308 0.291 0.275 0.243 0.230 0.216 0.205 0.180 0.168 0.157 0.118 0.192 0.180 0.168 0.157 0.1180 0.168 0.157 0.1180 0.168 0.157 0.1180 0.168 0.157 0.1180 0.1090 0.091 0.082 0.0135 0.127 0.1180 0.1090 0.091 0.082 0.0135 0.127 0.1180 0.1090 0.091 0.082 0.0135 0.029 0.017 0.012 0.068 0.060 0.053 0.041 0.035 0.029 0.017 0.012 0.0068 0.060 0.053 0.041 0.035 0.029 0.017 0.012 0.0068 0.0013 -0.017 0.012 0.0068 -0.033 -0.041 -0.044 -0.048 -0.055 -0.054	0.74395 1.0423 1.0788 1.0874 1.0901 1.1054 1.1114 1.117 1.1254 1.1496 1.1671 1.182 1.1991 1.2275 1.2417 1.2548 1.2639 1.278 1.3876 1.3014 1.3554 1.3639 1.378 1.3421 1.3554 1.3639 1.378 1.4243 1.4554 1.3638 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5468 1.6668 1.6952 1.771 1.7702 1.798 1.8157 1.8428 1.9729 1.9866 2.0468 2.0468 2.0468 2.1176 2.1439 2.1691 2.1176 2.1439 2.1691 2.2142 2.2442 2.2442 2.2442 2.24566 2.3874 2.3874 2.3894 2.1921 2.2162 2.2442 2.24583 2.3624 2.3894 2.4278 2.4278 2.4278 2.4583 2.5274 2.54713 2.55713 2.5583	0.74395 0.6791 0.61835 0.58272 0.55818 0.54007 0.52547 0.51379 0.49568 0.49568 0.48867 0.48224 0.47757 0.46939 0.46296 0.45771 0.45471 0.45471 0.44602 0.44602 0.44602 0.44602 0.44602 0.44602 0.44653 0.45186 0.45186 0.45186 0.45186 0.45171 0.50385 0.5132 0.52196 0.53189 0.52196 0.53189 0.54124 0.55117 0.55993 0.57045 0.57921 0.58797 0.59732 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.71006 0.71006 0.71824 0.72584 0.72584 0.73402 0.74161 0.66797 0.68553 0.69371 0.701089 0.71006 0.71824 0.72584 0.72584 0.73402 0.74161 0.74162 0.775738 0.76498 0.77199 0.78659 0.79302 0.79944 0.81288 0.81989 0.82331 0.833858	1.000 1.535 1.745 1.866 1.953 2.031 2.163 2.217 2.325 2.486 2.553 2.670 2.716 2.759 2.823 2.865 2.989 3.007 3.080 3.072 3.088 3.072 3.088 3.077 3.080 3.072 3.088 3.092 3.104 3.085 3.095 3.104 3.085 3.095 3.104 3.085 3.095 3.104 3.085 3.092 3.080 3.092 3.088 3.092 3.088 3.092 3.088 3.092 3.088 3.092 3.088 3.092 3.088 3.092 3.088 3.092 3.088 3.0892 3.088	0.74395 0.846072 0.84872 0.84672 0.84672 0.84570 0.81545 0.81545 0.81044 0.81055 0.81235 0.81235 0.812362 0.822482 0.82842 0.82847 0.83966 0.8459 0.85582 0.86681 0.87902 0.89553 0.90305 0.90305 0.904479 0.96501 0.96501 0.96501 1.0049 1.0049 1.0049 1.0478 1.104 1.12387 1.1703 1.1886 1.2018 1.2018 1.2201 1.3335 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.2621 1.2802 1.3035 1.315 1.315 1.485 1.4991 1.5204 1.5204 1.5537 1.5637 1.5792 1.6647 1.66447 1.6556 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.7108	0 0.18161 0.23021 0.25232 0.26595 0.27855 0.28898 0.29882 0.30659 0.31488 0.32369 0.33637 0.33601 0.34883 0.35952 0.37072 0.37927 0.3878 0.39579 0.40323 0.40804 0.41599 0.42079 0.42713 0.44588 0.45236 0.45634 0.45271 0.46492 0.47849 0.49036 0.50268 0.51239 0.521 0.5346 0.54253 0.55243 0.56278 0.57204 0.58576 0.59986 0.60939 0.61386 0.62274 0.63205 0.6467 0.65539 0.663205 0.6467 0.65539 0.61386 0.62274 0.63205 0.6467 0.65539 0.663205 0.6467 0.65539 0.663205 0.76402 0.775916

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 6.08 in Specimen Area: 6.35 in^2 Specimen Volume: 38.65 in^3 Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

ıquıu	Limit: 42		PI	astic Limit:	24		Measured	Specific G
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
$\begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\0\\1\\1\\2\\3\\1\\4\\1\\4\\5\\5\\5\\5\\6\\6\\6\\6\\6\\6\\6\\6\\6\\6\\6\\6\\6\\6\\6$	0 5.0038 10.004 25.004 20.004 25.30 35.40 45.50 55.001 60.001 70.001 80.001 90.001 1100 130 140 150 160 170 180 190 220 230 240 270 300 330 336 390 420 45.50 160 170 180 190 200 210 220 230 240 270 300 300 330 360 390 420 45.50 660 660 690 720 750 780 8810 8840 870 990 990 1020 1140 1140 1140 1140 1140 1140 114	0.03888 0.085062 0.1313132 0.17908 0.22683 0.27459 0.32234 0.37159 0.42083 0.46859 0.51634 0.65961 0.755361 1.0491 1.1446 1.2401 1.3356 1.62516 1.62516 1.62516 1.7206 1.62516 1.7206 1.75512 1.7206 1.75512 1.7206 1.75512 1.7206 1.75512 1.75266 1.62516 1.75266 1.62516 1.75266 1.62516 1.75206 1.75362	6.353 6.3555 6.3555 6.3555 6.3613 6.3614 6.3674 6.3735 6.3775 6.3798 6.3826 6.3826 6.4013 6.4265 6.44265 6.4453 6.4453 6.4453 6.4515 6.4453 6.4515 6.4572 6.46405 6.46405 6.46405 6.5013 6.5019 6.5005 6.6005 6.6005 6.6005 6.6005 6.6005 6.6005 6.6005 6.6005 6.6005 6.6204 6.7228 6.7228 6.7234 6.7851 6.9364 6.9364 6.9364 6.9364 6.9364 6.9364 7.0254 7.0712 7.11632 7.2283 7.3366 7.3322 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3322 7.3566 7.3432 7.3566 7.3322 7.3566 7.3432 7.3566 7.3432 7.3566 7.3232 7.3566 7.3432 7.3566 7.3432 7.3566 7.3432 7.3566 7.3322 7.3566 7.3432 7.3566 7.3566 7.3432 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.3566 7.366	0 29.35 39.35 45.38 50.036 53.985 57.345 62.884 65.477 67.658 70.074 72.196 76.204 80.27 84.573 88.698 92.706 96.124 99.7115.28 111.57 115.28 118.28 1121.41 124.71 127.83 131.01 134.2 146.28 152.23 158.3 164.61 169.79 175.22 180.28 189.48 199.32 204.39 231.56 234.31 204.39 231.56 234.39 237.61 247.82 259.45 302.28 305.4 307.76 309.29 312.15 316.72	0 0.3325 0.44513 0.56606 0.61044 0.648176 0.71004 0.73895 0.76319 0.79007 0.8136 0.85794 0.90285 0.9558 1.0396 1.0769 1.1161 1.1658 1.2101 1.2451 1.2852 1.3175 1.3863 1.4197 1.4536 1.4875 1.5193 1.615 1.6757 1.7372 1.801 1.8521 1.9055 1.9547 2.1823 2.2277 2.2645 2.3024 2.3425 2.3853 2.4265 2.4496 2.4524 2.5643 2.5643 2.5645 2.4496 2.5241 2.5643 2.5645 2.4496 2.7587 2.7842 2.807 2.819 2.8265 2.4496 2.5241 2.5643 2.5241 2.5643 2.5241 2.5643 2.7034 2.7264 2.7387 2.7842 2.8879 2.8858 2.9266 2.8516 2.8788 2.9226 2.9308 2.9485 2.9268 2.9488 2.9226 2.9308 2.9485 2.9868 3.0039 3.0288 3.0288	5.0454 5.1985 5.28339 5.4298 5.4298 5.4298 5.49362 5.5269 5.5269 5.5269 5.5375 5.5474 5.5497 5.5474 5.5497 5.5474 5.5497 5.5408 5.553164 5.5497 5.5497 5.5408 5.53164 5.5497 5.5408 5.55197 5.5408 5.5297 5.5408 5.53164 5.53168 5.53164 5.53168 5.53168 5.53168 5.53168 5.53168 5.53168 5.53168 5.53169 5.5408 5.55197 5.5408 5.55197 5.5408 5.53168 5.53168 5.53168 5.53169 5.5408 5.5408 5.53168 5.53168 5.53168 5.53169 5.5408 5.6408 5.6408 6.6808 6.6	6.2928 6.2928	6.2928 6.6253 6.7379 6.8064 6.8589 6.9032 6.9046 7.0028 7.0317 7.0529 7.1064 7.1507 7.12885 7.3324 7.3697 7.40886 7.5379 7.5107 7.40886 7.5029 7.5379 7.6103 7.6791 7.7125 7.74643 7.8121 7.9078 8.0338 8.1449 8.1947 8.1947 8.2951 8.877 8.9329 8.877 8.9329 8.877 8.9329 8.877 8.9329 8.9329 8.9689 8.9962 9.01914 9.11444 9.17168 9.2154 9.2236 9.22413 9.22413 9.22413 9.22788 9.2378 9.23788 9.23

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 17.4 PSI Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/5/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.08 in Specimen Area: 6.35 in^2 Specimen Volume: 38.65 in^3

_iquid	Limit: 42		P.	lastic Limit	: 24		Measured	l Specific G	ravity: 2.67	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1234567891011234456789101123445667899012233456789901233333333333333333333333333333333333	0.00 0.04 0.09 0.13 0.23 0.27 0.37 0.42 0.56 0.66 0.75 0.95 1.05 1.14 1.24 1.34 1.43 1.63 1.72 1.82 1.91 2.10 2.20 2.29 2.58 2.88 3.46 3.75 4.03 4.62 4.91 5.57 9.86 6.95 7.24 7.54 7.54 7.54 8.99 9.57 9.86 10.16 8.99 9.57 9.86 10.45 11.00 8.99 9.57 9.86 10.45 11.00 8.99 9.57 9.86 10.45 11.00 8.99 9.57 9.86 10.45 11.00 8.99 9.57 9.86 10.45 11.00 11	6.2928 6.6253 6.7379 6.8064 6.8069 6.9032 6.9409 6.9746 7.0028 7.0317 7.056 7.0829 7.1064 7.1507 7.1957 7.2431 7.2885 7.3324 7.3697 7.4088 7.5029 7.5379 7.578 7.6103 7.6438 7.6791 7.7125 7.7464 7.7803 7.6103 7.8121 7.9078 7.9688 8.0938 8.1449 8.1983 8.2475 8.03 8.0938 8.1449 8.1983 8.2475 8.3347 8.3815 8.4275 8.4275 8.5953 8.5952 8.6353 8.6781 8.7193 8.7454 8.7193 8.7454 8.9014 8.9193 8.9689 8.9962 9.0141 9.0515 9.077 9.0918 9.1294 9.1444 9.1716 9.1294 9.1444 9.1716 9.1294 9.1444 9.1716 9.1294 9.1444 9.1716 9.1294 9.1444 9.1716 9.1294 9.1444 9.1716 9.1294 9.1294 9.1294 9.1444 9.1716 9.1294 9.1294 9.1294 9.1294 9.1294 9.1294 9.1294	6.2928 6.2928	0 0.15311 0.23521 0.28847 0.32896 0.36003 0.38444 0.40496 0.42216 0.43658 0.44823 0.45877 0.46765 0.48152 0.49206 0.50426 0.50426 0.50426 0.50426 0.50426 0.50426 0.50426 0.50428 0.49539 0.49539 0.49539 0.49539 0.49539 0.49539 0.49539 0.49539 0.49539 0.49730 0.3628 0.33507 0.30733 0.27959 0.25352 0.22578 0.19971 0.17474 0.15034 0.12482 0.10152 0.078774 0.056029 0.034394 0.012759 -0.0072117 -0.026628 -0.047153 -0.064905 -0.1348 -0.15089 -0.105020 -0.1348 -0.15089 -0.105020 -0.1348 -0.15089 -0.16476 -0.1348 -0.15089 -0.16476 -0.1348 -0.15089 -0.16476 -0.1348 -0.15089 -0.1052 -0.33577 -0.23577 -0.23577 -0.23577 -0.23577 -0.23577 -0.23577 -0.23577 -0.23577 -0.334394 -0.35282 -0.3162 -0.337723	0.000 0.460 0.528 0.562 0.581 0.593 0.594 0.595 0.591 0.581 0.575 0.561 0.540 0.485 0.469 0.485 0.469 0.452 0.316 0.304 0.292 0.259 0.233 0.316 0.166 0.147 0.130 0.113 0.098 0.084 0.092 0.057 0.046 0.032 0.015 0.005 -0.032 -0.011 -0.056 -0.066 -0.071 -0.056 -0.066 -0.071 -0.076 -0.088 -0.092 -0.096 -0.092 -0.096 -0.092 -0.096 -0.092 -0.105 -0.088 -0.113 -0.113 -0.113 -0.115 -0.118 -0.120 -0.123 -0.125	1.2474 1.4268 1.4268 1.4726 1.4845 1.4978 1.5142 1.5353 1.52498 1.55287 1.57834 1.6238 1.65825 1.69951 1.7828 1.8195 1.9576 1.9971 2.0411 2.0411 2.0789 2.1179 2.12828 2.3229 2.4441 2.2828 2.3229 2.4441 2.2828 2.3229 2.4441 3.3048 3.3732 2.6218 3.3737 3.8364 3.39325 3.6811 3.7277 3.8364 3.39325 3.6811 3.7277 3.8364 4.1547 4.1547 4.1547 4.1547 4.21543 4.4762 4.4762 4.4762 4.5729 4.5862 4.66344 4.6534	1.2474 1.0943 1.0122 0.95893 0.91844 0.88737 0.86296 0.84244 0.82524 0.81082 0.7975 0.76588 0.7524 0.74536 0.74536 0.74536 0.74536 0.74536 0.74536 0.75202 0.7559 0.76699 0.7731 0.78031 0.78031 0.78071 0.78071 0.78071 1.1226 1.1459 1.1686 1.1914 1.213 1.2346 1.2546 1.123 1.3306 1.3461 1.3822 1.4282 1.4282 1.4282 1.4282 1.4282 1.4281 1.4565 1.4704 1.3123 1.3306 1.3464 1.3822 1.4282 1.4282 1.4282 1.4421 1.4565 1.4704 1.5336 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536	1.000 1.304 1.440 1.536 1.616 1.688 1.751 1.809 1.911 1.905 2.043 2.120 2.120 2.120 2.120 2.761 2.860 2.761 2.879 2.8619 2.656 2.7730 2.761 2.891 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.960	1.2474 1.2605 1.2348 1.2158 1.2158 1.2158 1.1926 1.1803 1.1803 1.1803 1.1803 1.18866 1.1949 1.2068 1.2244 1.2432 1.263 1.281 1.3012 1.3283 1.3526 1.3746 1.3985 1.4202 1.4425 1.4663 1.4902 1.5143 1.539 1.5633 1.6366 1.6941 1.7532 1.8128 1.8661 1.9713 2.0228 2.1644 2.2137 2.1644 2.2137 2.1644 2.2137 2.3009 2.3426 2.117 2.1644 2.6704 2.7022 2.7363 2.7639 2.3842 2.4273 2.4679 2.3842 2.4988 2.5744 2.6128 2.6404 2.7022 2.7363 2.7639 2.3842 2.4988 2.5744 2.6128 2.6404 2.77915 2.99713 2.9913 3.029 3.0473 2.9975 2.99714 2.99143 3.0149 3.029 3.0463 3.11065 3.139	0 0.16625 0.22257 0.25682 0.28303 0.30522 0.36947 0.3816 0.39504 0.4068 0.42897 0.45143 0.47515 0.49784 0.51982 0.53846 0.55806 0.5829 0.60504 0.62255 0.64262 0.65874 0.70984 0.77681 0.70984 0.72681 0.70984 0.72681 0.7091 1.021 1.021 1.021 1.041 1.1138 1.1323 1.1512 1.1927 1.2133 1.2248 1.2412 1.262 1.2822 1.2921 1.3043 1.3517 1.3632 1.3743 1.3794 1.3921 1.4095 1.4183 1.4258 1.4374 1.4654 1.4744 1.4654 1.4744 1.4654 1.4744 1.4654 1.4744 1.4908 1.493 1.5015 1.5079 1.5144

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.02 in Specimen Area: 6.36 in^2 Specimen Volume: 38.27 in^3

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

iquid Limi	t: 42		PΊ	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
12345678901121111111111111111111111111111111111	0 5.0037 10.004 15.004 20.004 25.004 25.004 25.004 25.004 25.001 30 35 40 45 50 55 60.001 70.001 100 110 120 130 140 150 160 170 220 220 230 240 270 300 336 420 450 450 570 660 630 660 690 720 750 780 810 840 870 990 1020 1140 1140 1140 1140 1140 1140 114	0.032682 0.032682 0.032683 0.12504 0.17194 0.22025 0.26714 0.31261 0.3595 0.40924 0.4575 0.50444 0.55133 0.64512 0.744585 0.92789 1.0217 1.1169 1.2107 1.3059 1.4039 1.4949 1.5943 1.6924 1.7862 1.8814 1.976 2.1727 2.5573 3.1219 3.406 3.6945 4.557 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 5.9894 6.5705 6.8604 7.1432 7.426 7.7101 7.9943 8.2828 8.5741 8.8609 9.448 9.7336 10.022 10.585 10.877 11.167 11.457 11.	6.36 6.36215 6.36215 6.36215 6.36215 6.36216 6.3741 6.3741 6.3741 6.3833 6.38623 6.389233 6.490137 6.44137 6.44257 6.44318 6.44506 6.44565 6.44506 6.44565 6.44506 6.44565 6.44506 6.44506 6.4565 6.46315 6.46315 6.5078 6.54622 6.5653 6.5040 6.5078 6.54623 6.5463 6.7658 6.6238 6.7239 6.7444 6.7658 6.8285 6.9344 6.9565 6.97014 6.9344 6.9565 6.97014 6.9344 6.9565 6.97014 6.9344 6.9565 6.97014 6.9346 7.4349 7.4	0 36.347 49.512 56.855 61.995 66.401 70.072 73.376 76.366 79.355 81.97.355 81.97.355 81.97.120.95 130.28 131.51 116.95 130.28 134.85 1157.7 144.8 153.15 165.74 169.99 181.22.12.47 222.12.47 222.12.47 222.12.47 222.12.47 2240.43 248.71 301.01 307.77 314.07 320.31 324.19 336.93 342.91 348.21 357.95 382.37 393.387 394.39 396.36 401.76 404.59 401.76 402.16 402.16 403.97 403.97 403.97 404.	0 0.4134 0.56007 0.64283 0.70062 0.75005 0.79115 0.82808 0.86141 0.89468 0.95113 0.97903 1.0365 1.0909 1.1387 1.2494 1.2993 1.3526 1.4041 1.4542 1.5037 1.5548 1.6544 1.7012 1.7478 1.8355 1.8807 1.9996 2.1166 2.2215 2.3234 2.4217 2.5155 2.6055 2.6873 2.7675 2.8394 3.1197 3.1837 3.1837 3.3526 3.36674 3.7153 3.3526 3.3674 3.7585 3.3635 3.3635 3.3635 3.3635 3.36674 3.7585 3.8635 3.8959 3.6674 3.7585 3.8635 3.8959 3.9601 4.0012 4.0165 4.0518 4.1591 4.	5.0404 5.2561 5.3969 5.4904 5.5581 5.6109 5.6527 5.7402 5.7781 5.7781 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8393 5.8294 5.8398 5.8337 5.8294 5.8398 5.8397 5.7523 5.66214 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.7661 5.7523 5.7661 5.7523 5.7661 5.7523 5.76621 4.9401 6.9401 6.9401 6.9402 6.9403 6.9503	6.8328 6.	6.8328 7.2441 7.3929 7.4756 7.5334 7.5828 7.66309 7.66942 7.7275 7.7566 7.78318 7.8693 7.9237 7.9718 8.0822 8.1321 8.18549 8.287 8.3365 8.4392 8.5304 8.6254 8.5304 8.6254 8.9432 9.1562 9.2545 9.3483 9.6003 9.672 9.7494 9.8222 9.8912 9.9525 10.016 10.134 10.122 10.548 10.763

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/5/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----

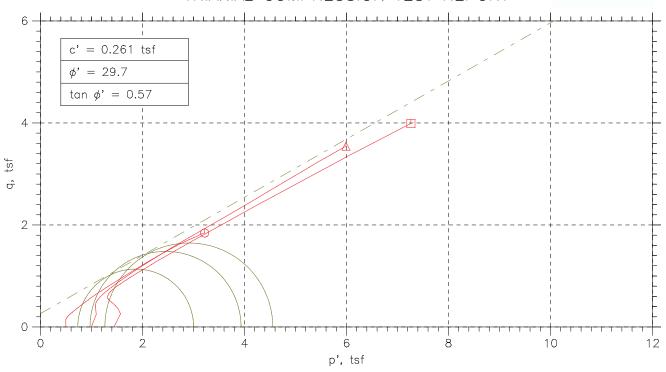


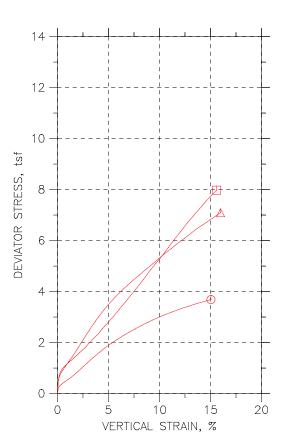
Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.02 in Specimen Area: 6.36 in^2 Specimen Volume: 38.27 in^3

Liquid Limit: 4	Plastic Limit	: 24		Measured	l Specific G	avity: 2.67			
Verti Str	ain Stre	al Horizontal	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
2 3 4 5 6 7 8 9 0 0 0 0 111 12 13 14 15 16 17 18 19 20 1 12 22 33 34 5 36 6 37 8 39 4 1 4 2 3 3 3 3 3 3 4 4 4 4 5 5 5 6 6 6 6 4 5 5 6 6 6 6 6 6	.00 6.83 .03 7.24 .08 7.39 .13 7.47 .17 7.53 .22 7.58 .27 7.66 .36 7.69 .41 7.72 .46 7.75 .50 7.78 .55 7.86 .74 7.92 .84 7.97 .84 7.97 .84 7.97 .85 8.02 .12 8.13 .40 8.22 .49 8.33 .40 8.21 .31 8.23 .40 8.22 .49 8.33 .40 8.21 .59 8.38 .69 8.48 .79 8.48 .98 8.55 .98 8.59 .98 8.59 .98 8.69 .17 .56 8.83 .79 8.48 .12 9.05 .10 9.05 .10 9.05 .11 9.15 .10 9.15 .11 9.15 .12 9.15 .13 9.66 .14 10.1 .14 10.1 .15 9.9 .28 9.95 .57 10.3 .56 9.52 .84 9.60 .14 10.1 .71 10.1 .99 10.2 .28 9.95 .57 10.3 .57 10.3 .57 10.3 .57 10.3 .57 10.3 .58 10.6 .58 10.6 .58 10.6 .59 9.52 .59 9.59 .59 9.89 .59 9.39 .50 9.39	41 6.8328	0 0.21566 0.35649 0.45002 0.51768 0.5705 0.61231 0.64697 0.67558 0.69978 0.72014 0.73774 0.7526 0.7768 0.79881 0.80156 0.79936 0.79931 0.79371 0.79371 0.79371 0.79371 0.79371 0.79371 0.773665 0.79771 0.73664 0.71188 0.66787 0.73664 0.71188 0.66787 0.136939 0.312562 0.23546 0.1997 0.16504 0.13093 0.3939 0.35428 0.03796 0.088023 -0.019255 -0.046212 -0.069868 -0.03796 0.0088023 -0.13919 -0.15954 -0.13919 -0.15954 -0.13919 -0.15955 -0.22116 -0.23986 -0.3762 -0.27782 -0.27782 -0.27782 -0.27782 -0.27782 -0.27782 -0.27782 -0.27782 -0.27782 -0.34604 -0.34604 -0.346089 -0.37562 -0.44507 -0.44507 -0.44507 -0.44507 -0.445882 -0.47422 -0.48523	0.000 0.524 0.637 0.700 0.739 0.761 0.774 0.781 0.782 0.782 0.7769 0.7769 0.7769 0.769 0.612 0.668 0.639 0.616 0.593 0.509 0.549 0.528 0.507 0.485 0.447 0.428 0.411 0.395 0.379 0.334 0.294 0.210 0.0110 0.095 0.079 0.0653 0.079 0.0653 0.079 0.0653 0.079 0.006 0.0100 0.0071 0.003 0.001 0.001 0.003 0.001 0.003 0.006 0.0170 0.006 0.0071 0.0074 0.0088 0.0071 0.0074 0.0088 0.0099 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099 0.1005 0.0099	1.7924 1.9881 1.9882 1.9753 1.9753 1.9753 1.9753 1.97719 1.97735 1.9782 1.9873 1.99618 2.00588 2.0523 2.2343 2.2343 2.24489 2.55598 2.55598 2.6772 2.7338 2.7338 2.76199 3.76199 5.76199 5.76316 6.13953 5.7816 6.13953 6.23619 6.2361	1.7924 1.5767 1.4359 1.3424 1.2747 1.2219 1.1801 1.1454 1.1168 1.0926 1.0723 1.0547 1.0398 1.0156 0.99744 0.99359 0.99359 0.99359 0.99359 0.99369 0.99364 0.99469 0.999084 1.0046 1.0134 1.0227 1.0326 1.0436 1.0558 1.0668 1.0805 1.1245 1.1691 1.2114 1.2252 1.2703 1.3138 1.3567 1.3985 1.44788 1.5569 1.5927 1.6615 1.6939 1.7242 1.7544 1.7836 1.816 1.8386 1.8663 1.887 1.9112 1.9316 1.9316 1.9538 1.9428 1.7542 1.7544 1.75436 1.8116 1.8386 1.8627 1.6274 1.7542 1.7544 1.7543 1.9316 1.9316 1.9316 1.9316 1.9316 1.9318 1.9316 1.9318 1.9316 1.9318 1.9316 1.9318 1.9316 1.9318 1.9316 1.9318 1.9316 1.9318 1.9318 1.9316 1.9318 1.9316 1.9318 1.9316 1.9318	1.000 1.261 1.390 1.479 1.550 1.614 1.670 1.723 1.771 1.819 1.862 1.902 1.942 2.021 2.044 2.258 2.365 2.414 2.462 2.558 2.618 2.647 2.698 2.721 2.741 2.741 2.741 2.741 2.741 2.7916 2.915 2.921 2.920 2.920 2.921 2.920 2.921 2.920 2.921 2.920 2.921 2.920 2.921 2.920 2.921 2.920 2.921 2.920 2.921 2.920 2.920 2.921 2.920 2.921 2.920 2.920 2.921 2.920	1.7824 1.7824 1.7824 1.77829 1.6638 1.625 1.5969 1.57575 1.5475 1.5342 1.5338 1.5429 1.6647 1.6183 1.6647 1.6951 1.7218 1.77218 1.7782 1.8832 1.9175 2.0209 2.1243 2.2274 2.3222 2.3869 2.4811 2.6595 2.7421 2.8218 2.9751 3.1872 3.1872 3.1872 3.1873 3.1874 3.1874 3.1874 3.1874 3.1874 3.1874 3.1874 3.1875 3.1876 3.1879	0 0.20567 0.28004 0.32142 0.35031 0.37502 0.39557 0.41404 0.4307 0.44734 0.51825 0.54543 0.56936 0.59796 0.62472 0.64966 0.67632 0.70204 0.7271 0.75187 0.7774 0.80319 0.82721 0.85058 0.89628 0.91776 0.94034 0.99978 1.0583 1.1108 1.1617 1.2108 1.3028 1.3437 1.3837 1.4196 1.4583 1.4947 1.5292 1.5598 1.6226 1.6507 1.6784 1.6935 1.7492 1.7746 1.6935 1.7492 1.7746 1.6935 1.7492 1.7746 1.6935 1.7263 1.7492 1.7746 1.6935 1.7263 1.7492 1.7746 1.6935 1.7263 1.7492 1.7746 1.6935 1.7492 1.7746 1.6935 1.7492 1.7746 1.9801 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.0053 2.00795 2.0918 2.1144

## TRIAXIAL COMPRESSION TEST REPORT





Sy	mbol	Ф	Δ		
Te:	st No.	7 PSI	13.9 PSI	20.8 PSI	
	Diameter, in	2.8457	2.8382	2.837	
	Height, in	5.9839	5.9646	5.7075	
<u>_</u>	Water Content, %	13.01	13.76	17.65	
Initial	Dry Density, pcf	117.3	118.	109.8	
	Saturation, %	83.50	90.24	92.02	
	Void Ratio	0.41352	0.40495	0.50912	
	Water Content, %	15.40	14.54	18.60	
Shear	Dry Density, pcf	117.7	119.6	111.	
	Saturation, %	100.00	100.00	100.00	
Before	Void Ratio	0.40877	0.3861	0.49381	
m	Back Press., tsf	5.046	5.0443	5.0958	
Mir	nor Prin. Stress, tsf	0.49798	0.99651	1.4418	
Мс	ıx. Dev. Stress, tsf	3.6849	7.0909	7.9769	
Tir	ne to Failure, min	770.98	772.22	773.86	
Str	rain Rate, %/min	0.02	0.02	0.02	
В-	Value	.97	.95	.99	
Ме	asured Specific Gravity	2.65	2.65	2.65	
Lic	quid Limit	27	27	27	
Plo	astic Limit	11	11	11	
Plo	asticity Index	16	16	16	
Fa	ilure Sketch	CONTRACTOR OF THE PARTY OF THE		-	

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-4-1 S-7
Sample Type: 3" ST





**AE**COM

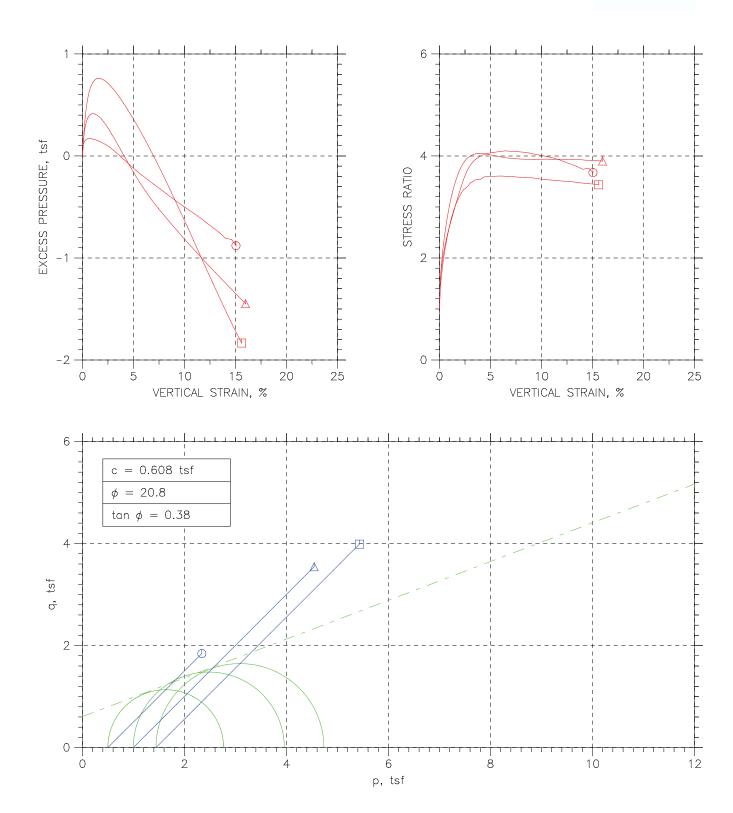


Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

# TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561				
Boring No.: B-4-1 S-7	Tested By: BCM	Checked By: WPQ				
Sample No.: S-7	Test Date: 12/1/11	Depth: 12.0'-14.0'				
Test No.: B-4-1 S-7	Sample Type: 3" ST	Elevation:				
Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC						
Remarks: FAILURE CRITERIA = MAXIMUM	EFFECTIVE STRESS RATIO TEST PERFORME	ED AS PER ASTM D 4767				

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 7 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.98 in Specimen Area: 6.36 in^2 Specimen Volume: 38.06 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 27		рΊ	astic Limit:	11		Measured	Specific Gra	vity: 2.65
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf	
1 0 2 5 3 10 4 15 5 20 6 25 7 30.001 8 35.001 9 40.001 10 45.001 11 50.001 12 55.001 13 60.001 14 70.001 15 80.001 16 90.002 17 100 18 110 19 120 20 130 21 140 22 150 23 160 24 170 25 180 26 190 27 200 28 210 29 220 30 230 31 240 32 270 33 360 36 390 37 420 38 450 39 480 40 510 41 540 42 570 43 660 44 630 45 660 46 690 47 720 48 750 49 770.98	0.086461 0.18589 0.28388 0.38187 0.4782 0.57785 0.6744 0.77094 0.86893 1.0649 1.1629 1.3589 1.5549 1.7494 1.9454 2.1333 2.5261 2.7178 2.9109 3.1054 3.2999 3.4959 3.6904 3.8879 4.0838 4.2798 4.4744 4.663 7.512 7.597 8.1879 8.7758 9.3565 9.943 10.532 11.116 11.698 12.285 12.874 13.463 14.047 14.632 15.049	6.36 6.365 6.3719 6.3781 6.3844 6.3997 6.4032 6.4094 6.41221 6.4285 6.4285 6.4349 6.44605 6.4605 6.4733 6.4862 6.4911 6.5119 6.5248 6.5377 6.5507 6.5507 6.56308 6.5771 6.6037 6.6123 6.7544 6.7123 6.7544 6.7123 6.7544 6.7123 6.7544 6.7971 6.8829 6.9272 6.9719 7.01622 7.1087 7.1554 7.2028 7.2087 7.3998 7.3495 7.3998 7.3998 7.3495 7.4867	0 19.795 24.744 28.64 31.851 34.563 37.116 40.064 42.433 44.961 47.488 50.015 52.436 57.701 63.545 69.652 75.812 82.287 89.026 95.87 102.5 109.3 115.93 122.56 129.2 135.46 141.83 148.15 154.31 160.52 166.1 182.69 198.8 214.2 228.12 242.18 255.97 269.13 281.45 293.66 305.19 316.25 317.84 317.84 317.88 3	0 0.2239 0.2796 0.3233 0.3792 0.38911 0.41775 0.4505 0.47667 0.50456 0.5324 0.56017 0.58671 0.64431 0.70819 0.77472 0.84155 0.91162 0.98433 1.2716 1.1289 1.2013 1.2716 1.3417 1.4115 1.4769 1.5432 1.6087 1.6721 1.7359 1.7926 2.1191 2.2692 2.4014 2.5333 2.6779 4.2.8881 2.9939 3.0911 3.1822 3.2677 3.3526 3.5757 3.6369 3.6849	5.046 5.1593 5.1856 5.2008 5.209 5.2137 5.216 5.2166 5.2148 5.2125 5.2078 5.2014 5.1932 5.1851 5.1652 5.1535 5.1407 5.1278 5.1126 5.0963 5.0793 5.061 4.9905 4.973 4.9555 4.9052 4.8568 4.8118 4.7674 4.723 4.6786 4.6354 4.5921 4.5506 4.5098 4.47 4.428 4.3812 4.3368 4.2901 4.2381 4.2264 4.1663	5.544 5.544	5.544 5.7679 5.8236 5.8673 5.9032 5.9331 5.9945 6.0207 6.0486 6.1042 6.1307 6.1883 6.2522 6.3187 6.3855 6.4556 6.5283 6.4556 6.5283 6.4556 7.0209 7.0872 7.0209 7.0872 7.2161 7.2799 7.3366 7.6631 7.8132 7.9454 8.3234 8.4321 8.5379 8.6351 8.7262 8.8117 8.8966 8.9722 9.0496 9.1197 9.1809	

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 7 PSI Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.98 in Specimen Area: 6.36 in^2 Specimen Volume: 38.06 in^3

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

iquiu L	.11111111111111111111111111111111111111		'	lastic Limit.	, 11		Measure	a specific di	avity. 2.03	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 22 12 22 23 44 24 25 26 27 28 29 33 33 44 45 46 47 47 47 47 47 47 47 47 47 47 47 47 47	0.00 0.09 0.19 0.28 0.38 0.48 0.58 0.67 0.77 0.87 1.06 1.36 1.35 1.75 1.95 2.14 2.33 2.75 2.91 3.30 3.59 3.89 4.08 4.28 4.47 4.67 5.25 5.84 6.47 7.60 8.19 8.79	5.544 5.7679 5.8236 5.8673 5.9931 5.9931 5.9945 6.0248 6.0248 6.1307 6.1387 6.3855 6.3855 6.3855 6.6729 6.7453 6.6729 6.7453 6.8857 7.0209 7.0872 7.1527 7.2161 7.2799 7.3366 7.6631 7.5036 7.6631 7.5036 7.6631 7.8132 7.9454 8.0773 8.2045 8.3234 8.7262 9.0496 9.1809 9.2289	5.544 5.5544 5.5545 5.5544 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545	0 0.11333 0.13962 0.1548 0.16298 0.16298 0.16766 0.16999 0.17058 0.16649 0.16415 0.16181 0.15539 0.14721 0.13903 0.1291 0.11917 0.10749 0.094635 0.081783 0.066595 0.050238 0.03297 0.015772 -0.0017525 -0.019862 -0.037971 -0.055496 -0.073021 -0.09546 -0.14078 -0.18927 -0.23425 -0.27865 -0.32304 -0.36744 -0.41067 -0.4539 -0.49537 -0.53626 -0.57599 -0.61805 -0.66478 -0.70591 -0.8079 -0.81958 -0.87975	0.000 0.506 0.499 0.479 0.454 0.431 0.407 0.379 0.355 0.313 0.293 0.276 0.241 0.208 0.179 0.135 0.131 0.109 0.089 0.075 0.040 0.025 0.011 -0.001 -0.013 -0.024 -0.033 -0.024 -0.033 -0.024 -0.033 -0.024 -0.033 -0.016 -0.128 -0.138 -0.148 -0.138 -0.148 -0.157 -0.165 -0.173 -0.165 -0.173 -0.189 -0.207 -0.226 -0.225 -0.239	0.49798 0.60855 0.63796 0.66942 0.71943 0.74574 0.7779 0.80466 0.83372 0.86389 0.894 0.92288 0.98693 1.059 1.1337 1.2104 1.3748 1.4612 1.5451 1.6327 1.7194 1.8064 1.8937 1.9766 2.061 2.1446 2.2256 2.3069 2.3811 2.5983 2.8063 3.0014 3.178 3.3543 3.5259 3.6884 3.9873 4.12544 4.2562 4.3837 4.5154 4.6354 4.78916 4.9544 5.0627	0.49798 0.38465 0.35836 0.34317 0.3353 0.33032 0.32799 0.32749 0.32915 0.33149 0.33383 0.33616 0.34259 0.35077 0.35895 0.36888 0.37881 0.39049 0.40334 0.4162 0.43138 0.44774 0.46468 0.48221 0.4973 0.51784 0.53595 0.5571 0.58852 0.63876 0.68725 0.73223 0.77663 0.82102 0.86542 0.90865 0.99335 1.0342 1.07463 1.116 1.1628 1.2072 1.2539 1.3176 1.3777	1.000 1.582 1.780 1.942 2.072 2.178 2.274 2.376 2.453 2.533 2.606 2.678 2.745 2.881 3.019 3.158 3.281 3.407 3.521 3.623 3.718 3.927 3.955 3.980 4.002 4.021 4.040 4.046 4.068 4.083 4.092 4.021 4.040 4.046 4.068 4.083 4.092 4.021 4.040 4.046 4.068 4.083 4.092 4.021 4.040 4.046 4.068 4.074 4.059 4.092 4.086 4.074 4.092 4.092 4.086 4.074 4.092 4.086 3.788 3.989 3.9883 3.8840 3.796 3.7780 3.675	0.49798 0.4966 0.49816 0.50483 0.5146 0.52488 0.53686 0.55265 0.56632 0.58144 0.59769 0.61391 0.62952 0.66476 0.70486 0.7463 0.78965 0.83462 0.88265 0.93229 0.98063 1.032 1.0836 1.1355 1.1879 1.2382 1.2894 1.3403 1.3895 1.4488 1.6186 1.7468 1.8668 1.9773 2.0877 2.1957 2.2983 2.3959 2.4903 2.5798 2.6651 2.7499 2.8391 2.9213 3.0067 3.0937 3.136 3.2202	0 0.11195 0.1398 0.16165 0.1796 0.1796 0.19455 0.20888 0.22528 0.2662 0.28009 0.29336 0.32217 0.35409 0.38736 0.42077 0.45581 0.49216 0.52895 0.56444 0.63582 0.67085 0.70573 0.73846 0.7716 0.80433 0.836095 0.86795 1.1346 1.2007 1.2667 1.3302 1.3897 1.4441 1.497 1.5456 1.5911 1.6338 1.6763 1.7141 1.7879 1.8184 1.8425

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 13.9 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.96 in Specimen Area: 6.33 in^2 Specimen Volume: 37.74 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 33 33 34 35 36 47 48 49 49 49 49 49 49 49 49 49 49 49 49 49	0 5.0001 10 15 20 20 30.001 35.001 40.001 55.001 55.001 60.001 70.001 80.002 90.002 100 110 120 130 140 150 160 170 180 220 230 240 270 330 360 390 420 450 450 660 660 690 720 772.22	0.088226 0.18929 0.29035 0.39301 0.49407 0.59834 0.7026 0.80687 0.91274 1.0154 1.1213 1.4257 1.649 1.8576 2.06885 2.8954 3.1056 3.3157 3.5242 3.736 3.9456 4.1563 4.3648 4.5717 4.7787 4.7887 5.6016 6.224 6.8335 7.4495 8.0687 8.6911 9.3087 9.927 10.552 11.176 11.797 12.416 13.033 14.283 14.902 15.525 15.991	6.3266 6.3322 6.33851 6.3516 6.358 6.3647 6.3714 6.3781 6.3849 6.3984 6.4088 6.4488 6.4327 6.4464 6.4601 6.4738 6.55153 6.55294 6.55153 6.55722 6.58601 6.6154 6.6297 6.6481 6.6585 6.7021 6.7465 6.7907 6.8359 6.9288 6.9764 7.073 7.1226 7.1728 7.22748 7.3275 7.3808 7.44345 7.4893 7.5309	0 42.594 57.838 67.028 74.03 79.864 85.335 90.44 95.837 101.02 106.41 111.81 117.43 128 139.67 151.49 163.556 187.81 200.21 212.32 224.42 236.46 248.35 259.8 270.88 270.88 281.75 292.4 302.54 312.53 322.3 349.8 375.84 399.69 422.95 445.56 468.98 492.1 516.31 540.67 563.06 587.2 609.6 633.59 657.66 679.18 701.93 724.47 741.68	0 0.48432 0.65698 0.76059 0.83918 0.9044 0.96534 1.022 1.0819 1.1391 1.1987 1.2582 1.8225 1.9525 2.0843 2.2172 2.3463 2.4747 2.6018 2.7267 2.8461 2.9611 3.0732 3.1824 3.2856 3.3868 3.4851 3.7579 4.011 4.2378 4.4548 4.6616 4.8733 5.079 5.2925 5.5038 5.6918 5.6928 6.4622 6.6254 6.7979 6.9648 7.0909	5.0443 5.1902 5.2828 5.3416 5.4104 5.4304 5.4526 5.4565 5.4587 5.4565 5.4587 5.4584 5.4271 5.406 5.3805 5.3822 5.2895 5.2534 5.1219 5.1813 5.1441 5.0693 5.0321 4.9949 4.9583 4.9222 4.8873 4.6926 4.6066 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 5.52534 5.5289 5.52534 5.5289 5.52534 5.5289 5.52534 5.5289	6.0408 6.0408	6.0408 6.5251 6.6978 6.8014 6.88 6.9452 7.0061 7.0628 7.1227 7.1799 7.2395 7.299 7.3608 7.4766 7.6041 7.7328 7.8633 8.1251 8.258 8.3871 8.5155 8.86426 8.7675 8.8869 9.0014 9.2232 9.3264 9.4276 9.5259 9.7987 10.052 10.279 10.479 10.479 10.702 10.702 10.702 10.702 10.702 10.702 10.702 11.733 11.733 11.733 11.733 11.935 12.117 12.312 12.839 13.006 13.132

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 13.9 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.96 in Specimen Area: 6.33 in^2 Specimen Volume: 37.74 in^3

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 2	7	Р	lastic Limit	: 11		Measured	l Specific G	ravity: 2.65	
Verti Str	ain Stre	al Horizontal	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1 22 223 224 225 227 228 229 331 332 334 335 336 337 339 40 41 42 44 44 44 44 44 44 44 44 44 44 44 44	000   6.04	51         6.0408           78         6.0408           6.0408         6.0408           88         6.0408           61         6.0408           62         6.0408           69         6.0408           69         6.0408           60         6.0408           60         6.0408           60         6.0408           61         6.0408           62         6.0408           63         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60<	0.1459 0.23854 0.29734 0.33673 0.36613 0.3861 0.39886 0.40829 0.41217 0.41439 0.41217 0.41439 0.41384 0.41107 0.306169 0.33617 0.30844 0.27793 0.2452 0.20914 0.17474 0.13702 0.099854 0.062686 0.024963 -0.012204 -0.15699 -0.25796 -0.35171 -0.43769 -0.559025 -0.66403 -0.73559 -0.8066 -0.8765 -0.94362 -1.0124 -1.0784 -1.1439 -1.2737 -1.3375 -1.4013 -1.4484	0.000 0.301 0.363 0.391 0.401 0.405 0.400 0.390 0.377 0.362 0.346 0.329 0.311 0.279 0.245 0.214 0.184 0.158 0.133 0.111 0.089 0.071 0.053 0.037 0.022 0.008 -0.046 -0.026 -0.036 -0.045 -0.046 -0.026 -0.036 -0.045 -0.045 -0.053 -0.103 -0.116 -0.127 -0.136 -0.145 -0.152 -0.152 -0.159 -0.166 -0.172 -0.177 -0.187 -0.192 -0.197 -0.201 -0.204	0.99651 1.3349 1.4149 1.4598 1.5348 1.5757 1.6197 1.6701 1.7809 1.9055 2.0318 2.1771 2.3268 2.4828 2.6406 2.8029 2.9685 3.1337 3.26403 3.6233 3.78 3.9329 4.0819 4.2283 4.3681 4.5053 4.6386 5.0124 5.3592 5.9685 5.9685 8.1511 8.4111 7.0956 7.3768 7.3768 7.9032 8.1511 8.4112 8.66124 8.8956 9.1319 9.3626 9.5358	0.99651 0.85061 0.75797 0.69917 0.65978 0.63038 0.61041 0.59765 0.58822 0.58267 0.588212 0.58267 0.585434 0.663482 0.66344 0.68807 0.71858 0.75131 0.78737 0.82177 0.85949 0.89666 0.93383 0.97155 1.0087 1.0459 1.0859 1.0855 1.1186 1.1535 1.2545 1.3482 1.4342 1.511 1.8731	1.000 1.569 1.867 2.088 2.272 2.435 2.581 2.710 2.839 3.059 3.159 3.547 3.665 3.760 3.838 3.901 4.027 4.041 4.048 4.048 4.048 4.048 4.047 4.043 4.035 4.021 3.996 3.975 3.935 3.935 3.935 3.935 3.935 3.938 3.935 3.938	0.99651 1.0928 1.0865 1.0794 1.0826 1.0931 1.1087 1.1297 1.1539 1.1815 1.2118 1.2455 1.3139 1.4808 1.5716 1.6643 1.7607 1.8599 1.9605 2.0569 2.4521 2.5453 2.6371 2.7253 2.8119 2.8961 3.1334 3.3537 3.5531 3.7375 4.0972 4.2716 4.4494 4.6249 4.786 4.9561 5.113 5.2758 5.4353 5.5829 5.7329 5.8802 5.9904	0 0.24216 0.32849 0.3803 0.41959 0.4522 0.48267 0.51101 0.56956 0.59937 0.62909 0.66002 0.7179 0.78166 0.84599 0.91125 0.97625 1.0422 1.1086 1.1731 1.2374 1.3009 1.3633 1.4231 1.4806 1.5366 1.5912 1.6428 1.6934 1.7426 1.8789 2.2274 2.3308 2.7519 2.2274 2.3308 2.7519 2.2274 2.3308 2.2274 2.3308 2.2274 2.3308 2.2274 2.3308 2.2275 2.6463 2.7519 2.8459 2.9472 3.0381 3.1357 3.3989 3.4824 3.5454

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 20.8 PSI

Liquid Limit: 27

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.71 in Specimen Area: 6.32 in^2 Specimen Volume: 36.08 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Plastic Limit: 11 Measured Specific Gravity: 2.65

-1								
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 2 3 4 5 6 7 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	5.0038 10.004 15.004 20.004 25.004 30 35 40 45.002 50.003 55.003 60.003 70.003 80.004 100 110 120 130 140 150 160 170 180 190 220 230 240 270 300 336 336 360 390 420 450 450 450 450 450 450 450 450 450 45	0.074905 0.17378 0.27265 0.37303 0.4749 0.57677 0.67415 0.77752 0.87939 0.97976 1.0801 1.1835 1.3842 1.5895 1.7887 1.9925 2.1962 2.3955 2.5992 2.8059 3.0097 3.2119 3.4142 3.6119 3.8127 4.0164 4.2187 4.4164 4.2187 4.4164 4.6187 4.8209 5.4291 6.0389 6.6411 7.2433 7.8605 8.4641 7.2433 7.8605 8.4641 7.2433 7.8605 8.4641 7.2433 7.8605 8.4641 7.2433 7.8605 8.4643 9.0605 9.6658 10.283 10.887 11.48 12.084 12.084 12.084 12.089 13.303 13.902 14.505	6.3214 6.3214 6.3324 6.3324 6.3324 6.3324 6.3326 6.345 6.3515 6.3526 6.3774 6.3839 6.3971 6.4101 6.4235 6.4365 6.4909 6.4633 6.4765 6.5311 6.54489 6.55482 6.5719 6.5859 6.5998 6.6134 6.5727 6.815 6.6843 6.7276 6.815 6.6843 6.7271 6.815 6.8607 6.9059 7.0936 7.1412 7.1902 7.2409 7.2913 7.3421 7.3938	45.054 62.257 72.957 80.614 86.279 90.422 93.779 97.975 100.65 104.84 111.51 117.22 123.99 130.13 137.42 144.6 151.58 158.24 165.9 175.55 182.73 191.81 199.36 206.81 214.52 224.32 234.24 242.73 250.97 278.4 307.61 336.99 367.41 398.56 431.13 529.79 564.88 599.97 671.35 704.95 671.35 704.95 771.63	0 0.51278 0.70787 0.82871 0.91477 0.97804 1.0609 1.1073 1.1363 1.1837 1.215 1.255 1.3167 1.3898 1.4556 1.4556 1.7555 1.8365 1.9393 2.0145 2.1101 2.1887 2.2657 2.3452 2.4473 2.5501 2.1887 2.2657 2.3452 2.4473 2.5501 2.637 2.7207 2.9988 3.2921 3.5833 3.8816 4.1827 4.4949 4.8112 5.118 5.4138 5.7335 6.0491 6.3581 6.6755 6.9608 7.2373 7.514	5.0958 5.2246 5.3665 5.4806 5.5686 5.636 5.6898 5.7316 5.7648 5.7909 5.8104 5.8262 5.8387 5.8539 5.8583 5.855 5.8463 5.79762 5.7523 5.7728 5.7018 5.6735 5.6735 5.6442 5.6148 5.5849 5.5534 5.5534 5.5534 5.5534 5.5534 5.4876 5.3849 5.2746 5.1589 4.9187 4.7937 4.6665 4.4035 4.4035 4.2698 4.1361 4.0008 3.8687 3.7378 3.6073 3.4807	6.5376 6.5376	6.5376 7.0504 7.2455 7.3663 7.4524 7.5156 7.5616 7.5985 7.6449 7.6739 7.7213 7.7526 7.8543 7.9274 7.9932 8.0716 8.1484 8.2227 8.2931 8.4769 8.5521 8.6477 8.7263 8.8033 8.8828 8.9849 9.0877 9.1746 9.2583 9.2711 10.419 11.033 11
48 49	750 773.86	15.119 15.606	7.4473 7.4903	805.72 829.85	7.7897 7.9769	3.3563 3.2617	6.5376 6.5376	14.327 14.514

Project: COLETO CREEK FACILITY

14.514

Location: IPR-GDF SUEZ Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 20.8 PSI

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

-1.8341

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Specimen Height: 5.71 in Specimen Area: 6.32 in^2 Specimen Volume: 36.08 in^3 Membrane Correction: 0.00 lb/in Correction Type: Uniform

Measured Specific Gravity: 2.65

3.435

7.2643

3.9884

Liquid Limit: 27 Plastic Limit: 11 Effective Effective
Vertical Horizontal Stress
Stress Stress Ratio
+cf tsf Total Excess Total Pore A
Pressure Parameter Vertical Horizontal Vertical Effective Stress Stress tsf tsf 
 1.4418
 1.4418
 1.000
 1.4418

 1.8258
 1.313
 1.391
 1.5694

 1.879
 1.1711
 1.604
 1.5251

 1.8857
 1.057
 1.784
 1.4714

 1.8838
 0.96898
 1.944
 1.4264

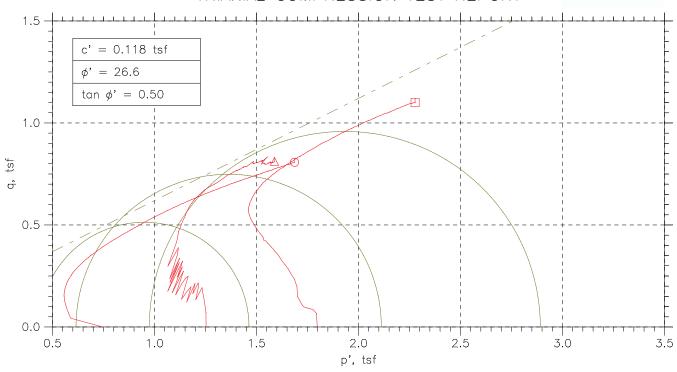
 1.8266
 1.948
 1.949
 1.3206
 6.5376 7.0504 7.2455 6.5376 6.5376 0.000 0.251 0.382 1.5694 1.5251 0.25639 0.07 0.12879 6.5376 0.27063 0.35394 0.27 7.3663 6.5376 0.38475 0.464 0.41435 7.4524 7.5156 1.944 2.085 6.5376 0.47279 0.517 0.45738 6.5376 0.54018 1.8796 0.9016 1.3906 0.48902 7.5616 7.5985 7.6449 1.3598 0.58 6.5376 0.59398 0.580 1.8718 0.8478 2.208 0.51198 1.8669 1.8801 2.316 2.433 6.5376 0.599 0.80595 1.3364 0.67 0.63582 0.53047 0.7728 0.78 6.5376 0.66897 0.604 1.3264 0.55363 10 11 0.74672 0.72715 2.522 2.628 7.6739 6.5376 0.69506 0.612 1.883 1.3149 0.56816 0.98 6.5376 0.71462 0.604 1.9108 0.59183 1.9264 1.9539 2.0004 2.0691 2.708 2.796 2.926 7.7526 7.7926 6.5376 6.5376 6.5376 0.73038 0.74288 0.71139 1.3189 1.3264 1.08 0.601 0.60749 13 0.592 0.69889 0.62751 1.18 1.38 7.8543 0.7581 0.576 0.68368 1.342 0.65834 7.9274 7.9932 8.0716 0.76244 15 1.59 0.549 0.67933 1.3742 6.5376 3.046 0.69489 1.4104 1.4583 1.5092 1.5616 1.79 1.99 6.5376 6.5376 0.75918 0.75049 0.522 2.1382 2.2253 0.68259 0.69129 3.132 3.219 0.72781 0.76699 16 17 2.3146 2.4041 2.4951 2.5979 2.20 0.70379 0.719 18 8.14846.5376 0.73799 0.458 3.289 0.80542 6.5376 19 8.2227 8.2931 8.3741 0.72277 0.429 3.344 0.84255 2.60 6.5376 6.5376 0.400 0.370 0.73965 0.76139 0.87774 0.91827 20 0.70212 0.68039 1.6174 1.6797 3.373 2ĭ 3.412 0.7853 0.80976 0.83584 0.8641 0.96965 1.0072 2.7246 2.8242 2.9459 3.0528 1.7549 3.01 3.21 6.5376 6.5376 0.339 0.314 0.65647 3.469 8.4769 8.5521 0.63202 3.488 1.817 0.60593 0.57768 0.287 0.264 3.524 3.533 1.8909 1.9584 2.0263 2.0954 2.1763 3.41 3.61 8.6477 8.7263 6.5376 6.5376 24 25 1.055 1.0943 8.8033 0.54833 0.51898 0.48909 0.45758 0.242 0.89345 0.92279 0.95268 3.1592 3.268 3.3999 3.5343 26 27 28 29 6.5376 6.5376 3.536 3.541 3.569 3.81 1.1329 4.02 8.8828 8.9849 1.1726 6.5376 0.200 1.2236 1.2751 0.9842 1.0168 3.591 4.42 9.0877 6.5376 0.179 2.2593 9.1746 9.2583 0.42497 0.39182 0.161 0.144 3.593 3.591 2.3353 2.4103 2.6521 3.6538 3.7707 1.3185 30 6.5376 4.62 1.05 1.1527 31 4.82 6.5376 1.3604 0.096 5.43 6.04 0.28911 0.17879 0.063039 3.602 3.607 9.5364 6.5376 4.1515 1.4994 1.263 1.3787 1.4967 1.6189 9.8297 6.5376 0.054 4.5551 2.909 1.6461 10.121 10.419 6.5376 0.018 4.9621 3.599 3.1704 1.7917 6.64 7.24 7.86 -0.054887 -0.014 3.4375 3.594 1.9408 6.5376 5.3783 -0.17716 3.584 3.577 -0.042 5.8017 3.7103 2.0914 36 10.72 6.5376 8.46 9.06 1.7439 11.033 -0.067 6.5376 -0.30215 6.2388 3.9914 2.2475 6.6822 7.1206 1.8711 2.0026 4.2767 4.5616 11.349 6.5376 -0.42932 -0.089 3.571 2.4056 -0.56083 2.559 39 9.67 11.656 6.5376 -0.1103.556 7.5479 8.0013 40 10.28 11.951 6.5376 -0.69234 -0.128 2.1341 3.537 4.841 2.7069 10.89 12.271 6.5376 -0.82603 -0.144 2.2678 3.528 5.1345 2.8667 6.5376 3.0245 11.48 12.587 -0.95971-0.1598.4506 2.4015 3.519 5.426 43 12.08 12.896 6.5376 -1.095 -0.172 8.8949 2.5368 3.506 5.7159 3.1791 9.3444 9.7607 13.213 6.5376 -1.2271-0.184 2.6689 3.501 6.0066 3.3378 13.30 13.498 6.5376 -1.3581 -0.1952.7998 3.486 6.2803 3.4804 13.90 13.775 6.5376 -1.4885 -0.206 10.168 2.9303 3.470 6.5489 3.6186 14.50 15.12 14.052 14.327 -0.215 -0.223 6.8139 7.0762 10.571 10.971 6.5376 -1.6151 3.0569 3.458 6.5376 3.449 3.8948 -1.7395 3.1813

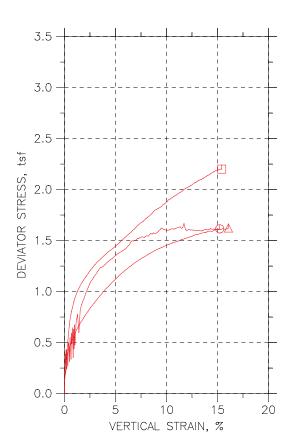
-0.230

11.253

## TRIAXIAL COMPRESSION TEST REPORT







Sy	mbol	O	Δ		
Те	st No.	10.4 PSI	17.4 PSI	24.3 PSI	
	Diameter, in	2.722	2.8299	2.6157	
	Height, in	6.0571	5.4106	5.9323	
Initial	Water Content, %	5.02	7.46	5.91	
<u>=</u>	Dry Density, pcf	121.2	121.3	120.9	
	Saturation, %	36.18	53.82	42.11	
	Void Ratio	0.36923	0.3684	0.37292	
<u>_</u>	Water Content, %	13.55	13.79	12.58	
Shear	Dry Density, pcf	122.	121.5	124.4	
1	Saturation, %	100.00	100.00	100.00	
Before	Void Ratio	0.36021	0.36668	0.33456	
m	Back Press., tsf	5.0425	5.0399	5.042	
Mi	nor Prin. Stress, tsf	0.74626	1.2529	1.798	
Мс	ıx. Dev. Stress, tsf	1.6147	1.6669	2.202	
Tir	ne to Failure, min	3930	2700	3930	
Sti	rain Rate, %/min	0.006	0.006	0.006	
В-	Value	.95	.95	.97	
Me	asured Specific Gravity	2.66	2.66	2.66	
Lic	quid Limit	40	40	40	
Plo	astic Limit	24	24	24	
Plo	asticity Index	16	16	16	
Fa	ilure Sketch	6 5 Table 1	A COLUMN TO A COLU		

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-4-1 S-13
Sample Type: 3" ST

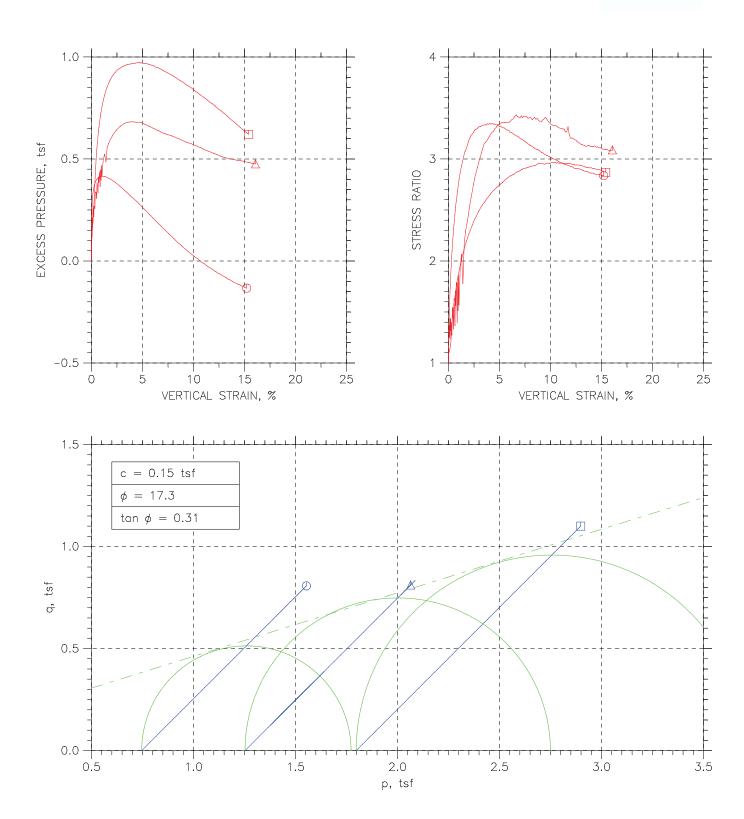


Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

# TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561				
Boring No.: B-4-1 S-13	Tested By: BCM	Checked By: WPQ				
Sample No.: S-13	Test Date: 12/2/11	Depth: 24.0'-26.0'				
Test No.: B-4-1 S-13	Sample Type: 3" ST	Elevation:				
Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC						
Remarks: FAILURE CRITERIA = MAXIMUM	Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767					

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3" ST Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 10.4 PSI

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 6.06 in Specimen Area: 5.82 in^2 Specimen Volume: 35.25 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Time Strain Area Load Stress Pressure Stress Stress 1sf	
2     5.0041     0.017083     5.8204     6.8968     0.085314     5.2419     5.7888     5.8741       3     10     0.037013     5.8216     11.372     0.14064     5.2811     5.7888     5.9294       4     15     0.056944     5.8228     14.478     0.17902     5.308     5.7888     5.9678       5     20     0.075451     5.8238     16.9     0.20893     5.3273     5.7888     5.9977       6     25     0.093957     5.8249     18.795     0.23232     5.3425     5.7888     6.0211	
4 1.0 0.039441 3.88248 1.4.4.6.8 0.793 3.3925 3.7888 3.3977 4.3075 3.0 0.13937 5.8249 18.795 0.23322 5.3425 5.7888 6.0211 7.307 0.13289 5.8249 18.795 0.23322 5.3425 5.7888 6.0211 7.308 1.309 0.13289 5.8249 18.795 0.23322 5.3425 5.7888 6.0211 7.308 1.309 0.13289 5.822 21.9012 0.7060 5.3533 5.7888 6.0919 19.001 0.13289 5.822 21.9012 0.7060 5.3533 5.7888 6.0919 19.001 0.13289 5.822 21.9012 0.7060 5.3633 5.7888 6.0919 19.001 0.13289 5.8249 24.428 0.30172 5.3828 5.7888 6.0905 11.5 5.001 0.12060 5.3806 52.481 0.31466 5.3892 5.7888 6.0905 11.5 5.001 0.2006 5.3806 52.481 0.31466 5.3892 5.7888 6.0905 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.0905 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.0905 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.1018 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.1018 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.155 11.5 80.001 0.3075 5.8374 30.904 5.8318 22.272 0.35119 5.0007 5.7888 6.15 11.8 11.0 0.42281 5.8441 31.904 0.001 0.3075 5.8374 30.904 5.001 0.38118 5.4073 5.7888 6.157 11.7 11.7 90.00 0.42281 5.8441 31.905 0.4302 5.8318 5.7888 6.151 11.7 11.7 90.00 0.42281 5.8441 31.905 0.4302 5.4410 5.4410 5.7888 6.1041 11.8 11.0 0.42281 5.8441 31.905 0.4402 5.8802 5.4410 5.4410 5.3802 5.4410 5.7888 6.2585 11.0 0.7594 5.8534 39.111 0.48116 5.4447 5.7888 6.2585 12.2 11.0 0.7594 5.8534 39.111 0.48116 5.4447 5.7888 6.2585 12.2 11.0 0.7594 5.8534 39.1 11.0 0.48116 5.4447 5.7888 6.2585 12.2 11.0 0.75445 5.8862 44.640 5.8802 64.0012 0.49199 5.4457 5.7888 6.2585 12.2 11.0 0.75445 5.8862 44.640 5.8802 64.0012 0.49199 5.4457 5.7888 6.2585 12.2 11.0 0.75445 5.8862 44.75 0.54895 5.4456 5.7888 6.2585 1.7888 6.2585 1.7888 6.2586 1.7888 6.2585 1.7888 6.2586 1.7888 6.2585 1.7888 6.2586 1.7888 6.2585 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586	

80 81 82 83 84 85 86	1740 1770 1800 1830 1860 1890 1920	6.7236 6.8418 6.9585 7.0767 7.1948 7.3144 7.4326 7.5493	6.2389 6.2468 6.2547 6.2626 6.2706 6.2787 6.2867 6.2946	109.93 110.98 111.82 112.56 113.45 114.24 114.98 115.82	1.2686 1.2791 1.2872 1.2941 1.3027 1.3101 1.3168 1.3248	5.2185 5.2127 5.2057 5.1998 5.1951 5.1887 5.184 5.1776	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.0574 7.0679 7.076 7.0829 7.0915 7.0989 7.1056 7.1136
88 89 90 91 92 93	1980 2010 2040 2070 2100 2130 2160	7.6646 7.7814 7.8953 8.0077 8.1216 8.2369 8.3522	6.3025 6.3105 6.3183 6.326 6.3339 6.3418 6.3498	116.61 117.24 118.03 118.72 119.56 120.35 121.09	1.3322 1.3377 1.3451 1.3512 1.3591 1.3664 1.373	5.1723 5.1665 5.1612 5.1548 5.1501 5.1443 5.139	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.121 7.1265 7.1339 7.14 7.1479 7.1552 7.1618
95 96 97 98 99 100 101	2190 2220 2250 2280 2310 2340 2370 2400	8.4647 8.58 8.6939 8.8092 8.9259 9.0441 9.1608 9.279	6.3576 6.3656 6.3735 6.3816 6.3898 6.3981 6.4063 6.4147	121.77 122.56 123.14 124.14 124.77 125.3 126.04 126.67	1.3791 1.3863 1.3911 1.4006 1.4059 1.41 1.4165 1.4218	5.1326 5.1279 5.1238 5.1185 5.1127 5.1074 5.1022 5.0981	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.1679 7.1751 7.1799 7.1894 7.1947 7.1988 7.2053 7.2106
103 104 105 106 107 108 109	2430 2460 2490 2520 2550 2580 2610 2640	9.3957 9.5139 9.632 9.7516 9.8698 9.9837 10.102 10.219	6.4229 6.4313 6.4397 6.4482 6.4567 6.4649 6.4734 6.4818	127.25 127.83 128.41 129.25 129.88 130.35 131.04 131.46	1.4264 1.4311 1.4357 1.4432 1.4483 1.4518 1.4575 1.4603	5.0922 5.0881 5.0829 5.0782 5.0785 5.0688 5.0648 5.0601	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.2152 7.2199 7.2245 7.232 7.2371 7.2406 7.2463 7.2491
111 112 113 114 115 116 117 118	2670 2700 2730 2760 2790 2820 2850 2880	10.332 10.448 10.562 10.677 10.792 10.909 11.024 11.14	6.49 6.4984 6.5066 6.515 6.5235 6.532 6.5405 6.549	132.09 132.72 133.46 134.2 134.46 134.88 135.41 135.99	1.4654 1.4705 1.4768 1.4831 1.4867 1.4906 1.4951	5.056 5.0525 5.046 5.0414 5.0373 5.0338 5.0297 5.0268	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.2542 7.2593 7.2656 7.2719 7.2728 7.2755 7.2794 7.2839
119 120 121 122 123 124 125	2910 2940 2970 3000 3030 3060 3090	11.256 11.373 11.491 11.609 11.73 11.847 11.965	6.5576 6.5662 6.575 6.5838 6.5928 6.6015 6.6104	136.67 137.2 137.88 138.25 138.83 139.57 139.94	1.5006 1.5044 1.5099 1.5119 1.5162 1.5222 1.5242	5.0209 5.0162 5.0127 5.0098 5.0063 5.0016 4.9981	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.2894 7.2932 7.2987 7.3007 7.305 7.311 7.313
126 127 128 129 130 131 132	3120 3150 3180 3210 3240 3270 3300 3330	12.083 12.2 12.317 12.432 12.55 12.666 12.78 12.893	6.6193 6.6281 6.6369 6.6456 6.6546 6.6634 6.6721 6.6808	140.51 141.15 141.62 141.94 142.67 143.52 144.09 144.57	1.5284 1.5333 1.5364 1.5378 1.5437 1.5507 1.555	4.9934 4.9911 4.9841 4.9829 4.98 4.9759 4.9759 4.9689	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.3172 7.3221 7.3252 7.3256 7.3325 7.3395 7.3438 7.3468
134 135 136 137 138 139 140 141	3360 3390 3420 3450 3480 3510 3540 3570	13.009 13.124 13.238 13.355 13.471 13.588 13.706 13.823	6.6897 6.6986 6.7074 6.7164 6.7255 6.7345 6.7438 6.7529	144.99 145.36 145.83 146.2 146.89 147.46 147.78 148.1	1.5605 1.5624 1.5654 1.5673 1.5725 1.5766 1.5778 1.579	4.966 4.9624 4.9595 4.9554 4.9519 4.9496 4.9455 4.942	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.3493 7.3512 7.3542 7.3561 7.3613 7.3654 7.3666 7.3678
142 143 144 145 146 147 148	3600 3630 3660 3690 3720 3750 3780	13.938 14.058 14.175 14.291 14.411 14.529 14.645	6.7619 6.7714 6.7806 6.7898 6.7993 6.8087 6.8179	148.68 149.41 149.89 150.25 150.25 150.52 151.31	1.5831 1.5887 1.5916 1.5933 1.5911 1.5917 1.5979	4.9385 4.9355 4.9338 4.9303 4.9279 4.9256 4.9227	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.3719 7.3775 7.3804 7.3821 7.3799 7.3805 7.3867
149 150 151 152 153	3810 3840 3870 3900 3930	14.76 14.875 14.99 15.104 15.218	6.8271 6.8364 6.8456 6.8548 6.864	152.36 152.73 153.04 153.57 153.94	1.6068 1.6085 1.6097 1.613 1.6147	4.9192 4.9168 4.9133 4.911 4.9092	5.7888 5.7888 5.7888 5.7888 5.7888	7.3956 7.3973 7.3985 7.4018 7.4035



Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.06 in Specimen Area: 5.82 in^2 Specimen Volume: 35.25 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Specimen volume: 35.	Piston Weight: 0.00 lb			Correction Type: Uniform					
Liquid Limit: 40		PΊ	astic Limit	: 24			Specific G	ravity: 2.66	
Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 0.00 2 0.02 3 0.04 4 0.06 5 0.08 6 0.09 7 0.11 8 0.13 9 0.15 10 0.17 11 0.19 12 0.21 13 0.23 14 0.27 15 0.31 16 0.35 17 0.39 18 0.42 19 0.46 20 0.50 21 0.54 22 0.58 23 0.62 24 0.66 25 0.69 26 0.77 28 0.81 29 0.85 30 0.89 31 1.04 32 1.16 33 1.27 34 1.39 35 1.50 36 1.62 37 1.73 38 1.85 39 31 30 2.44 40 2.08 41 2.20 42 2.32 43 44 44 2.55 46 2.79 47 2.91 48 3.02 49 3.14 50 3.25 51 3.37 55 3.89 57 4.05 58 4.17 59 4.29 60 4.29 61 4.52 62 4.64 63 4.75 64 6.37 75 6.14 76 6.37	5.7888 5.8741 5.9294 5.9278 5.9278 6.0211 6.0419 6.0594 6.07635 6.10357 6.1215 6.1215 6.1215 6.123297 6.22188 6.23297 6.24188 6.23297 6.2585 6.3289 6.3289 6.33289 6.33289 6.33289 6.33289 6.34043 6.44982 6.52599 6.52599 6.561437 6.52549 6.52549 6.52549 6.661431 6.7476 6.7736 6.7476 6.7736 6.8818 6.88256 6.8825	5.7888 5.7888	0.19936 0.23853 0.26543 0.28472 0.29992 0.31278 0.32331 0.33208 0.34026 0.34669 0.35254 0.3578 0.36716 0.37476 0.3806 0.38586 0.39113 0.39463 0.39814 0.40106 0.40282 0.40516 0.40691 0.40866 0.41159 0.41276 0.41393 0.4151 0.41393 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.4151 0.4151 0.4151 0.41393 0.4151 0.4159	0.000 2.337 1.696 1.483 1.363 1.291 1.236 1.195 1.128 1.102 1.078 1.055 1.017 0.983 0.955 0.929 0.910 0.889 0.871 0.884 0.809 0.775 0.764 0.775 0.764 0.775 0.764 0.754 0.698 0.672 0.646 0.602 0.582 0.563 0.544 0.790 0.493	0.74626 0.63221 0.64837 0.65986 0.67047 0.67866 0.67047 0.70165 0.70172 0.71423 0.72769 0.72769 0.7403 0.75268 0.76421 0.77566 0.78517 0.79576 0.885303 0.881488 0.8246 0.83308 0.84214 0.85197 0.86596 0.87363 0.88138 0.89206 0.94925 0.97349 0.92612 0.94925 0.97349 1.0172 1.0393 1.0604 1.0172	0.74626 0.5469 0.50773 0.48083 0.46154 0.44634 0.443348 0.42295 0.41418 0.406 0.39957 0.39372 0.38846 0.37911 0.37151 0.36566 0.36566 0.36514 0.35514 0.35514 0.35163 0.34812 0.3452 0.3452 0.34534 0.3317 0.3335 0.33358 0.33233 0.33117 0.33231 0.3357 0.33584 0.334812 0.35221 0.35572 0.3666 0.36917 0.37443 0.37427 0.3452 0.3666 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.34522 0.34527 0.34520 0.3604 0.36566 0.36917 0.37443 0.37969 0.4068 0.41594 0.42646 0.47616 0.44751 0.45803 0.44688 0.41594 0.42646 0.47031 0.47631 0.47631 0.48785 0.494883 0.447517 0.45803 0.46446 0.477616 0.48317 0.48785 0.494883 0.447517 0.45803 0.46446 0.477616 0.48317 0.48785 0.494883 0.447031 0.50539 0.51182 0.51884 0.522877 0.53637 0.54178 0.555333	1.000 1.156 1.277 1.375 1.520 1.584 1.640 1.743 1.787 1.830 1.873 1.953 2.026 2.151 2.263 2.313 2.401 2.442 2.525 2.6620 2.684 2.797 2.866 2.989 2.982 3.073 3.137 2.383 3.172 3.324 3.334 3.348 3.348 3.348 3.349 3.334 3.335 3.337 3.3318 3.342 3.335 3.337 3.3318 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.336 3.342 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326 3.326	0.74626 0.58956 0.57805 0.57805 0.57805 0.57635 0.56601 0.5625 0.56602 0.555826 0.55792 0.55686 0.5569 0.5572 0.56209 0.56494 0.56803 0.57615 0.57369 0.57658 0.58004 0.58402 0.58709 0.59075 0.59439 0.59075 0.60032 0.60357 0.60682 0.62864 0.64021 0.65291 0.66398 0.67653 0.68872 0.70136 0.71377 0.72615 0.73967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163	0 0.042657 0.070321 0.089512 0.10447 0.11616 0.12655 0.13533 0.15333 0.15386 0.157333 0.163642 0.19059 0.19928 0.20763 0.21501 0.22206 0.22846 0.23484 0.24599 0.25139 0.25687 0.26565 0.27006 0.27448 0.24599 0.25139 0.26587 0.26587 0.26587 0.26587 0.27986 0.27986 0.27986 0.27986 0.33048 0.33048 0.34069 0.35054 0.38591 0.40403 0.38591 0.40403 0.41276 0.42114 0.42856 0.43627 0.45165 0.47938 0.49291 0.50652 0.51841 0.52495 0.51841 0.52495 0.53622 0.53642 0.54574 0.55827 0.55877 0.56649 0.577133 0.58227 0.56669 0.577133 0.58227 0.58227 0.58246 0.558745 0.59703 0.59703 0.60304 0.60666 0.611671 0.62114
78 6.49	7.0381	5.7888	0.18767	0.150	1.8079	0.55859	3.236	1.1832	0.62463

79 801 82 838 845 868 878 899 91 92 934 95 96 97 999 1001 1003 1004 1007 1007 1008 1007 1111 1112 1121 1131 1145 1151 1167 1177 1188 1190 1191 1191 1191 1191 1191 1191
6.60 6.72 6.84 6.96 7.08 7.19 7.343 7.55 7.66 7.78 8.12 8.24 8.346 8.58 8.69 9.16 9.240 9.16 9.240 9.10 10.22 10.33 10.56 10.68 10.79 11.02 11.14 11.27 11.49 11.61 11.73 11.87 12.88 12.89 13.71 12.88 12.89 13.71 13.71 13.84 14.64 14.77 14.89 15.10 15.22
7.0469 7.0574 7.0574 7.0579 7.076 7.0829 7.0915 7.1056 7.1136 7.121 7.1265 7.1215 7.1479 7.1551 7.1618 7.1679 7.1751 7.1799 7.1894 7.1946 7.2152 7.2199 7.2245 7.2199 7.2245 7.2245 7.2371 7.2463 7.2463 7.2463 7.2463 7.2463 7.2593 7.2794 7.2755 7.2794 7.2798 7.2798 7.2798 7.2798 7.2798 7.2839 7.2839 7.2839 7.2839 7.2839 7.2987 7.3007 7.3113 7.3172 7.3252 7.3266 7.3325 7.3468 7.3468 7.35613 7.3668 7.3668 7.3679 7.3775 7.3804 7.3805 7.3805 7.3807 7.3807 7.3807 7.3775 7.3804 7.3668 7.3668 7.3679 7.3775 7.3804 7.3879 7.3805 7.3805 7.3806 7.3879 7.3805 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3879 7.3879 7.3806 7.3879 7.3979 7.3
5.7888 5.7888 5.7888 5.78888
0.18124 0.17598 0.17598 0.17598 0.17593 0.16312 0.15727 0.15259 0.14616 0.14148 0.13505 0.12979 0.12379 0.112379 0.10757 0.101757 0.101757 0.101757 0.10757 0.10757 0.096466 0.090035 0.085358 0.081265 0.076003 0.076057 0.064895 0.059634 0.0595341 0.049695 0.045602 0.049695 0.045602 0.04034 0.035963 0.030986 0.022216 0.017578 0.0032216 0.017589 0.0011693 0.003986 0.026309 0.022216 0.015785 0.0052618 0.0015785 0.00526309 0.022216 0.015785 0.0052618 0.0015785 0.0059634
0.144 0.139 0.133 0.127 0.122 0.117 0.112 0.107 0.102 0.097 0.093 0.088 0.083 0.079 0.074 0.070 0.065 0.062 0.058 0.050 0.046 0.042 0.039 0.035 0.032 0.028 0.025 0.021 0.018 0.015 0.015 0.015 0.015 0.015 0.017 0.002 -0.001 -0.004 -0.009 -0.011 -0.014 -0.017 -0.020 -0.022 -0.024 -0.022 -0.024 -0.022 -0.024 -0.038 -0.039 -0.041 -0.043 -0.043 -0.043 -0.043 -0.045 -0.049 -0.051 -0.053 -0.058 -0.059 -0.066 -0.067 -0.068 -0.077 -0.068 -0.077 -0.068 -0.077 -0.068 -0.077 -0.078 -0.080 -0.082 -0.083
1.8231 1.8389 1.8389 1.8553 1.8704 1.8831 1.8964 1.9102 1.9216 1.936 1.9487 1.96 1.9852 1.9978 2.0103 2.0228 2.0353 2.0472 2.0561 2.0709 2.082 2.0914 2.1031 2.1123 2.1317 2.1416 2.1536 2.1717 2.1815 2.1892 2.2266 2.2305 2.2356 2.2418 2.1982 2.2497 2.2571 2.286 2.2909 2.2356 2.2418 2.2497 2.2577 2.286 2.2909 2.2356 2.2418 2.3434 2.3437 2.3525 2.3636 2.3778 2.3838 2.3311 2.3437 2.3525 2.3636 2.3778 2.2909 2.2986 2.2909 2.2987 2.3149 2.3238 2.33149 2.33525 2.3636 2.3778 2.2866 2.2909 2.2987 2.2866 2.2909 2.2987 2.24466 2.24519 2.4466 2.4519 2.4466 2.4519 2.4464 2.4549 2.4466 2.4519 2.4549 2.4464 2.4549
0.56502 0.57028 0.57613 0.58315 0.58899 0.59367 0.6001 0.60478 0.61121 0.61647 0.6223 0.62758 0.63401 0.63869 0.64498 0.65623 0.66609 0.665623 0.66609 0.66563 0.67026 0.70592 0.71066 0.70592 0.71528 0.71995 0.72404 0.72872 0.73281 0.73632 0.74275 0.74743 0.751528 0.77257 0.77404 0.77257 0.775912 0.76205 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.78251 0.78791 0.78251 0.78791 0.80473 0.80589 0.80882 0.81291 0.81642 0.81993 0.82285 0.82636 0.82937 0.87956
3.227 3.227 3.227 3.227 3.197 3.197 3.198 3.177 3.168 3.161 3.153 3.128 3.128 3.128 3.128 3.102 3.098 3.099 3.069 3.069 3.063 3.079 3.063 3.079 3.063 3.013 3.004 2.984 2.984 2.984 2.984 2.995 2.984 2.996 2.996 2.996 2.996 2.998 2.988 2.988 2.986 2.886 2.886 2.886 2.886 2.884
1.1941 1.2046 1.2046 1.2047 1.2048 1.2157 1.2268 1.236 1.2551 1.2632 1.2736 1.2826 1.2936 1.3096 1.3182 1.33638 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.354 1.3605 1.3791 1.3864 1.4098 1.4098 1.4458 1.4458 1.4528 1.4528 1.4528 1.4588 1.4588 1.4588 1.4588 1.4588 1.4588 1.4588 1.4588 1.5989 1.66564 1.5182 1.5535 1.55463 1.5528 1.5536 1.55483 1.5528 1.5536 1.55483 1.5528 1.5536 1.55483 1.5528 1.5536 1.56631 1.6676 1.6657 1.6657 1.6657 1.6657 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564
0.62903 0.634361 0.64703 0.64703 0.65135 0.655135 0.655842 0.665842 0.665841 0.667253 0.67561 0.68954 0.69314 0.69531 0.70502 0.70826 0.71321 0.71553 0.712416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72410 0.74531 0.74531 0.74531 0.74531 0.74531 0.74531 0.74531 0.75020 0.75495 0.75808 0.76663 0.76663 0.76818 0.776209 0.76421 0.76663 0.76818 0.77536 0.77536 0.77536 0.77536 0.77536 0.77537 0.78828 0.78828 0.788364 0.798354 0.798364 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.798374 0.80426 0.80426 0.80426 0.80426 0.80426

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3 " ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 5.41 in Specimen Area: 6.29 in^2 Specimen Volume: 34.03 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 40		РΊ	astic Limit:	24		Measured	Specific Gravity: 2.66
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
		6.2948 6.29948 6.29948 6.29962 6.29962 6.29988 6.30016 6.30024 6.30024 6.30024 6.30024 6.30024 6.30024 6.30024 6.30024 6.30025 6.30024 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.40026 6.40026 6.40026 6.50026 6.50026 6.50026 6.50026 6.50026 6.60026 6.60026 6.60026 6.60026 6.60026 6.60026 6.60026 6.70026		Stress tsf 0 0.14151 0.22544 0.29068 0.34035 0.38533 0.26563 0.38439 0.42606 0.24362 0.39251 0.34426 0.27204 0.49882 0.31412 0.547851 0.33612 0.547851 0.57467 0.33612 0.57467 0.35158 0.6312 0.47851 0.67301 0.67301 0.67301 0.67301 0.67301 0.67301 0.10101 1.0711 1.07977 1.1167 1.1363 1.1567 1.1739 1.2136 1.2323 1.2396 1.2439 1.2579 1.2696 1.2835 1.3147 1.1934 1.2136 1.2323 1.2396 1.2439 1.2579 1.2696 1.2835 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3859 1.4019 1.4019 1.4019 1.4028 1.4019	Tessure 1		
76 1590 77 1620 78 1650 79 1680	6.884 7.0132 7.1407 7.2682	6.7548 6.7642 6.7735 6.7828	140.9 141.24 143.21 142.94	1.5018 1.5034 1.5223 1.5173	5.6696 5.6669 5.6647 5.6624	6.2928 6.2928 6.2928	7.7946 7.7962 7.8151 7.8101

80 81 82 83 84 85 86 87 88 89 90	1710 1740 1770 1800 1830 1860 1890 1920 1950 1980 2010	7.3991 7.5299 7.6641 7.7984 7.9292 8.0618 8.1927 8.3235 8.4527 8.5836 8.7128 8.842	6.7924 6.802 6.8119 6.8218 6.8315 6.8414 6.8511 6.8609 6.8706 6.8804 6.8901 6.8999	144.57 144.91 145.45 144.97 146.13 147.01 146.81 148.1 149.8 149.39 150.75	1.5324 1.5339 1.5374 1.5301 1.5402 1.5472 1.5428 1.5542 1.5698 1.5633 1.5753	5.6597 5.6585 5.6563 5.6547 5.6524 5.6497 5.6463 5.6441 5.6408 5.6358 5.6319	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8252 7.8267 7.8302 7.8229 7.8329 7.844 7.8356 7.847 7.8626 7.8561 7.8681 7.863
92 93 94 95 96 97 98 99 100 101 102 103	2070 2100 2130 2160 2190 2220 2250 2280 2310 2340 2370 2400	8.9695 9.0987 9.2295 9.3604 9.4913 9.6238 9.7547 9.8872 10.02 10.151 10.285 10.417	6.9096 6.9194 6.9294 6.9394 6.9494 6.9596 6.9697 6.9799 6.9902 7.0004 7.0109 7.0213	150.82 151.63 153.33 154.76 156.66 156.32 155.71 155.5 155.3 155.71 156.18 157.2	1.5716 1.5778 1.5932 1.6057 1.6231 1.6172 1.6085 1.6041 1.5996 1.6015 1.604 1.612	5.6291 5.6263 5.6241 5.6213 5.6191 5.6169 5.6152 5.6119 5.6097 5.6069 5.6041 5.6008	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8644 7.8706 7.886 7.8985 7.9159 7.913 7.8969 7.8924 7.8943 7.8968 7.9048
104 105 106 107 108 109 110 111 112 113 114 115	2430 2460 2490 2520 2550 2580 2610 2640 2700 2730 2730	10.548 10.681 10.81 10.939 11.07 11.199 11.328 11.459 11.59 11.718 11.852 11.883	7.0315 7.042 7.0522 7.0624 7.0728 7.0831 7.0934 7.1039 7.1144 7.1247 7.1355 7.1461	157.75 157.75 158.22 158.97 159.78 160.26 161.14 159.85 160.6 164.95 159.92	1.6153 1.6129 1.6154 1.6207 1.6266 1.6291 1.6356 1.6202 1.6253 1.6669 1.6137 1.5976	5.598 5.5963 5.5925 5.5886 5.5825 5.5797 5.578 5.5752 5.5753 5.5703 5.5669	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.9081 7.9057 7.9082 7.9135 7.9194 7.9219 7.9284 7.913 7.9181 7.9597 7.9065 7.8904
116 117 118 119 120 121 122 123 124 125 126 127	2790 2820 2850 2850 2910 2940 2970 3000 3030 3060 3090 3120	12.112 12.243 12.375 12.506 12.639 12.771 12.904 13.035 13.169 13.298 13.298	7.1566 7.1673 7.1781 7.1889 7.1998 7.2107 7.2217 7.2326 7.2438 7.2545 7.2654 7.2765	159.78 159.92 159.85 160.26 160.06 160.4 160.19 160.33 160.74 160.87 160.87	1.6075 1.6065 1.6034 1.6051 1.6006 1.6016 1.5971 1.5961 1.5976 1.5966 1.5942	5.5647 5.5619 5.5603 5.5541 5.5525 5.5497 5.5475 5.5475 5.5448 5.5442 5.543	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.9003 7.8993 7.8962 7.8979 7.8934 7.8899 7.8889 7.8894 7.8894 7.887 7.887
128 129 130 131 132 133 134 135 136 137 138 139	3150 3180 3210 3240 3270 3300 3330 3360 3390 3420 3450 3480	13.689 13.818 13.947 14.078 14.208 14.338 14.468 14.598 14.731 14.864 14.994 15.127	7.2874 7.2983 7.3093 7.3204 7.3314 7.3426 7.3537 7.365 7.3765 7.3765 7.3879 7.3899 7.4109	162.43 162.98 162.84 163.39 165.02 164.4 165.02 165.15 165.56 165.42	1.6049 1.6078 1.6041 1.6097 1.6181 1.6097 1.6132 1.612 1.6128 1.611 1.6072	5.5397 5.538 5.5369 5.5353 5.5342 5.5319 5.5314 5.5303 5.5292 5.5275 5.5258	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8977 7.9006 7.8969 7.8998 7.9027 7.9109 7.9025 7.9048 7.9048 7.9056 7.9038 7.9
140 141 142 143 144 145 146 147	3510 3540 3570 3600 3630 3660 3690 3695.9	15.261 15.394 15.525 15.655 15.788 15.916 16.048 16.073	7.4226 7.4342 7.4457 7.4573 7.469 7.4804 7.4922 7.4944	165.9 166.31 167.12 166.99 167.19 167.6 168.55 168.96	1.6092 1.6107 1.6161 1.6122 1.6117 1.6132 1.6198 1.6232	5.5242 5.5219 5.5219 5.5197 5.5181 5.5169 5.5153 5.5158	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.902 7.9035 7.9089 7.905 7.905 7.906 7.9126 7.916



Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3 " ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.41 in Specimen Area: 6.29 in^2 Specimen Volume: 34.03 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 40 Measured Specific Gravity: 2.66 Plastic Limit: 24

Liquid	Limit: 40		PΊ	astic Limit	: 24		Measured	Specific G	ravity: 2.66	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 2 3 4 5 6 6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 33 31 32 43 33 44 44 45 46 47 47 47 47 47 47 47 47 47 47 47 47 47	Strain  0.00 0.02 0.04 0.06 0.08 0.10 0.12 0.14 0.16 0.19 0.21 0.23 0.30 0.34 0.38 0.42 0.46 0.51 0.55 0.59 0.64 0.68 0.72 0.77 0.81 0.86 0.90 0.94 0.98 1.03 1.15 1.28 1.42 1.54 1.67 1.81 1.94 2.07 2.20 2.33 2.46 2.59 2.72 2.85	Vertical Stress	Horizontal Stress	Pore Pressure tsf  0 0.071079 0.11883 0.1566 0.18658 0.21268 0.18325 0.23045 0.25488 0.22767 0.2677 0.21657 0.26988 0.26655 0.25599 0.33707 0.33929 0.33152 0.30597 0.38427 0.36872 0.36872 0.36872 0.36317 0.44646 0.39649 0.46646 0.41537 0.494646 0.41537 0.494646 0.41537 0.494640 0.41537 0.494640 0.41537 0.494640 0.41537 0.4947 0.575641 0.57529 0.58973 0.60306 0.61472 0.62472 0.6336 0.64193 0.64859 0.65581		Vertical Stress	Horizontal Stress		ptsf  1.2529 1.2525 1.2468 1.2416 1.2365 1.2328 1.2024 1.2146 1.215 1.1882 1.1988 1.1581 1.1792 1.1585 1.1358 1.112 1.1358 1.112 1.1384 1.1198 1.0675 1.122 1.0759 1.1229 1.0759 1.1229 1.0759 1.1127 1.10658 1.1112 1.11384 1.1198 1.10658 1.1126 1.11368 1.11566 1.118 1.11566 1.118 1.11566 1.1188 1.11566 1.1188 1.11566 1.1188 1.11566 1.1188 1.11566 1.1188 1.11566 1.1188	q tsf  0.070757 0.11272 0.14534 0.17017 0.19267 0.13282 0.217 0.16301 0.21303 0.12181 0.19626 0.17213 0.13602 0.24947 0.24006 0.27378 0.23926 0.16806 0.29543 0.24396 0.32258 0.24396 0.32258 0.24396 0.32258 0.24396 0.32258 0.24396 0.32558 0.3365 0.3365 0.3365 0.3365 0.3365 0.23783 0.35436 0.40963 0.40963 0.40963 0.40963 0.40963 0.40963 0.40963 0.40963 0.40963 0.50503 0.51955 0.53554 0.548895 0.55833 0.56814 0.57833 0.56814
47 48 49 50 51 52 53 54 55 56 57 58 60 61 62 63 64 65 67 71 72 73 74 75	3.11 3.24 3.37 3.50 3.63 3.76 3.89 4.02 4.15 4.28 4.41 4.54 4.67 4.80 4.93 5.19 5.32 5.45 5.71 6.24 6.37 6.49 6.62 6.75 6.88 7.01 7.14	7.4667 7.4862 7.5064 7.5251 7.5324 7.5367 7.5507 7.5624 7.5763 7.588 7.6914 7.6612 7.6513 7.6612 7.6711 7.6787 7.6849 7.7016 7.7106 7.724 7.794 7.7894 7.7888 7.7946 7.7962 7.8151	6.2928 6.2928	0.67025 0.67414 0.67622 0.67914 0.68025 0.68136 0.68191 0.68136 0.6808 0.67969 0.68025 0.68025 0.67969 0.67747 0.67469 0.67136 0.66803 0.66525 0.66525 0.65248 0.64304 0.63971 0.63436 0.6371 0.6336 0.62971 0.62694 0.62472	0.571 0.565 0.558 0.551 0.549 0.548 0.542 0.537 0.526 0.522 0.517 0.515 0.509 0.509 0.509 0.497 0.491 0.485 0.485 0.480 0.475 0.466 0.460 0.454 0.441 0.432 0.424 0.419 0.417 0.410	1.7565 1.7722 1.7896 1.806 1.8122 1.8154 1.8288 1.8405 1.855 1.8673 1.873 1.8744 1.9087 1.9217 1.9366 1.9499 1.9631 1.9735 1.9831 1.9735 2.0182 2.0182 2.0182 2.0182 2.1504	0.58261 0.57873 0.57595 0.57373 0.57262 0.57151 0.57095 0.57095 0.57151 0.57206 0.57317 0.57262 0.57317 0.57262 0.57317 0.57539 0.57815 0.58483 0.58761 0.58483 0.58761 0.59094 0.59372 0.59372 0.59372 0.6038 0.60316 0.60594 0.60594 0.60594 0.60594 0.61926 0.61315 0.61938 0.61926 0.62315 0.62593 0.62593	3.015 3.062 3.107 3.148 3.165 3.176 3.224 3.246 3.271 3.308 3.330 3.340 3.353 3.357 3.359 3.359 3.3561 3.360 3.361 3.373 3.389 3.389 3.416 3.416 3.416 3.416 3.416 3.416 3.416 3.423	1.1696 1.1754 1.1829 1.1924 1.1934 1.1999 1.2057 1.2133 1.2197 1.224 1.233 1.2335 1.2409 1.2485 1.2574 1.2657 1.274 1.2806 1.287 1.3014 1.3093 1.3187 1.3296 1.3394 1.3538 1.3673 1.3673 1.3741 1.3776 1.3776 1.3893	0.58697 0.59672 0.60681 0.61613 0.61978 0.62193 0.62893 0.63479 0.64176 0.65734 0.65734 0.66089 0.66777 0.67315 0.67923 0.6842 0.68915 0.69297 0.69297 0.69606 0.70097 0.70439 0.7155 0.7237 0.7237 0.72962 0.74061 0.7483 0.74799 0.75092 0.75169 0.76113

79 80 81 82 83 84 85 86 87 88 89 91 92 93 94 95 96 97 98 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 120 121 1223 124 125 126 127 128 129 130 131 134 135 137 138 139 140 141 145 146 147
7.27 7.40 7.53 7.66 7.80 7.93 8.19 8.32 8.45 8.57 9.10 9.36 9.49 9.65 9.89 10.02 10.15 10.68 10.94 11.59 11.72 11.88 12.11 12.24 12.38 12.77 12.90 13.49 13.40 13.40 13.40 13.69 13.82 13.93 14.47 14.60 13.69 14.91 14.86 14.91 14.86 14.91 14.86 14.91 15.32 16.05 16.05 16.05
7.8101 7.8252 7.8252 7.8252 7.8302 7.8329 7.8329 7.8329 7.8324 7.8356 7.847 7.8626 7.8561 7.8681 7.8684 7.8766 7.8985 7.9159 7.913 7.8969 7.8948 7.9081 7.9081 7.9081 7.9081 7.9082 7.9181 7.9219 7.9284 7.9284 7.8969 7.9069
6.2928 6.2928
0.6225 0.61972 0.61861 0.61639 0.61472 0.6125 0.60972 0.60639 0.60417 0.60084 0.59862 0.59584 0.59195 0.58918 0.5864 0.58418 0.57918 0.57696 0.57529 0.57196 0.56696 0.56419 0.56696 0.56419 0.56696 0.554253 0.53809 0.53531 0.53831 0.53531 0.53809 0.53531 0.51255 0.50977 0.50755 0.5088 0.52476 0.52199 0.52032 0.5181 0.51255 0.50977 0.50755 0.5088 0.52476 0.52199 0.52032 0.5181 0.51255 0.50977 0.49811 0.497 0.49811 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.4978 0.49788 0.48789 0.48789 0.48789 0.48789 0.48789 0.48781
0.410 0.404 0.403 0.403 0.403 0.401 0.402 0.398 0.398 0.399 0.383 0.375 0.375 0.375 0.357 0.357 0.357 0.358 0.357 0.358 0.359 0.359 0.359 0.348 0.346 0.345 0.346 0.345 0.346 0.347 0.359 0.310 0.320 0.320 0.320 0.321 0.320 0.321 0.316 0.317 0.316 0.317 0.316 0.317 0.329 0.320 0.320 0.321 0.316 0.317 0.316 0.317 0.316 0.317 0.316 0.329 0.329 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.320 0.310 0.310 0.310 0.310 0.310 0.310 0.300 0.298 0.2997 0.296 0.293 0.293
2.1476 2.1676 2.1681 2.1683 2.1803 2.1803 2.1903 2.2218 2.2218 2.22175 2.2323 2.2311 2.2352 2.2443 2.2619 2.2772 2.2968 2.2827 2.2827 2.2827 2.2827 2.2827 2.2831 2.3313 2.3313 2.33149 2.33429 2.33364 2.33364 2.33453 2.3446 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3453 2.3419 2.3414 2.3453 2.3414 2.3453 2.3417 2.3579 2.3626 2.3765 2.3779 2.3626 2.3779 2.3626 2.3779 2.3626 2.3779 2.3765 2.3779 2.3626 2.3779 2.3745 2.3779 2.3746 2.3779 2.3746 2.3779 2.3746 2.3779 2.3746 2.3779 2.3746 2.3779 2.3804 2.3879 2.3745 2.3779 2.3804 2.3879 2.3779 2.3804 2.3879 2.3779 2.3804 2.3879 2.3779 2.3804 2.3879 2.3779 2.3804 2.3889 2.3973 2.4002
0.63037 0.63315 0.63315 0.633426 0.63648 0.63648 0.646314 0.64637 0.64869 0.65203 0.65203 0.65425 0.65702 0.66091 0.66369 0.67368 0.67368 0.67757 0.68809 0.67757 0.68809 0.67368 0.67757 0.7034 0.7077 0.71033 0.71311 0.71478 0.71777 0.7255 0.72588 0.72588 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.74698 0.74698 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75753 0.76697 0.77586 0.77752 0.77586 0.77752 0.77586
3.407 3.420 3.418 3.398 3.405 3.405 3.408 3.396 3.396 3.396 3.397 3.396 3.399 3.376 3.383 3.391 3.391 3.393 3.375 3.316 3.325 3.317 3.325 3.325 3.316 3.316
1.389 1.3994 1.4012 1.4032 1.4032 1.4167 1.4167 1.4167 1.4258 1.4369 1.4359 1.4447 1.4465 1.4455 1.4455 1.4653 1.4743 1.4852 1.4845 1.4845 1.4829 1.4866 1.4907 1.5029 1.5029 1.5024 1.5029 1.5309 1.5249 1.5309 1.55249 1.55309 1.55341 1.55341 1.55341 1.55373 1.53373 1.5341 1.55458 1.55458 1.55685 1.5685 1.5685 1.5685 1.5685 1.57706 1.5733 1.5751 1.57792 1.5806 1.57733 1.57792 1.5806 1.5824 1.5886
0.75864 0.76621 0.76621 0.76623 0.76868 0.76506 0.77006 0.77306 0.77142 0.7771 0.7849 0.78165 0.78578 0.78578 0.788511 0.78578 0.78891 0.80285 0.81154 0.8086 0.80427 0.80804 0.80602 0.80763 0.80643 0.80769 0.81329 0.81453 0.81782 0.81453 0.81782 0.81086 0.83346 0.80683 0.79878 0.80325 0.8017 0.80254 0.80325 0.80325 0.8043 0.80683 0.79878 0.80325 0.8043 0.80683 0.79878 0.80325 0.80683 0.79878 0.80325 0.80683 0.79878 0.80325 0.80683 0.79882 0.79881 0.80683 0.79882 0.79883 0.80683

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 5.93 in Specimen Area: 5.37 in^2 Specimen Volume: 31.88 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Measured Specific Gravity: 2.66 Plastic Limit: 24

				ston weight:				on Type: Unit
Liquid Limit:	40		PΊ	astic Limit:	24		Measured	Specific Gra
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
8 9 10 11 12 13 14 15 60 70 12 13 14 15 16 17 18 19 22 12 22 22 22 23 33 23 34 5 6 7 8 9 0 12 22 34 5 6 7 8 9 0 12 34 5 6 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0	0 5 10 10 10 10 10 10 10 10 10 10 10 10 10	0 0.017296 0.036033 0.054771 0.073508 0.054771 0.073508 0.092245 0.11242 0.13116 0.15134 0.17152 0.20899 0.22773 0.26521 0.30124 0.34015 0.37907 0.41799 0.45546 0.45542 0.53473 0.57365 0.61401 0.65292 0.69184 0.7322 0.77111 0.81147 0.85039 0.8893 0.92966 1.0493 1.1689 1.2871 1.4053 1.5235 1.6417 1.7599 1.8781 1.9977 2.1159 2.2326 2.3494 2.4704 2.5872 2.7068 2.9418 3.0599 3.1781 3.7633 3.883 3.9997 4.1274 4.4681 4.5849 4.7045	5.3738 5.3747 5.3767 5.3767 5.3778 5.3778 5.3778 5.3899 5.38819 5.38861 5.38861 5.38861 5.38861 5.3921 5.39943 5.40027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.70027	0 9.12588 13.427 13.847 14.3847 14.843 15.945 17.046 18.515 19.338 329.738 329.738 35.088 321.189 22.553 29.738 35.127 42.746 45.788 48.439 57.274 61.837 63.306 63.935 67.082 68.131 73.639 77.939 77.7939 79.775 81.618 84.653 86.174 87.538 890.265 91.838 93.097 81.611 83.184 84.653 86.174 87.538 890.265 91.838 93.097 94.121 101.86 102.96 104.95 106.89 107.818 114.95 115.81	0.13279 0.16859 0.1798 0.18538 0.19165 0.21335 0.22804 0.2476653 0.28331 0.30149 0.39739 0.46877 0.57055 0.61092 0.64637 0.71295 0.73853 0.76267 0.78401 0.80464 0.82245 0.84166 0.84466 0.87443 0.8908 0.90436 0.90436 0.90436 1.0526 1.0755 1.181 1.129 1.1315 1.1481 1.1638 1.181 1.2001 1.2151 1.2273 1.3732 1.3857 1.3732 1.3857 1.3947 1.4011 1.4287 1.4388 1.44787 1.4487 1.4488 1.44787 1.44888 1.44787 1.44888 1.44787 1.44888 1.44787 1.44803 1.4924 1.55159 1.55571 1.55576	5.042 5.1464 5.167 5.1822 5.19583 5.2214 5.2344 5.22638 5.22638 5.22638 5.2638 5.3404 5.3404 5.3404 5.3566 5.5664 5.5925 5.66175 5.66594 5.7697 5.86974 5.77667 5.8746 5.8746 5.8746 5.8928 5.9933 5.9933 5.99319 5.99319 6.0045 6.0045 6.0045 6.00116 6.0126 6.0131 6.0126 6.0115 6.00126 6.00126 6.00127 6.0028 6.00128 6.00129 6.0028 6.00129 6.0028 6.00129 6.0028 6.00129 6.0028 6.0028 6.00129 6.0028 6.00129 6.0028 6.0028 6.002991 6.0028	44444444444444444444444444444444444444	6.84 6.9728 7.0086 7.0198 7.0254 7.0317 7.0386 7.0533 7.068 7.0685 7.1233 7.1415 7.2374 7.3625 7.4106 7.4509 7.4864 7.55218 7.5785 7.6625 7.6625 7.6817 7.6827 7.6827 7.6817 7.7444 7.7829 7.8151 7.9718 8.0021 8.0401 8.0551 8.0401 8.0551 8.0401 8.0553 8.1259 8.1259 8.1353 8.1473 8.1259 8.1259 8.1259 8.1259 8.1259 8.2272 8.2277 8.2247 8.2247 8.2257 8.2367 8.2368 8.3653 8.3759 8.33759 8.33759 8.33759 8.33759

# **AE**COM

80	1710	6.7036	5.7599	128.13	1.6017	5.9849	6.84	8.4417
81	1740	6.8204	5.7671	128.92	1.6095	5.9816	6.84	8.4495
82 83	1770 1800	6.9386 7.0582	5.7745 5.7819	130.02 131.33	1.6212 1.6354	5.9784 5.9746	6.84 6.84	8.4612 8.4754
84	1830	7.1793	5.7894	132.43	1.647	5.9713	6.84	8.487
85 86	1860 1890	7.2946 7.4099	5.7966 5.8039	133.48 134.58	$1.658 \\ 1.6696$	5.9686 5.9659	6.84 6.84	8.498 8.5096
87	1920	7.5252	5.8111	135.27	1.676	5.9621	6.84	8.516
88	1950	7.6405	5.8184	136.05	1.6836	5.9593	6.84	8.5236
89 90	1980 2010	7.7558 7.8726	5.8256 5.833	136.84 138.05	1.6912 1.704	5.9566 5.9528	6.84 6.84	8.5312 8.544
91	2040	7.9893	5.8404	139.25	1.7167	5.949	6.84	8.5567
92	2070	8.1075	5.8479	140.14	1.7255	5.9458	6.84	8.5655
93 94	2100 2130	8.2228 8.3396	5.8553 5.8627	140.98 141.87	1.7336 1.7424	5.942 5.9387	6.84 6.84	8.5736 8.5824
95	2160	8.4577	5.8703	143.03	1.7543	5.9338	6.84	8.5943
96 97	2190 2220	8.5745 8.6956	5.8778 5.8856	144.08 145.44	1.7649 1.7792	5.93 5.9267	6.84 6.84	8.6049 8.6192
98	2250	8.8123	5.8931	146.81	1.7936	5.9229	6.84	8.6336
99	2280	8.9305	5.9008	147.7	1.8022	5.9191	6.84	8.6422
100 101	2310 2340	9.0516 9.1683	5.9086 5.9162	$148.17 \\ 149.11$	1.8055 1.8147	5.9153 5.911	6.84 6.84	8.6455 8.6547
102	2370	9.2865	5.9239	149.79	1.8206	5.9066	6.84	8.6606
103	2400	9.4033	5.9316	150.42	1.8259	5.9028	6.84	8.6659
104 105	2430 2460	9.5214 9.6382	5.9393 5.947	151.42 152.78	1.8356 1.8498	5.899 5.8958	6.84 6.84	8.6756 8.6898
106	2490	9.7549	5.9547	153.62	1.8575	5.892	6.84	8.6975
107 108	2520 2550	9.8731 9.9884	5.9625 5.9701	154.36 155.56	1.8639 1.8761	5.8871 5.8827	6.84 6.84	8.7039 8.7161
108	2580	10.107	5.978	156.77	1.8882	5.8778	6.84	8.7282
110	2610	10.222	5.9857	158.08	1.9015	5.8729	6.84	8.7415
111 112	2640 2670	10.343 10.46	5.9937 6.0015	158.71 159.76	1.9065 1.9166	5.8686 5.8653	6.84 6.84	8.7465 8.7566
113	2700	10.578	6.0095	160.28	1.9204	5.8604	6.84	8.7604
114	2730	10.695	6.0173	161.49	1.9323	5.8556	6.84	8.7723
115 116	2760 2790	10.813 10.931	6.0253 6.0333	162.17 163.01	1.9379 1.9453	5.8512 5.8469	6.84 6.84	8.7779 8.7853
117	2820	11.049	6.0413	163.9	1.9534	5.8425	6.84	8.7934
118 119	2850 2880	11.167 11.284	6.0494 6.0573	164.74 165.58	1.9608 1.9682	5.8392 5.8349	6.84 6.84	8.8008 8.8082
120	2910	11.404	6.0655	166.37	1.9749	5.8289	6.84	8.8149
121	2940	11.519	6.0734	167.47	1.9854	5.8235	6.84	8.8254
122 123	2970 3000	11.637 11.754	6.0815 6.0896	168.57 169.46	1.9957 2.0036	5.8197 5.8159	6.84 6.84	8.8357 8.8436
124	3030	11.872	6.0977	170.2	2.0096	5.8115	6.84	8.8496
125 126	3060	11.992 12.107	6.106 6.114	171.14 171.88	2.018 2.024	5.8072 5.8018	6.84 6.84	8.858 8.864
127	3090 3120	12.107	6.1222	172.56	2.0294	5.7963	6.84	8.8694
128	3150	12.344	6.1305	173.66	2.0395	5.792	6.84	8.8795
129 130	3180 3210	12.46 12.577	6.1387 6.1469	174.13 175.23	2.0424 2.0525	5.7865 5.7827	6.84 6.84	8.8824 8.8925
131	3240	12.694	6.1551	176.28	2.0621	5.7778	6.84	8.9021
132	3270	12.813	6.1636	177.17	2.0697	5.7729	6.84	8.9097
133 134	3300 3330	12.932 13.05	6.1719 6.1803	177.8 178.69	2.0742 2.0818	5.7681 5.7632	6.84 6.84	8.9142 8.9218
135	3360	13.172 13.288	6.189 6.1973	179.59	2.0892	5.7583 5.7528	6.84	8.9292
136 137	3390 3420	13.288 13.412	6.1973 6.2061	180.27 180.84	2.0944 2.098	5.7528 5.7474	6.84 6.84	8.9344 8.938
138	3450	13.527	6.2144	181.89	2.1074	5.7414	6.84	8.9474
139	3480	13.644	6.2228	182.68	2.1137	5.7371	6.84	8.9537
140 141	3510 3540	13.763 13.88	6.2315 6.2399	183.52 184.36	2.1204 2.1272	5.7316 5.7273	6.84 6.84	8.9604 8.9672
142	3570	13.998	6.2485	185.56	2.1382	5.723	6.84	8.9782
143 144	3600 3630	14.118 14.237	6.2572 6.2659	186.14 186.93	2.1419 2.1479	5.7175 5.7121	6.84 6.84	8.9819 8.9879
145	3660	14.348	6.274	188.03	2.1578	5.7072	6.84	8.9978
146	3690	14.465	6.2826	188.82	2.1639	5.7018	6.84	9.0039
147 148	3720 3750	14.581 14.702	6.2911 6.3	189.76 190.55	2.1718 2.1777	5.6963 5.6925	6.84 6.84	9.0118 9.0177
149	3780	14.814	6.3083	191.39	2.1844	5.6871	6.84	9.0244
150 151	3810 3840	14.934 15.046	6.3172 6.3255	192.12 192.49	2.1897 2.191	5.6817 5.6768	6.84 6.84	9.0297 9.031
151	3840 3870	15.164	6.3344	192.49	2.191	5.6719	6.84	9.0351
153	3900	15.281	6.3431	193.75	2.1992	5.667	6.84	9.0392
154 155	3930 3934.9	15.402 15.419	6.3522 6.3535	194.27 194.17	2.202 2.2004	5.6637 5.6626	6.84 6.84	9.042 9.0404
±33	3334.3	T. T. T. T.	0.5555	T7 1 . T/	2.2007	3.0020	0.07	3.0404

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 24.3 PSI

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3" ST



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.93 in Specimen Area: 5.37 in^2 Specimen Volume: 31.88 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

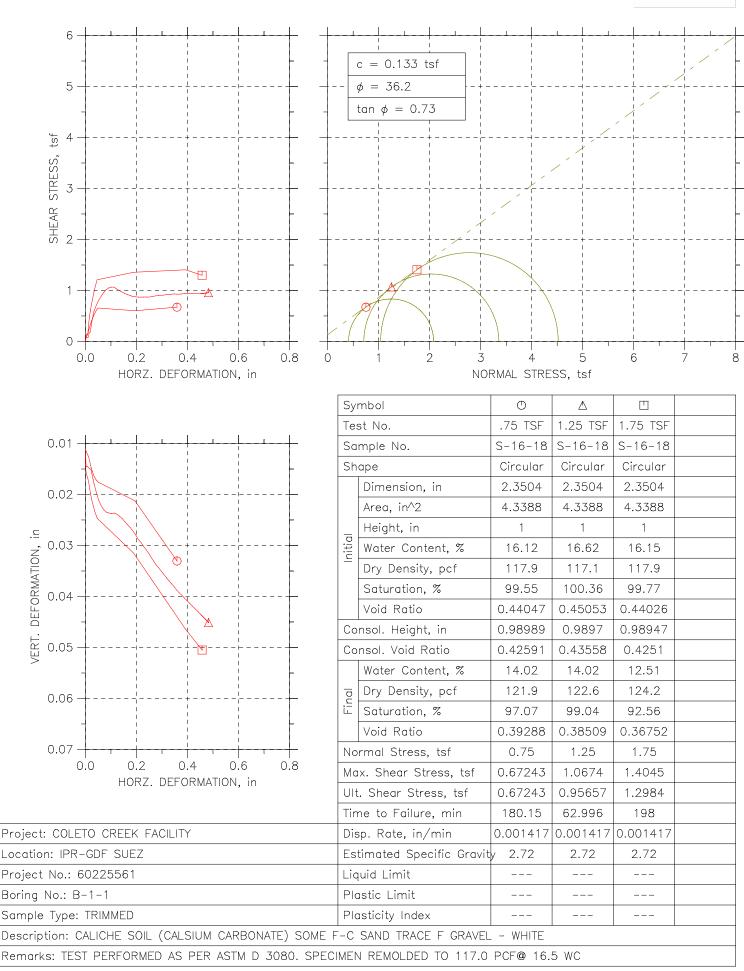
Measured Specific Gravity: 2.66 Liquid Limit: 40 Plastic Limit: 24

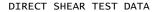
Liquid Limit: 40		PÌ	astic Limit	: 24	Measured Specific Gravity: 2.66					
Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf	
Strain %  1	Vertical Stress tsf 6.84 6.9728 7.0086 7.00198 7.0254 7.0317 7.0386 7.053 7.065 7.1233 7.1415 7.2374 7.3087 7.3625 7.4160 7.4509 7.4864 7.5218 7.553 7.5753 7.5753 7.6027 7.624 7.6446 7.6625 7.6446 7.6625 7.7444 7.7308 7.7444 7.7308	Stress ts	Pore Pressure tsf  0 0.070104 0.10434 0.12499 0.14021 0.15379 0.16629 0.17933 0.19238 0.20651 0.22118 0.23477 0.24781 0.29835 0.34671 0.39019 0.42823 0.46355 0.49562 0.52442 0.5505 0.5755 0.59724 0.61735 0.63691 0.65595 0.67115 0.68636 0.70104 0.71462 0.72766 0.72766	0.000 0.528 0.619 0.695 0.756 0.802 0.837 0.841 0.844 0.834 0.830 0.829 0.822 0.751 0.740 0.747 0.751 0.759 0.767 0.769 0.772 0.779 0.783 0.787 0.792 0.797 0.797 0.808 0.802 0.802 0.805	Vertical stress tsf  1.798 1.8607 1.8622 1.8322 1.8359 1.8336 1.8391 1.8463 1.8463 1.8517 1.997 1.99403 1.9453 1.9614 1.9644 1.9657 1.9655 1.9655 1.9657 1.96747 1.9747	Horizontal Stress	Ratio  1.000 1.077 1.100 1.107 1.112 1.117 1.122 1.132 1.142 1.156 1.169 1.181 1.194 1.265 1.323 1.371 1.417 1.458 1.496 1.535 1.572 1.604 1.635 1.720 1.604 1.693 1.720 1.747 1.764 1.797 1.822 1.825 1.910	1.798 1.7943 1.7779 1.7629 1.7505 1.74 1.731 1.7253 1.7101 1.7049 1.7049 1.7049 1.6083 1.6856 1.669 1.655 1.6399 1.6555 1.6399 1.5516 1.5726 1.5726 1.5726 1.5726 1.5726 1.5738 1.5738 1.5738 1.5738 1.5738 1.5738 1.5738	0 0.066397 0.084297 0.0899 0.092692 0.095834 0.099325 0.10667 0.11402 0.12382 0.13326 0.14165 0.15074 0.1987 0.23436 0.26123 0.26123 0.28528 0.30546 0.32318 0.34088 0.36926 0.38133 0.39201 0.40232 0.41123 0.42083 0.42484 0.45218	
33 31 34 31 34 35 37 36 31 37 36 39 1.88 40 2.00 41 2.12 42 42 42 42 42 43 43 2.35 44 2.47 45 2.59 46 2.71 47 2.82 48 2.94 49 3.06 50 3.18 51 53 54 55 55 3.76 56 3.88 57 4.00 58 57 4.23 60 4.35 61 4.47 62 4.58 63 64 65 65 61 4.47 62 63 64 67 65 67 68 67 68 67 69 5.17 68 67 67 70 71 75 66 73 71 75 66 73 77 78 66 6.35 77 78	7.8151 7.8452 7.8696 7.8926 7.9155 7.9349 7.9529 7.9715 7.988 8.0038 8.021 8.0401 8.0551 8.0673 8.0856 8.0991 8.1105 8.1259 8.1353 8.1473 8.1566 8.1692 8.1811 8.1916	6.84 6.884 6	0.78853 0.81244 0.83255 0.85048 0.86624 0.87983 0.89124 0.90211 0.91135 0.9195 0.92548 0.932 0.93852 0.94558 0.94232 0.94558 0.94558 0.96134 0.96515 0.96623 0.96732 0.96895 0.96895 0.97112 0.9721 0.9721 0.9721 0.9721 0.9721 0.9721 0.9721 0.96895 0.96732 0.96895 0.96895 0.96895 0.96895 0.97112 0.9721 0.9721 0.9721 0.9721 0.96678 0.96732 0.96678 0.96678 0.96678 0.96699 0.96699 0.96699 0.96026 0.95917 0.9557 0.9557 0.9557 0.9557 0.9557	0.809 0.808 0.809 0.808 0.809 0.804 0.801 0.794 0.790 0.784 0.777 0.775 0.754 0.759 0.754 0.759 0.754 0.775 0.710 0.706 0.725 0.715 0.710 0.706 0.699 0.699 0.696 0.693 0.693 0.693 0.693 0.693 0.693 0.694 0.634 0.634 0.630 0.624 0.611 0.606 0.601	1.9745 1.9845 1.9907 1.995 2.00072 2.0131 2.0196 2.0274 2.0347 2.0423 2.0535 2.0661 2.0745 2.1739 2.1153 2.121 2.1153 2.121 2.1153 2.121 2.1221 2.123 2.1439 2.1521 2.1631 2.1739 2.1833 2.1934 2.2022 2.2448 2.2027 2.22657 2.2463 2.2561 2.2657 2.2763 2.2902 2.3001 2.3115 2.3247 2.3463 2.4162 2.4476	1.0094 0.98553 0.96543 0.94749 0.93173 0.91815 0.90674 0.89587 0.88663 0.8725 0.86589 0.85239 0.84804 0.84478 0.84207 0.83989 0.83663 0.83174 0.83065 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82779 0.83065 0.82739 0.82685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576 0.82779 0.83685 0.82576	1.966 2.020 2.066 2.111 2.154 2.193 2.227 2.263 2.295 2.325 2.354 2.384 2.461 2.485 2.504 2.527 2.542 2.563 2.576 2.641 2.625 2.641 2.686 2.694 2.708 2.718 2.727 2.740 2.748 2.769 2.740 2.748 2.769 2.781 2.793 2.831 2.831 2.831 2.831 2.831 2.831	1.5342 1.5288 1.5288 1.5281 1.497 1.4881 1.4881 1.4695 1.4636 1.4632 1.4636 1.4631 1.4606 1.4604 1.463 1.467 1.4693 1.4752 1.4776 1.485 1.4875 1.4903 1.4752 1.5034 1.5075 1.512 1.5075 1.512 1.5075 1.512 1.5248 1.5259 1.5353 1.5417 1.5463 1.5524 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5634 1.5744 1.5785 1.5859 1.	0.48755 0.50258 0.50258 0.51479 0.52628 0.53775 0.54746 0.556576 0.57402 0.59049 0.60004 0.60754 0.62279 0.62279 0.62279 0.6254 0.63524 0.64765 0.65365 0.65365 0.65365 0.654297 0.647654 0.67578 0.68137 0.68659 0.69736 0.70053 0.70053 0.71942 0.7239 0.73034 0.74016 0.74622 0.755195 0.755195 0.76264 0.76795 0.77858 0.77858 0.77858 0.77858	

79 80 812 83 84 85 87 89 91 92 93 94 96 100 100 100 100 100 100 100 100 100 110 111 113 114 115 116 117 118 119 120 121 123 124 125 127 128 130 131 132 134 145 147 148 149 151 152 153 155
6.59 6.70 6.82 6.70 6.82 6.70 6.82 6.70 7.18 7.29 7.41 7.53 7.64 7.76 7.89 8.11 8.22 8.34 8.57 8.81 9.17 9.40 9.75 9.40 9.75 9.87 10.11 10.58 10.69 10.81 11.75 11.40 11.75 11.87 11.87 11.87 12.22 12.34 12.58 13.64 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 14.81 13.76 14.81 13.76 14.81 13.76 14.81 14.70 14.81 14.70 14.81 15.16 15.28 15.42
8.428 8.4417 8.4495 8.4417 8.4495 8.4612 8.4754 8.487 8.5996 8.516 8.5236 8.5516 8.5567 8.5655 8.5736 8.5824 8.6547 8.6649 8.6322 8.6322 8.6455 8.66547 8.6659 8.6659 8.6756 8.6898 8.6975 8.77161 8.7282 8.7415 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7853 8.7934 8.8925 8.8149 8.8149 8.8254 8.8357 8.8436 8.8436 8.8894 8.8925 8.8921 8.9914 8.9
$\begin{matrix} 666666666666666666666666666666666666$
0.94613 0.94287 0.93961 0.93634 0.93254 0.92928 0.92656 0.92385 0.92004 0.91732 0.91461 0.9108 0.907 0.90374 0.89993 0.89667 0.88798 0.88798 0.88798 0.88798 0.88798 0.88791 0.87711 0.87331 0.86896 0.86461 0.86896 0.86461 0.86896 0.86461 0.8637 0.85374 0.84994 0.84505 0.85374 0.84994 0.84505 0.85374 0.84994 0.78731 0.78537 0.78537 0.78537 0.78537 0.78537 0.78537 0.78537 0.77766 0.77386 0.776516 0.77386 0.776516 0.77386 0.776516 0.77386 0.776516 0.775973 0.75429 0.74971 0.73582 0.73093 0.72114 0.71625 0.71082 0.769341 0.71625 0.71082 0.769369 0.78490 0.774071 0.73582 0.73093 0.72114 0.71625 0.71082 0.6505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66506
0.596 0.589 0.589 0.584 0.570 0.564 0.570 0.564 0.553 0.545 0.541 0.5328 0.524 0.519 0.515 0.503 0.497 0.487 0.487 0.448 0.475 0.475 0.462 0.458 0.443 0.443 0.443 0.443 0.443 0.443 0.443 0.443 0.421 0.418 0.410 0.399 0.372 0.386 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.399 0.299 0.299 0.287 0.288 0.388 0.388 0.388 0.399 0.399 0.299 0.288 0.288 0.388 0.388 0.388 0.399 0.288 0.388 0.388 0.388 0.399 0.299 0.288 0.288 0.288 0.288 0.288 0.388 0.388 0.398 0
2.4398 2.4668 2.4679 2.4828 2.5009 2.5157 2.5294 2.5539 2.5643 2.57643 2.5911 2.6077 2.6197 2.6317 2.6437 2.723 2.77437 2.7730 2.77302 2.77437 2.7766 2.794 2.8055 2.8169 2.8794 2.8055 2.8169 2.7945 2.7946 2.8055 2.8169 2.8169 2.8288 2.8503 2.8686 2.8779 2.9385 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9615 2.9738 2.9667 2.9738 2.9667 2.9738
0.85185 0.85511 0.85531 0.86543 0.866543 0.86543 0.87793 0.88065 0.88377 0.88065 0.88377 0.889098 0.89424 0.89804 0.9013 0.90619 0.91326 0.91706 0.92087 0.92467 0.92987 0.92467 0.92987 0.92467 0.92987 0.94423 0.944097 0.94423 0.94804 0.95728 0.96217 0.96706 0.97141 0.97467 0.97956 0.98445 0.98445 0.98445 0.998445 0.998445 0.99749 1.0008 1.0051 1.0111 1.0165 1.0203 1.0241 1.0285 1.0328 1.0328 1.0437 1.0437 1.0437 1.0437 1.0437 1.0535 1.0573 1.0622 1.06719 1.0768 1.0926 1.0926 1.0926 1.0926 1.1029 1.1084 1.1177 1.1225 1.1279 1.1382 1.1437 1.1475 1.1529 1.1583 1.1632 1.1681 1.1774
2.864 2.873 2.875 2.882 2.890 2.896 2.996 2.909 2.912 2.915 2.927 2.930 2.933 2.936 2.939 2.948 2.957 2.953 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.958 2.958 2.958 2.958 2.958 2.958 2.958 2.958
1.6458 1.65631 1.6631 1.6722 1.6832 1.6922 1.7089 1.7159 1.7225 1.7392 1.7392 1.7493 1.757 1.7648 1.7725 1.7833 1.7924 1.8029 1.8139 1.8274 1.8501 1.8588 1.8691 1.8588 1.8691 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.9892 1.9063 1.9178 1.9247 1.933 1.9178 1.9247 1.933 1.9178 1.9247 1.933 1.9178 1.9247 1.9506 1.9578 1.9658 1.9742 1.9811 1.9892 1.9892 1.0992 2.0182 2.0259 2.0333 2.0418 2.0503 2.0584 2.06746 2.0835 2.0932 2.1109 2.1177 2.1263 2.1343 2.1416 2.17598 2.1686 2.1763 2.17662 2.2776 2.2776
0.79398 0.80084 0.80084 0.80084 0.80084 0.81772 0.8235 0.82899 0.8348 0.83798 0.8418 0.84561 0.85199 0.85834 0.86273 0.86681 0.87113 0.88244 0.89661 0.90108 0.90108 0.90276 0.90735 0.911296 0.91781 0.92488 0.92488 0.92488 0.92876 0.93806 0.95326 0.95326 0.95326 0.95831 0.96019 0.96615 0.96895 0.97669 0.98039 0.98409 0.98743 0.99268 1.0018 1.0048 1.0049 1.012 1.0147 1.0198 1.0263 1.031 1.0371 1.0409 1.0446 1.0472 1.0568 1.0602 1.06301 1.0709 1.074 1.0789 1.0888 1.0922 1.0948 1.0925 1.0955 1.0975 1.09955 1.0975 1.09961 1.1002

## DIRECT SHEAR TEST REPORT









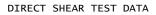
Project No.: 60225561 Location: IPR-GDF SUEZ

Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: .75 TSF Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED Checked By: WPQ Depth: ---Elevation: ---

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

Step: 1 of 1

	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	0.00 2.00 4.00 6.00 8.00 10.00 12.00 14.00 16.00 20.00 22.00 24.00 28.00 98.00	0.75 0.75 0.75 0.75 0.75 0.75 0.75 0.75	0.01082 0.01127 0.01182 0.01225 0.01266 0.0135 0.01429 0.01498 0.01557 0.01607 0.01648 0.01683 0.01715 0.01735	0.06009 0.1469 0.143 0.2189 0.2873 0.3483 0.4009 0.4496 0.5329 0.5689 0.6005 0.6294 0.6558	0.001129 0.004796 0.008888 0.0127 0.01651 0.02031 0.02384 0.02751 0.03104 0.03456 0.03809 0.0419 0.04543 0.04938	0.001129 0.004796 0.008888 0.0127 0.01651 0.02031 0.02384 0.02751 0.03104 0.03456 0.03809 0.0419 0.04543 0.04938
17	180.15	0.75	0.03304	0.6724	0.3589	0.3589





Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: 1.25 TSF

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED

Project No.: 60225561 Checked By: WPQ Depth: ---Elevation: ---

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

Step: 1 of 1

	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 31 32 33 33 44 45 46 47 47 47 47 47 47 47 47 47 47 47 47 47	0.00 12.00 14.00 16.00 18.00 20.00 22.00 24.00 24.00 26.00 28.00 33.00 38.00 43.00 48.00 53.00 68.00 73.00 78.00 83.00 98.00 103.00 108.00 113.00 118.00 123.00 128.00 138.00 148.00 158.00 158.00 168.00 173.00 178.00 188.00 193.00 198.00 103.00	1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	0.01189 0.01458 0.01457 0.01467 0.01467 0.01488 0.01499 0.0153 0.01616 0.01777 0.01959 0.02117 0.02223 0.02348 0.02364 0.02364 0.02365 0.02424 0.02591 0.02646 0.02715 0.02646 0.02715 0.02646 0.02715 0.02686 0.02715 0.03082 0.03154 0.03388 0.03439 0.03459 0.03505 0.03568 0.03691 0.03691 0.03753 0.03893 0.03691 0.03753 0.03893 0.03691 0.03753 0.03893 0.039376 0.0393	0 0.07233 0.07971 0.1684 0.1843 0.313 0.413 0.5879 0.7097 0.8061 0.8912 0.9647 1.018 1.05 1.067 1.064 1.029 0.9962 0.9962 0.9962 0.9962 0.9963 0.9196 0.8718 0.8718 0.8779 0.8718 0.8718 0.8706 0.8718 0.8772 0.8858 0.8957 0.9091 0.9094 0.9091 0.9093 0.9091 0.9093 0.9093 0.9093 0.9093 0.9093 0.9093 0.9094 0.9093 0.9093 0.9094 0.9093 0.9094 0.9093 0.9094 0.9093 0.9094	0 0.002821 0.006913 0.0111 0.01481 0.02271 0.02261 0.02963 0.03315 0.04246 0.05206 0.06193 0.07209 0.08196 0.09198 0.1021 0.1126 0.123 0.1333 0.1436 0.1542 0.1648 0.1754 0.1648 0.2174 0.2277 0.2378 0.2673 0.2769 0.2872 0.2673 0.2769 0.2872 0.3074 0.3176 0.3377 0.3476 0.3377 0.3476 0.3377 0.3476 0.3377 0.3476 0.3377 0.3884 0.3799 0.4095 0.4095 0.4130 0.423 0.4413 0.4517	0 0.002821 0.006913 0.0111 0.01481 0.02963 0.02271 0.02661 0.02963 0.03315 0.04246 0.05206 0.06193 0.07209 0.08196 0.09198 0.1021 0.1126 0.123 0.1333 0.1436 0.1542 0.1648 0.1754 0.1859 0.1964 0.2068 0.2174 0.2277 0.2378 0.2673 0.2673 0.2673 0.2769 0.2872 0.3074 0.3176 0.3276 0.3377 0.3476 0.3377 0.3476 0.3377 0.3476 0.3578 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.4095 0.420 0.4413 0.4517
54	248.00	1.25	0.04511	0.9566	0.4823	0.4823



## DIRECT SHEAR TEST DATA

Location: IPR-GDF SUEZ

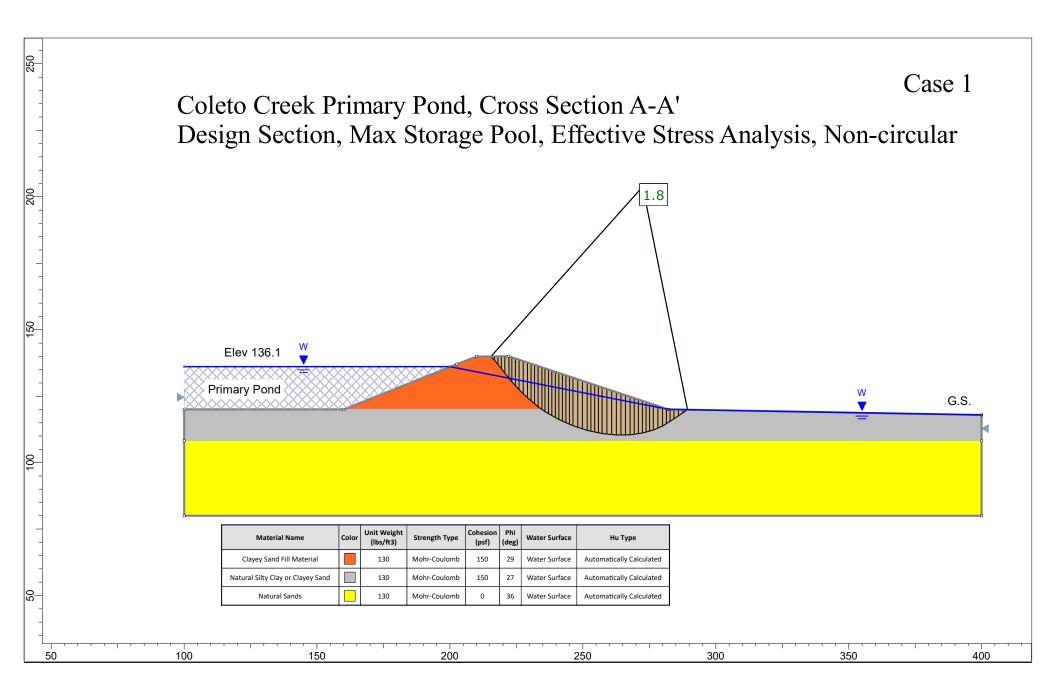
Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: 1.75 TSF Project No.: 60225561 Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED Checked By: WPQ Depth: ---Elevation: ---

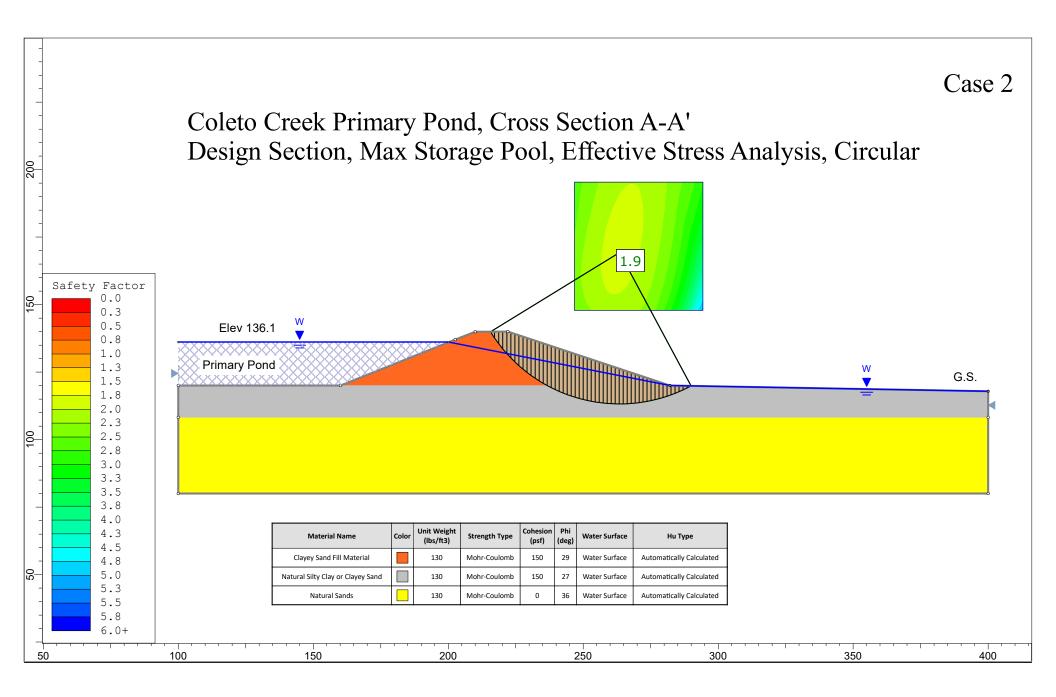
Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

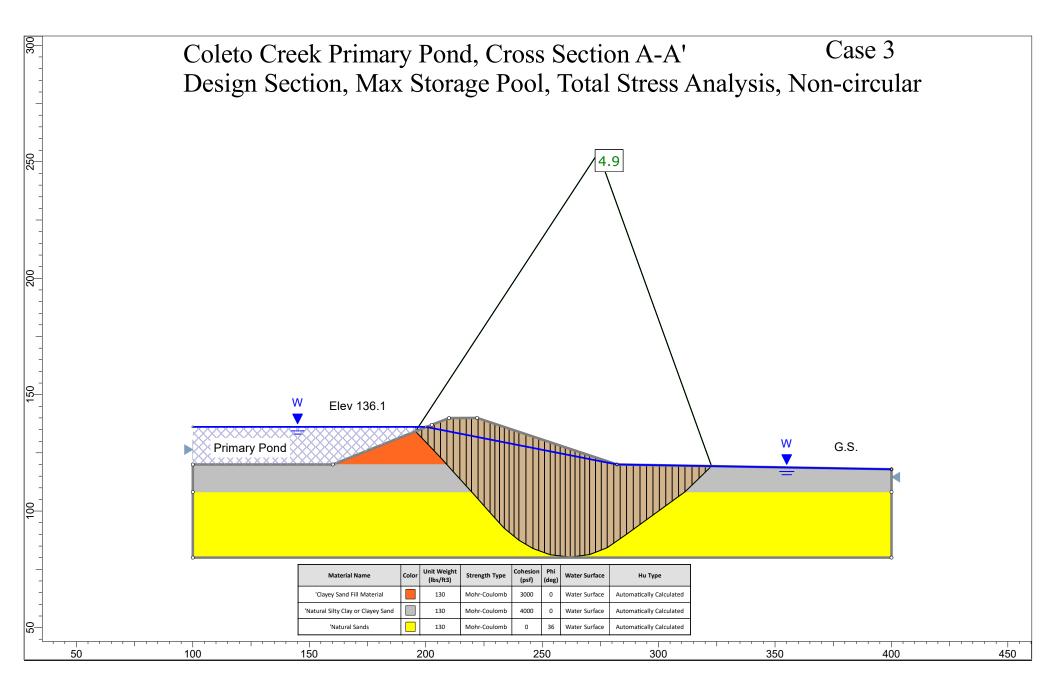
Step: 1 of 1

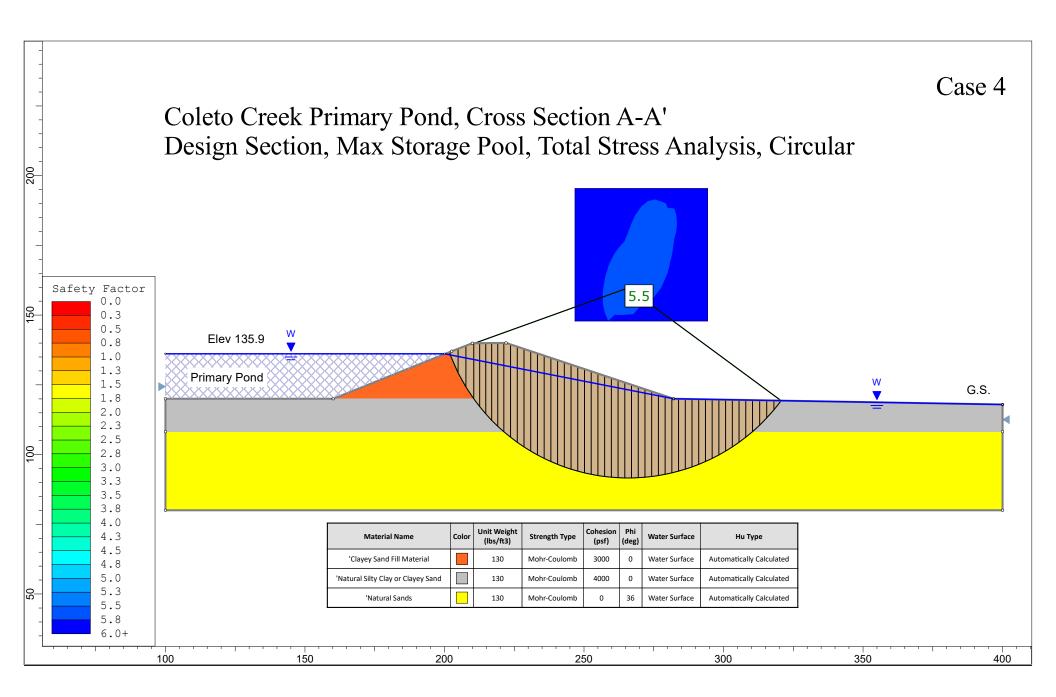
	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	0.00 4.00 6.00 8.00 10.00 12.00 14.00 16.00 18.00 20.00 22.00 24.00 28.00 98.00 198.00	1.75 1.75 1.75 1.75 1.75 1.75 1.75 1.75	0.01256 0.01529 0.0162 0.01687 0.01767 0.01877 0.01979 0.0207 0.02152 0.02223 0.02289 0.02361 0.02409 0.02466 0.0315 0.04639	0 0.1083 0.107 0.1474 0.3553 0.497 0.615 0.7159 0.8062 0.904 0.9887 1.072 1.144 1.209 1.356	0 0.001552 0.00522 0.009311 0.0127 0.01622 0.01961 0.02328 0.02694 0.03061 0.03414 0.03809 0.0419 0.04585 0.1888 0.392	0.001552 0.00522 0.009311 0.0127 0.01622 0.01961 0.02328 0.02694 0.03061 0.03414 0.03809 0.0419 0.04585 0.1888 0.392
17	243.36	1.75	0.0505	1.298	0.4572	0.4572

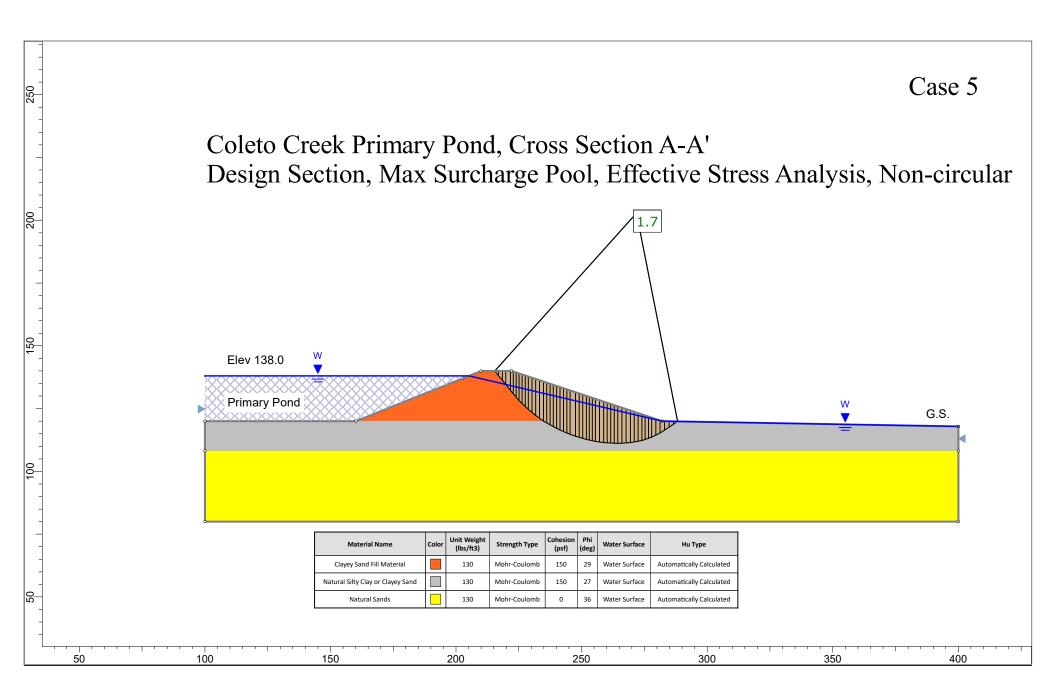


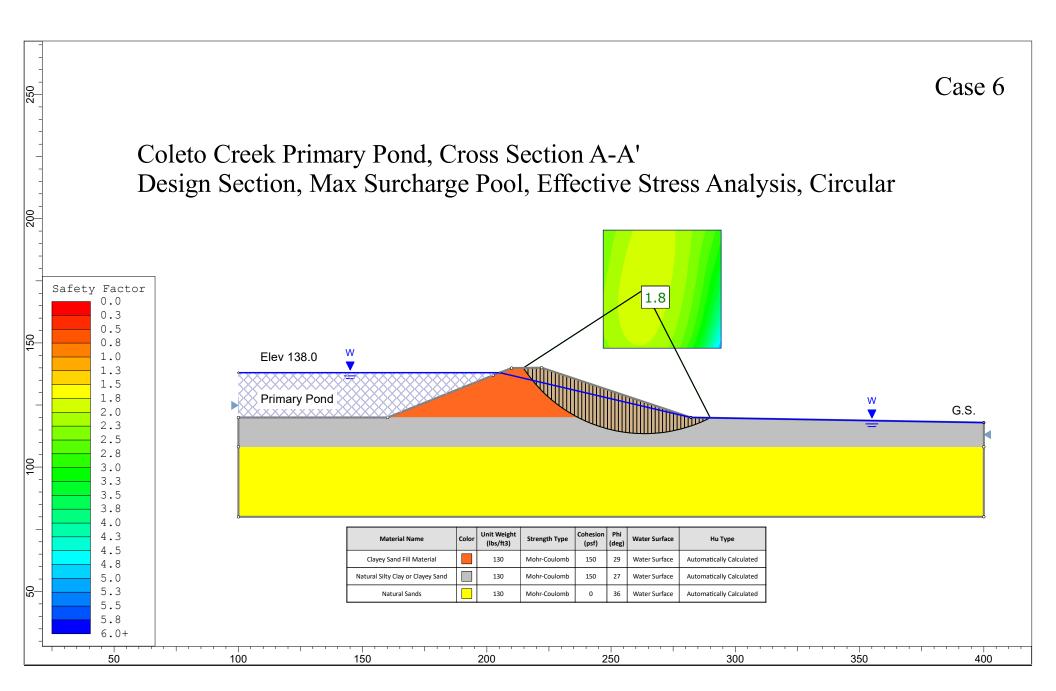


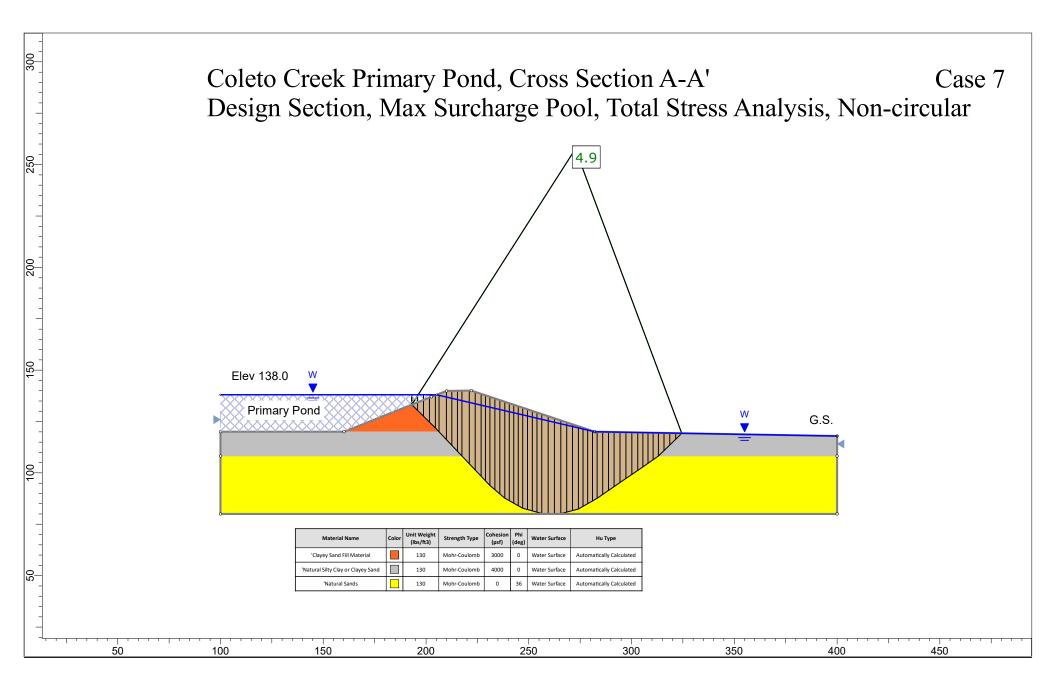


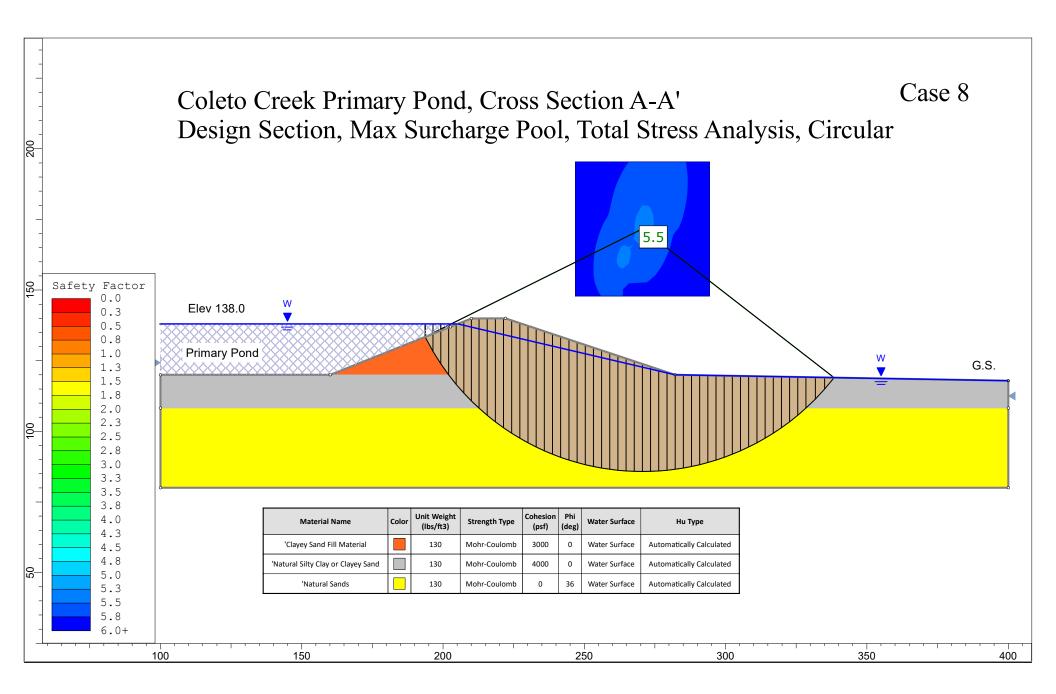


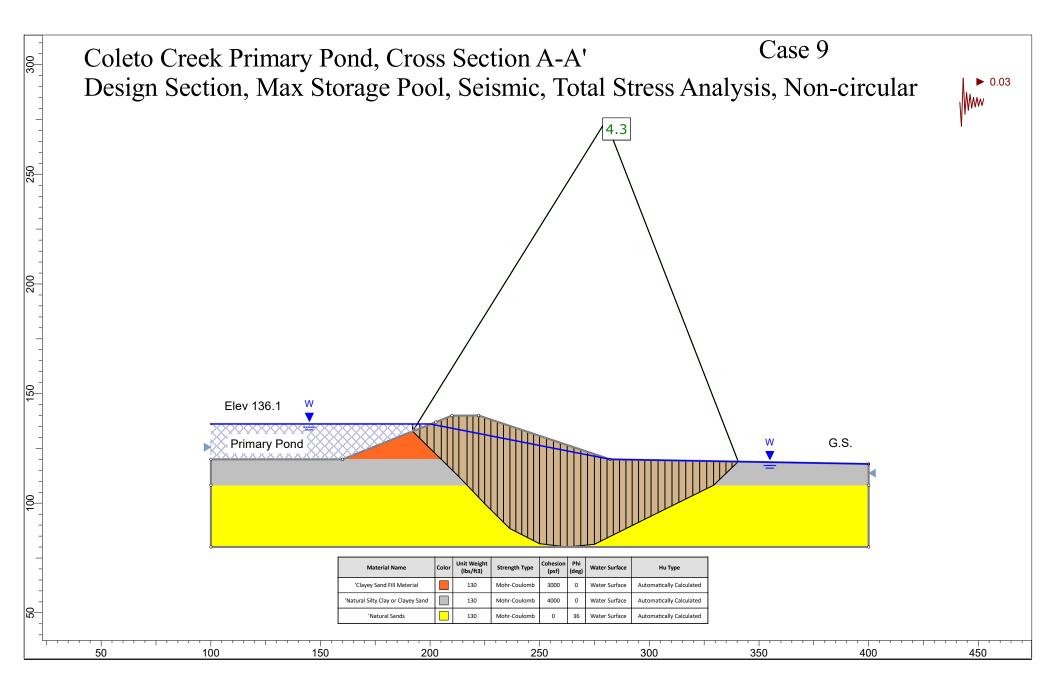


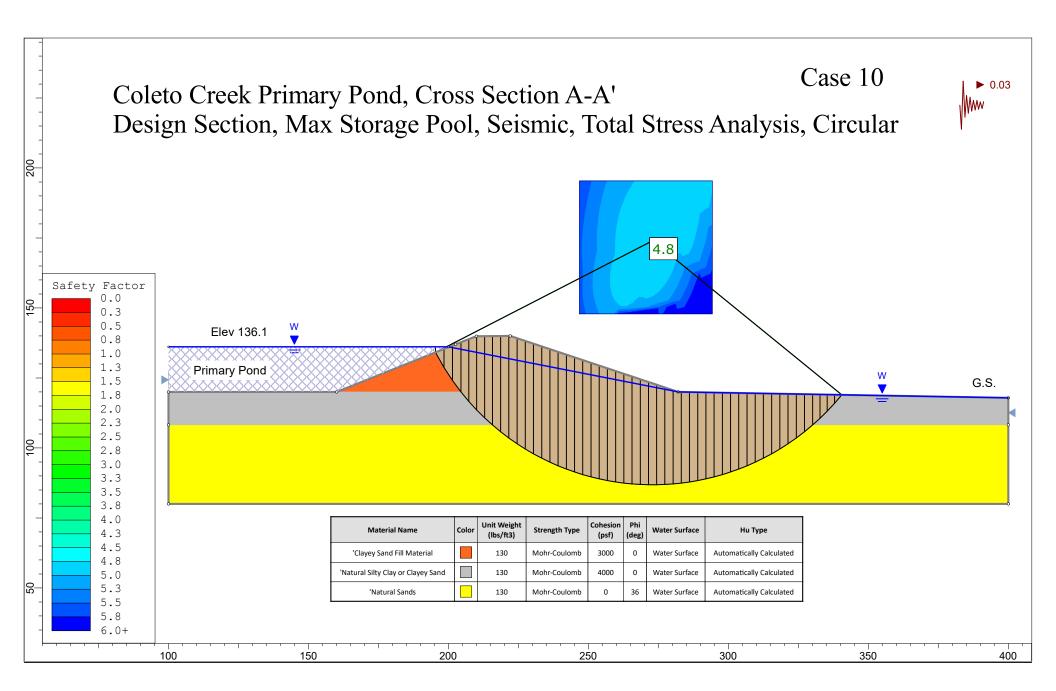


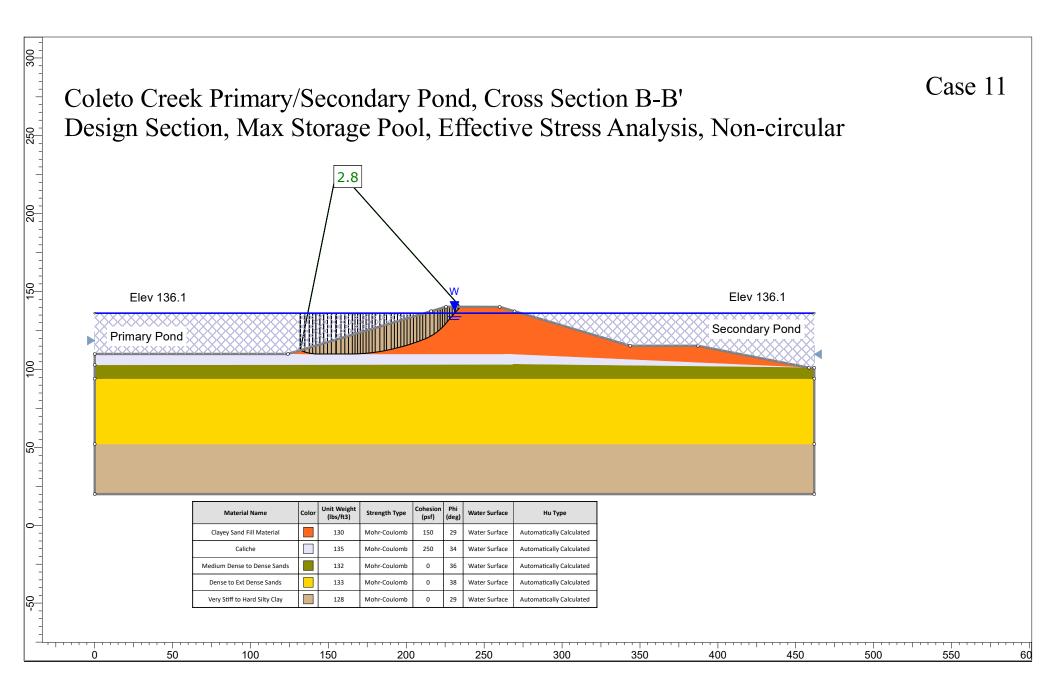


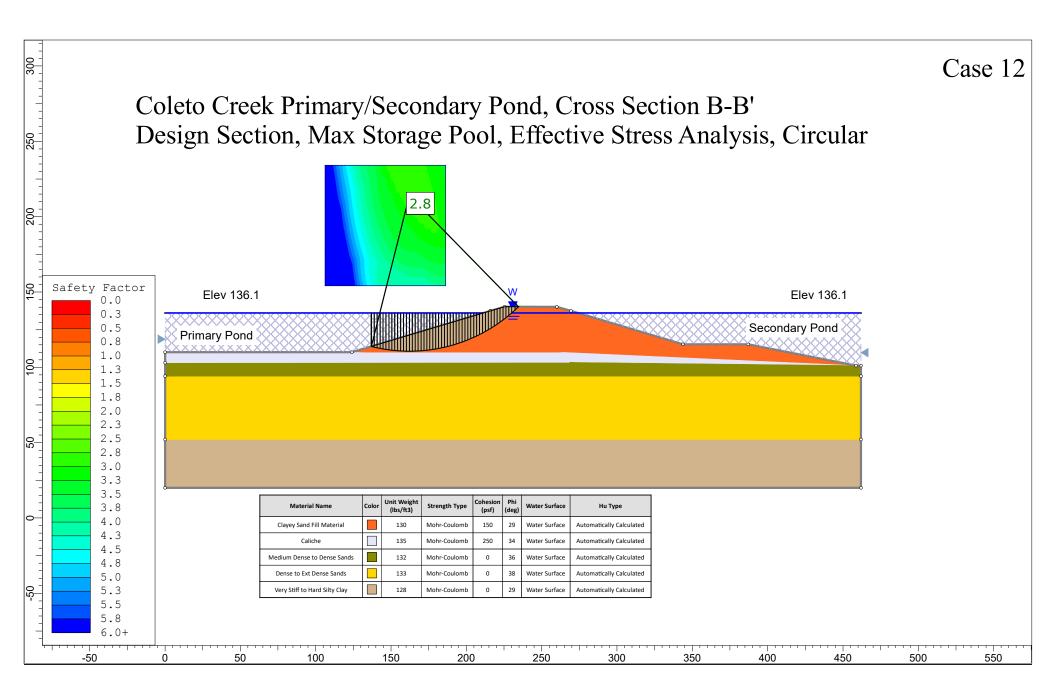


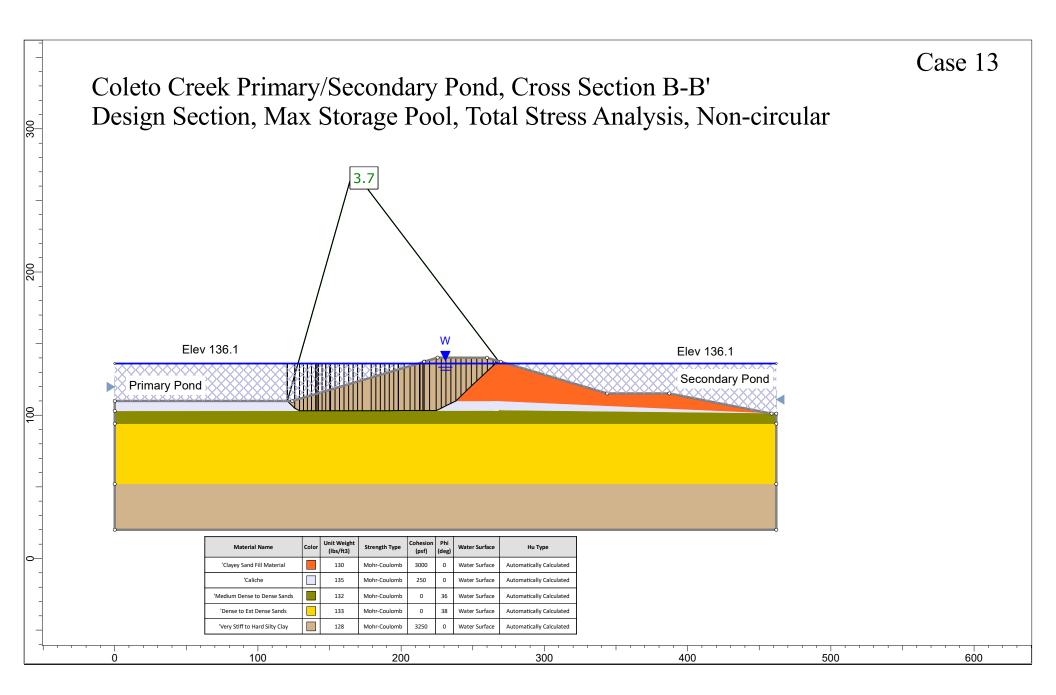


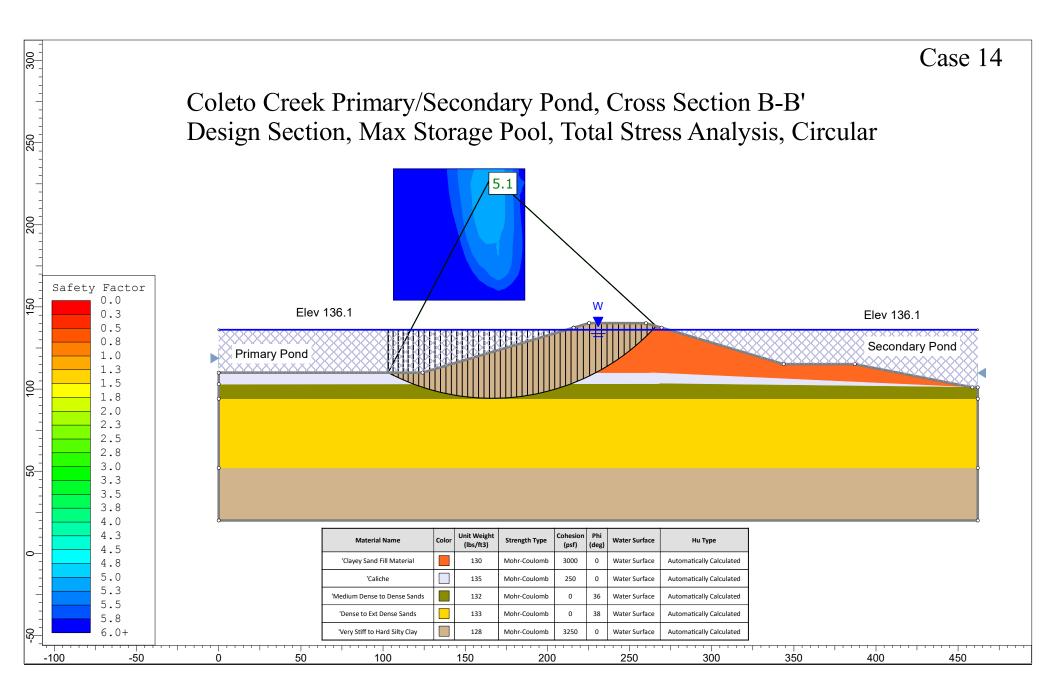


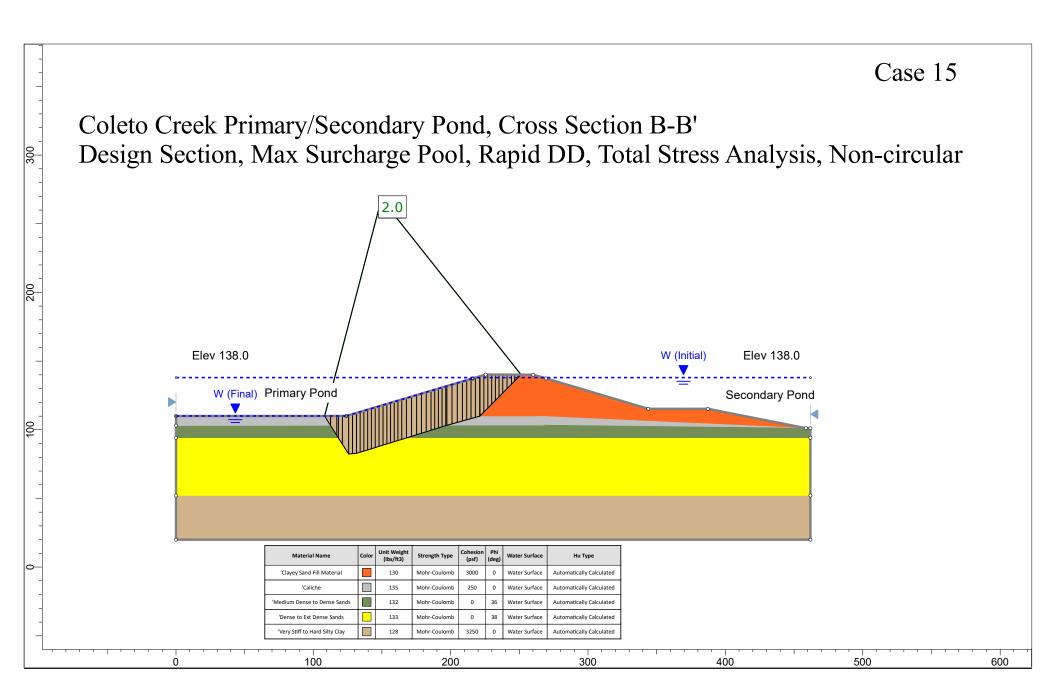


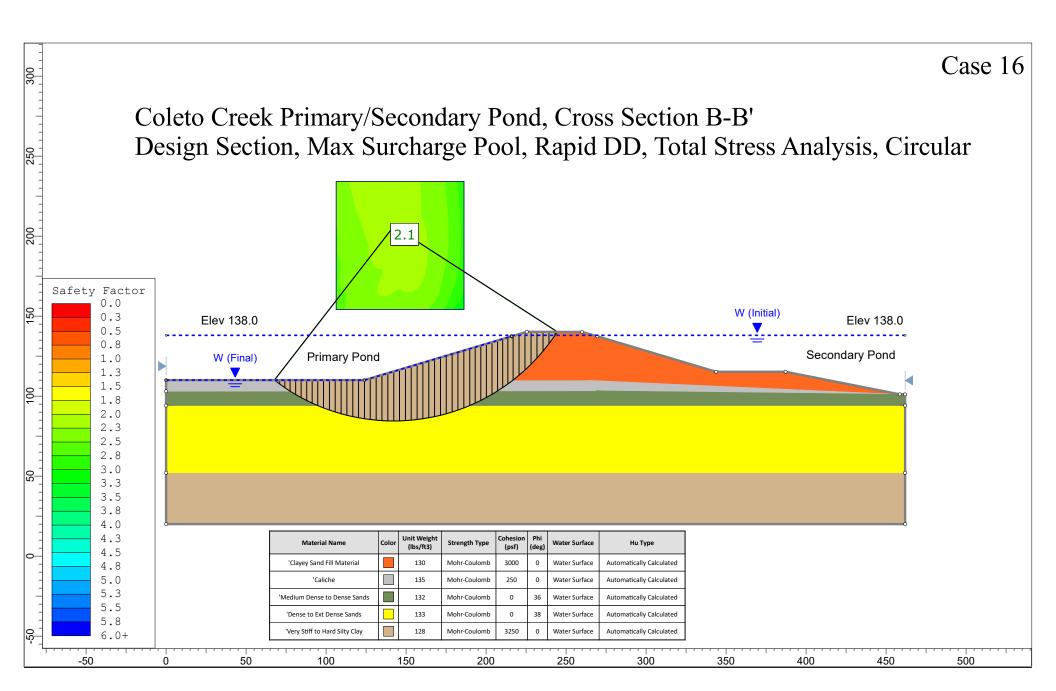


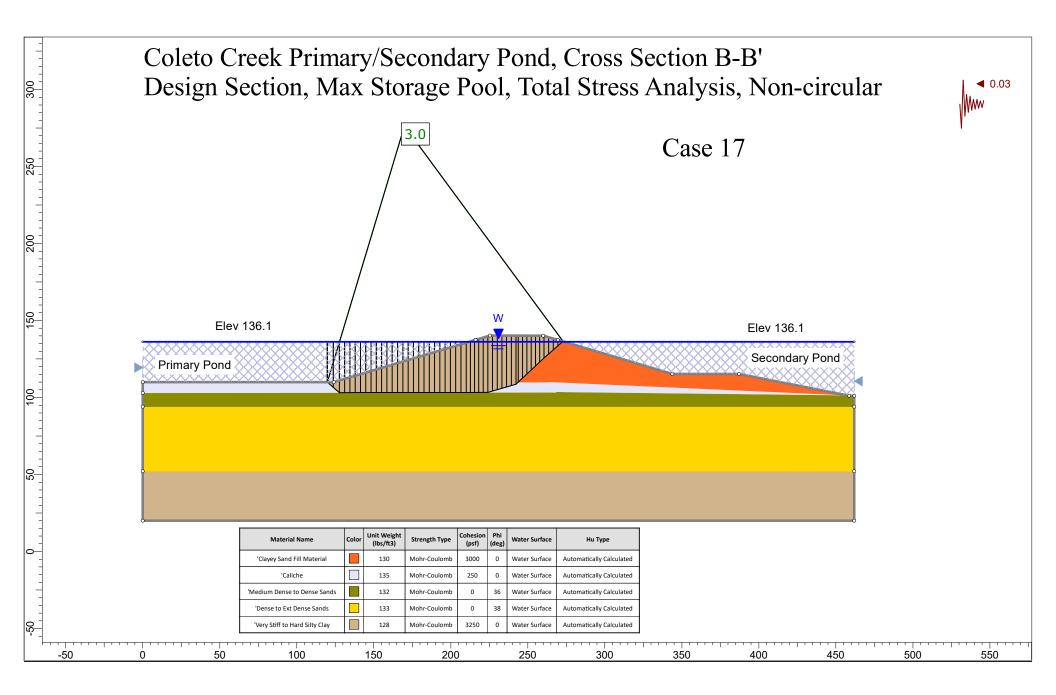


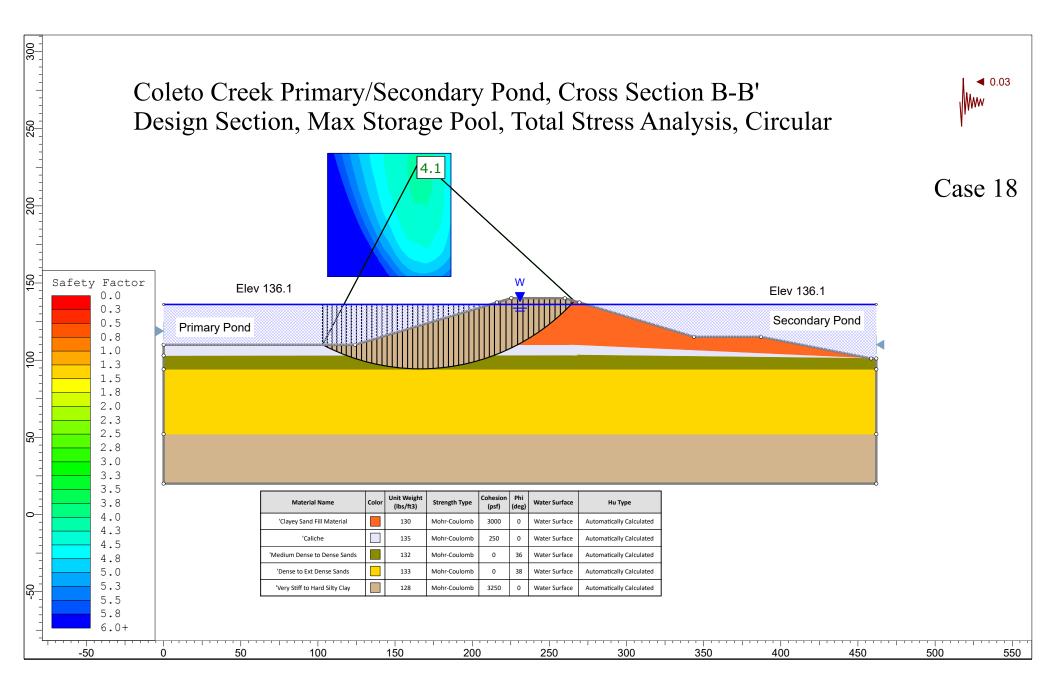














#### **APPENDIX D**

#### LIQUEFACTION FACTOR OF SAFETY

#### ASSESSMENT METHODOLOGY

#### **Coleto Creek Power Station**

Sources: Coduto, Donald P., Geotechnical Engineering Principles and Practices. Prentice-Hall.

Rauch, Alan F., May 1997. EPOLLS: An Empiracle Method for Predicting Surface

Displacements Due to Liquefaction-Induced Lateral Spreading in Earthquakes. Dissertation Submitted to Virginia Polytechnic Institute and State University in partial fulfillment of the requirements for degree of Doctor of Philosophy in Civil Engineering.

United States Environmental Protection Agency (USEPA), April 1995. RCRA Subtitle D (258) Seismic Design Guidance for Municipal Solid Waste Landfill Facilities. Office of Research and Development. Washington, DC. EPA/600/R-95/051

Methodology: Standard Penetration Test (SPT)

Step 1: Compute the standardized value of number of blow counts per foot normalized for overburden stress at the depth of the test

$$(N_1)_{60} = NSPT \cdot C_N \cdot CE \cdot CB \cdot CS \cdot C_R$$

where:

 $(N_1)_{60}$  = Measured blowcount normalized for overburden stress at the depth of the test  $C_N$  = Correction factor to normalize the measured blowcount to an equivalent value under one atmosphere of effective overburden stress

$$C_N = \sqrt{\frac{Pa}{\sigma'_{vo}}} \le 2.0$$

where:

Pa = one atmosphere of pressure (101.325kPa) in the same units as  $\sigma'_{vo}$  = vertical effective stress at depth of N<sub>SPT</sub>

C<sub>E</sub> =Correction factor of the measured SPT blowcount for level of energy delivered by the SPT hammer,

1.0 for safety hammer type with rope and pulley hammer release

 $C_B$  = Correction factor for borehole diameters outside the recommended range of 2.5 to 4.5 inch, 1.0 for borehole inside range

 $C_s$  = Correction factor for SPT samplers used without a sample liner, 1.0 for standard sampler

C<sub>R</sub> = Correction factor for loss of energy through reflection in short lengths of drill rod:

where:

For z < 3 m;  $C_R = 0.75$ 

For 3 < z < 9 m;  $C_R = (15+z)/24$ 

For z > 9 m;  $C_R = 1.0$ 

where:  $z = length of drill rod in meters (approximately equal to depth of <math>N_{SPT}$ )

Step 2: Compute a clean-sand equivalent value of  $(N_1)_{60}$ 

$$(N_1)_{60} - cs = (N_1)_{60} + \Delta(N_1)$$

where:

 $\Delta(N_1)_{60}$  = correction factor computed as follows:

For FC < 5%,  $\Delta(N_1)_{60} = 0.0$ 

For 5 < FC < 35%,  $\Delta(N_1)_{60} = 7*(FC - 5)/30$ 

For FC > 35%,  $\Delta(N_1)_{60} = 7.0$ 

where:

FC = Fines content (percent finer than 0.075 mm)

Note: Where data was available, those FC were used. Otherwise, representative values from the USGS standard soil classification were used for the soil type observed during drilling.

Step 3: Compute the cyclic resistance ratio for a standardized magnitude 7.5 earthquake (CRR  $_{M7.5}$ )

$$100 \cdot CRR_{M7.5} = \frac{95}{34 - (N_1)_{60} - cs} + \frac{(N_1)_{60} - cs}{1.3} - \frac{1}{2}$$

Note: A value of  $(N_1)_{60}$ -cs > 30 indicates an unliquefiable soil with an infinite CRR. Designated as UL in the calculation tables.

Step 4: Adjust the standardized cyclic resistance ratio for the worst-case magnitude of earthquake for the area

$$CRR = CRRM_{75} MSF \cdot K\sigma \cdot K\alpha$$

where:

MSF = magnitude scaling factor computed as follows:

For 
$$M_w < 7.0$$
; MSF =  $10^{3.00} * M_w^{-3.46}$ 

where:

 $M_w$  = estimated worst-case magnitude eartquake, 6.1 taken from Figure 3.3 Seismic Source Zones in the Contiguous United States (USGS, 1982) and Table 3.1 Parameters for Seismic Source Zones (USGS, 2982) (USEPA, 1995)

Note: Two additional correction factors are potentially applicable for liquefiable soil deposits subject to significant overburden with a stress factor greater than 1 tsf (2000 psf) (K $\sigma$ ) or static shear stresses such as significant slopes (K $\alpha$ ). K $\sigma$  values were interpolated using Figure 5.7 Curves for Estimation of Correction Factor (Harder 1988, and Hynes 1988, as Quoted in Marcuson, et.al., 1990) (USEPA, 1998). No K $\alpha$  factor was applied due to the relatively flat ground surface in the area.

Step 5: Estimate the average cyclic shear stress (CSR)

$$CSR = 0.65 \cdot \frac{a_{max}}{g} \cdot \frac{\sigma_{vo}}{\sigma'_{vo}} \cdot rd$$

where:

 $a_{max}/g$  = peak horizonal acceleration that would occur at the ground surface in the absence of excess pore pressures or liquefaction, 0.03 g taken from the 2014 United States Geological Survey National Seismic Hazard Maps found at

http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf).

 $\sigma_{vo}$  = total vertical overburden stress

g = acceleration due to gravity,  $9.81 \text{ m/s}^2$ 

 $r_d$  = stress reduction factor calculated as follows for depths up to 30 m:

$$r_d = 1.0 + 1.6*10^{-6}(z^4 - 42z^3 + 105z^2 - 4200z)$$

Step 6: Calculate the Factor of Safety against liquefaction (FS<sub>lio</sub>)

$$FS_{liq} = \frac{CRR}{CSR}$$

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-1-1<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 4", to 50' bgs

3", 50' to end of boring

Sample	Depth	Depth		Soil	σ' <sub>vo</sub>																		
Number	(ft)	(m)	Note	N <sub>SPT</sub> Type	(psf)	$C_N$	$C_{E}$	$C_B$	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{vo}$	r <sub>d</sub>	CSR	$FS_{liq}$
1	2	0.61	Unsaturated	40 SC	250	2.00	1.0	1.00	1.0	0.75	60.0	35	7.0	67.0	UL	1.92	NA	UL	0.03	250	1.00	UL	UL
2	4	1.22	Unsaturated	13 SC	500	2.00	1.0	1.00	1.0	0.75	19.5	35	7.0	26.5	0.33	1.92	NA	0.62	0.03	500	0.99	0.019	32
3	6	1.83	Unsaturated	14 SC	750	1.68	1.0	1.00	1.0	0.75	17.6	35	7.0	24.6	0.29	1.92	NA	0.55	0.03	750	0.99	0.019	28
4	8	2.44	Unsaturated	15 SC	1000	1.45	1.0	1.00	1.0	0.75	16.4	90.6	7.0	23.4	0.26	1.92	NA	0.51	0.03	1000	0.98	0.019	26
7	14	4.27	Saturated	10 SC	1635.4	1.14	1.0	1.00	1.0	0.80	9.1	35	7.0	16.1	0.17	1.92	NA	0.33	0.03	1760	0.97	0.020	16
8	16	4.88	Saturated	13 SC	1770.8	1.09	1.0	1.00	1.0	0.83	11.8	35	7.0	18.8	0.20	1.92	NA	0.39	0.03	2020	0.96	0.021	18
9	18	5.49	Saturated	9 SC	1906.2	1.05	1.0	1.00	1.0	0.85	8.1	35	7.0	15.1	0.16	1.92	NA	0.31	0.03	2280	0.96	0.022	14
10	20	6.10	Saturated	15 SC	2041.6	1.02	1.0	1.00	1.0	0.88	13.4	39.5	7.0	20.4	0.22	1.92	0.93	0.40	0.03	2540	0.95	0.023	17
12	24	7.32	Saturated	13 SC	2312.4	0.96	1.0	1.00	1.0	0.93	11.6	35	7.0	18.6	0.20	1.92	0.92	0.35	0.03	3060	0.94	0.024	15
13	26	7.92	Saturated	21 SC	2447.8	0.93	1.0	1.00	1.0	0.96	18.7	35	7.0	25.7	0.31	1.92	0.92	0.54	0.03	3320	0.93	0.025	22
14	28	8.53		15 SC	2583.2	0.91	1.0	1.00	1.0	0.98	13.3	35	7.0	20.3	0.22	1.92	0.91	0.39	0.03	3580	0.92	0.025	16
15	30	9.14	Saturated	28 SC	2718.6	0.88	1.0	1.00	1.0	1.0	24.7	35	7.0	31.7	UL	1.92	0.91	UL	0.03	3840	0.91	UL	UL
16	32	9.75	Saturated	12 SC	2854	0.86	1.0	1.00	1.0	1.0	10.3	35	7.0	17.3	0.19	1.92	0.90	0.32	0.03	4100	0.90	0.025	13
18	34.7	10.58	Saturated	6 SM	3036.79	0.83	1.0	1.00	1.0	1.0	5.0	15	2.3	7.3	0.09	1.92	0.90	0.15	0.03	4451	0.89	0.025	6
18A	36	10.97	Saturated	15 SM	3124.8	0.82	1.0	1.00	1.0	1.0	12.3	15	2.3	14.7	0.16	1.92	0.90	0.27	0.03	4620	0.88	0.025	11
19	36.7	11.19	Saturated	24 SP	3172.19	0.82	1.0	1.00	1.0	1.0	19.6	1	0.0	19.6	0.21	1.92	0.89	0.36	0.03	4711	0.88	0.025	14
19A	38	11.58		26 SP	3260.2	0.81	1.0	1.00	1.0	1.0	20.9	1	0.0	20.9	0.23	1.92	0.89	0.39	0.03	4880	0.87	0.025	15
20	40	12.19	Saturated	39 SP	3395.6	0.79	1.0	1.00	1.0	1.0	30.8	1	0.0	30.8	UL	1.92	0.89	UL	0.03	5140	0.86	UL	UL
21	42	12.80	Saturated	27 SP	3531	0.77	1.0	1.00	1.0	1.0	20.9	1	0.0	20.9	0.23	1.92	0.88	0.39	0.03	5400	0.84	0.025	15
22	44	13.41		35 SM	3666.4	0.76	1.0	1.00	1.0	1.0	26.6	15	2.3	28.9	0.40	1.92	0.88	0.68	0.03	5660	0.83	UL	UL
23	46	14.02		34 SP	3801.8	0.75	1.0	1.00	1.0	1.0	25.4	1	0.0	25.4	0.30	1.92	0.87	0.50	0.03	5920	0.82	UL	UL
24	48	14.63		66 SP	3937.2	0.73	1.0	1.00	1.0	1.0	48.4	1	0.0	48.4	UL	1.92	0.87	UL	0.03	6180	0.80	UL	UL
25	50	15.24		56 SP	4072.6	0.72	1.0	1.00	1.0	1.0	40.4	1	0.0	40.4	UL	1.92	0.86	UL	0.03	6440	0.79	UL	UL
26	52	15.85		50 SP	4208	0.71	1.0	1.00	1.0	1.0	35.5	1	0.0	35.5	UL	1.92	0.86	UL	0.03	6700	0.77	UL	UL
27	57	17.37		50 SP	4546.5	0.68	1.0	1.00	1.0	1.0	34.1	1	0.0	34.1	UL	1.92	0.85	UL	0.03	7350	0.73	UL	UL
28	62 67	18.90	Saturated	66 SP	4885	0.66	1.0	1.00	1.0	1.0	43.4	1	0.0	43.4	UL	1.92	0.84	UL	0.03	8000 8650	0.68	UL	UL
29 30	67 72	20.42		50 SC 92 SC	5223.5 5562	0.64 0.62	1.0	1.00 1.00	1.0	1.0	31.8 56.7	35 35	7.0	38.8 63.7	UL	1.92 1.92	0.83	UL	0.03		0.64 0.59	UL UL	UL UL
31	72 75	21.95 22.86	Saturated	92 SC 50 SC	5765.1	0.62	1.0	1.00	1.0 1.0	1.0 1.0	30.3	35 35	7.0 7.0	37.3	UL UL	1.92	0.81 0.81	UL UL	0.03 0.03	9300 9690	0.59	UL	UL
32	81	24.69	Saturated Saturated	50 SP	6171.3	0.59	1.0 1.0	1.00	1.0	1.0	29.3	1	0.0	29.3	UL	1.92	0.81	UL	0.03	10470	0.57	UL	UL
33	86	26.21		50 SM	6509.8	0.57	1.0	1.00	1.0	1.0	28.5	15	2.3	30.8	UL	1.92	0.79	UL	0.03	11120	0.32	UL	UL
34	91		Saturated	50 CL	6848.3	0.56	1.0	1.00	1.0	1.0	27.8	77.9	7.0	34.8	UL	1.92	0.78	UL	0.03	11770	0.46	UL	UL
35	96	29.26		50 CL	7186.8	0.54	1.0	1.00	1.0	1.0	27.8	90	7.0	34.1	UL	1.92	0.76	UL	0.03	12420	0.44	UL	UL
36	100	30.48		50 SC	7457.6	0.54	1.0	1.00	1.0	1.0	26.6	35	7.0	33.6	UL	1.92	0.76	UL	0.03	12940	0.44	UL	UL
37	100	32.61		93 CH	7931.5	0.52	1.0	1.00	1.0	1.0	48.0	90	7.0	55.0	UL	1.92	0.73	UL	0.03	13850	0.43	UL	UL
38	112	34.14		51 CH	9516	0.32	1.0	1.00	1.0	1.0	24.1	90	7.0	31.1	UL	1.92	0.74	UL	0.03	14500	0.44	UL	UL
39	117		Saturated	38 CH	9854.5	0.47	1.0	1.00	1.0	1.0	17.6	90	7.0	24.6	0.29	1.92	0.67	0.37	0.03	15150	0.47	0.015	24
33	11/	33.00	Jaturated	JU C11	JUJ4.J	0.40	1.0	1.00	1.0	1.0	17.0	50	7.0	24.0	0.23	1.52	0.07	0.57	0.03	13130	0.51	0.013	47

#### LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-2-1<sup>1</sup> **Coleto Creek Power Plant**

Depth to Water = 32 ft Average Unsaturated Soil Unit Weight, y<sub>d</sub> = 125 pcf Average Saturated Soil Unit Weight, y<sub>s</sub> = 130 pcf Average Water Unit Weight,  $y_w =$ 62.3 pcf Earthquake Magnitude, M<sub>W</sub> = 6.1 Borehole Diameter =

4", to 50' bgs

3", 50' to end of boring

Sample	Depth	Depth		Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	N <sub>SPT</sub> Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	r <sub>d</sub>	CSR	$FS_{liq}$
1	2	0.61	Unsaturated	17 SC	250	2.00	1.0	1.00	1.0	0.75	25.5	35	7.0	32.5	UL	1.92	NA	UL	0.03	250	1.00	UL	UL
2	4	1.22	Unsaturated	21 SC	500	2.00	1.0	1.00	1.0	0.75	31.5	35	7.0	38.5	UL	1.92	NA	UL	0.03	500	0.99	UL	UL
3	6	1.83	Unsaturated	15 SC	750	1.68	1.0	1.00	1.0	0.75	18.9	35	7.0	25.9	0.31	1.92	NA	0.60	0.03	750	0.99	0.019	31
4	8	2.44	Unsaturated	13 SC	1000	1.45	1.0	1.00	1.0	0.75	14.2	35	7.0	21.2	0.23	1.92	NA	0.45	0.03	1000	0.98	0.019	23
5	10	3.05	Unsaturated	15 SC	1250	1.30	1.0	1.00	1.0	0.75	14.6	37.3	7.0	21.6	0.24	1.92	NA	0.46	0.03	1250	0.98	0.019	24
7	14	4.27	Unsaturated	12 SC	1750	1.10	1.0	1.00	1.0	0.80	10.6	35	7.0	17.6	0.19	1.92	NA	0.36	0.03	1750	0.97	0.019	19
8	16		Unsaturated	21 SC	2000	1.03	1.0	1.00	1.0	0.83	17.9	35	7.0	24.9	0.29	1.92	NA	0.56	0.03	2000	0.96	0.019	30
9	18		Unsaturated	9 SC	2250	0.97	1.0	1.00	1.0	0.85	7.4	42.3	7.0	14.4	0.15	1.92	NA	0.30	0.03	2250	0.96	0.019	16
11	22		Unsaturated	14 SC	2750	0.88	1.0	1.00	1.0	0.90	11.1	35	7.0	18.1	0.19	1.92	0.91	0.34	0.03	2750	0.95	0.018	18
12	24		Unsaturated	17 SC	3000	0.84	1.0	1.00	1.0	0.93	13.3	35	7.0	20.3	0.22	1.92	0.90	0.38	0.03	3000	0.94	0.018	21
13	26		Unsaturated	18 SC 16 SC	3250 3750	0.81 0.75	1.0	1.00 1.00	1.0	0.96	13.9	35.2	7.0	20.9	0.23	1.92 1.92	0.89	0.39	0.03	3250 3750	0.93	0.018 0.018	22 19
15 16	30 32	9.14	Unsaturated Saturated	22 SC	4000	0.73	1.0 1.0	1.00	1.0 1.0	1.0 1.0	12.0 16.0	35 38.4	7.0 7.0	19.0 23.0	0.20 0.26	1.92	0.88 0.87	0.34 0.43	0.03 0.03	4000	0.91 0.90	0.018	24
18	36	10.97		15 SC	4270.8	0.73	1.0	1.00	1.0	1.0	10.6	35	7.0	17.6	0.20	1.92	0.86	0.43	0.03	4520	0.88	0.018	17
19	38	11.58		8 SC	4406.2	0.69	1.0	1.00	1.0	1.0	5.5	35	7.0	12.5	0.13	1.92	0.85	0.22	0.03	4780	0.87	0.018	12
20	40	12.19		16 SC	4541.6	0.68	1.0	1.00	1.0	1.0	10.9	35	7.0	17.9	0.19	1.92	0.85	0.31	0.03	5040	0.86	0.019	17
21A	42	12.80		14 SP	4677	0.67	1.0	1.00	1.0	1.0	9.4	1	0.0	9.4	0.11	1.92	0.84	0.17	0.03	5300	0.84	0.019	9
22	44	13.41		27 SP	4812.4	0.66	1.0	1.00	1.0	1.0	17.9	1	0.0	17.9	0.19	1.92	0.84	0.31	0.03	5560	0.83	0.019	17
23	46	14.02	Saturated	25 SP	4947.8	0.65	1.0	1.00	1.0	1.0	5.0	1	0.0	5.0	0.07	1.92	0.84	0.11	0.03	5820	0.82	0.019	6
24	48	14.63	Saturated	37 SP	5083.2	0.65	1.0	1.00	1.0	1.0	23.9	1	0.0	23.9	0.27	1.92	0.83	0.43	0.03	6080	0.80	0.019	23
25	50	15.24	Saturated	35 SP	5218.6	0.64	1.0	1.00	1.0	1.0	22.3	1	0.0	22.3	0.25	1.92	0.83	0.39	0.03	6340	0.79	0.019	21
26	52	15.85	Saturated	33 SM	5354	0.63	1.0	1.00	1.0	1.0	20.7	35	7.0	27.7	0.36	1.92	0.82	0.57	0.03	6600	0.77	0.018	31
27	56	17.07	Saturated	39 SC	5624.8	0.61	1.0	1.00	1.0	1.0	23.9	45.7	7.0	30.9	UL	1.92	0.81	UL	0.03	7120	0.74	UL	UL
28	61	18.59	Saturated	43 SC	5963.3	0.60	1.0	1.00	1.0	1.0	25.6	35	7.0	32.6	UL	1.92	0.80	UL	0.03	7770	0.69	UL	UL
29	66	20.12		40 SP-SM	6301.8	0.58	1.0	1.00	1.0	1.0	23.2	10	1.2	24.3	0.28	1.92	0.79	0.43	0.03	8420	0.65	0.017	25
30	71	21.64		39 SP	6640.3	0.56	1.0	1.00	1.0	1.0	22.0	1	0.0	22.0	0.24	1.92	0.78	0.36	0.03	9070	0.60	0.016	23
31	76	23.16		50 SM	6978.8	0.55	1.0	1.00	1.0	1.0	27.5	35	7.0	34.5	UL	1.92	0.77	UL	0.03	9720	0.56	UL	UL
32	81	24.69		60 CL-ML-S	7317.3	0.54	1.0	1.00	1.0	1.0	32.3	50	0.0	32.3	UL	1.92	0.76	UL	0.03	10370	0.52	UL	UL
33	86	26.21		34 CH	7655.8	0.53	1.0	1.00	1.0	1.0	17.9	92.4	7.0	24.9	0.29	1.92	0.74	0.41	0.03	11020	0.48	0.014	31
34	91	27.74		41 CH	7994.3	0.51	1.0	1.00	1.0	1.0	21.1	90	7.0	28.1	0.37	1.92	0.73	0.52	0.03	11670	0.46	0.013	40
36	101	30.78		50 SC	8671.3	0.49	1.0	1.00	1.0	1.0	24.7	35	7.0	31.7	UL	1.92	0.71	UL	0.03	12970	0.43	UL	UL
37	107	32.61	Saturated	70 CH	9077.5	0.48	1.0	1.00	1.0	1.0	33.8	90	7.0	40.8	UL	1.92	0.70	UL	0.03	13750	0.44	UL	UL
38	111	33.83		68 CH	9348.3	0.48	1.0	1.00	1.0	1.0	32.4	90	7.0	39.4	UL	1.92	0.69	UL	0.03	14270	0.46	UL	UL
39	116	35.36		58 CH	9686.8	0.47	1.0	1.00	1.0	1.0	27.1	90	7.0	34.1	UL	1.92	0.68	UL	0.03	14920	0.50	UL	UL
40	119	36.27	Saturated	77 CH	9889.9	0.46	1.0	1.00	1.0	1.0	35.6	90	7.0	42.6	UL	1.92	0.67	UL	0.03	15310	0.54	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-2-2<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth			Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_{d}$	CSR	$FS_{liq}$
1	1	0.30	Unsaturated	5	OL	125	2.00	1.0	1.00	1.0	0.75	7.5	50	7.0	14.5	0.16	1.92	NA	0.30	0.03	125	1.00	0.019	UL
2	3	0.91	Unsaturated	16	OL	375	2.00	1.0	1.00	1.0	0.75	24.0	50	7.0	31.0	0.55	1.92	NA	1.05	0.03	375	0.99	0.019	UL
3	5	1.52	Saturated	15	SC	510.4	2.04	1.0	1.00	1.0	0.75	22.9	35	7.0	29.9	0.46	1.92	NA	0.88	0.03	635	0.99	0.024	37
4	7	2.13	Saturated	16	SP	645.8	1.81	1.0	1.00	1.0	0.75	21.7	1	0.0	21.7	0.24	1.92	NA	0.46	0.03	895	0.99	0.027	17
5	9	2.74	Saturated	15	SP	781.2	1.65	1.0	1.00	1.0	0.75	18.5	1	0.0	18.5	0.20	1.92	NA	0.38	0.03	1155	0.98	0.028	13
6	10	3.05	Saturated	18	SP	848.9	1.58	1.0	1.00	1.0	0.75	21.3	1	0.0	21.3	0.23	1.92	NA	0.45	0.03	1285	0.98	0.029	16
6A	11	3.35	Saturated	15	SP	916.6	1.52	1.0	1.00	1.0	0.75	17.1	1	0.0	17.1	0.18	1.92	NA	0.35	0.03	1415	0.98	0.029	12
7	14	4.27	Saturated	26	ML	1119.7	1.37	1.0	1.00	1.0	0.80	28.6	50	7.0	35.6	UL	1.92	NA	UL	0.03	1805	0.97	UL	UL
7A	15	4.57	Saturated	32	CL	1187.4	1.34	1.0	1.00	1.0	0.75	32.0	50	7.0	39.0	UL	1.92	NA	UL	0.03	1935	0.97	UL	UL
8	20	6.10	Saturated	21	ML	1525.9	1.18	1.0	1.00	1.0	0.88	21.8	50	7.0	28.8	0.40	1.92	NA	0.76	0.03	2585	0.95	0.031	24
9	25	7.62	Saturated	35	SP	1864.4	1.07	1.0	1.00	1.0	0.94	35.1	1	0.0	35.1	UL	1.92	NA	UL	0.03	3235	0.93	UL	UL
10	31	9.45	Saturated	41	SP	2270.6	0.97	1.0	1.00	1.0	1.02	40.4	1	0.0	40.4	UL	1.92	0.92	UL	0.03	4015	0.91	UL	UL
11	35	10.67	Saturated	45	SC	2541.4	0.91	1.0	1.00	1.0	1.07	43.9	35	7.0	50.9	UL	1.92	0.92	UL	0.03	4535	0.89	UL	UL
12	39	11.89	Saturated	50	SC	2812.2	0.87	1.0	1.00	1.0	1.12	48.6	35	7.0	55.6	UL	1.92	0.91	UL	0.03	5055	0.86	UL	UL
13	45	13.72	Saturated	42	SP	3218.4	0.81	1.0	1.00	1.0	1.20	40.9	1	0.0	40.9	UL	1.92	0.89	UL	0.03	5835	0.82	UL	UL
14	50	15.24	Saturated	26	CL	3556.9	0.77	1.0	1.00	1.0	1.0	20.1	50	7.0	27.1	0.34	1.92	0.88	0.57	0.03	6485	0.79	0.028	21
15	54	16.46	Saturated	56	SP	3827.7	0.74	1.0	1.00	1.0	1.0	41.6	1	0.0	41.6	UL	1.92	0.87	UL	0.03	7005	0.75	UL	UL
15A	55	16.76	Saturated	120	SP	3895.4	0.74	1.0	1.00	1.0	1.0	88.4	1	0.0	88.4	UL	1.92	0.87	UL	0.03	7135	0.74	UL	UL
16	59	17.98	Saturated	83	CL	4166.2	0.71	1.0	1.00	1.0	1.0	59.2	50	7.0	66.2	UL	1.92	0.86	UL	0.03	7655	0.71	UL	UL
17	65	19.81	Saturated	50	SM	4572.4	0.68	1.0	1.00	1.0	1.0	34.0	35	7.0	41.0	UL	1.92	0.85	UL	0.03	8435	0.66	UL	UL
18	70	21.34	Saturated	56	CH	4910.9	0.66	1.0	1.00	1.0	1.0	36.8	90	7.0	43.8	UL	1.92	0.84	UL	0.03	9085	0.61	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-3-1<sup>1</sup> Coleto Creek Power Plant

Depth to Water = 28 ft (Only saturated strata was found between 28.0 and 28.5 ft bgs)

Average Unsaturated Soil Unit Weight,  $y_d$  = 125 pcf Average Saturated Soil Unit Weight,  $y_s$  = 130 pcf Average Water Unit Weight,  $y_w$  = 62.3 pcf Earthquake Magnitude,  $M_W$  = 6.1 Borehole Diameter = 4", to 30'

3", to end of boring

Sample	Depth	Depth			Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	$N_{\text{SPT}}$	Туре	(psf)	$C_N$	$C_{E}$	$C_B$	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_{d}$	CSR	$FS_{liq}$
1	1	0.30	Unsaturated	19	SC	125	2.00	1.0	1.00	1.0	0.75	28.5	35	7.0	35.5	UL	1.92	NA	UL	0.03	125	1.00	UL	UL
2	3	0.91	Unsaturated	17	SC	375	2.00	1.0	1.00	1.0	0.75	25.5	35	7.0	32.5	UL	1.92	NA	UL	0.03	375	0.99	UL	UL
3	5	1.52	Unsaturated	26	SC	625	1.84	1.0	1.00	1.0	0.75	35.9	35	7.0	42.9	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13	Unsaturated	26	SC	875	1.56	1.0	1.00	1.0	0.75	30.3	35	7.0	37.3	UL	1.92	NA	UL	0.03	875	0.99	UL	UL
5	9	2.74	Unsaturated	9	SC	1125	1.37	1.0	1.00	1.0	0.75	9.3	35	7.0	16.3	0.17	1.92	NA	0.33	0.03	1125	0.98	0.019	17
6	11	3.35	Unsaturated	15	SC	1375	1.24	1.0	1.00	1.0	0.75	14.0	35	7.0	21.0	0.23	1.92	NA	0.44	0.03	1375	0.98	0.019	23
7	13	3.96	Unsaturated	12	SC	1625	1.14	1.0	1.00	1.0	0.79	10.8	35	7.0	17.8	0.19	1.92	NA	0.37	0.03	1625	0.97	0.019	19
8	15	4.57	Unsaturated	11	SC	1875	1.06	1.0	1.00	1.0	0.75	8.8	35	7.0	15.8	0.17	1.92	NA	0.32	0.03	1875	0.97	0.019	17
8A	16	4.88	Unsaturated	24	SC	2000	1.03	1.0	1.00	1.0	0.83	20.5	40	7.0	27.5	0.35	1.92	NA	0.68	0.03	2000	0.96	0.019	36
11	21	6.40	Unsaturated	18	SC	2625	0.90	1.0	1.00	1.0	0.89	14.4	34.8	7.0	21.4	0.23	1.92	0.91	0.41	0.03	2625	0.95	0.019	22
12	23	7.01	Unsaturated	21	CL	2875	0.86	1.0	1.00	1.0	0.92	16.6	50	7.0	23.6	0.27	1.92	0.90	0.46	0.03	2875	0.94	0.018	25
14	27	8.23	Unsaturated	19	SC	3375	0.79	1.0	1.00	1.0	1.0	15.0	35	7.0	22.0	0.24	1.92	0.89	0.42	0.03	3375	0.93	0.018	23
15	28.5	8.69	Saturated	16	SC	3533.85	0.77	1.0	1.00	1.0	1.0	12.4	35	7.0	19.4	0.21	1.92	0.88	0.35	0.03	3565	0.92	0.018	20
15A	29	8.84	Unsaturated	20	SM	3627.5	0.76	1.0	1.00	1.0	1.0	15.3	35	7.0	22.3	0.25	1.92	0.88	0.42	0.03	3627.5	0.92	0.018	23
16	31	9.45	Unsaturated	17	SM	3877.5	0.74	1.0	1.00	1.0	1.0	12.6	35	7.0	19.6	0.21	1.92	0.87	0.35	0.03	3877.5	0.91	0.018	20
17	36	10.97	Unsaturated	65	SM	4502.5	0.69	1.0	1.00	1.0	1.0	44.6	35	7.0	51.6	UL	1.92	0.85	UL	0.03	4502.5	0.88	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-3-2<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth			Soil	σ' <sub>vo</sub>																		
Number	(ft)	(m)	Note	$N_{SPT}$	Туре	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_{d}$	CSR	$FS_liq$
1	1	0.30	Unsaturated	12	SM	125	2.00	1.0	1.00	1.0	0.75	18.0	35	7.0	25.0	0.29	1.92	NA	0.56	0.03	125	1.00	0.019	29
2	3	0.91	Unsaturated	14	CL	375	2.00	1.0	1.00	1.0	0.75	21.0	50	7.0	28.0	0.37	1.92	NA	0.71	0.03	375	0.99	0.019	36
2A	4	1.22	Unsaturated	18	CL	500	2.00	1.0	1.00	1.0	0.75	27.0	50	7.0	34.0	UL	1.92	NA	UL	0.03	500	0.99	UL	UL
3	5	1.52	Unsaturated	18	CL	625	1.84	1.0	1.00	1.0	0.75	24.8	50	7.0	31.8	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13	Unsaturated	18	CL	875	1.56	1.0	1.00	1.0	0.75	21.0	50	7.0	28.0	0.37	1.92	NA	0.71	0.03	875	0.99	0.019	37
5	9	2.74	Unsaturated	19	CL	1125	1.37	1.0	1.00	1.0	0.75	19.5	50	7.0	26.5	0.33	1.92	NA	0.63	0.03	1125	0.98	0.019	33
6	11	3.35	Unsaturated	47	SM	1375	1.24	1.0	1.00	1.0	0.76	44.3	35	7.0	51.3	UL	1.92	NA	UL	0.03	1375	0.98	UL	UL
7	15	4.57	Saturated	23	SP	1817.7	1.08	1.0	1.00	1.0	0.82	20.3	1	0.0	20.3	0.22	1.92	NA	0.42	0.03	1880	0.97	0.020	22
8	20	6.10	Saturated	42	SM	2156.2	0.99	1.0	1.00	1.0	0.75	31.2	35	7.0	38.2	UL	1.92	NA	UL	0.03	2530	0.95	UL	UL
9	24	7.32	Saturated	50	SP	2427	0.93	1.0	1.00	1.0	0.93	43.4	1	0.0	43.4	UL	1.92	0.92	UL	0.03	3050	0.94	UL	UL
10	29	8.84	Saturated	52	SP	2765.5	0.87	1.0	1.00	1.0	0.99	45.0	1	0.0	45.0	UL	1.92	0.91	UL	0.03	3700	0.92	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-4-1<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth		Soil	$\sigma'_{vo}$																		
Number	(ft)	(m) Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_d$	CSR	$FS_{liq}$
1	1	0.30 Unsaturated	17	SC	125	2.00	1.0	1.00	1.0	0.75	25.5	12.8	1.8	27.3	0.35	1.92	NA	0.67	0.03	125	1.00	0.019	34
2	3	0.91 Unsaturated	12	SC	375	2.00	1.0	1.00	1.0	0.75	18.0	12.8	1.8	19.8	0.21	1.92	NA	0.41	0.03	375	0.99	0.019	21
3	5	1.52 Unsaturated	12	SC	625	1.84	1.0	1.00	1.0	0.75	16.6	12.8	1.8	18.4	0.20	1.92	NA	0.38	0.03	625	0.99	0.019	20
6	11	3.35 Unsaturated	14	SC	1375	1.24	1.0	1.00	1.0	0.76	13.2	12.8	1.8	15.0	0.16	1.92	NA	0.31	0.03	1375	0.98	0.019	16
8	14	4.27 Unsaturated	21	SC	1750	1.10	1.0	1.00	1.0	0.80	18.5	12.8	1.8	20.3	0.22	1.92	NA	0.42	0.03	1750	0.97	0.019	22
9	17	5.18 Unsaturated	20	SC	2125	1.00	1.0	1.00	1.0	0.84	16.8	12.8	1.8	18.6	0.20	1.92	0.93	0.38	0.03	2125	0.96	0.019	20
10	19	5.79 Unsaturated	29	SC	2375	0.94	1.0	1.00	1.0	0.87	23.8	12.8	1.8	25.6	0.31	1.92	0.92	0.59	0.03	2375	0.96	0.019	31
11	20	6.10 Unsaturated	16	CL	2500	0.92	1.0	1.00	1.0	0.88	13.0	50	7.0	20.0	0.22	1.92	0.92	0.41	0.03	2500	0.95	0.019	22
11A	21	6.40 Unsaturated	23	CL	2625	0.90	1.0	1.00	1.0	0.89	18.4	50	7.0	25.4	0.30	1.92	0.91	0.58	0.03	2625	0.95	0.019	31
12	22	6.71 Unsaturated	24	CL	2750	0.88	1.0	1.00	1.0	0.90	18.9	50	7.0	25.9	0.31	1.92	0.91	0.60	0.03	2750	0.95	0.018	33
12A	23	7.01 Unsaturated	22	CL	2875	0.86	1.0	1.00	1.0	0.92	17.4	50	7.0	24.4	0.28	1.92	0.90	0.54	0.03	2875	0.94	0.018	29
14	27	8.23 Unsaturated	25	SC	3375	0.79	1.0	1.00	1.0	0.97	19.2	35	7.0	26.2	0.32	1.92	0.89	0.61	0.03	3375	0.93	0.018	34
15	29	8.84 Unsaturated	23	SC	3625	0.76	1.0	1.00	1.0	0.99	17.4	35	7.0	24.4	0.28	1.92	0.88	0.54	0.03	3625	0.92	0.018	30
16	31	9.45 Unsaturated	26	SM	3875	0.74	1.0	1.00	1.0	1.0	19.2	35	7.0	26.2	0.32	1.92	0.87	0.61	0.03	3875	0.91	0.018	35
17	34	10.36 Unsaturated	22	CL	4242	0.71	1.0	1.00	1.0	1.0	15.5	50	7.0	22.5	0.25	1.92	0.86	0.48	0.03	4242	0.89	0.017	28
17A	36	10.97 Saturated	28	SP	4477.08	0.69	1.0	1.00	1.0	1.0	19.3	1	0.0	19.3	0.21	1.92	0.85	0.40	0.03	4502	0.88	0.017	23
18	41	12.50 Saturated	35	SP	4815.58	0.66	1.0	1.00	1.0	1.0	23.2	1	0.0	23.2	0.26	1.92	0.84	0.50	0.03	5152	0.85	0.018	28
19	46	14.02 Saturated	35	SP	5154.08	0.64	1.0	1.00	1.0	1.0	22.4	1	0.0	22.4	0.25	1.92	0.83	0.48	0.03	5802	0.82	0.018	27
20	51	15.54 Unsaturated	60	SP	6427	0.57	1.0	1.00	1.0	1.0	34.4	1	0.0	34.4	UL	1.92	0.79	UL	0.03	6427	0.78	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-4-2<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth			Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_d$	CSR	$FS_{liq}$
1	1	0.30	Unsaturated	23	SM	125	2.00	1.0	1.00	1.0	0.75	34.5	35	7.0	41.5	UL	1.92	NA	UL	0.03	125	1.00	UL	UL
2	3	0.91	Unsaturated	33	SM	375	2.00	1.0	1.00	1.0	0.75	49.5	35	7.0	56.5	UL	1.92	NA	UL	0.03	375	0.99	UL	UL
3	5	1.52	Unsaturated	28	OL	625	1.84	1.0	1.00	1.0	0.75	38.6	50	7.0	45.6	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13	Unsaturated	22	SC	875	1.56	1.0	1.00	1.0	0.75	25.7	35	7.0	32.7	UL	1.92	NA	UL	0.03	875	0.99	UL	UL
6	11	3.35	Unsaturated	12	SM	1375	1.24	1.0	1.00	1.0	0.76	11.3	35	7.0	18.3	0.20	1.92	NA	0.38	0.03	1375	0.98	0.019	20
7	15	4.57	Saturated	13	SP	1817.7	1.08	1.0	1.00	1.0	0.82	11.5	1	0.0	11.5	0.13	1.92	NA	0.24	0.03	1880	0.97	0.020	12
8	20	6.10	Saturated	16	SP	2156.2	0.99	1.0	1.00	1.0	0.75	11.9	1	0.0	11.9	0.13	1.92	0.93	0.25	0.03	2530	0.95	0.022	11
9	25	7.62	Saturated	29	SP	2494.7	0.92	1.0	1.00	1.0	0.94	25.1	1	0.0	25.1	0.29	1.92	0.92	0.57	0.03	3180	0.93	0.023	24
10	29	8.84	Saturated	12	SM	2765.5	0.87	1.0	1.00	1.0	0.99	10.4	35	7.0	17.4	0.19	1.92	0.91	0.36	0.03	3700	0.92	0.024	15
10A	29.5	8.99	Saturated	43	SP	2799.35	0.87	1.0	1.00	1.0	1.00	37.4	1	0.0	37.4	UL	1.92	0.91	UL	0.03	3765	0.91	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-5-1<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth		Soil	$\sigma'_{vo}$																		
Number	(ft)	(m) Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_{d}$	CSR	$FS_{liq}$
1	1	0.30 Unsaturated	34	SC	125	2.00	1.0	1.00	1.0	0.75	51.0	35	7.0	58.0	UL	1.92	NA	UL	0.03	125	1.00	UL	UL
2	3	0.91 Unsaturated	26	SC	375	2.00	1.0	1.00	1.0	0.75	39.0	35	7.0	46.0	UL	1.92	NA	UL	0.03	375	0.99	UL	UL
3	5	1.52 Unsaturated	23	SC	625	1.84	1.0	1.00	1.0	0.75	31.7	35	7.0	38.7	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13 Unsaturated	17	SC	875	1.56	1.0	1.00	1.0	0.75	19.8	35	7.0	26.8	0.33	1.92	NA	0.64	0.03	875	0.99	0.019	33
5	9	2.74 Unsaturated	11	SC	1125	1.37	1.0	1.00	1.0	0.75	11.3	35	7.0	18.3	0.20	1.92	NA	0.38	0.03	1125	0.98	0.019	20
6	11	3.35 Unsaturated	17	SC	1375	1.24	1.0	1.00	1.0	0.75	15.8	35	7.0	22.8	0.26	1.92	NA	0.49	0.03	1375	0.98	0.019	26
7	12	3.66 Unsaturated	12	SC	1500	1.19	1.0	1.00	1.0	0.75	10.7	35	7.0	17.7	0.19	1.92	NA	0.36	0.03	1500	0.97	0.019	19
7A	13	3.96 Unsaturated	18	SC	1625	1.14	1.0	1.00	1.0	0.75	15.4	35	7.0	22.4	0.25	1.92	NA	0.48	0.03	1625	0.97	0.019	25
8	15	4.57 Unsaturated	10	SC	1875	1.06	1.0	1.00	1.0	0.75	8.0	35	7.0	15.0	0.16	1.92	NA	0.31	0.03	1875	0.97	0.019	16
9	17	5.18 Unsaturated	15	SC	2125	1.00	1.0	1.00	1.0	0.75	11.2	35	7.0	18.2	0.20	1.92	0.93	0.37	0.03	2125	0.96	0.019	20
10	19	5.79 Unsaturated	32	SC	2375	0.94	1.0	1.00	1.0	0.75	22.7	35	7.0	29.7	0.44	1.92	0.92	0.85	0.03	2375	0.96	0.019	45
11	20	6.10 Unsaturated	20	SC	2500	0.92	1.0	1.00	1.0	0.75	13.8	35	7.0	20.8	0.23	1.92	0.92	0.44	0.03	2500	0.95	0.019	23
11A	21	6.40 Unsaturated	28	CL	2625	0.90	1.0	1.00	1.0	0.75	18.9	83.9	7.0	25.9	0.31	1.92	0.91	0.60	0.03	2625	0.95	0.019	32
16	31	9.45 Unsaturated	35	CL	3875	0.74	1.0	1.00	1.0	0.75	19.4	50	7.0	26.4	0.32	1.92	0.87	0.62	0.03	3875	0.91	0.018	35
17	33	10.06 Saturated	33	SM	4067.7	0.72	1.0	1.00	1.0	0.75	17.9	35	7.0	24.9	0.29	1.92	0.86	0.56	0.03	4130	0.90	0.018	31
18	36	10.97 Saturated	80	SP	4270.8	0.70	1.0	1.00	1.0	0.75	42.2	1	0.0	42.2	UL	1.92	0.86	UL	0.03	4520	0.88	UL	UL
19	41	12.50 Saturated	77	SP	4609.3	0.68	1.0	1.00	1.0	0.75	39.1	1	0.0	39.1	UL	1.92	0.85	UL	0.03	5170	0.85	UL	UL
20	46	14.02 Saturated	42	SM	4947.8	0.65	1.0	1.00	1.0	0.75	20.6	35	7.0	27.6	0.36	1.92	0.84	0.68	0.03	5820	0.82	0.019	36
21	50	15.24 Saturated	50	SM	5218.6	0.64	1.0	1.00	1.0	0.75	23.9	35	7.0	30.9	UL	1.92	0.83	UL	0.03	6340	0.79	UL	UL



#### **ATTACHMENT 3-1**

#### TABLE 1

#### COLETO CREEK RESERVOIR AREAS AND CAPACITIES INITIAL CONDITIONS\*

Elev.	. 0	1	2	3	4	5	6	7	8	9
					AREA II	N ACRES				
50									0	9
60	18	26	34	42	50	60	80	100	120	145
70	170	200	239	277	314	351	397	442	495	547
80	599	679	758	835	910	984	1087	1189	1299	1408
90	1504	1650	1796	1940	2084	2230	2369	2514	2652	2787
100	2918	3077	3255	3461	3698	3954	4207	4458	4706	4949
110	5190	5531	5910	6324	6763	7234	7734	82 <b>2</b> 9	8725	9223
120	9723									
				,	~ A D A C I T V	TN ACDE	CCCT	TVC	×	
				· ·	CAPACITY	IN ACRE-	-			
50						<u>x</u>			0	. 4
60	18	40	70	108	154	209	279	369	479	611
70	769	954	1174	1432	1727	2060	2434	2853	3322	3843
80	4416	5055	5774	6570	7442	8389	9425	10,563	11,807	13,160
90	14,617	16,194	17,917	19,786	21,798	23,955	26,254	28,695	31,277	33,996
100	36,849	39,846	43,012	46,370	49,949	53,744	57,855	62,187	66,769	71,597
110	76,667	82,027	87,747	93,863	100,406	107,409	114,807	122,878	131,354	140,328
120	149,800									

<sup>\*</sup>Areas and capacities of impoundments behind Dike Nos. 1 and 2 are not included in this tabulation.

#### ATTACHMENT 3-2

#### TABLE 2

# COLETO CREEK PROJECT AREAS AND CAPACITIES SULPHUR CREEK BEHIND DIKE NO. 1 INCLUDING FLUME NO. 1

Elev.	0	1	. 2	3	4	5	6	7	8	9
				.*	AREA II	N ACRES				1
70 80 90 100 110 120	3 49 151 329 770	56 164 358	7 64 178 388	10 73 193 419	14 82 207 455	18 90 223 499	22 101 240 540	0 26 113 259 590	1 31 126 279 641	2 36 138 303 699
				CAPAC	CITY IN	ACRE-FI	EET			-
70 80 90 100 110	4. 199 1141 3429 8570	8 251 1299 3773	14 311 1470 4146	23 379 1656 4550	35 456 1856 4987	51 542 2071 5464	71 638 2303 5984	95 745 2553 6549	0 123 865 2822 7165	2 157 997 3113 7835

#### ATTACHMENT 3-3

#### TABLE 3

#### COLETO CREEK PROJECT AREAS AND CAPACITIES TURKEY CREEK BEHIND DIKE NO. 2 INCLUDING FLUME NO. 2

Elev	. 0	1	2	3	4	5	6	7	8	9
					AREA II	N ACRES			•	
70 80 90 100 110 120	38 167 391 791 1537	0 46 184 429 - 831	1 55 200 467 882	3 65 217 506 947	6 76 234 545 1032	88 250 583	101 270 623	293 663	24 130 322 705 1374	31 146 355 748 1458
				CAP	ACITY II	ACRE-	FEET			·.
70 80 90 100 110 120	124 1048 3654 9513 20,819	0 166 1224 4064 10,324	0 216 1416 4512 11,181	1624 4998	5524	6089	523 2352 6691	41 631 2634 7334 16,572	62 754 2942 8018 17,905	892 3281 8744

# COAL COMBUSTION RESIDUALS PRIMARY ASH POND STRUCTURAL STABILITY ASSESSMENT 5-Year Periodic Update

# COLETO CREEK POWER PLANT FANNIN, TEXAS

October 11, 2021



Certification Statement 40 *CFR* § 257.73(d) and 30 T.A.C. § 352.731 - Structural Integrity Criteria for Existing CCR Surface Impoundments, 5-Year Periodic Structural Stability Assessment

CCR Unit: Coleto Creek Power, LLC; Coleto Creek Power Plant; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Structural Stability Assessment, dated October 11, 2021, meets the requirements of  $40 \, CFR \, \S \, 257.73$ (d) and  $30 \, T.A.C. \, \S \, 352.731$ .

Daniel B. Bullock, P.E. (TX 82596)

10-11-2021

#### TABLE OF CONTENTS

LIST	Γ OF FIGURES	ii
1.0	INTRODUCTION	1
2.0	5-YEAR PERIODIC STRUCTURAL STABILITY ASSESSMENT	2
3.0	CONCLUSION	4
4.0	REFERENCES	5

#### LIST OF FIGURES

Figure 1 Site Location Map

Figure 2 Primary Ash Pond Location Map

#### 1.0 INTRODUCTION

Coleto Creek Power Plant is located at 45 FM 2987 just outside the city of Fannin in Goliad County, Texas. The power plant consists of one coal-fired boiler. Bottom ash and fly ash, or coal combustion residuals (CCR), generated in the boiler are either shipped off-site for beneficial reuse or managed in an on-site CCR surface impoundment (Coleto Creek Primary Ash Pond). Figures 1 and 2 provide site location maps showing the Primary Ash Pond configuration.

In April 2015, the Environmental Protection Agency (EPA) promulgated rules (40 C.F.R. Part 257, Subpart D) to address potential risks associated with operating CCR surface impoundments at coal-fired power plants. The State of Texas subsequently codified 30 T.A.C. Chapter 352 to address CCR management in surface impoundments and landfills in the state of Texas. This report has been prepared to specifically address the requirements identified in 40 CFR §257.73(d) and 30 T.A.C. § 352.731 regarding periodic Structural Stability Assessments to be performed every 5 years.

#### 2.0 5-YEAR PERIODIC STRUCTURAL STABILITY ASSESSMENT

According to §257.73(d) and codified in §352.731 by reference, the owner or operator of a CCR non-incised surface impoundment "must conduct initial and periodic structural stability assessments and document whether the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering practices for the maximum volume of CCR and CCR wastewater which can be impounded therein." Requirements for the Structural Stability Assessment are addressed below.

§257.73(d)(1)(i) Stable foundations and abutments. The Primary Ash Pond was constructed on a foundation of in-place cohesive soils whose geotechnical characteristics either met or exceeded Texas Department of Water Resources technical guidelines for the design and construction of wastewater ponds that were in force at the time of construction (S&L, 1978). The Primary Ash Pond and Secondary Pond dikes are continuous, with no abutments constructed against other structures. A review of the geotechnical data collected at the time of construction confirms that the foundation for the pond should continue to be stable over its operational life.

§257.73(d)(1)(ii) Adequate slope protection to protect against surface erosion, wave action, and adverse effects of sudden drawdown. The Primary Ash Pond dikes were constructed with 2.5 to 3 horizontal to 1 vertical side slopes. Outer slopes were seeded for slope protection, but interior dike surfaces were not. Vegetation does naturally occur on these surfaces thus assisting in the control of erosion. The interior dike sections in areas impounding water are armored with rock riprap. The dikes are regularly inspected in accordance with §257.83(a) and (b) and repaired as necessary to maintain their integrity. An engineering site inspection was performed in November 2020 in accordance with the requirements defined in §257.83(b) which included an evaluation of the surface impoundment dikes. No additional slope protection was deemed to be necessary at that time (BBA, 2021a).

§257.73(d)(1)(iii) Dikes mechanically compacted to a density sufficient to withstand the range of loading conditions in the CCR unit. The dike system was engineered by S&L and constructed in approximately 1978 (S&L, 1978). Dike fill material was placed in controlled, mechanically compacted lifts, averaging approximately 98% maximum dry density as determined by ASTM D698. Full time field inspection was performed during construction, with approximately 420 field density tests performed on the dikes.

§257.73(d)(1)(iv) Vegetated slopes of dikes and surrounding areas not to exceed a height of six inches above the slope of the dike, except for slopes which have an alternate form or forms of slope protection. The slopes of the dikes and surrounding areas are vegetated as required. The slopes are reportedly mowed as necessary to comply with height of grass requirements.

 $\S 257.73(d)(1)(v)$  A single spillway or a combination of spillways configured as specified in paragraph (d)(1)(v)(A) of the section of the rule. As is common with surface impoundments of this type, the Primary Ash Pond was not constructed with a spillway. The results of the hydraulic analysis completed in support of the Periodic Inflow Design Flood Control System evaluation (BBA, 2021b) showed that the Primary Ash Pond, as configured without a spillway and when operated at a maximum storage operating elevation of 136.1 feet NAVD88, has sufficient capacity to manage the design flood. The design flood is designated by rule for a Low Hazard Potential surface impoundment to equal the 100-year rainfall event. It is therefore not necessary for the surface impoundment to have a spillway.

§257.73(d)(1)(vi) Hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit that maintain structural integrity and are free of significant deterioration, deformation, distortion, bedding deficiencies, sedimentation, and debris which may negatively affect the operation of the hydraulic structure. The weir system and pipe penetrations were visually inspected by a professional engineer in November of 2020 (BBA, 2021a). There were no observations of conditions that would negatively impact operation of the structures

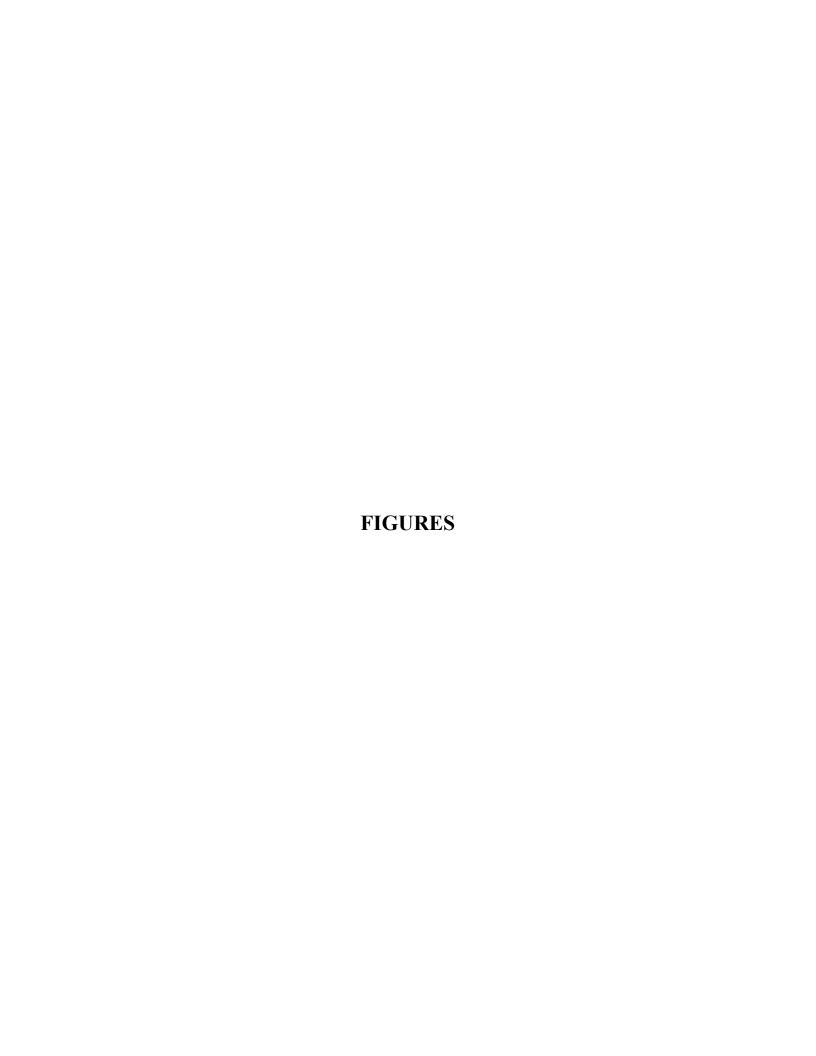
§257.73(d)(1)(vii) For CCR units with downstream slopes which can be inundated by the pool of an adjacent water body, such as a river, stream or lake, downstream slopes that maintain structural stability during low pool of the adjacent water body or sudden drawdown of the adjacent water body. The dike that separates the Primary Ash Pond from the Secondary Pond was evaluated for stability in the event of rapid drawdown of the Secondary Pond, as further discussed in the periodic Safety Factor Assessment report (BBA, 2021c). The modeled slope stability results indicate this divider dike exceeds the required safety factors under the max surcharge pool/rapid drawdown scenario.

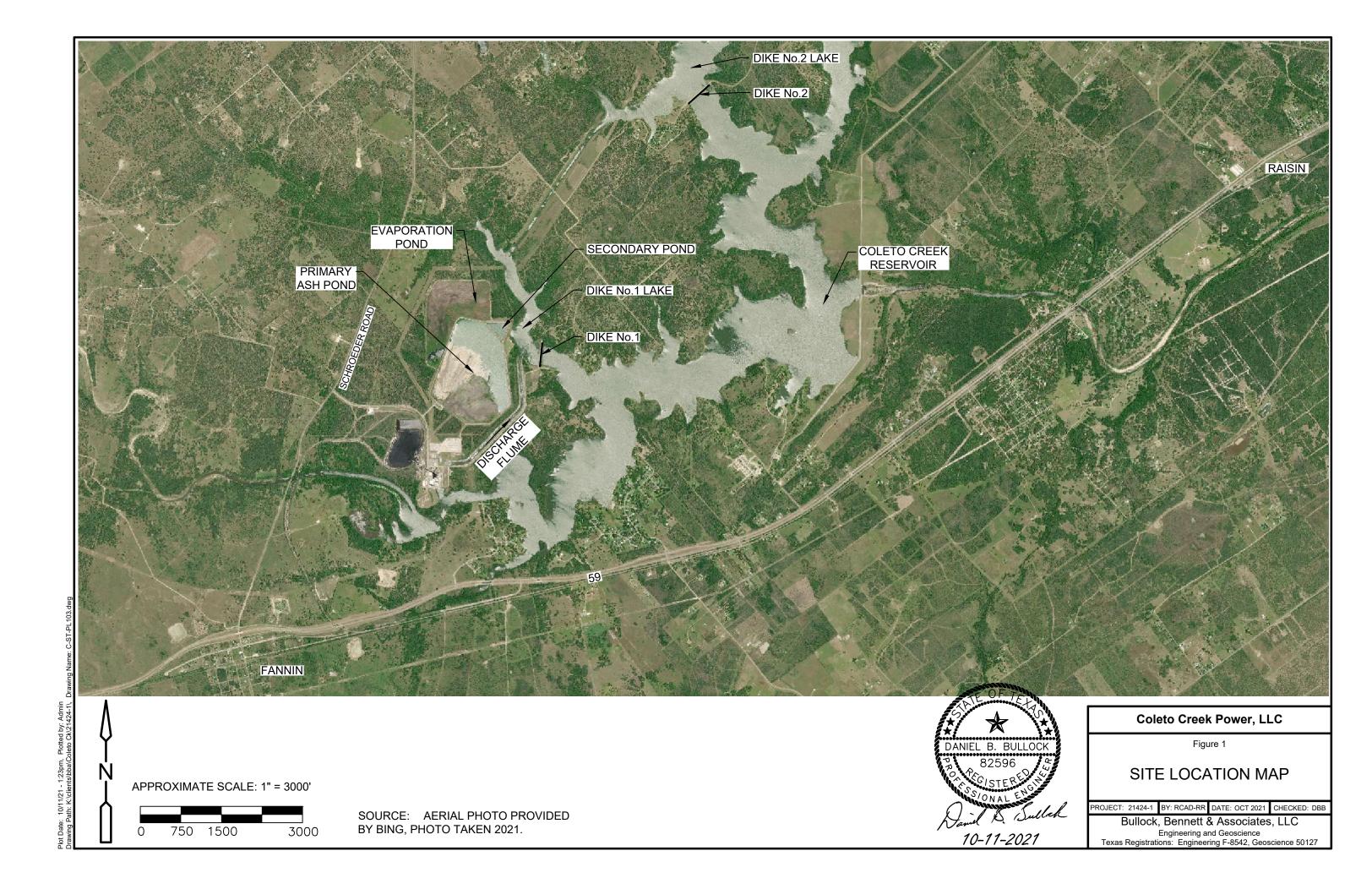
#### 3.0 CONCLUSION

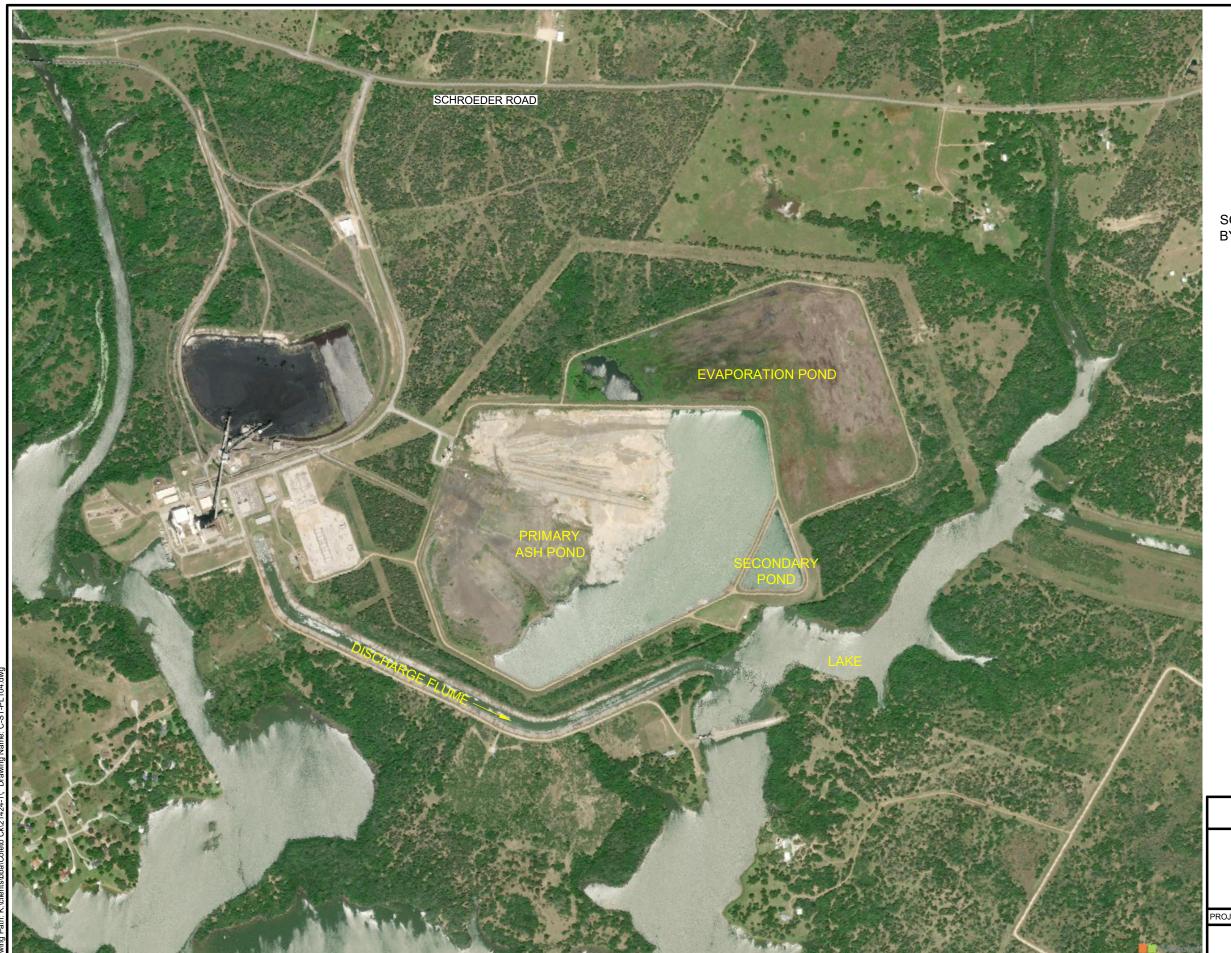
No structural stability deficiencies were identified in this 5-year periodic Structural Stability Assessment that would require corrective measures.

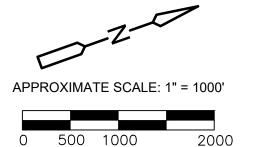
#### 4.0 REFERENCES

- BBA. (2021a). 2020 Annual CCR Unit Inspection Report Coleto Creek Power, LLC Primary Ash Pond. Bullock, Bennett & Associates, LLC.
- BBA. (2021b). Coal Combustion Residuals CCR Primary Ash Pond Inflow Design Flood Control System Plan 5-Year Periodic Update. Bullock, Bennett & Associates, LLC.
- BBA. (2021c). Coal Combustion Residuals CCR Primary Ash Pond Hazard Potential Classification 5-Year Periodic Update. Bullock, Bennett & Associates, LLC.
- S&L. (December 1978). Design and Construction Summary for Coal Pile and Wastewater Pond Facilities, Coleto Creek Power Station Unit 1, Report SL-3689. Sargent & Lundy Engineers.









SOURCE: AERIAL PHOTO PROVIDED BY BING, PHOTO TAKEN 2021.



**Coleto Creek Power, LLC** 

Figure 2

PRIMARY ASH POND **LOCATION MAP** 

PROJECT: 21424-1 BY: RCAD-RR DATE: OCT 2021 CHECKED: DBB

Bullock, Bennett & Associates, LLC Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127

# COAL COMBUSTION RESIDUALS PRIMARY ASH POND SAFETY FACTOR ASSESSMENT 5-Year Periodic Update

# COLETO CREEK POWER PLANT FANNIN, TEXAS

October 11, 2021



Bullock, Bennett & Associates, LLC Engineering and Geoscience Registrations: Engineering F-8542, Geoscience 50127 www.bbaengineering.com Certification Statement 40 C.F.R § 257.73(e) and 30 T.A.C. § 352.731 - Structural Integrity Criteria for Existing CCR Surface Impoundments, Periodic Safety Factor Assessment

CCR Unit: Coleto Creek Power, LLC; Coleto Creek Power Plant; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this assessment report has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the Safety Factor Assessment, dated October 11, 2021, meets the requirements of 40 C.F.R. § 257.73(e) and 30 T.A.C. § 352.731.

Daniel B. Bullock, P.E. (TX 82596)

10-11-2021

#### TABLE OF CONTENTS

LIST	<b>OF</b>	TABLES	ii
LIST	OF	FIGURES	ii
		APPENDICES	
1.0	INT	RODUCTION	1
2.0	PEI	RIODIC SAFETY FACTOR ASSESSMENT	2
	2.1	Liquefaction Assessment	7
	2.2	Periodic Safety Factor Assessment Summary	9
3.0	RE	FERENCES	.10

#### LIST OF TABLES

Table 2-1	Soil Strength Parameters used in Geotechnical Stability Analysis
Table 2-2	Required Factors of Safety
Table 2-3	Slope Stability Analysis Summary

#### LIST OF FIGURES

Figure 1	Site Location Map
Figure 2	Primary Ash Pond Location Map
Figure 3	Ash Pond Plan and Cross Sections

#### LIST OF APPENDICES

Appendix A	Geotechnical Borelogs
Appendix B	Geotechnical Laboratory Data
Appendix C	Slide 7.0 Stability Analysis Models
Appendix D	Liquefaction Assessment Calculations

#### 1.0 INTRODUCTION

Coleto Creek Power Plant is located at 45 FM 2987 just outside the city of Fannin in Goliad County, Texas. The power plant consists of one coal-fired boiler. Bottom ash and fly ash, or coal combustion residuals (CCR), generated in the boiler are either shipped off-site for beneficial reuse or managed in an on-site CCR surface impoundment (Coleto Creek Primary Ash Pond). Figures 1 and 2 provide site location maps showing the Primary Ash Pond configuration.

In April 2015, the Environmental Protection Agency (EPA) enacted rules codified in 40 C.F.R. Part 257, Subpart D to address potential risks associated with operating CCR surface impoundments at coal-fired power plants. The State of Texas subsequently codified 30 T.A.C. Chapter 352, which incorporated 40 C.F.R. Chapter 257 by reference, to address CCR management in surface impoundments and landfills. This report summarizes the results of the periodic Safety Factor Assessment (§ 257.73(e)(1)).

#### 2.0 PERIODIC SAFETY FACTOR ASSESSMENTS

Section 257.63(e) requires that owners of existing and newly constructed CCR surface impoundments conduct initial and periodic safety factor assessments. The purpose of the safety factor assessment is to document that the as-constructed CCR surface impoundment configuration either meets or exceeds regulatory safety factor criteria under long-term, maximum storage pool loading conditions, and maximum surcharge pool loading conditions. In addition, the liquefaction and seismic factor of safety must be estimated.

The rule requires that the safety factor evaluation be performed across the critical cross section of the impoundment dikes. For the purposes of this initial assessment, previous data collected as part of historical site assessments were evaluated to determine whether it represented the critical cross section of the pond dikes that would be most susceptible to failure. The critical cross sections for the Primary Ash Pond, as shown in Figure 3, are in the areas of the pond that still contain water and generally have the tallest sections of dikes with representative side slopes.

Geotechnical sampling and analysis of as-constructed dike materials has been conducted during three different events. The first was performed by Sargent & Lundy (S&L) during and after construction of the pond in 1978 (S&L, December 1978). Subsequent studies were performed in 1981 by Underground Resource Management, Inc. (URM) (URM, July 29, 1981) and in 2012 by AECOM Technical Services, Inc. (AECOM, March 2012).

BBA reviewed the previous site geotechnical investigation data gathered by S&L, URM, and AECOM used in previously conducted stability analyses of the dikes and the data appears sufficient to provide a reliable estimation of current conditions; therefore, no further geotechnical testing was required for the current analysis. Coleto Creek Power provided all previous investigation data to BBA for use in evaluation and preparation of an updated structural stability analysis. The most recent stability analysis, conducted by AECOM in 2012, summarizes previous evaluations by others. A brief summary of previous geotechnical investigations was provided in the Initial Safety Factor Assessment.

BBA reviewed the data available from the S&L, URM, and the supplemental data gathered by AECOM including geotechnical data, cross sections, and methodology used by AECOM for modeling slope stability. The data and methods are suitable for evaluation of slope stability of

the critical cross section locations. The geotechnical investigation data from the AECOM study, including soil bore logs and geotechnical laboratory data is included in Appendices A and B, respectively, of this report.

BBA contracted T. Baker Smith (TBS) (formerly Naismith Marine Services) in August 2021 to complete an existing conditions topographic survey of Primary Ash Pond including the critical cross section areas. Using the 2021 existing conditions survey data and geotechnical data obtained from the previous studies (including similar lithology as indicated in the AECOM study for the critical cross sections), BBA graphically reconstructed the cross-section locations A and B for completion of further analysis. BBA compared the existing 2021 topographic survey cross sections at cross section locations A and B to the original design sections and topographic data collected in 2016. The 2021 and 2016 topographic data is very similar, but both sets of survey data differ from the original design cross section which could be due to as-build construction geometry vs. design geometry, erosion, or accumulation of ash material on the interior dike sideslope. For example, the interior dike sideslopes are consistent with design grades closer to the dike crest but appear to have a gentler slope toward the toe of slope. This difference may be ash accumulation along the slope, but since this area is below the water surface, it could not be verified and is unknown.

For modeling purposes, portions of the perimeter dike above the water line, on the crest, and the exterior dike sideslopes were modeled using the 2021 topographic data, but the interior slope was modeled using a combination of topographic data and design slopes. The 2021 topographic data was used for the portion of the interior dike sideslope closer to the crest (above the water line) and the design slope (generally 4(H):1(V)) was used for potions of the slope closer to the toe. Material identified from the survey results that may have accumulated on the interior dike slope was considered to be water with no structural strength or stabilizing forces.

Based on review of bore logs and geotechnical laboratory test data, the lithology and soil engineering strength properties used in previous stability analyses were conservative and representative of the field and laboratory data gathered.

Similar to the previous stability evaluations, BBA evaluated the dikes using two sets of time-dependent strength parameters, effective stress and total stress. Effective stress analysis was used to model drained, long-term, steady-state loading conditions where excess pore pressures

have had time to dissipate. This would be the normal steady state operating conditions (maximum storage pool) of the pond. Total stress analysis was used to model undrained, short-term loading conditions such as maximum surcharge pool, rapid drawdown, and seismic events, where excess pore water pressure could develop in fine grained silts and clays and not have had time to dissipate. The rapid drawdown case is representative of the conditions that would occur immediately after a significant flood event, or if the Secondary Pond was rapidly drained.

The seismic conditions analyze the effect an earthquake would have on the stability of the dike. BBA selected a maximum probable earthquake for the Coleto Creek Power Plant based on the 2014 United States Geological Survey National Seismic Hazard Maps found at (<a href="http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf">http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf</a>). The maximum probable earthquake has a peak ground acceleration of 0.03 g with a 2 percent Probability of Exceedance in 50 years.

Table 2-1 summarizes the effective and total stress soil strength parameters used for each soil layer in the analysis:

TABLE 2-1
Soil Strength Parameters used in Geotechnical Stability Analysis
(color shading as shown in cross sections)

#### Cross Section A-A'

Soil Description	Unit Weight	Effective Strength P		Total Stress Strength Parameters		
-	(pcf)	c' (psf)	Ø,	c (psf)	Ø	
Clayey Sand Fill Material (SC)	130	150	29	3,000	0	
Natural Silty Clay or Clayey Sand (CL, SC, CL-Caliche)	130	150	27	4,000	0	
Natural Sands (SM, SP, SC)	130	0	36	0	36	

#### **Cross Section B-B'**

Soil Description	Unit Weight	Effective Strength P		Total Stress Strength Parameters			
•	(pcf)	c' (psf)	ø,	c (psf)	Ø		
Clayey Sand Fill Material (SC)	130	150	29	3,000	0		
Caliche (SC)	135	250	34	250	0		
Medium Dense to Dense Sands (SP)	130	0	36	0	36		
Dense to Extremely Dense Sands (SP, SC, SM, SP-SM)	133	0	38	0	38		
Very Stiff to Hard Silty Clay (CL, CL-ML, CH)	128	0	29	3,250	0		

Based on field observations, the ash located within the Primary Ash Pond tends to set up, much like cement, into a hard, blocky mass of material. However, as was assumed in the previous evaluations, for conservative modeling purposes the interior material was considered to be water, with no structural strength that would add a stabilizing force.

Four model conditions were evaluated at each cross-section location, as deemed applicable, including: maximum storage pool (the highest normal operating level) and maximum surcharge pool (level reached during inundation from design storm) conditions, rapid drawdown, and the seismic condition. The normal operating water level, based on the Hydrologic and Hydraulic Capacity Requirements evaluation completed by BBA (BBA, January 2018) is 136.1 (NAVD88).

The water level projected in event of a design storm (the 100 year, 24-hour storm) is 138.0 (NAVD88). The lowest top of dike elevation observed in the 2021 survey was 139.7 (NAVD88).

Cross section A, located in the observed historical seep location near the southeast corner of the Primary Ash Pond, was assumed to have a water table elevation at the ground surface along the exterior toe of slope, as observed in the field and as documented in previous inspections and reports. Cross section B, located along the separator dike between the Primary Ash Pond and Secondary Pond, was modeled with the maximum storage and maximum surcharge pool elevations. Cross section B was also evaluated for the rapid draw down (RDD) condition. Based on historical field observations of wet soil, it is assumed the phreatic surface at cross section A exits the exterior dike surface at the toe of the dike. The phreatic surface for cross section B is at the same elevation as the assumed pond water levels.

Dikes should be designed with appropriate safety factors. Required safety factors per § 257.73(e)(1)(i) through (e)(1)(iv) for critical embankment sections are as follows:

**Table 2-2**Required Factors of Safety

Condition	Required Factor of Safety
Long-Term, Maximum Storage Pool Loading Static Factor of Safety	1.50
Maximum Surcharge Pool Loading Static Factor of Safety	1.40
Seismic Factor of Safety	1.00
Liquefaction Factor of Safety	1.20

BBA used the 2D limit equilibrium computer program SLIDE2 9.018 by Rocscience to complete the slope stability analysis for the critical cross sections. The Morgenstern-Price method of slices, for both circular and non-circular type failures, was used to analyze the stability of the slopes. Eighteen stability cases were evaluated for the critical cross sections as summarized in Table 2-3. Both upstream and downstream slopes were evaluated, and the lowest factor of safety generated for each case is reported.

**Table 2-3** Slope Stability Analysis Summary

Cross	Conditions	Effectiv Analysis Sa		Total Stres Safety	s Analysis Factor
Section		Non- circular	Circular	Non- circular	Circular
A-A'	Max Storage Pool/Static	1.9 (1)	1.9 (2)	4.8 (3)	6.0 (4)
A-A'	Max Surcharge Pool/Static	1.9 (5)	1.9 (6)	5.1 (7)	6.0 (8)
A-A'	Max Storage Pool /Seismic	NA	NA	4.8 (9)	5.2 (10)
В-В'	Max Storage Pool /Static	2.6 (11)	2.7 (12)	4.0 (13)	5.1 (14)
B-B'	Max Surcharge Pool, Rapid Drawdown	NA	NA	2.7 (15)	3.1 (16)
В-В'	Max Storage Pool/Seismic	NA	NA	1.8 (17)	4.4 (18)

Note: (#) = Case Number (referenced on model output data in Appendix C).

Cross sections, bore logs, laboratory data, and SLIDE2 9.018 stability model output data are included in Figure 3 and Appendices A, B, and C, respectively of this report.

As shown in Table 2-3, eighteen stability cases were modeled, and all cases meet or exceed required factors of safety.

#### 2.1 Liquefaction Assessment

BBA utilized the liquefaction assessment process outlined in the U.S. EPA guidance document titled RCRA Subtitle D (258) Seismic Design Guidance for Municipal Solid Waste Landfill Facilities, EPA/600/R-95/051, April 1995, published by the Office of Research and Development and other relevant source documents to perform this liquefaction factor of safety evaluation. As identified in those documents, the liquefaction assessment process begins by screening the subject site for its liquefaction potential using the following criteria.

- Geologic age and origin. If a soil layer is a fluvial, lacustrine or aeolian deposit of Holocene age, a greater potential for liquefaction exists than for till, residual deposits, or older deposits.
- Fines content and plasticity index. Liquefaction potential in a soil layer increases with decreasing fines content and plasticity of the soil. Cohesionless soils having less than 15 percent (by weight) of particles smaller than 0.005 mm, a liquid limit less than 35

percent, and an in-situ water content greater than 0.9 times the liquid limit may be susceptible to liquefaction.

- Saturation. Although low water content soils have been reported to liquefy, at least 80 to 85 percent saturation is generally deemed to be a necessary condition for soil liquefaction.
- Depth below ground surface. If a soil layer is within 50 feet of the ground surface, it is more likely to liquefy than deeper layers.
- Soil Penetration Resistance. Soil layers with a normalized SPT blowcount  $[(N_1)_{60}]$  less than 22 have been known to liquefy. Other sources suggest an SPT value of  $[(N_1)_{60}]$  less than 30 as the threshold to use for suspecting liquefaction potential.

If three or more of the above criteria indicate that liquefaction is not likely, the potential for liquefaction is considered to be negligible. Otherwise, further evaluation of the liquefaction potential at a facility is required. The soils at the Coleto Creek Power facility generally meet at least three of the specified screening criteria and their liquefaction potential is unlikely. However, there are exceptions such as certain layers that are described in the soil borings logs as SP, or sandy soils, which would by definition have a low fines content. In addition, some liquid limits are below 35 percent. Therefore, further evaluation of the soil data has been completed, and factors of safety against liquefaction calculated for each critical layer, as further described below.

A review of existing data regarding site conditions, soil stratigraphy, soil properties, and potential critical layers as well as the methods used to develop that data indicate that the findings presented in the AECOM report (AECOM, 2012) are sufficient for use in this assessment. As noted in previous sections of this report, AECOM drilled eight borings through critical areas of the site to depths ranging from approximately 30 to 120 feet bgs. Standard penetrometer (SPT) blows per foot, plastic limit, water content, and liquid limit data were collected at two to five foot intervals. In addition, samples were collected and sent to an off-site laboratory for analyses of general geotechnical properties. Copies of the boring logs and laboratory data used in this assessment are provided in Appendices A and B.

When available, site-specific information such as SPT blow count and percent fines content (soils passing the #200 sieve) was used in the evaluation of liquefaction potential. For strata with no site-specific data, conservative estimates were used based on industry accepted references and engineering judgement. For example, earthquake potential maps and tables presented in the

USEPA guidance document were used to estimate the worst-case earthquake magnitude and associated maximum ground acceleration. USGS references for low to mid-ranges of fines content for the reported soil types were used when no laboratory data existed.

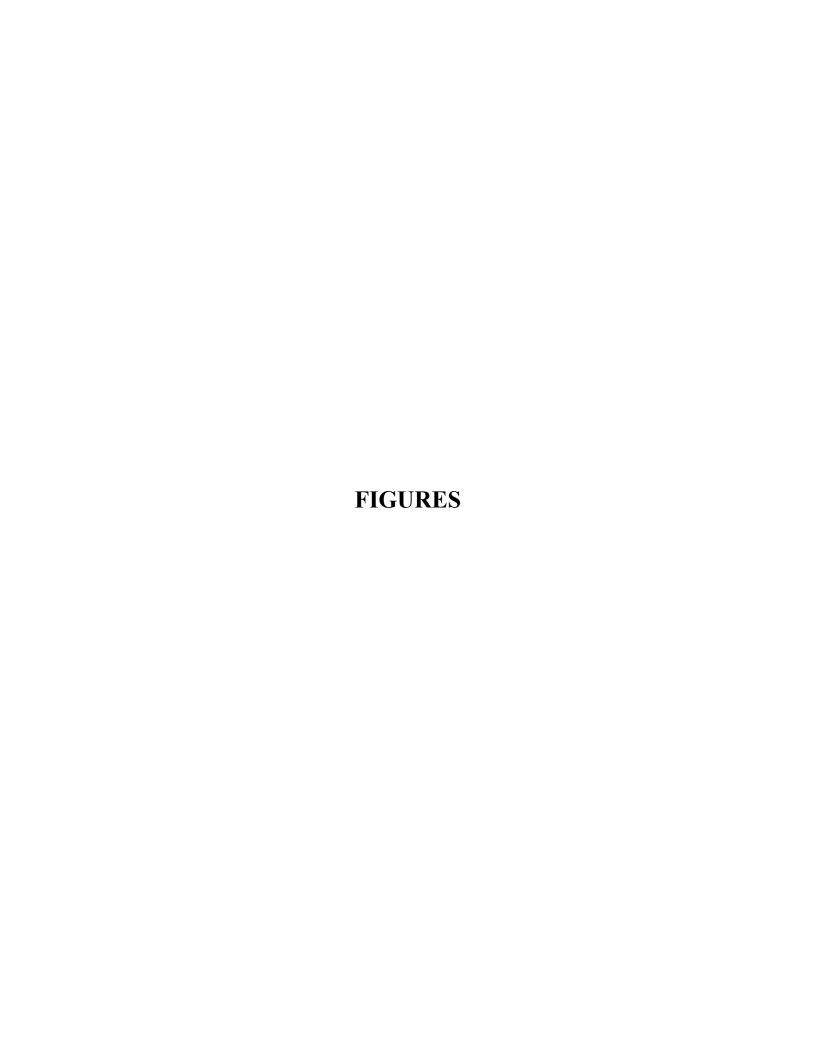
A complete discussion of the methodology used and the calculation spreadsheets for each stratum identified in the eight boring logs are presented in Appendix D. The findings of the liquefaction assessment indicate that the factor of safety is well above the 1.2 required. This finding is expected given the generally high fines content of most soil strata, the low water content, and low ground acceleration that would be observed in the unlikely event that an earthquake was to occur in this area.

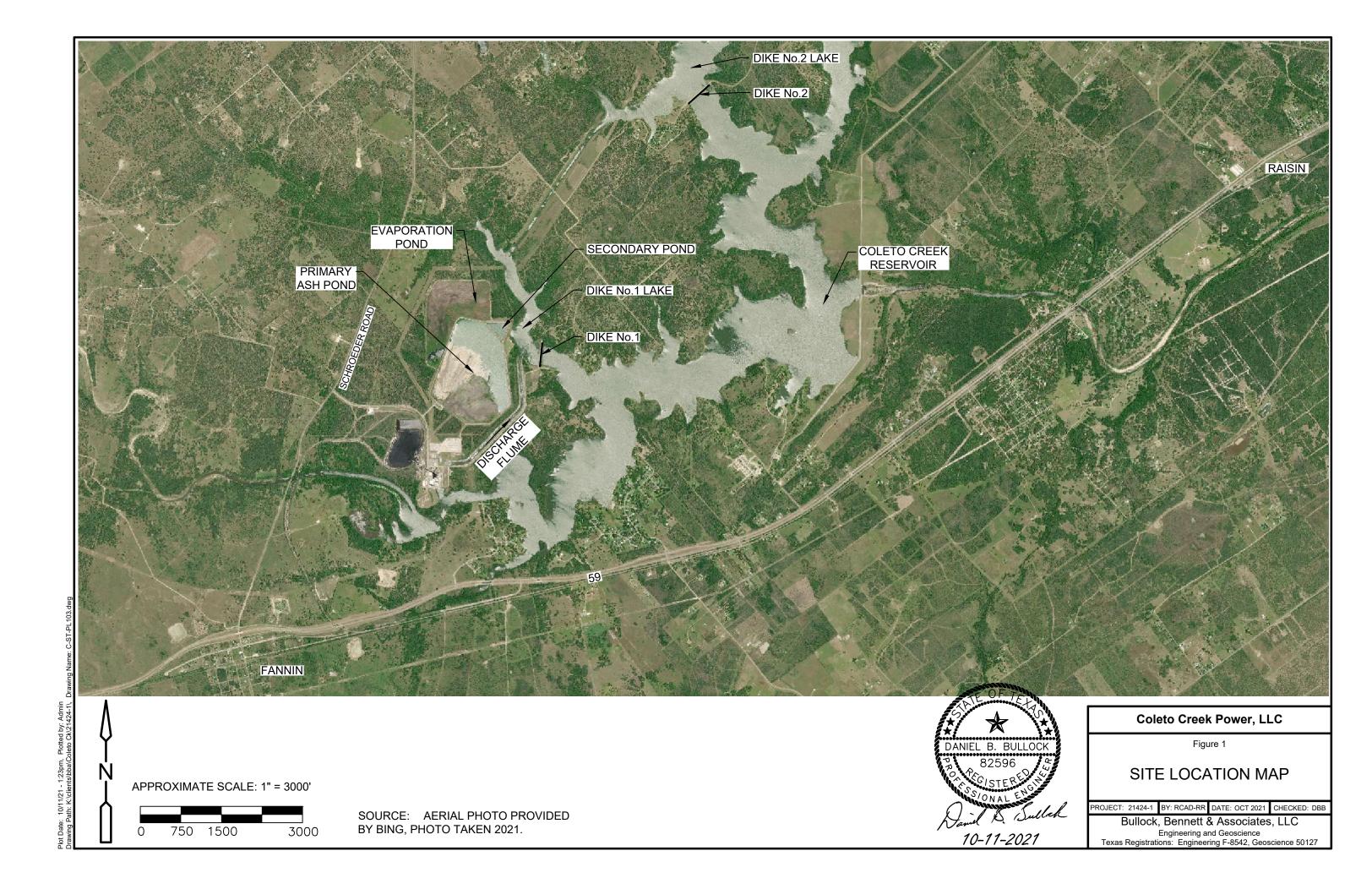
#### 2.2 Periodic Safety Factor Assessment Summary

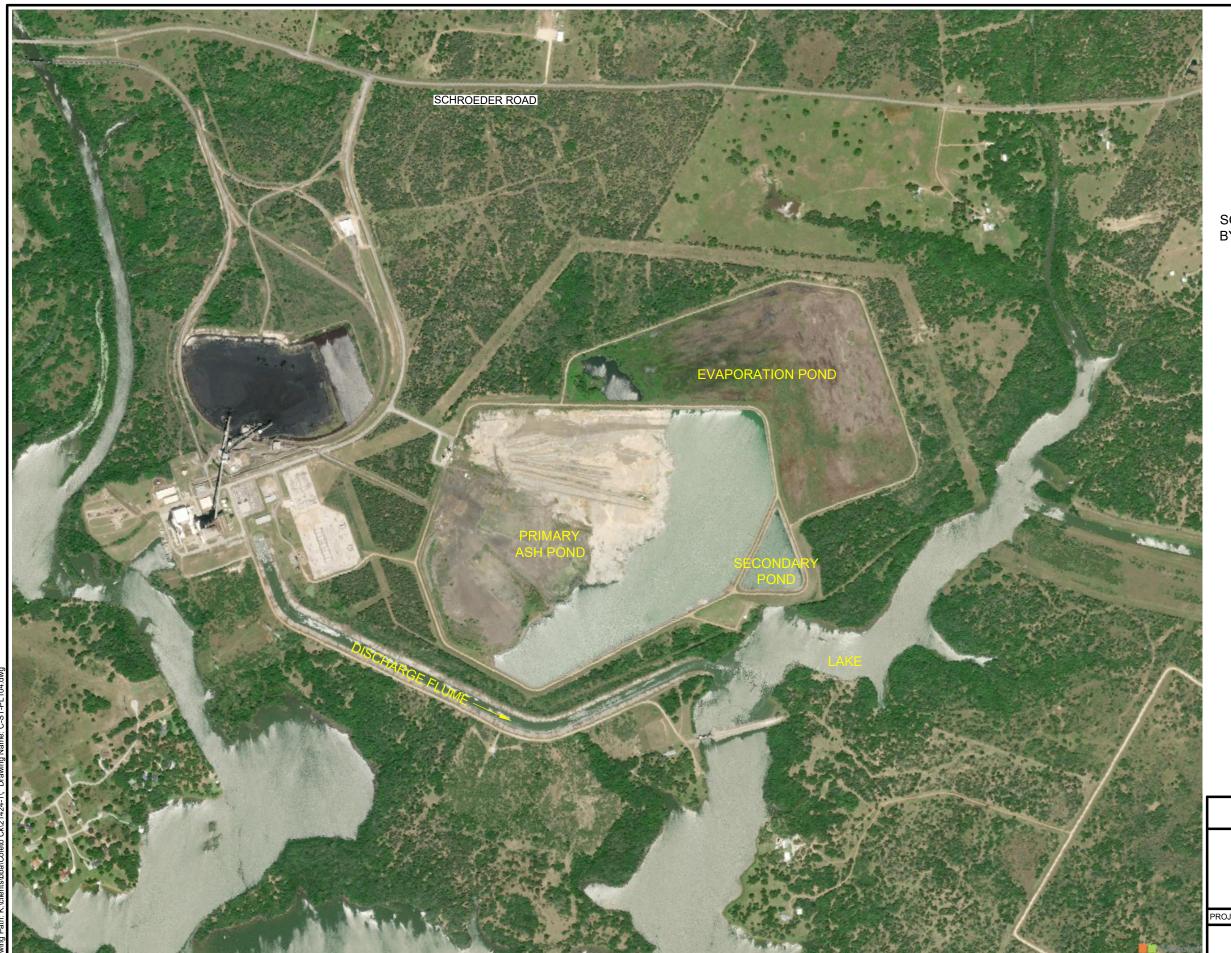
In accordance with 30 T.A.C § 352.731 and, by reference, 40 C.F.R. § 257.73, Structural Integrity Criteria for Existing CCR Surface Impoundments, the critical cross sections of the Primary Ash Pond at the Coleto Creek facility have been evaluated for slope stability under appropriate loading conditions, including steady-state seepage, maximum surcharge pool, rapid drawdown, and seismic. In addition, a liquefaction assessment has been completed. Based on review of historic studies, geotechnical data that has been previously gathered, and on the updated stability analysis evaluation, the Primary Ash Pond has an adequate factor of safety for all evaluated loading conditions.

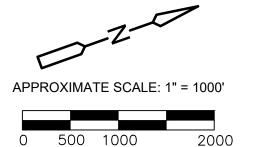
#### 3.0 REFERENCES

- AECOM. (March 2012). Geotechnical Stability and Hydraulic Analysis of the Coleto Creek Energy Facility Primary and Secondary Ash Ponds. Green Bay, Wisconsin: AECOM Technical Services, Inc.
- BBA. (January 2018). Coal Combustion Residuals Surface Impoundment History of Construction and Initial Hazard Potential Assessment, Structural Integrity Assessment, and Safety Factor Assessment (Rev. 1) (Original Submittal Date September 2016). Bullock, Bennett & Associates.
- CDM. (March 2011). Assessment of Dam Safety of Coal Combustion Surface Impoundments Coleto LP, LLC Coleto Creek Power, LP.
- S&L. (December 1978). Design and Construction Summary for Coal Pile and Wastewater Pond Facilities, Coleto Creek Power Station Unit 1, Report SL-3689. Sargent & Lundy Engineers.
- URM. (1982). Evaluation and Recommendations Regarding Subsurface Drainage System at Coleto Creek Power Station for Central Power & Light Company. Underground Resource Management, Inc.
- URM. (July 29, 1981). *Investigation of Seepage from Primary and Secondary Settling Ponds at the Coleto Creek Power Station*. Underground Resource Managment, Inc.









SOURCE: AERIAL PHOTO PROVIDED BY BING, PHOTO TAKEN 2021.



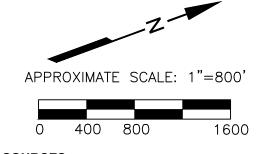
**Coleto Creek Power, LLC** 

Figure 2

PRIMARY ASH POND **LOCATION MAP** 

PROJECT: 21424-1 BY: RCAD-RR DATE: OCT 2021 CHECKED: DBB

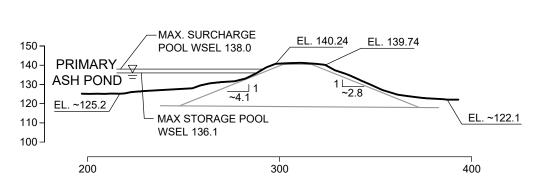
Bullock, Bennett & Associates, LLC Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127



#### SOURCES:

AERIAL PHOTO PROVIDED BY TBS, MAXAR TECHNOLOGIES, TEXAS GENERAL LAND OFFICE, PHOTO TAKEN 2021.

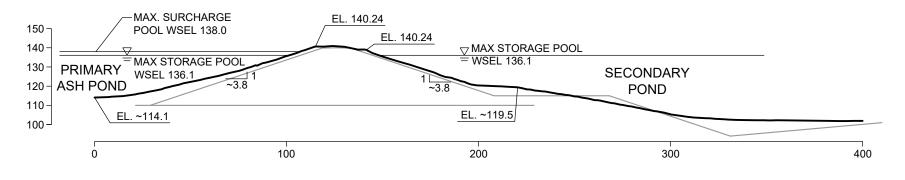
TOPOGRAPHIC MAP WAS PROVIDED BY: T. BAKER SMITH (TBS), 412 S. VAN AVE., HOUMA, LA 70363, (985) 868-1050, SEPTEMBER 2021. DATUM: TEXAS SOUTH CENTRAL ZONE, US FEET. DATUM: NAD83.



## SECTION A-A'



PARTIAL PLAN



SECTION B-B'
SCALE: 1"=50"



**Coleto Creek Power, LLC** 

Figure 3

ASH POND PLAN AND CROSS SECTIONS

PROJECT: 21424-1 BY: RCAD-RR DATE: OCT 2021 CHECKED: DBB

Bullock, Bennett & Associates, LLC

Engineering and Geoscience
Texas Registrations: Engineering F-8542, Geoscience 50127

Prot Date: 10/11/21 - 1.24pm, Protted by: Admiri Drawing Path: K:\clients\bba\Coleto CK\21424-1\, Drawing Name: EG-9-13-21.d

1–2021 Enginee
Texas Registrations: En

### APPENDIX A

**Geotechnical Borelogs** 

	_		_	1	LIENT PR-GDF SUEZ North America	LOG OF BOF	ring nun	MBER <b>B-1-1</b>
4 <i>E</i> C	.(	)/(	1		ROJECT NAME	ARCHITECT/	ENGINEE	ER
				C	oleto Creek Energy Facility Ash Pond	t l		
TE LOCA			_	٠.		,		UNCONFINED COMPRESSIVE STRENGTH TONS/FT. <sup>2</sup> 2 3 4 5
Goliac	) C	ou	nty	/, l	annin, Texas			1 2 3 4 5
ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY	DESCRIPTION OF MATER		UNIT DRY WT.	PLASTIC WATER LIQUID  LIMIT % CONTENT % LIMIT %  ———————————————————————————————————
<del>-</del>	_		∕s H	2	SURFACE ELEVATION: +139.6  50.4 Gravish brown fine to coarse sand (	(Continued	)   5 🖺	10 20 30 40 50
52.0	26	SS	1		50.4 Grayish brown fine to coarse sand ( coarse gravel - wet - very dense	SP), trace fine to		\$50
54.0								
56.0 2 58.0	27	SS	Ι.				113.5	\$50
60.0	28	SS	П		분명] 당당			
62.0			Н		<u> </u>			
64.0					65.1			
66.0 2	29	SS	Ц		White and gray clayey fine to coarse wet - extremely dense	e sand (SC-caliche) -		***50/
68.0								
	30	SS	Т	T			117.3	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
72.0								
74.0								
<b>76.0</b> 3	31	SS	Τ					**50/
78.0				_	78.0 Light brown fine to coarse sand (SP	) with occasional thin		i
80.0	20	00			layers of white and gray silty fine to (SM-Caliche) - moist to wet - extrem	coarse sand		
82.0	32	SS	+	4	Drillers noted hard drilling and grave	el while drilling form		**50/
84.0					Gray and white silty fine to medium	sand (SM) with		
86.0	33	SS		_	caliche - wet - extremely dense			**50/
88.0					 			
90.0					Light gray silty clay (CL), some sand moist to wet - hard	d, trace caliche -		
3	34	SS	-	7			126.5	***50/
92.0								
94.0								
96.0	35	SS	Т	$\prod$	////		107.6	**50/
98.0					97.0  Light gray clayey fine to coarse san	d (SC) - moist -		
100.0					extremely dense			
						continued		* Calibrated Penetrometer

				1	LIENT		LOG OF E	BORING	NUM	BER <b>B-1-1</b>				
AΞ	C	D۸	1		PR-GDF SUEZ North ROJECT NAME	America	ARCHITE	CT/EN/C	INEE	D				
	•		•		Coleto Creek Energy F	Facility Ash Pond	ARCHITE	CI/ENC	JINEE	K				
SITE LO										-O-UNCONFINED O	OMPRESS	IVE STR	ENGTH	
Golia	ad (	Cou	nt	y, I	Fannin, Texas					TONS/FT. <sup>2</sup> 1 2	3 4		5	
T) NN (FT)			ANCE		5500						VATER NTENT %		UID IT %	
DEPTH (FT) ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY	DESCF	RIPTION OF MATERIAL		TW Van T	LBS. / Ft.3	10 20 STANDA	ARD	0 5	90	
$\langle$	SAN	SAN	SAN	REC	SURFACE ELEVATION: +1		(Continu	ued)	LBS		RATION BLC 30 4		iQ	
102.0	36	SS			Light gray clayed extremely dens	ey fine to coarse sand (SC) - ree	noist -						**50/0	.3'
104.0						(CH) with irrgular gray silty c	lay lenses	-		\				١.
106.0	37	SS						9	92.5		<b>→</b>	*O*		
100.0														
112.0	38	SS						10	02.6	•		*	⊗ 51	
14.0	<u> </u> 										,			
16.0	39	SS		Ц				g	94.8			*		
118.0											   	/		
20.0	40	ST	П		121.0			g	0.86		<b>×</b> - 4	+  -*		-
					rock bit and dril Boring advance rock bit and dril Boring abandor tremie method	ed from 50.0 feet to 100.0 feet	t with 3-incl	h						
/L Dry /L 10.	The	stra	tific	cati	on lines represent the appr	oximate boundary lines betwe	en soil type					dual.		
/L Dry	y bef	ore c	asi	ing	installation	BORING STARTED 11/5/11		AECON		Green Bay, V	Visconsin		1	
<sup>/∟</sup> 10.	0 to	12.0	fee	t W	'S	BORING COMPLETED 11/6/11		ENTER	CAH	i	3	3		
/L						RIG/FOREMAN D-25/BZ		APP'D	BY <b>TMT</b>	AECOM J	ов NO. <b>602255</b>	61		

CLIENT LOG OF BORING NUMBER **B-2-1 IPR-GDF SUEZ North America** PROJECT NAME ARCHITECT/ENGINEER Coleto Creek Energy Facility Ash Pond UNCONFINED COMPRESSIVE STRENGTH SITE LOCATION TONS/FT.2 Goliad County, Fannin, Texas 5 LIQUID LIMIT % PLASTIC WATER SAMPLE DISTANCE CONTENT % LIMIT % ELEVATION DEPTH (FT)  $\times$ **DESCRIPTION OF MATERIAL** - -SAMPLE TYPE Ķ SAMPLE NO. UNIT DRY V LBS. / Ft.³ 10 30 50 STANDARD STANDARD
PENETRATION BLOWS/FT.
20 40 50 ⊗ 10 SURFACE ELEVATION: +139.2 Fill: Gray and brown mottled clayey sand (SC), trace fine 121.6 1 SS  $\otimes$ gravel, trace caliche nodules and layers, occasional thin, 2.0 saturated silty sand lenses - moist to wet - very stiff to 2 SS 4.0 116.1 3 SS 6.0 4 SS 8.0 121.3 5 SS 10.0 118.6 6 ST 12.0 117.4 7 SS 14.0 8 SS 16.0 114 0 9 'S 18.0 110.9 10 ST 20.0 114.5 11 SS 22.0 12 SS 24.0 113.0 13 SS 26.0 14 28.0 15 SS 30.0 16 SS ⊗ 32.0 White and light gray clayey sand (SC-caliche) - wet -118.4 ₽0,4 17 ST loose to medium dense 34.0 18 SS  $\otimes$ 36.0 15 Note: Saturated loose zone from 36.0 feet to 36.9 feet 19 SS Ø 38.0 20 SS 40.0 21 SS Grayish brown fine to coarse sand (SP) - wet - medium 21A SS 42.0 dense to dense 22 SS Note: Clayey sand (SC-Caliche) layers encountered 44.0 from 42.9 feet to 43.3 feet and 44.0 feet to 45.0 feet 136.7 23 SS 0 46.0 STS.GDT 24 SS 48.0 25 SS 50.0 .GPJ 50.0 Calibrated Penetrometer ... continued 60225561. AECOM JOB NO. 60225561 SHEET NO. The stratification lines represent the approximate boundary lines between soil types: in situ, the transition may be gradual

	CLIENT   IPR-GDF SUEZ North America	LOG OF BORING NUME	BER <b>B-2-1</b>
A <i>ECOM</i>	PROJECT NAME	ARCHITECT/ENGINEER	₹
	Coleto Creek Energy Facility Ash Pond		
ITE LOCATION  Goliad Count	, Fannin, Texas		-O- UNCONFINED COMPRESSIVE STRENGT
Goliad Count	, raililli, lexas		1 2 3 4 5
DEPTH (FT)  ELEVATION (FT)  SAMPLE NO.  SAMPLE TYPE  SAMPLE DISTANCE	DESCRIPTION OF MATERIAL	WT.	PLASTIC WATER LIQUID LIMIT % CONTENT % LIMIT % ∴ — — — — — — — — — — — — — — — — — —
ÉPŢ LEN LEN LED	NVER,	ORY.	10 20 30 40 50
DEPTH (FI) ELEVATIO SAMPLE NO. SAMPLE TYPE SAMPLE DISTA	SURFACE ELEVATION: +139.2	(Coutinued) UNIT DRY WT.	STANDARD  ⊗ PENETRATION BLOWS/FT.
26 SS	Grayish brown silty fine sand (SM) - wet - de	nse 110.4	10 20 30 40 50
52.0			33
54.0	53.0 Light gray clayey fine sand (SC) - wet - dens	e	
<b>56.0</b> 27 SS		99.2	ו →
58.0			
60.0			
28 SS			
62.0			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
64.0	63.0 Light gray fine sand (SP-SM), trace silt - wet	- dense	
<b>66.0</b> 29 SS	<del>-</del>                 -		40
68.0	68.0 Light gray fine to coarse sand (SP) - wet - de	uneo	
70.0	Light gray line to coarse sand (5P) - Wet - de	:119€	
30 SS	71.1	)t	<u> </u>
72.0 30A SS 1	Light gray and white clayey sand (SC-caliche	e) - wet -	7*16.
74.0	Light gray silty fine to medium sand (SM), tra	ice to little	
76.0 31 SS I	clay, trace fine gravel - moist to wet - extrem	ery derise	
7 0.0			***5
78.0	Tan clayey silt (CL-ML-Weathered Sandston	e) - moist to	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
80.0	wet - hard		+   +   +   +     +   +     +
32 SS 1			
82.0	83.0		
84.0	Light gray and brown mottled silty clay (CH), moist - hard	trace sand -	
<b>86.0</b> 33 SS		91.6	* - * *
	± <b>///</b> )		
88.0			
90.0	<b>-W</b>	447.0	
92.0 34 SS 1		117.3	•
94.0	95.1		+
96.0 35 ST	Light gray clayey fine sand (SC) - moist - ext	remely	<u></u>
98.0	dense	110.9	
100.0	_ <i> </i> //2\		
	continue	d	* Calibrated Penetrometer
1 1 1			M JOB NO. SHEET NO. OF 2

		1		\morica	LOG OF BOR	ing nun	MBER <b>B</b> -	2-1			
D٨	1			angika	ARCHITECT/E	ENGINEE	ΞR				
				acility Ash Pond							
	nt	, ,	annin Tovas				-O-UNCON TONS/F	-1.			
 		/, ı	allilli, lexas			+	1	1	3 4	•	5
YPE	DISTANCE		DESCR	IPTION OF MATERIAL		WT.	PLASTIC LIMIT % ———	CONT	ENT %	- <i></i> <del>-</del> ∠	IT % ∆
PLE 1	PLE	OVER				DRY /Ft³	10		<del></del>		1
SAM	SAM	REC	SURFACE ELEVATION: +1;	39.2	(Continued)	UNIT LBS.	⊗ 10	PENETRA	TION BLOV	_	60
SS	П	I	Light gray clayey	y fine sand (SC) - moist - ext	remely					<del>\</del> \$\p\*@	**50/0
			Brown silty clay	(CH) with gray silty clay and	silt lenses,			<del>                                     </del>			
			trace thin sand le	enses - moist - hard							
SS	П	$\top$				99.9			-	+*	
"	Н										
								į			
00	Н	$\top$				96.4			.	+ *	
55	Н	Ц				00.1				Y	
		_				06.7		l į	.	+	
SS	Щ	Ц				96.7		1		Ψ*	
000	Н	$\top$						/	.	+	
SS	Щ	4	119.5 End of Boring				*Calibra	ated Pene		⊕^	
			rock bit and drilli Boring advanced rock bit and drilli Boring abandone tremie method	ing fluid d from 50.0 feet to 118.0 feet ing fluid ed with bentonite quick grout	with 3-inch using						
	tific	ati	on lines represent the appro	ximate boundary lines betwe	en soil types:	in situ,	the transiti	ion may l	oe gradu	ıal.	
stra		_									
		na	installation	BORING STARTED	AEG	COM OFF		Kepler Dr		5/214	
	asi		installation	BORING STARTED 11/3/11 BORING COMPLETED 11/4/11		COM OFF	Green	Kepler Dr Bay, Wis HEET NO.		54311 3	1
	SS SAMPLE TYPE	County Sample Type SS	County, F  AND CONCOUNTY, F  A	IPR-GDF SUEZ North A PROJECT NAME Coleto Creek Energy Fa  ION County, Fannin, Texas  DESCR  SURFACE ELEVATION: +13  Light gray clayer 102.0 dense  Brown silty clay trace thin sand I  SS I I I End of Boring Boring advance HW casing drive Boring advance rock bit and drilli Boring abandon tremie method Split-spoons we	Coleto Creek Energy Facility Ash Pond  County, Fannin, Texas  DESCRIPTION OF MATERIAL  SS I I I I Light gray clayey fine sand (SC) - moist - extra class of trace thin sand lenses - moist - hard  SS I I I I SS I I I I I I I I I I I I	PROJECT NAME Coleto Creek Energy Facility Ash Pond  ON County, Fannin, Texas  DESCRIPTION OF MATERIAL  SURFACE ELEVATION: +139.2 (Continued)  Light gray clayey fine sand (SC) - moist - extremely 102.0 dense Brown silty clay (CH) with gray silty clay and silt ienses, trace thin sand lenses - moist - hard  SS 1 1 1 19.5  End of Boring Boring advanced to 6.0 feet with solid-stem auger HW casing driven to 5.0 feet Boring advanced from 6.0 feet to 50.0 feet with 4-inch rock bit and drilling fluid Boring advanced from 50.0 feet to 118.0 feet with 3-inch rock bit and drilling fluid Boring advanced with bentonite quick grout using tremie method Spitt-spoons were driven with cathead and rope	PROJECT NAME Coleto Creek Energy Facility Ash Pond    PROJECT NAME   Coleto Creek Energy Facility Ash Pond	IPR-GDF SUEZ North America   PROJECT NAME   Colet Oreek Energy Facility Ash Pond   ARCHITECT/ENGINEER	IPR-GDF SUEZ North America   PROJECT NAME   Coleto Creek Energy Facility Ash Pond	IPR-GDF SUEZ North America   PROJECT NAME   Coleto Creek Energy Facility Ash Pond	PROJECT NAME Coleto Creek Energy Facility Ash Pond  ION County, Fannin, Texas  DESCRIPTION OF MATERIAL  JUNCONFINED COMPRESSIVE STRITONS/FT. 3 4 4 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 20 30 40 5 1 10 10 20 30 40 5 1 10 10 20 30 40 5 1 10 10 20 30 40 5 1 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10

	CLIENT IPR-GDF SUEZ North America					OUEZ Navile Avec '	LOG OF BORING NUMBER B-2-2									
AΞ	C	D۸	1	-			JUH CT N/		ARCHITECT/	ENCINE	D					
	•		1	- 1				reek Energy Facility Ash Pond	ARCHITECT/	ENGINEE	ĸ					
ITE LOC	CATIO	ON			JUI	CL		reek Ellergy racility Asir rolld			U	NCONFINE	D CON	/PRESSI	VE STR	ENG
Golia	ad C	Cou	nt	y,	Fa	nn	in, '	Texas			∪ T	ONS/FT. <sup>2</sup>	3	3 4	1	5
ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY				DESCRIPTION OF MATERIAL		UNIT DRY WT. LBS. / Ft.³	LIM	0 20	WAT CONTE	ENT %	LIM	UID IT %
	AMP	AMP	AMPI	ECO	0.		- 4 0 5	FI FVATION . 405 4		UNIT DRY LBS. / Ft. <sup>3</sup>	Ć		NDARD ETRAT	) Ton blc	WS/FT.	
	Ŋ		S)	L T	50	JKF	ACE	ELEVATION: +105.1  Black and dark brown organic sandy clay (O	I ) little fine	5 5		0 20	30			50
2.0	2	SS				_	2.8	gravel, trace wood - moist - very stiff to hard	•		⊗ <sub>5</sub> .	I 💌 .	O*	<b>⊘*</b> <b>○*</b>	_0*	
4.0	2A 3	SS		H				Light gray and white clayey fine to coarse sa (SC-Caliche), trace fine to coarse gravel - m dense to medium dense	and oist to wet -	90.9		**16				
6.0	4	SS		İ				Note: Light brown fine to coarse sand (SP)	layers			15	•			
8.0	5	SS	$\parallel$	Ī				encountered from 6.5 feet to 7.0 feet and 8.3 feet	3 feet to 8.9			16				
	6	SS	Ħ	Ŧ	//		10.6	Light grow fine to seems send (CD) west m	edium dense	113.3		***	18			
12.0	6A	SS		+			12.0	Light gray and brown mottled silt (ML), trace sand - moist - medium dense				15				
14.0	7 7A	SS					14.9		- hard				`. ⊗_**	<del>2</del> 8	, O*	
	-//	50	Ë			4	17.0							<b>₹</b> **32		
18.0 20.0			1	T				medium dense	ciay - IIIOIS( -							
22.0	8	SS	Ш	H			22.0						21			
24.0								Light brown fine sand (SP) - wet - dense					``.			
26.0	9	SS		L										<sup>`⊗</sup> 35		
28.0														\.		
30.0	10	ss		L											\ ⊗ \41	
32.0							33.5					/			\ \ \ \	
34.0	. 11	SS		I				Light gray and light brown mottled clayey fin sand (SC), trace fine to coarse gravel - mois				· /			<b>⊗</b> ,45	
36.0 38.0								extremely dense Drillers noted hard drilling from 34.0 to 39.0 gravel while drilling	feet and						\ \ <del>1</del>	
10.0	12	ss	-	_								•			, ,	≫ <sub>**!</sub>
12.0							42.0		donos						,	
14.0	40	60		Т				Light brown fine to coarse sand (SP) - wet -	ucuse						/	
16.0	13	SS		1			47.0							,/	⊗ 42	
18.0								Light gray and brown mottled silty clay (CL), moist - hard	trace sand -					/	_	
50.0				1[	<i>V/L</i>				- — — — — — ed	100.6	 *	Cali	brate	 d Pene	tromet	er
										1.55	M 105	0225561	1 ==	HEET NO		OF.

					CLIENT				LOG OF BO	ORING N	JMBER	B-2	-2				
AΞ		74	A			SUEZ North	America										
		<i>)</i>   (	1		ROJECT NA	<sup>ме</sup> 'eek Energy F	acility Ash P	ond	ARCHITEC	T/ENGIN	EER						
SITE LC											T-0-!	JNCONFIL	NED COMP	RESSI	VE STRI	ENGTH	
Goli	iad (	Cou	nt	у,	Fannin, T	Texas						TONS/FT.	2 3	4		5	
-T) ON (FT)		ш	-ANCE			DESCI	RIPTION OF MA	TEDIAL			LIN	ASTIC MIT %	WATE CONTEN			UID IT %	
DEPTH (FT) ELEVATION (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY		DESCR	RIFTION OF WA	TERIAL		UNIT DRY WT.	; - :	10 2	20 30 FANDARD	4(	0 5	50	
$\times$			SAN	REC	SURFACE	ELEVATION: +1	105.1		(Continue	ed) \[ \bar{2}{5} \\ \bar{3}{5}  3		ENETRATIO 20 30	ON BLO 40		50		
<b>50.0</b>	14	SS	Г	Н		Light gray and I moist - hard	brown mottled si	Ity clay (CL), t	trace sand -	-			/ 1	<b>\</b>			
52.0 54.0					54.6		e to coarse sand	(SP) - wet - v	very dense			_/		`.	``	\	
56.0	15A	SS SS		_	34.0	Light brown and trace thin poorly	d light gray mottl y-graded sand s	ed silty sandy eams (SP) - n	clay (CL), noist - hard	115.	0	•			<del>*</del>	**	56 ⊗ **12
58.0 60.0	16	SS		_						117.	8				*04		⊗
62.0					62.0			20. 6	1 (011)			\ \					**83 
64.0	17	SS	I	I		- extremely der	d brown mottled ise	siity fine sand	i (SM) - wet				<b>\</b>		Q	**50/0	6'
68.0					67.0	Light gray silty	clay (CH), trace	sand trace fir	ne to coarse	_						\	.0
70.0	18	SS		1	70.5	gravel - moist -		ouria, trace in	ne to course						* <sub>O*</sub>	\ ⊗_	
70.5  WL 3.  WL 3.  WL 3.		SS				HW casing driv Boring advance rock bit and dril HW casing driv Boring advance rock bit and dril Boring abandor tremie method	ed from 6.0 feet to ling fluid en from 8.0 feet ed from 16.0 feet	to 16.0 feet wi to 10.0 feet t to 69.0 feet v te quick grout	with 3-inch			alibi ate	d Penetro	лиесе		6	Z∆ 3.0
	The	stra	tific	ati	on lines rep	oresent the appr	ı								ual.		
WL <b>3.</b>	5 feet	ws					BORING STARTED	11/1/11		AECOM O		Green B	pler Drive Bay, Wisc	onsin	54311	1	
WL 3.	5 feet	befo	ore	cas	sing installa	tion	BORING COMPLET RIG/FOREMAN			C APP'D BY	SHEET NO. OF 2 2   PP'D BY TMT   AECOM JOB NO.   60225561						
								D-25/BZ		<u> </u>	MT		00	<u> </u>	01		

				- 1 '	CLIENT					LOG OF B	BORIN	NG NUM	BER B-	3-1			
AΞ	C	<b>7</b>	1				SUEZ North	America		ADOL "TE	OT /=:	NOW:	D				
	-		1	- 1	PROJECT		ME eek Energy F	acility ∆sh	Pond	ARCHITE	CI/EI	NGINEE	К				
SITE LO	CATI	ON		`	Joicto		cek Ellergy i	acility Asii	TOTIC				UNCON	FINED C	OMPRES	SIVE STR	ENGTH
Goli	ad (	Cou	nt	y,	Fannin	ı, T	exas						TONS/F	T. <sup>2</sup>	3	4	5
F			ļ.,,										PLASTIC	W	/ATER	LIC	QUID
DEPTH (FT) ELEVATION (FT)			DISTANCE				DECO		44.750141				LIMIT %		NTENT %		IIT %
DEPTH (FT) ELEVATION	Ŏ.	TYPE	DIST				DESCI	RIPTION OF M	/IATERIAL			¥ «	10	20	30		50
DEP	SAMPLE NO.	SAMPLE TYPE	SAMPLE	RECOVERY								UNIT DRY WT. LBS. / Ft.³	-	STANDA	RD	-	+
$\times$	SAIV	SAN	SAN	REC	SURFA	CE	ELEVATION: +	139.3				UNI_	⊗ 10	PENETR 20	ATION BI 30	LOWS/FT.	50
	1	SS					Fill: Gray and I	brown mottled	clayey sand (So nin silty sand sea	C), trace fir	ne	114.5	•	Ø		† <sub>0</sub> *	
2.0	_	00	H	H			lenses, trace ca		and layers - mo		.	114.0		19		+	
4.0	2	SS	Ц	H			stiff to hard					114.0		<sup>9</sup> 17		· <b>\</b>	
6.0	3	ss										115.3		`⊗	26	* d	
0.0	4	SS	Ħ	Ħ								110.4	l	(S)	Ι.	40*	
8.0	+	55	$\!$	井										1	26		
10.0	5	SS	$\prod$	$\prod$								112.2	⊗ <b>(</b>	<b>*</b>   Q	*		
	6	ss	Π	T					eams encountere			124.6		45		<b>*</b> ***	
12.0	+-	00	H	H			feet to 10.9 fee to 15.5 feet	t, 12.5 feet to	12.7 feet, and fr	om 15.4 fe	et			15	*		
14.0	7	SS	$\coprod$	Ħ			.5 10.0 1001					106.1	12	ΨΟ	1		
16.0	8 8A	SS	Ц		15	5.6						106.1	<u></u>		7	+_*	
	9	ST	Ħ		///17				and (SC), trace seams - moist to		,	113.7		+ - *	24	* 	
18.0			Ħ	F			stiff to hard	,		•	_/		1,/,			\_+	
20.0	10	SS					Dark brown clar moist to wet - h		, trace caliche n	odules -			<b>*</b>	-	1-	170*	
00.0	11	ss		Ш								109.1	, <u>`</u>	⊗ _		+	
22.0	10	00	H	H	/////	2.0	Light gray silty	sandy clay (Cl	L), occasional irr	egular silty	y	113.6		18		+	
24.0	12	ļ	Ц	¥			clayey caliche ( wet - hard	(CL-caliche) la	yers and lenses	- moist to			7	21		<del> </del>	
26.0	13	SS	Ц	Ľ	26	6.0	wet - Hard					117.9	•			* *	
	14	SS		I		, <u>.</u>	Light gray claye	ey sand (SC),	occasional silty	clay							
28.0	15.		$^{\rm H}$	片	////28	3.9	to wet - mediu		s, trace fine gra	vel - moist		444.0		.* 19			
30.0	15A	- 88	Ľ	Ė		<u> </u>	Note: Saturate feet	d zone encour	ntered from 28.0	feet to 28	.5	111.3	•	* <b>9</b> 6 20			
32.0	16	SS		П		,		fine to coarse	and (SM), trace	to little cla	/   ıy,		•	<u>a</u>			
32.0			H				trace fine grave medium dense		e nodules - mois	t to wet -			/	17~	-		
34.0	-						mediam dense	to very derioe					/				
36.0	17	SS	Т	$\dagger$									<u>/</u>				
36.5	<del>                                     </del>	"	H	Ħ	.:: :: 36	<u>3.5</u>	End of Boring						*Calibra	ted Pen	etrome	ter	
							Boring advance HW casing driv		vith solid-stem a	uger							
							Boring advance	ed from 6.0 fee	et to 30.0 feet wi	th 4-inch							
							rock bit and dril		eet to 35.0 feet v	vith 3-inch							
							rock bit and dril	lling fluid									
							tremie method		nite quick grout	-							
							Split-spoons we	ere driven with	cathead and ro	pe							
														$\perp$			
	The	stra	tifi	cat	ion lines	rep	resent the appr	oximate bound	dary lines betwee	en soil type	es: i	n situ,	the transiti	on may	be gra	adual.	
WL Dr	v bot	ore a		ina	inetallat	ion		BORING STARTE	ED 11/8/11		AEC	OM OFFI		(epler E		in F424	
WL				Ū	installat	IOI		BORING COMPL			ENTE	ERED BY	s	<b>Bay, W</b> HEET NO			
8.0 WL	) to 1	0.0 fe	eet	W	S			RIG/FOREMAN	11/8/11		ΔPP'	CAH D BY	l		1	1	
**L								130/1 CINEWAIN	D-25/BZ		APP'D BY AECOM JOB NO. <b>60225561</b>						

			_	1 7	CLIENT I <b>PR-GDF SUEZ I</b>	North America	LOG OF	BORING NUN	MBER E	3-3-2			
AΞ	C		1		PROJECT NAME	TOTAL AMERICA	ARCHIT	ECT/ENGINEE	R				
				(	Coleto Creek En	ergy Facility Ash Po	ond		LINIO	NEWED OF	MPDEGG	IVE OTO	ENOTU
SITE LOG <b>Goli</b> a			nt	۷.	Fannin, Texas				-O-UNCO	ONFINED CO S/FT. <sup>2</sup> 2	3 ·		ENGTH 5
) 4 (FT)									PLASTIC	- W.	ATER	LIQ LIM	UID IT %
DEPTH (FT)	SAMPLE NO.	SAMPLE TYPE	SAMPLE DISTANCE	RECOVERY		DESCRIPTION OF MAT	ERIAL	UNIT DRY WT.	10	20 STANDAF	RD	+	90
$\leq$	SA	SA	SA	2	SURFACE ELEVATI				10	20	ATION BLC		0
2.0	1 2	SS SS	H			rk brown or brown silty fir ots - moist - medium den		alay,				+	
6.0	2A 3	SS SS		Ī	Fill: Bro fine grav	wn and gray mottled silty el, trace roots - desiccal	y sandy clay (CL), tra ed - hard	ce 117.0	•	**18		+0*	
8.0	4	SS		Ī	Light gra	ay and white silty sandy one gravel - moist - hard	clay (CL-caliche), trac	ce <sub>122.1</sub>	•	× 18 ⊗ 18		+ 0*	
10.0	5	SS			10.0	Ity fine eand (SM calipha	) trace to little clay	113.8		● ⊗	-	+ + *	
12.0	6	SS			12.0 moist - 0 Light bro	own fine to coarse sand (	,	l -	<b>•</b>			>× <sub>4</sub>	7
14.0	7	SS			wet - de	nse to medium dense	<b>,</b> , , , , , , , , , , , , , , , , , ,		\	⊗ <sub>23</sub>			
16.0 18.0						itly fine to coarse sand ( wet - dense	SM), trace to little fine	;		\ \ 23			
20.0	8	SS	Π	I		noted gravel while drilling 23.0 feet and 24.0 feet	from 16.0 feet to 19.	.0				⊗ <sub>42</sub>	
22.0										`\		\42	
24.0	9	SS		I		own fine to coarse sand (	SP) - wet - extremely	,				\ \frac{\}{\}.	**50
26.0 28.0					dense								1
20.0	10	SS	T	_	29.5					•			\ ⊗ **5
29.5					HW cas Boring a rock bit Boring a tremie n	dvanced to 10.0 feet witing driven to 10.0 feet dayanced from 10.0 feet dayanced from 10.0 feet dayand drilling fluid dayandoned with bentonite	to 20.0 feet with 3-inc	ch	*Calib	rated Pen	etromete	<b>₹</b> Γ	
	The	stra	tific	cati	on lines represent th	ne approximate boundary	lines between soil ty					dual.	
•	y bef	ore o	cas	ing	installation	BORING STARTED	11/2/11	AECOM OFF		Kepler D en Bay, W		n 54311	1
	.0 fee	t WS	3				D <b>11/2/11</b>	ENTERED BY	H	SHEET NO.	1	1	
٧L						RIG/FOREMAN	0-25/BZ	APP'D BY	т	AECOM JO	B NO. <b>60225</b> 5	561	

				- 1	CLIENT			LOG OF BOR	ING NUIV	IBER <b>B-4-1</b>		
AE(	CC	D۸	1		PROJE	_	SUEZ North America	ARCHITECT/E	NGINEE	:D		
	•		•				eek Energy Facility Ash Pond	ARCHITECT/E	INGINEE	:K		
SITE LOC	CATIC	ON			0.0.		ook Energy i domity / on i ond			-O- UNCONFINED	COMPRESS	IVE STRENG
Golia	ad C	Cou	nt	y,	Fanr	nin, T	Texas Texas			TONS/FT. <sup>2</sup>	3 4	4 5
£										PLASTIC	WATER	LIQUID
DEPTH (FT) ELEVATION (FT)			SAMPLE DISTANCE							LIMIT % CO	ONTENT %	LIMIT %
H (F	ō.	H	JIST,	≿			DESCRIPTION OF MATERIAL		W.T.	10 20	30 4	0 50
DEPTH (FT) ELEVATION	SAMPLE NO.	SAMPLE TYPE	PEI	RECOVERY					DRY /Ft.³	STAND	<del>-</del>	
$\overline{A}$	SAM	SAM	SAM	REC	SUR	FACE	ELEVATION: +139.2		UNIT DRY WT. LBS. / Ft.³		RATION BLC	OWS/FT. 0 50
	1	ss	Τ	Τ		1	Fill: Gray and brown mottled clayey sand (S	C), trace fine	117.3		Ī	† <sub>Ø</sub> *
2.0	-		+	H	$\bowtie$	}	gravel, trace thin irregular silty sand seams trace silty clay caliche nodules and layers -	and lenses, noist - very		<b>P</b> ⊗ 17		/ ,
4.0	2	SS		Ш	$\bowtie$	}	stiff to hard	•		112	0*	<b>├</b> ─ <b>○</b> *
	3	SS			$\bowtie$	}			111.4	<b>∞</b>	0*/	_O*
6.0			$^{+}$	$^{+}$	$\bowtie$	}			124.4	/12		
8.0	4	ST		L	$\bowtie$	}			117.7		$\varphi$	
40.0	5	ST		Ш	$\bowtie$	}				<b>~</b> • ∣	₫	
10.0		00	$^{\dagger}$	Т	$\bowtie$	}			114.9		*	*
12.0	6	SS	Ц	Ļ	$\bowtie$	}			114.5	14		P"
14.0	7	β" ST	1	Ц	$\bowtie$	1				×	<u> </u>	+
14.0	8	SS		Т	$\bowtie$	}			122.0 118.2	<b>8</b> ★ Ø 2		<del>'</del> ••*
16.0					$\bowtie$	}			110.2	7		
18.0	9	SS		Ш					110.1	• • <sub>20</sub>	0	<u>*</u> -O*
	10	ss	Ħ	Т	$\bowtie$	}			115.2		·.	<b>/*</b> >*
20.0	11	SS	$\mathbb{H}$	H		20.6			102.3		) <b>*</b> 29	*
22.0	11A						Light brown silty sandy clay (CL) with calich	e - moist to	110.2	18	, O*(	*
	12	SS				23.0	wet - very stiff to hard		107.9 110.8	<b>y</b> ⊗,	23 040	*
24.0	12A		+	Т			Light brown, dark brown, and gray mottled c (SC), trace organics, trace fine gravel, trace	layey sand thin irregular	110.6		*22	
26.0	13	3" ST		Ш			silty sand seams and lenses - moist - hard	Ü		×   -		P <del>*</del> O*
	14	ss					Triaxial Test S-14			•   9	25	<del>*</del> **
28.0	45	00	$^{\dagger}$	H		28.0		' = 27 deg	115.7		25	
30.0	15	SS				30.0	Light brown clayey sand (SC) - moist to wet dense	- meaium	113.7	• &	23	
32.0	16	SS		Ш			Light brown silty fine to coarse sand (SM), to	ace clay -		•	≫ 26	
32.0						33.0	moist to wet - medium dense			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
34.0							Light brown silty sandy clay (CL) with caliche gravel - moist to wet - hard	e, trace fine		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
36.0	17	SS				35.6				•	'22	**
30.0	17A	SS	Ш	$\perp$			Light brown fine to coarse sand (SP) - wet - dense	medium			⊗ 28	
38.0						38.0	Grayish brown fine to coarse sand (SP) - we	t donce			1.	
40.0							Grayish brown line to coarse saild (SF) - we	t - delise		\	\\	
	18	ss	Τ	Τ			Drillers noted sporadic, thin gravel layers where from 35.0 to 50.0 feet	ile drilling		•	\ ⊗ ∃35	
42.0			_			:	nom 33.0 to 30.0 feet			;	35	
44.0												
						:						
46.0	19	SS		L						•	35	
48.0										/		
						50.0				/		`
50.0			-	-		50.0	continue	2d	+	* Calib	rated Pene	trometer
							continue	zu .		" Callbi	algu Perie	u on letel
				<u> </u>	<u> </u>		eximate boundary lines between soil types: in situ, the transition		AECC	OM JOB NO. <b>60225561</b>	SHEET NO	). OF

	_			IPR-GDF	SUEZ North	n America	LOGO	BORING N	UIVIBER	B-4	-1			
AΞ		)N	- 1	PROJECT NA	ME			ECT/ENGIN	EER					
SITE LOC	ΔΤΙΟ	NI.		Coleto Cı	reek Energy	Facility Ash Pon	d		O UN	CONFI	NED CO	MPRESS	IVE STRE	ENGTH
			ıty,	Fannin, 7	Texas				ТОІ	NS/FT.	2			5
DEPTH (FT) ELEVATION (FT)			SAMPLE DISTANCE		DECC	CDIDTION OF MATER	DIAL		PLAS' LIMIT	%		TER ENT %		UID IT %
DEPTH (FT)	NO	ΤΥΡΙ	DIST		DESC	CRIPTION OF MATER	KIAL	\ X M	10		20 3	30 4		50
	SAMPLE NO.	SAMPLE TYPE	SAMPLE DIS					ned) (pan UNIT DRY WT.	. S		TANDAR ENETRA	D TION BLO	) )WS/FT	1
	∂s 20	SS	δ <u> </u>	2,3725[3]	ELEVATION: Gravish bown	+139.2 fine to coarse sand (	(Continu SP), trace to little fir		10					50
51.5				51.5	caliche - mois End of Boring Boring advand HW casing dr Boring advand rock bit and d Boring advand rock bit and d Boring abandd tremie method	ced to 6.0 feet with so iven to 5.5 feet ced from 6.0 feet to 3 rilling fluid ced from 30.0 feet to rilling fluid oned with bentonite q	olid-stem auger 0.0 feet with 4-inch 50.0 feet with 3-inch uick grout using		*Cal	librate	d Pene	tromete	r	
		strati	fica	tion lines re	present the apr	proximate boundary lii	nes between soil typ	es: in sit	u, the trar	nsitior	may	be grad	dual.	
	The	ouau			h		, ,							
VL			sin	g installation		BORING STARTED		AECOM O			pler Dr		54314	
VL <b>Dry</b>	befo			g installation		BORING STARTED 11/ BORING COMPLETED	7/11	ENTERED	Gr	een B			n 54311 2	1

A = 66		IPR-GDF	SUEZ North	America	LOG OF E	BORING NUN	/IBER	B-4-2			
AECC	M	PROJECT NA	ME		ARCHITE	CT/ENGINEE	R				
ITE LOCATIO	NNI	Coleto Cr	eek Energy	Facility Ash Pond			○ LINC	ONFINED (	COMPRESS	IVE STRE	NGTH
		, Fannin, T	exas				TON 1	S/FT. <sup>2</sup>	3	4 5	
(FT)		,,,,					PLAST LIMIT		WATER	LIQI LIMI	JID
ELEVATION (FT)	SAMPLE TYPE SAMPLE DISTANCE	WERY	DESC	RIPTION OF MATERIAL		UNIT DRY WT.	10	20	-		
AMP	AMP	SURFACE	ELEVATION: +	.110.6			8		RATION BLO		
		TXXX		vn and brown silty fine to me	edium sand	115.3	10	20		40 50	)
2.0	SS SS	1		e gravel, trace roots, trace o		122.1		$\otimes_{2}$	23 ⊗ 33		
.0 3	ss	4.0		: Dark brown and black org		125.8	•		⊗ 33 ⊗ 28	+φ*	
.0 4	ss			id light gray mottled silty cla el, trace irregular caliche no			•	<b>⊗</b> 22	2	+ *	_
). <b>0</b>	ST [	10.0	Note: Dark gra to 8.3 feet	ay silty sandy clay (CL) laye		et				0*	
2.0	SS	13.0	medium dense	ty fine sand (SM), trace clayed iner was used within split-sp		124.6	• 8	12			
3.0 7	ss		Sample 6 Light brown fin	e to coarse sand (SP) - wet		_/	0	13/			
3.0			dense					13/			
). <b>0</b> 8	ss							/\ /\ ●⊗			
2.0			Drillers noted h	nard drilling at 22.0 feet				\ 16			
4.0	ss		Note: White s	ilty clay (CL-caliche) layer fr	om 24 7 feet	to 106.9		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	× 20		
3.0 3.0		27.0	25.1 feet	fine sand (SM), trace clay -					29		
	SS I	29.6	dense	e to coarse sand (SP) - wet				***		- ⊗ 10	
0.5			End of Boring Boring advanc HW casing dri Boring advanc rock bit and dr Boring abando tremie method	ed to 10.0 feet with solid-steven to 8.0 feet ed from 10.0 feet to 29.0 feet illing fluid aned with bentonite quick gre	em auger et with 3-inch out using		*Calil	orated Pe	netromete	43 ar	
The	stratific	ation lines rep	present the app	roximate boundary lines bet	ween soil type	es: in situ,	the trans	sition ma	y be gra	dual.	
Dry hef	re casi	ng installation		BORING STARTED 11/2/11		AECOM OFF		5 Kepler	Drive Visconsii	n 5/211	
		าเร การเสกสถบท	<u> </u>	BORING COMPLETED 11/2/11		ENTERED BY		SHEET N	O. OF	:	
14.0 fee	t WS			11/2/11 RIG/FOREMAN		APP'D BY	1	AECOM !	1 IOB NO	1	
				D-25/BZ			APP'D BY AECOM JOB NO. <b>60225561</b>				

a <b>-</b>			,	CLIENT IPR-GD	OF SUEZ North America	LOG OF BOR	ing nui	MBER <b>B-5-1</b>			
AE(		JΛ	1	PROJECT		ARCHITECT/E	ENGINE	ĒR			
				Coleto	Creek Energy Facility Ash Pond						
TE LOC					<b>T</b>	•			D COMPRESS		NGTH
2.0 4.0 6.0 12.0 14.0		Cou	STANCE	SURFAC	DESCRIPTION OF MATERIAL  CE ELEVATION: +139.6  Fill: Light gray and brown mottled clayey trace fine gravel, occasional thin irregular seams, trace silty clay caliche nodules ar to wet - very stiff to hard	silty sand	128.2 124.7 127.5 111.9 118.7 108.9	TONS/FT. <sup>2</sup> 1  PLASTIC LIMIT %  ——— 10 20  STAI   PEN 10 20	WATER CONTENT %	LIQU LIMIT — — \(\triangle \)	ID
8.0 0.0	<del>10</del>	SS SS		20				7,15 ·	○ <del>*</del> ⊗ 32	_O*	
2.0 4.0	11A 12	SS		<u> </u>		ns and lenses -	116.1 118.2		**************************************	Ø*	
8.0	13 14	SS		I I	White and gray silty clay (CL-caliche), litt to wet - stiff to hard	le sand - moist	107.5 99.1	Q X	•-4	0* )****	
0.0	15 16	SS SS		I			102.5 103.6		**************************************		
2.0 4.0	17	SS		32 	Gray silty fine to coarse sand (SM), trace trace clay - wet - dense	fine gravel,		•	Ø 33		<b>-</b>
8.0 0.0	18	SS	] ]		Gray fine to coarse sand (SP), trace fine extremely dense to very dense Note: Hard white silty clay (CL-caliche) in 18	-					
2.0 4.0			1	43	Gray silty fine sand (SM) - wet - dense to	extremely				].	
6.0 8.0	20	SS	].		dense  Drillers noted hard drilling and gravel and 43.0 to 45.0 feet	cobbles from			•	⊗ <sub>42</sub>	
0.0					conti	 inued		* Cal	 ibrated Pene	trometer	. — —
The etra	atifice	tion lin	es r	enresent the ar	proximate boundary lines between soil types: in situ, the tran	sition may be gradual	AECO	OM JOB NO. 6022556	SHEET NO	D. <b>1</b>	2

					LIENT		LOG OF BO	ORING N	NUM	MBER <b>B-</b>	5-1			
AΞ	C	<b>)</b> \	1		PR-GDF SUEZ North ROJECT NAME	America	ARCHITEC	T/ENOU	UFF	-D				
	•		•		Coleto Creek Energy F	acility Ash Pond	ARCHITEC	1/ENGII	NEE	.r.				
SITE LO					<del></del>					-O-UNCONF	INED COI	MPRESSI	VE STRE	NGTH
Golia	ad (	Cour	nty	', F	Fannin, Texas				-	TONS/F	2	3 4	5	
£			щ							PLASTIC		TER	LIQI	
DEPTH (FT) ELEVATION (FT)		ш	SAMPLE DISTANCE		DESCE	RIPTION OF MATERIAL				LIMIT %	CONT	ENT % ■ — — -	LIMI' — — —	
DEPTH (FT) ELEVATION	NO.	TYF	DIS	H.	52001	W TION OF WINTERWAL			۳	10	20 3	30 4	0 50	0
	SAMPLE NO.	SAMPLE TYPE	MPLE	RECOVERY				UNIT DRY WT.	LBS. / Ft.3		STANDARI PENETRA		\\\C/ET	
$\times$	δ 21	S S	δ i	2	SURFACE ELEVATION: +1		(Continue	ed) 5	LB	10		30 4		0
50.4					HW casing driv Boring advance rock bit and dril Boring advance rock bit and dril Boring abandor tremie method	ed to 6.0 feet with solid-stem at en to 5.0 feet ed from 6.0 feet to 32.0 feet wit ling fluid ed from 32.0 feet to 50.0 feet w	th 4-inch vith 3-inch using			*Calibrat	ed Pene	tromete		50/
	<u></u>			<u></u>						0 1 2	1			_
	The	strat	ifica	atio	on lines represent the appro	oximate boundary lines between							ual.	
<sup>γ∟</sup> <b>Dr</b> y	y bef	ore c	asir	ng	installation	BORING STARTED 11/7/11		AECOM (	OFFI		epler Dr Bay, Wi		54311	
VL		0.0 fe				BORING COMPLETED 11/7/11		ENTERE	D BY	/ SH	IEET NO.	<b>2</b> OF	2	
VL						RIG/FOREMAN	,	APP'D BY	/		COM JOE			
						D-25/BZ			ТМТ			<sub>0</sub> 02233	וטי	

#### WELL/DRILLHOLE/BOREHOLE ABANDONMENT

(1) GENERAL INFORMATION		(2) FACILI	ΓΥ /OWNER	INFORMATION				
Unique Well No. Well ID No.		Facility Nam	ie					
	Goliad		reek Energ					
	Gov't Lot (if applicable)	Facility ID		License/Permit/Moni	toring No.			
Grid Location	; T N; R E	Street Addre	987					
1 <u>3453086.8</u> ft. ⋈ N. □ s., 25		City, Village Goliad Co		nin, Texas 77960				
0 1 11	) or Well Location	Present Well Coleto Cre	Owner eek Energy I	Original Ov Facility Same	vner			
Lat         Long           State Plane ft. N	S C N		ss or Route of C					
	Unique Well No.	City, State, Z						
	eplacement Well		exas 7796					
(3) WELL/DRILLHOLE/BOREHOLI				EEN, CASING, & SEA	[52]			
Water Well is	a Well Construction Report available, please attach.	Liner(s) Screen I	Piping Removed? Removed? Removed? Left in Place?	ed?	No Not Applicable No Not Applicable No Not Applicable No			
☐ Drillhole / Borehole  Construction Type:  ☐ Drilled ☐ Driven ( ☐ Other (Specify)	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	ise to Surface?	Yes X No Yes No Yes X No Yes No			
Formation Type:  Unconsolidated Formation	Bedrock Casing Diameter (in.) 4.0	Con	d Method of Pla nductor Pipe - G reened & Poured Bentonite Chips)	Other (	ctor Pipe - Pumped Explain)			
(From ground surface)	Casing Depth (ft.)5.0	☐ Ne	Materials at Cement Ground-Cement (Con	t moni	nonitoring wells and toring well boreholes only			
Was Well Annular Space Grouted?  If Yes, To What Depth?  Depth to Water (Feet) 14.0	Yes No Unknown N/A Feet	Concrete  Clay-Sand Slurry Bentonite-Sand Slurry Chipped Bentonite  Chipped Bentonite  Bentonite - Sand Slurry Bentonite - Sand Slurry Bentonite - Sand Slurry						
(5) Sealing Materia	al Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight			
Quik-Gro	out	Surface	121.0	50 gallons				
(6) Comments								
(7) Name of Person or Firm Doing Sealing Wo AECOM Technical Services, Inc		nent						
Signature of Person Doing Work	Date Signed 11/6/11							
Street or Route 1035 Kepler Drive	Telephone Number 920-468-1978							
City, State, Zip Code Green Bay, Wisconsin 54311								

#### WELL/DRILLHOLE/BOREHOLE ABANDONMENT

(1) GENERAL INFORMATION		(2) FACILI	ΓΥ /OWNER	INFORMATION	
Unique Well No. Well ID No.	County	Facility Nam	ie		
	Goliad		reek Energ		
	Gov't Lot (if applicable)	Facility ID	_	License/Permit/Mon	itoring No.
Grid Location 1/4 of Sec	; T N; R E W	Street Addre 45 FM 29	987		
13453065.2 ft. ⊠ N. ☐ S., 25		City, Village Goliad C		nin, Texas 77960	
0 1 11	) or Well Location	Present Well	Owner eek Energy I	Original Ov Facility Same	vner
Lat Long  State Plane ft. N	S C N		ss or Route of C		
	Jnique Well No.	City, State, Z			
	eplacement Well		exas 7796		
(3) WELL/DRILLHOLE/BOREHOLE		(4) <b>PUMP</b> , I	LINER, SCRI	EEN, CASING, & SE	ALING MATERIAL
Water Well is a	Well Construction Report vailable, please attach.	Liner(s) Screen I	Piping Remove Removed? Removed? Left in Place?	ed?	No Not Applicable No Not Applicable No Not Applicable No
☑ Drillhole / Borehole  Construction Type:      ☑ Drilled □ Driven (S     ☐ Other (Specify) □ □ Driven (S	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	ise to Surface?	Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated Formation  Total Well Depth (ft)119.5	Bedrock Casing Diameter (in.) 4.0	Co	d Method of Pla nductor Pipe - G reened & Poured Bentonite Chips)	Other (	ctor Pipe - Pumped Explain)
(From ground surface)	Casing Depth (ft.) 5.0	☐ Ne	Materials at Cement Ground-Cement (Con	t moni	nonitoring wells and itoring well boreholes only
Was Well Annular Space Grouted?  If Yes, To What Depth?	Yes No Unknown N/A Feet	Cor	ncrete ny-Sand Slurry ntonite-Sand Slu		Bentonite Chips Granular Bentonite Bentonite-Cement Grout
Depth to Water (Feet)		Ch:	ipped Bentonite	i 🗆	Bentonite - Sand Slurry
(5) Sealing Material	Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
Quik-Gro	out	Surface	19.5	50 gallons	
(6) Comments					
(7) Name of Person or Firm Doing Sealing Wo AECOM Technical Services, Inc		nent			
Signature of Person Doing Work	Date Signed 11/4/11				
	Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wisconsin 54311		<del></del>			

(1) GENERAL INFO	(2) FACILITY /OWNER INFORMATION					
Unique Well No.	Well ID No.	County	Facility Name			
		Goliad		reek Energ		
Common Well Name		Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.
Grid Location	/4 of Sec	; T N; R E	Street Addre 45 FM 29	987		
13452977.2 ft. $\boxtimes$ N. $\square$ S., 2543676.7 ft. $\boxtimes$ E. $\square$ W. Local Grid Origin $\square$ (estimated: $\square$ ) or Well Location $\square$			City, Village, or Town Goliad County, Fannin, Texas 77960			
			Present Well Owner Coleto Creek Energy Facility  Original Owner Same			
Lat State Plane	" Long ft. N	or or ft. E.		ss or Route of C	a.cty	
Reason For Abandonment	i U	Jnique Well No.	City, State, Z			
Geotech Bo		eplacement Well		exas 7796		
(3) WELL/DRILLHO					EEN, CASING, & SEA	
Original Construction  Monitoring Well  Water Well  Drillhole / Boreh	If a	Well Construction Report available, please attach.	Liner(s) Screen I	Removed? Removed? Removed? Left in Place?	Yes Yes	No Not Applicable No Not Applicable No Not Applicable No Not Applicable
Drillhole / Boreh  Construction Type:  Drilled  Other (Specify)	<b></b>	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Rete	ise to Surface?	Yes X No Yes No Yes X No Yes X No
Formation Type:  Unconsolidated F  Total Well Depth (ft)	70.5	Bedrock Casing Diameter (in.) 4.0	Co	d Method of Planductor Pipe - Creened & Pourec Bentonite Chips)	i Other (I	tor Pipe - Pumped Explain)
(From ground surface	) 3.0	Casing Depth (ft.) 10.0	~	Materials at Cement Grou		nonitoring wells and coring well boreholes only
Lower Drillhole Diam	ieter (in.)			nd-Cement (Con	crete) Grout	B
Was Well Annular Sp	ace Grouted?	Yes No Unknown		ncrete sy-Sand Slurry	į H	Bentonite Chips Granular Bentonite
If Yes, To W	·	N/A Feet	Bentonite-Sand Slurry Bentonite-Cement Grout			
Depth to Water (Feet)	3.5	<del>_</del>	Ch	ipped Bentonite	<u> </u>	Bentonite - Sand Slurry
(5)	Sealing Materia	l Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
	Quik-Gro	out	Surface	70.5	30 gallons	
(6) Comments		<del></del>				
(7) Name of Person or Fir	m Doing Sealing Wo	rk Date of Abandonn	nent			
AECOM Technica						
Signature of Person Doing		Date Signed 11/2/11				
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wisco	nsin 54311					

#### WELL/DRILLHOLE/BOREHOLE ABANDONMENT

(1) GENERAL INFO	DMATION	_		(2) FACILI	TV /OWNED	INFORMATION	
Unique Well No.	Well ID No.	County		(2) FACILITY /OWNER INFORMATION Facility Name			
5 mg m 7 m 7 m			liad		reek Energ	y Facility	
Common Well Name	B-3-1	Gov't Lot	(if applicable)	Facility ID		License/Permit/Monit	toring No.
Grid Location 1.	/4 of Sec	; T N; R.	E	Street Addre			
13451245.3 ft. $\boxtimes$ N. $\square$ S., 2543663.1 ft. $\boxtimes$ E. $\square$ W. Local Grid Origin $\square$ (estimated: $\square$ ) or Well Location $\square$				ounty, Fani	nin, Texas 77960		
Lat ' Long ' " or			Present Well Coleto Cre	Owner eek Energy F	Facility Original Ow Same	rner	
State Plane	_	ft. E. S	C N Zone	Street Address 45 FM 29	ss or Route of C 987	)wner	
Reason For Abandonment		Inique Well No.		City, State, Z			
Geotech Bo		eplacement Well			exas 7796		
(3) WELL/DRILLHO			<u> </u>	(4) <b>PUMP</b> , I	LINER, SCRI	EEN, CASING, & SEA	
Original Construction  Monitoring Well  Water Well  Drillhole / Boreh	If a	Well Construction		Liner(s) Screen I	Piping Removed? Removed? Removed? Left in Place?	Yes Yes	No Not Applicable No Not Applicable No Not Applicable No Not Applicable
<ul> <li>☑ Drillhole / Boreho</li> <li>Construction Type:</li> <li>☑ Drilled</li> <li>☑ Other (Specify)</li> </ul>	F1	Sandpoint)	☐ Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	se to Surface?	Yes X No Yes No Yes X No Yes No
Formation Type:  Unconsolidated Formation  Dedrock  Total Well Depth (ft) Casing Diameter (in.)4.0			Required Method of Placing Sealing Material  Conductor Pipe - Gravity  Screened & Poured  (Bentonite Chips)  Conductor Pipe - Pumped  Other (Explain)				
(From ground surface)  Lower Drillhole Diam	3.0	Casing Depth (ft.)	5.0	Sealing Materials For monitoring wells and  Neat Cement Grout monitoring well boreholes only  Sand-Cement (Concrete) Grout			
Was Well Annular Spa If Yes, To Wh	at Depth?	Yes No	Unknown	Concrete Clay-Sand Slurry Bentonite-Sand Slurry Bentonite-Sand Slurry Bentonite-Cement Grout			
Depth to Water (Feet)	N/A			L Chi	ipped Bentonite		Bentonite - Sand Slurry
(5)	Sealing Materia	Used		From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
	Quik-Gro	out		Surface	36.5	20 gallons	
(6) Comments							
(7) Name of Person or Firm AECOM Technica			Date of Abandonn	nent			
Signature of Person Doing		Date Sig 11/8/1					
Street or Route		Telephone Number					
1035 Kepler Drive		920-468-1978	3				
City, State, Zip Code							
Green Bay, Wisco	nsin 54311						

(1) GENERAL INFORMATION			(2) FACILI	ΓΥ /OWNER	INFORMATION	
Unique Well No.	Well ID No.	County Goliad	Facility Nam Coleto C	e reek Energ	y Facility	
Common Well Name		Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.
Grid Location 1/4	of Sec.	; T N; R B W	Street Addre			
1341251.3 ft. ⋈ N. □ S., 2543721.2 ft. ⋈ E. □ W.			City, Village Goliad C		nin, Texas 77960	
Lat ' Long ' " or			Present Well Coleto Cree	Owner ek Energy F	Original Ow acility Same	rner
State Plane		S C N		ss or Route of C		
Reason For Abandonment Geotech Bori	, , , , , , , , , , , , , , , , , , ,	Jnique Well No. eplacement Well	City, State, Z Fannin, 7	Cip Code exas 7796		
(3) WELL/DRILLHOL				_	EEN, CASING, & SEA	LING MATERIAL
Original Construction D  Monitoring Well  Water Well  Drillhole / Borehole	11/2/ If a		Pump & Liner(s) Screen I Casing	Removed? Removed? Removed? Left in Place?	ed?	No X Not Applicable No X Not Applicable No X Not Applicable No Not Applicable
Construction Type:  Drilled  Other (Specify)		Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	ise to Surface?	Yes No Yes No Yes No Yes No
Formation Type:  Unconsolidated For Total Well Depth (ft)	20.5	Bedrock Casing Diameter (in.) 4.0	Co	d Method of Planductor Pipe - Coreened & Poured Bentonite Chips)	Other (I	tor Pipe - Pumped Explain)
(From ground surface)  Lower Drillhole Diamete	3.0	Casing Depth (ft.)	☐ Ne	Materials at Cement Ground-Cement (Con	t monit	nonitoring wells and toring well boreholes only
Was Well Annular Space If Yes, To What	Depth?	Yes No Unknown	Concrete Clay-Sand Slurry Bentonite-Sand Slurry Bentonite-Sand Slurry Bentonite-Cement Grout			
Depth to Water (Feet)		<del>-</del>	☐ Ch	ipped Bentonite		Bentonite - Sand Slurry
(5)	Sealing Materia	! Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight
	Quik-Gro	out	Surface	29.5	20 gallons	
(6) Comments						
(7) Name of Person or Firm			nent			
AECOM Technical Signature of Person Doing V		2.   11/2/11   Date Signed				
		11/2/11				
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978				
City, State, Zip Code Green Bay, Wiscon	sin 54311	·				

(1) GENERAL INFORMATION			(2) FACILI	ΓΥ /OWNER	INFORMATION		
Unique Well No.	Well ID No.	County Goliad		reek Energ	y Facility		
Common Well Name	B-4-1	Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	toring No.	
1/4 of 1/4 Grid Location	/4 of Sec	; T N; R	Street Addre 45 FM 29	987			
	1340613.7 ft. ⋈ N. □ S., 2543740.9 ft. ⋈ E. □ W.			City, Village, or Town Goliad County, Fannin, Texas 77960			
Local Grid Origin (estimated: ) or Well Location			Present Well Coleto Cree	Owner ek Energy F	Original Ow acility Same	rner	
Lat ' " Long ' " or  State Plane ft. N ft. E D Zone				ss or Route of C			
Reason For Abandonment Geotech Bo		Jnique Well No. eplacement Well	City, State, Z	Cip Code exas 7796	.0		
(3) WELL/DRILLHO					EEN, CASING, & SEA	LING MATERIAL	
Original Construction  Monitoring Well  Water Well  Drillhole / Boreho	Date11/7.		Pump & Liner(s) Screen I Casing	Piping Removed? Removed? Removed? Left in Place?	ed?	No X Not Applicable No X Not Applicable No X Not Applicable No	
Construction Type:  Drilled  Other (Specify)	Driven (	Sandpoint) Dug	Did Sea Did Ma	sing Cut Off Be ling Material Ri terial Settle Afte , Was Hole Reto	se to Surface?	Yes No Yes No Yes No Yes No Yes No	
Formation Type:  Unconsolidated Formation Total Well Depth (ft)	E4 E	Bedrock Casing Diameter (in.) 5.0	Co	d Method of Pla nductor Pipe - G reened & Poured Bentonite Chips)	Other (I	tor Pipe - Pumped Explain)	
(From ground surface)  Lower Drillhole Diame	3.0	Casing Depth (ft.)4.0	☐ Ne	Materials at Cement Ground-Cement (Con	t monit	nonitoring wells and toring well boreholes only	
Was Well Annular Spa If Yes, To Wh	at Depth?	Yes No Unknown N/A Feet	Concrete Clay-Sand Slurry Bentonite-Sand Slurry Chipped Bentonite Bentonite Bentonite-Cement Grout Bentonite - Sand Slurry Bentonite - Sand Slurry				
Depth to Water (Feet)  (5)	Sealing Materia		From (Ft.)	To (Ft.)	No. Yards, Sacks,	Mix Ratio or Mud Weight	
	0.11.0	-		F4.F	Sealant, or Volume	or white weight	
	Quik-Gro	out	Surface	51.5	25 gallons		
(6) Comments							
(7) Name of Person or Firm	n Doing Sealing Wa	rk Date of Abandonn	nent				
<b>AECOM Technica</b>	l Services, Inc	11/7/11					
Signature of Person Doing	Work	Date Signed 11/7/11					
Street or Route 1035 Kepler Drive		Telephone Number 920-468-1978					
City, State, Zip Code Green Bay, Wisco	nsin 54311	•					

#### WELL/DRILLHOLE/BOREHOLE ABANDONMENT

(1) GENERAL INFORMATION		(2) FACILITY /OWNER INFORMATION				
Unique Well No. Well II		Facility Name				
	Goliad		reek Energ			
	Gov't Lot (if applicable)	Facility ID		License/Permit/Monit	oring No.	
1/4 of 1/4 of Sec	; TN; R E	Street Addre	987			
1 <u>3450619.3</u> ft. ⊠ N. □ s.,	City, Village, or Town Goliad County, Fannin, Texas 77960					
Local Grid Origin (estimated:	Present Well Owner Original Owner					
Lat Lon	Coleto Creek Energy Facility Same					
State Plane ft. N		45 FM 29		Owner		
Reason For Abandonment	Unique Well No.	City, State, Zip Code Fannin, Texas 77960				
Geotech Boring (3) WELL/DRILLHOLE/BOREH	of Replacement Well		_		I INC MATERIAL	
				EEN, CASING, & SEA	571	
Original Construction Date	11/2/11	1	Piping Remove		No Not Applicable No Not Applicable	
Monitoring Well	If a Wall Construction Donors	` '	Removed? Removed?		No Not Applicable No Not Applicable	
Water Well	If a Well Construction Report is available, please attach.		Left in Place?		No No No No No	
Drillhole / Borehole	1		sing Cut Off Be		Yes No	
Construction Type:			ling Material Ri	K71	Yes No	
☑ Drilled ☐ Dr	riven (Sandpoint) Dug	Did Material Settle After 24 Hours? Yes X No				
Other (Specify)		If Yes	, Was Hole Reto	opped?	Yes No	
Formation Type:		l — 1		cing Sealing Material		
✓ Unconsolidated Formation	☐ Bedrock		nductor Pipe - C	·	or Pipe - Pumped	
31.0	(a.i., Birman (a.) 4.0		eened & Poured Bentonite Chips)		explain)	
Total Well Depth (ft)	Casing Diameter (in.) 4.0	Sealing Materials For monitoring wells and				
	Casing Depth (ft.)3.0	Neat Cement Grout monitoring well boreholes only				
Lower Drillhole Diameter (in.)		☐ Sar	nd-Cement (Con			
Was Well Annular Space Grouted?	Yes No Unknown	Concrete Bentonite Chips				
If Yes, To What Depth?	N/A Feet	☐ Clay-Sand Slurry ☐ Granular Bentonite ☐ Bentonite-Cement Grout				
Depth to Water (Feet)14.0	0	Chipped Bentonite   Bentonite - Sand Slurry				
(5) Sealing M	faterial Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant, or Volume	Mix Ratio or Mud Weight	
Quik		Surface	31.0	20 gallons		
<del></del>	<del></del>					
(6) Comments						
(7) Name of Person or Firm Doing Sealin		nent				
AECOM Technical Services Signature of Person Doing Work	5, Inc. 11/2/11 Date Signed					
Digitature of Ferson Doing Work	11/2/11					
Street or Route	Telephone Number					
1035 Kepler Drive	920-468-1978					
City, State, Zip Code Green Bay, Wisconsin 543	11					

#### WELL/DRILLHOLE/BOREHOLE ABANDONMENT

(1) GENERAL INFORMATION	(2) FACILITY /OWNER INFORMATION			
Unique Well No.   Well ID No.   County	Facility Name			
Goliad	Coleto Creek Energy Facility			
Common Well Name B-5-1 Gov't Lot (if applicable)	Facility ID License/Permit/Monitoring No.			
1/4 of 1/4 of Sec ; T N; R E				
13451003.7 ft. ⋈ N. □ S., 2543693.8 ft. ⋈ E. □ W	City, Village, or Town Goliad County, Fannin, Texas 77960			
Local Grid Origin (estimated: ) or Well Location	Present Well Owner Original Owner			
Lat o Long o or	Coleto Creek Energy Facility Same Street Address or Route of Owner 45 FM 2987			
State Plane ft. N ft. E Zone  Reason For Abandonment Unique Well No.	45 FIVI 2967  City, State, Zip Code			
Geotech Boring of Replacement Well	Fannin, Texas 77960			
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION	(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL			
Original Construction Date  11/7/11  Monitoring Well  Water Well  If a Well Construction Report is available, please attach.	Pump & Piping Removed?  Liner(s) Removed?  Screen Removed?  Casing Left in Place?  Yes No Not Applicable			
☑ Drillhole / Borehole  Construction Type:      ☑ Drilled □ Driven (Sandpoint) □ Dug     ☐ Other (Specify) □	Was Casing Cut Off Below Surface?  Did Sealing Material Rise to Surface?  Did Material Settle After 24 Hours?  If Yes, Was Hole Retopped?  Yes No  Yes No  Yes No			
Formation Type:  Unconsolidated Formation  Dedrock  Total Well Depth (ft) 50.9  Casing Diameter (in.) 4.0	Required Method of Placing Sealing Material  Conductor Pipe - Gravity  Screened & Poured  (Bentonite Chips)  Conductor Pipe - Pumped  Other (Explain)			
(From ground surface)  Casing Depth (ft.) 5.0  Lower Drillhole Diameter (in.) 3.0	Sealing Materials For monitoring wells and monitoring well boreholes only  Sand-Cement (Concrete) Grout			
Was Well Annular Space Grouted?  If Yes, To What Depth?  Depth to Water (Feet)  N/A  Peet  N/A	Concrete			
(5) Sealing Material Used	From (Ft.) To (Ft.) No. Yards, Sacks, Sealant, or Volume or Mud Weight			
Quik-Grout	Surface 50.9 25 gallons			
(6) Comments				
(7) Name of Person or Firm Doing Sealing Work AECOM Technical Services, Inc. Date of Abando 11/7/11	onment			
Signature of Person Doing Work Date Signed 11/7/11				
Street or Route Telephone Number 1035 Kepler Drive 920-468-1978				
City, State, Zip Code Green Bay, Wisconsin 54311				



#### **AECOM General Notes**

**Drilling and Sampling Symbols:** 

SS: Split Spoon - 1-3/8" I.D. 2" O.D. (Unless otherwise noted)	HS: Hollow Stem Auger
ST: Shelby Tube-2" O.D. (Unless otherwise noted)	WS : Wash Sample
PA : Power Auger	FT : Fish Tail
DB : Diamond Bit-NX, BX, AX	RB: Rock Bit
AS : Auger Sample	BS : Bulk Sample
JS : Jar Sample	PM : Pressuremeter Test
VS : Vane Shear	GS : Giddings Sampler
OS : Osterberg Sampler	

Standard "N" Penetration: Blows per foot of a 140 pound hammer falling 30 inches on a 2 inch O.D. split spoon sampler, except where otherwise noted.

#### **Water Level Measurement Symbols:**

WL: Water Level	WCI: Wet Cave In
WS: While Sampling	DCI : Dry Cave In
WD: While Drilling	BCR: Before Casing Removal
AB : After Boring	ACR: After Casing Removal

Water levels indicated on the boring logs are the levels measured in the boring at the time indicated. In pervious soils, the indicated elevations are considered reliable groundwater levels. In impervious soils, the accurate determination of groundwater elevations may not be possible, even after several days of observations; additional evidence of groundwater elevations must be sought.

#### **Gradation Description and Terminology:**

Coarse grained or granular soils have more than 50% of their dry weight retained on a #200 sieve; they are described as boulders, cobbles, gravel or sand. Fine grained soils have less than 50% of their dry weight retained on a #200 sieve; they are described as clay or clayey silt if they are cohesive and silt if they are non-cohesive. In addition to gradation, granular soils are defined on the basis of their relative in-place density and fine grained soils on the basis of their strength or consistency and their plasticity.

Major Component of Sample	Size Range	Description of Other Components Present in Sample	Percent Dry Weight
Boulders	Over 8 in. (200 mm)	Trace	1-9
Cobbles	8 inches to 3 inches (200 mm to 75 mm)	Little	10-19
Gravel	3 inches to #4 sieve (75 mm to 4.76 mm)	Some	20-34
Sand	#4 to #200 sieve (4.76 mm to 0.074 mm)	And	35-50
Silt	Passing #200 sieve (0.074 mm to 0.005 mm)		
Clay	Smaller than 0.005 mm		

### **Consistency of Cohesive Soils:**

Relative Density of Granular Soils	<b>;</b> :
------------------------------------	------------

Unconfined Compressive Strength, Qu, tsf	Consistency	N-Blows per foot	Relative Density
<0.25	Very Soft	0 - 3	Very Loose
0.25 - 0.49	Soft	4 - 9	Loose
0.50 - 0.99	Medium (firm)	10 - 29	Medium Dense
1.00 - 1.99	Stiff	30 - 49	Dense
2.00 - 3.99	Very Stiff	50 - 80	Very Dense
4.00 - 8.00	Hard	>80	Extremely Dense
>8.00	Very Hard		



## **AECOM Field and Laboratory Procedures**

Field Sampling Procedures

#### Auger Sampling (AS)

In this procedure, soil samples are collected from cuttings off of the auger flights as they are removed from the ground. Such samples provide a general indication of subsurface conditions; however, they do not provide undisturbed samples, nor do they provide samples from discrete depths.

#### Split-Barrel Sampling (SS) - (ASTM Standard D-1586-99)

In the split-barrel sampling procedure, a 2-inch O.D. split barrel sampler is driven into the soil a distance of 18 inches by means of a 140-pound hammer falling 30 inches. The value of the Standard Penetration Resistance is obtained by counting the number of blows of the hammer over the final 12 inches of driving. This value provides a qualitative indication of the in-place relative density of cohesionless soils. The indication is qualitative only, however, since many factors can significantly affect the Standard Penetration Resistance Value, and direct correlation of results obtained by drill crews using different rigs, drilling procedures, and hammer-rod-spoon assemblies should not be made. A portion of the recovered sample is placed in a sample jar and returned to the laboratory for further analysis and testing.

#### Shelby Tube Sampling Procedure (ST) - ASTM Standard D-1587-94

In the Shelby tube sampling procedure, a thin-walled steel seamless tube with a sharp cutting edge is pushed hydraulically into the soil and a relatively undisturbed sample is obtained. This procedure is generally employed in cohesive soils. The tubes are identified, sealed and carefully handled in the field to avoid excessive disturbance and are returned to the laboratory for extrusion and further analysis and testing.

#### Giddings Sampler (GS)

This type of sampling device consists of 5-foot sections of thin-wall tubing which are capable of retrieving continuous columns of soil in 5-foot maximum increments. Because of a continuous slot in the sampling tubes, the sampler allows field determination of stratification boundaries and containerization of soil samples from any sampling depth within the 5-foot interval.



## **AECOM Field and Laboratory Procedures**

Subsurface Exploration Procedures

#### Hand-Auger Drilling (HA)

In this procedure, a sampling device is driven into the soil by repeated blows of a sledge hammer or a drop hammer. When the sampler is driven to the desired sample depth, the soil sample is retrieved. The hole is then advanced by manually turning the hand auger until the next sampling depth increment is reached. The hand auger drilling between sampling intervals also helps to clean and enlarge the borehole in preparation for obtaining the next sample.

#### Power Auger Drilling (PA)

In this type of drilling procedure, continuous flight augers are used to advance the boreholes. They are turned and hydraulically advanced by a truck, trailer or track-mounted unit as site accessibility dictates. In auger drilling, casing and drilling mud are not required to maintain open boreholes.

#### **Hollow Stem Auger Drilling (HS)**

In this drilling procedure, continuous flight augers having open stems are used to advance the boreholes. The open stem allows the sampling tool to be used without removing the augers from the borehole. Hollow stem augers thus provide support to the sides of the borehole during the sampling operations.

#### Rotary Drilling (RB)

In employing rotary drilling methods, various cutting bits are used to advance the boreholes. In this process, surface casing and/or drilling fluids are used to maintain open boreholes.

#### Diamond Core Drilling (DB)

Diamond core drilling is used to sample cemented formations. In this procedure, a double tube (or triple tube) core barrel with a diamond bit cuts an annular space around a cylindrical prism of the material sampled. The sample is retrieved by a catcher just above the bit. Samples recovered by this procedure are placed in sturdy containers in sequential order.

## **AECOM Laboratory Procedures**

#### Water Content (Wc)

The water content of a soil is the ratio of the weight of water in a given soil mass to the weight of the dry soil. Water content is generally expressed as a percentage.

#### **Hand Penetrometer (Qp)**

In the hand penetrometer test, the unconfined compressive strength of a soil is determined, to a maximum value of 4.5 tons per square foot (tsf) or 7.0 tsf depending on the testing device utilized, by measuring the resistance of the soil sample to penetration by a small, spring-calibrated cylinder. The hand penetrometer test has been carefully correlated with unconfined compressive strength tests, and thereby provides a useful and a relatively simple testing procedure in which soil strength can be quickly and easily estimated.

#### **Unconfined Compression Tests (Qu)**

In the unconfined compression strength test, an undisturbed prism of soil is loaded axially until failure or until 20% strain has been reached, whichever occurs first.

#### Dry Density (γd)

The dry density is a measure of the amount of solids in a unit volume of soil. Use of this value is often made when measuring the degree of compaction of a soil.

#### Classification of Samples

In conjunction with the sample testing program, all soil samples are examined in our laboratory and visually classified on the basis of their texture and plasticity in accordance with the AECOM Soil Classification System which is described on a separate sheet. The soil descriptions on the boring logs are derived from this system as well as the component gradation terminology, consistency of cohesive soils and relative density of granular soils as described on a separate sheet entitled "AECOM General Notes". The estimated group symbols included in parentheses following the soil descriptions on the boring logs are in general conformance with the Unified Soil Classification System (USCS) which serves as the basis of the AECOM Soil Classification System.



## **AECOM Standard Boring Log Procedures**

In the process of obtaining and testing samples and preparing this report, standard procedures are followed regarding field logs, laboratory data sheets and samples.

Field logs are prepared during performance of the drilling and sampling operations and are intended to essentially portray field occurrences, sampling locations and procedures.

Samples obtained in the field are frequently subjected to additional testing and reclassification in the laboratory by experienced geotechnical engineers, and as such, differences between the field logs and the final logs may exist. The engineer preparing the report reviews the field logs, laboratory test data and classifications, and using judgment and experience in interpreting this data, may make further changes. It is common practice in the geotechnical engineering profession not to include field logs and laboratory data sheets in engineering reports, because they do not represent the engineer's final opinions as to appropriate descriptions for conditions encountered in the exploration and testing work. Results of laboratory tests are generally shown on the boring logs or are described in the text of the report, as appropriate.

Samples taken in the field, some of which are later subjected to laboratory tests, are retained in our laboratory for sixty days and are then discarded unless special disposition is requested by our client. Samples retained over a long period of time, even in sealed jars, are subject to moisture loss which changes the apparent strength of cohesive soil, generally increasing the strength from what was originally encountered in the field. Since they are then no longer representative of the moisture conditions initially encountered, observers of these samples should recognize this factor.



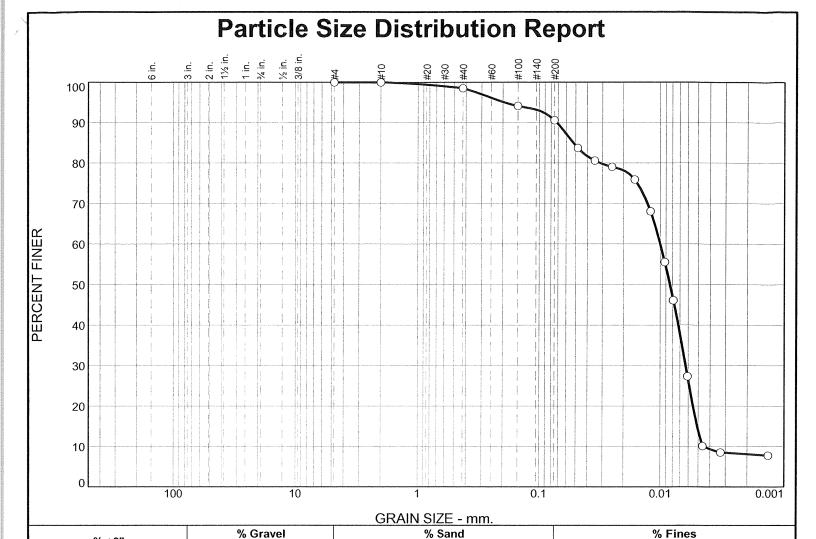
# **AECOM Soil Classification System** (1)

		•	_	1	Γ		
0	Ma Divis	jor ions	Group Symbols	Typical Names		Laboratory Classification	on Criteria
	raction size)	gravel no fines)	G₩	Well-graded, gravel, gravel-sand mixtures, little or no fines	3 (5)	$C_{U} = \frac{D_{ab}}{D_{10}}$ greater than 4; C	$_{c} = \frac{(D_{30})^{2}}{D_{10} \times D_{80}}$ between 1 & 3
200 sieve size)	vel f coarse fraction o. 4 sieve size)	Clean gravel (Little or no fines)	GP	Poorly graded gravel, gravel—sand mixtures, little or no fines	curve. 200 slave dual symb	Not meeting all grada	tion requirements for GW
No. 200 si	Gravel (More than half of is larger than No.	th fines e amount nes)	GM	Silty gravel, gravel—sand— silt mixtures	grain-size curve. ler than No. 200 sleve wes: requisting dual symbols (3)	Atterberg limits below "A" line or PI less than 4	Above "A" line with PI between 4 and 7 are bordertine
ned soils	(More to	Gravel with fines (Appreciable amount (continue)	GC	Clayey gravel, gravel-sand- clay mixtures	vel from g tion smalle d as follow SW, SP SW, SC SW, SC	Atterberg limits above "A" line or PI greater than 7	cases requiring use of dual symbols
Coarse-grained soils (More than half of material is targer than No.	1/2/20	Clean sand (Little or no fines)	SW	Well—graded sand, gravely sand, little or no fines	Determine percentages of sand and gravel from grain-size curve. Depending on percentage of fines (fraction smaller than No. 200 sleve size), coarse—grained soils are classified as follows: Less than 5 percent CW, GP, SW, SP More than 5 percent CM, GC, SM, SC 5 to 12 percent Bordentine cases requesting dual symbol	C <sub>u</sub> = Dec greater than 6; C <sub>e</sub>	= (D30) <sup>2</sup> D10 x Dad between 1 & 3
half of ma	Sand (More than half of coarse fraction is smaller than No. 4 sieve size)	170072100	SP	Poorly graded sand, gravelly sand, little or no fines	cartages of so cartage of ined soils or reent ercent	Not meeting all grada	tion requirements for SW
More than	Sa than half o	Sand with fines (Appreciable amount of fines)	SM	Silty sand, sand—silt mixtures	etermine percentages of spanding on percentages ize), coarse—grained soi ize), coarse—grained soi More than 12 percent 5 to 12 percent	Atterberg limits below "A" line or Pl less than 4	Limits plotting in hatched zone with Pl between 4 and 7
	(More is sme	Sand with (Appreciable of file	sc	Clayey sand, sand-clay mixtures	Determi Depend size), o Less More 5 to	Atterberg limits above "A" line or PI greater than 7	are borderline cases requiring use of dual symbols
[82]			ML	Inorganic silt and very fine sand, rock flour, silty or clayey fine sand or clayey silt with slight plasticity	60 For cl	Plasticity assification of fine—grained	Chart (2)
200 sieve size)	Silt and clay	(Liquid limit less than 50)	CL	Inorganic clay of low to medium plasticity, gravelly clay, sandy clay, silty clay, lean clay	soils coarse 50 – Atterb in hat	and fine fraction of e-grained soils. erg Limits plotting ched areas are	CH or OH
oined soils smaller than No.	<u> </u>	(Liquid lin	OL	Organic silt and organic silty clay of low plasticity	40 requiri	on of A-line:	
-groined so	A	. than 50)	мн	Inorganic silt, micaceous or diatomaceous fine sandy or silty soils, elastic silt	sticity Index (P) Service (P)	73 (LL-20)	MH or OH
Fine- of material	Silt and cla	(Liquid limit greater than 50)	СН	Inorganic clay of high plasticity, fat clay	20	CL or OL	
(More than half o		(5) (6)	он	Organic clay of medium to high plasticity, organic silt	*[ <del>Z</del>	CL-ML ML or OL	
(More	Highly	organic solls	РТ	Peat and other highly organic soil	0 10	) 20 30 40 50 Liquid Li	60 70 80 90 100 mit (LL)

- 1. See AECOM General Notes for component gradation terminology, consistency of cohesive soils and relative density of granular soils.
- 2. Reference: Unified Soil Classification Systems
- 3. Borderline classifications, used for soils possessing characteristics of two groups, are designated by combinations of group symbols. For example: GW-GC, well-graded gravel-sand mixture with clay binder.

# APPENDIX B

**Geotechnical Laboratory Data** 



SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	100.0		
#40	98.5		
#100	94.1		
#200	90.6		

Coarse

0.0

Fine

0.0

Coarse

0.0

Medium

1.5

Fine

7.9

Material Description LIGHT GRAY SILTY CLAY, TRACE SAND						
PL= 14	Atterberg Limits LL= 22	PI= 8				
D <sub>90</sub> = 0.0716 D <sub>50</sub> = 0.0084 D <sub>10</sub> = 0.0045	Coefficients D <sub>85</sub> = 0.0523 D <sub>30</sub> = 0.0063 C <sub>u</sub> = 2.21	D <sub>60</sub> = 0.0100 D <sub>15</sub> = 0.0051 C <sub>c</sub> = 0.88				
USCS= CL	Classification AASHT	O= A-4(5)				
	Remarks					

Silt

76.7

Clay

13.9

(no specification provided)

**Source of Sample:** B-1-1 **Sample Number:** B-1-1 S-5

% +3"

0.0

**Depth:** 8'-10'

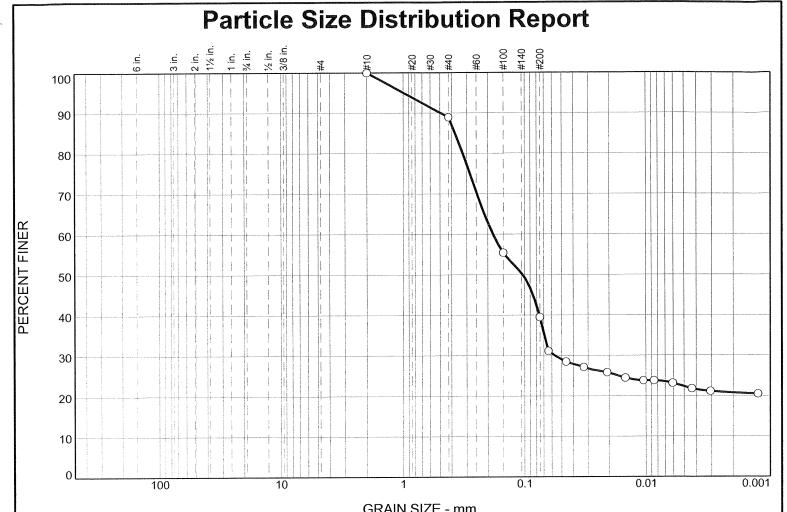
**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

Figure

**Date:** 12/09/11

**AECOM** 



GRAIN SIZE - IIIII.								
% +3"	% G	% Gravel % Sand			% Fines			
	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay	
0.0	0.0	0.0	0.0	11.0	49.5	17.1	22.4	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	89.0		
#100	55.5		
#200	39.5		
L			

Material Description CLAYEY FINE TO MEDIUM SAND, BROWNISH GRAY						
PL= 14	Atterberg Limits LL= 38	PI= 24				
D <sub>90</sub> = 0.4902 D <sub>50</sub> = 0.1036 D <sub>10</sub> =	Coefficients D85= 0.3732 D30= 0.0564 Cu=	D <sub>60</sub> = 0.1816 D <sub>15</sub> = C <sub>c</sub> =				
USCS= SC	Classification AASHT	O= A-6(4)				
	Remarks					

Source of Sample: B-1-1 Sample Number: B-1-1 S-11

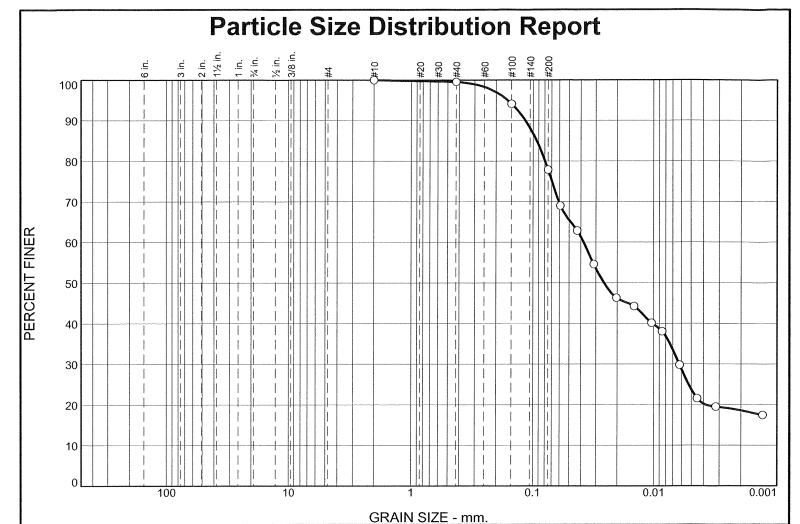
Depth: 20'-22'

**Date:** 12/9/11

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561



% +3" % Gravel		vel	% Sand			% Fines		
% +3	· · ·	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0		0.0	0.0	0.0	0.4	21.7	54.2	23.7
SIEVE	PERCENT	SPEC.*	PASS	6?		Materia	I Description	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	99.6		
#100	94.1		
#200	77.9		

	Material Description						
SILTY CLAY, S	OME SAND, LIGHT	ΓGRAY					
PL= 17	Atterberg Limits LL= 42	PI= 25					
	Cffi-it-						
$D_{00} = 0.1156$	Coefficients D <sub>85</sub> = 0.0934	$D_{60} = 0.0380$					
D <sub>90</sub> = 0.1156 D <sub>50</sub> = 0.0258 D <sub>10</sub> =	$D_{30}^{30} = 0.0062$	D15=					
D <sub>10</sub> =	C <sub>u</sub> =	C <sub>C</sub> =					
	Classification						
USCS= CL	AASHT	O= A-7-6(18)					
	<u>Remarks</u>						

**Source of Sample:** B-1-1 **Sample Number:** B-1-1 S-34

**Depth:** 90'-90.4'

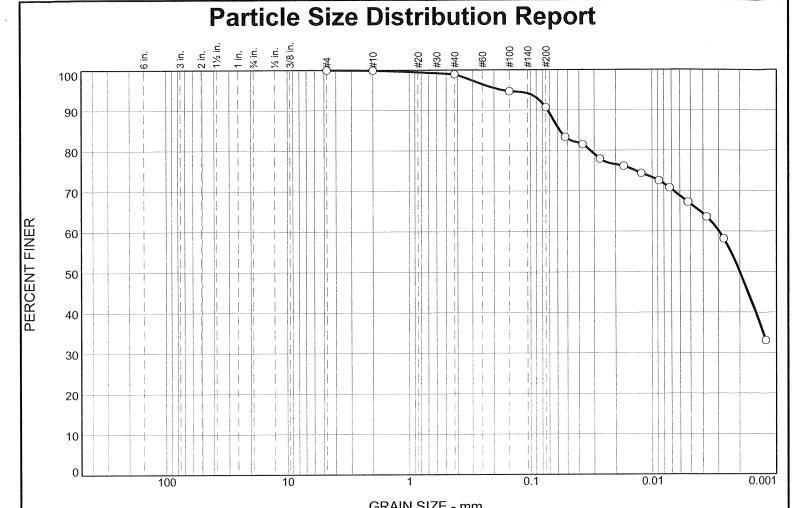
Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

Figure

Date: 12/15/11





GRAIN SIZE - IIIII.							
% +3"	% Gravel % S		% Sand		% Fines		
	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.1	1.0	8.2	23.9	66.8

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#40	98.9		
#100	94.7		
#200	90.7		

	Mada stat Dan autodia					
<u>Material Description</u> SILTY CLAY, TRACE SAND, BROWN						
PL= 28	Atterberg Limits	PI= 51				
D <sub>90</sub> = 0.0724 D <sub>50</sub> = 0.0020 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.0576 D <sub>30</sub> = C <sub>u</sub> =	D <sub>60</sub> = 0.0030 D <sub>15</sub> = C <sub>c</sub> =				
USCS= CH	Classification AASHT	TO= A-7-6(53)				
	<u>Remarks</u>					

Source of Sample: B-1-1 Sample Number: B-1-1 S-40

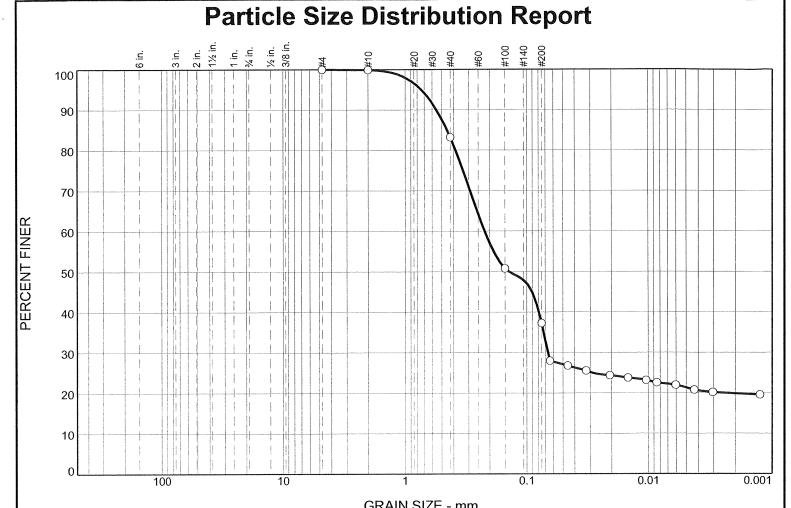
**Depth:** 120'-121'

**Date**: 12/9/11



**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561



GRAIN SIZE - IIIII.							
% +3"	% G	Gravel % Sand			% Fines		
	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.1	16.7	45.9	15.9	21.4

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#40	83.2		
#100	50.8		
#200	37.3		

	<b>Material Description</b>					
CLAYEY FINE	TO MEDIUM SANI	O, GRAYISH BROWN				
	A44 . It I ! ! ( !					
PL= 14	Atterberg Limits LL= 38	PI= 24				
	Coefficients					
$D_{00} = 0.5520$	<u>Coefficients</u> D <sub>85</sub> = 0.4512	D <sub>60</sub> = 0.2202				
D <sub>90</sub> = 0.5520 D <sub>50</sub> = 0.1389	$D_{30}^{30} = 0.0666$	D15=				
$D_{10}=$	C <sub>u</sub> =	C <sub>C</sub> =				
11 <b>000</b> ac	Classification	-0 + ((0)				
USCS= SC	AASHI	O = A-6(3)				
	<b>Remarks</b>					

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-6

**Depth:** 10'-12'

Client: IPR-GDF SUEZ

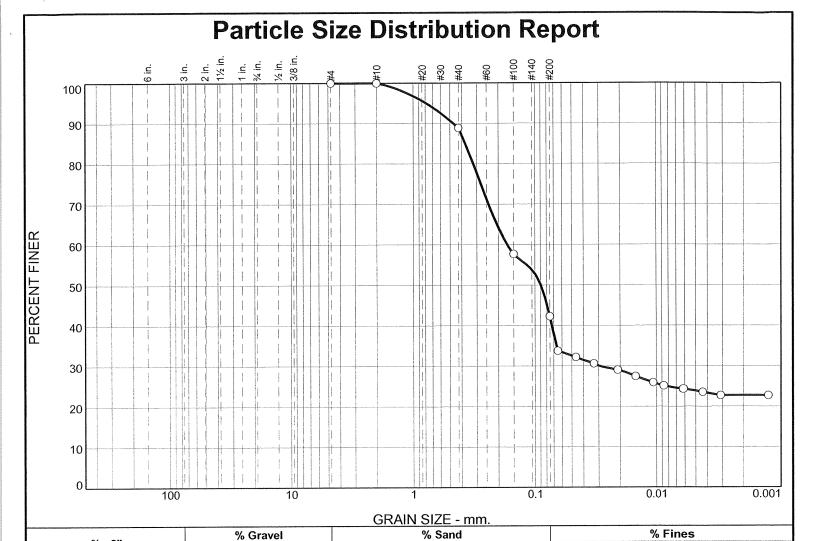
Project: COLETO CREEK

**Project No:** 60225561

**Figure** 

**Date:** 12/9/11





Medium

11.1

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	100.0		
#40	88.9		
#100	57.7		
#200	42.3		
L			

Coarse

0.0

Fine

0.0

Coarse

0.0

_	<u>Material Description</u> CLAYEY FINE TO MEDIUM SAND, GRAYISH BROWN						
PL= 13	Atterberg Limits	PI= 28					
D <sub>90</sub> = 0.4679 D <sub>50</sub> = 0.0893 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.3722 D <sub>30</sub> = 0.0293 C <sub>u</sub> =	D <sub>60</sub> = 0.1697 D <sub>15</sub> = C <sub>c</sub> =					
USCS= SC	Classification AASHT	O= A-7-6(6)					
	Remarks						

Fine

46.6

Silt

18.4

Clay

23.9

(no specification provided)

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-10

% +3"

0.0

**Depth:** 18'-20'

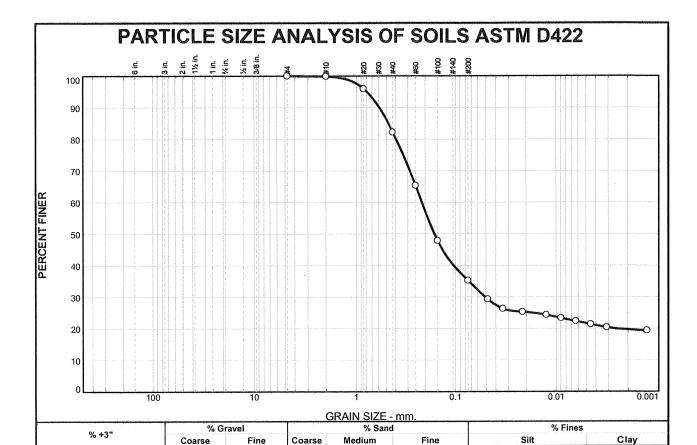
Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Figure** 

**Date:** 12/9/11





17.7

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.9		
#20	96.0		
#40	82.2		
#60	65.3		1
#100	47.8		
#200	35.2		
			1

0.0

0.0

0.1

Material Description Clayey F-M Sand Little Silt - Brownish Gray				
PL= 18	Atterberg Limits LL= 42	PI= 24		
D <sub>90</sub> = 0.5889 D <sub>50</sub> = 0.1616 D <sub>10</sub> =	Coefficients D85= 0.4733 D30= 0.0509 Cu=	D <sub>60</sub> = 0.2159 D <sub>15</sub> = C <sub>c</sub> =		
USCS= SC	Classification AASHT	O= A-2-7(3)		
<u>Remarks</u>				

13.6

47.0

(no specification provided)

**Source of Sample:** Boring 2-1 **Sample Number:** S-14

0.0

**Depth:** 26.0-28.0

Date: 12/7/2011

21.6



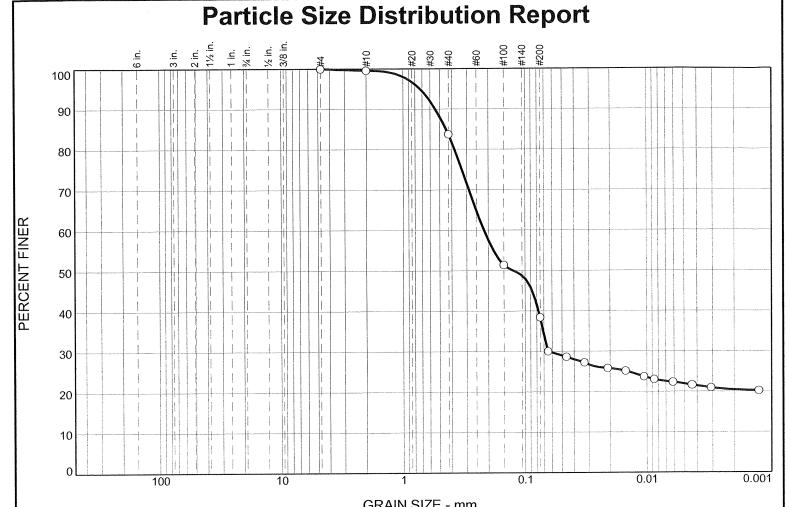
Client: IPR-GDP Suez

Project: Coleto Creek Facility

**Project No:** 60225561

Tested By: BCM

Checked By: WPQ



GRAIN SIZE - IIIII.							
0/ 04	% Gravel		% Sand			% Fines	
% <b>+3</b> "	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.4	15.8	45.4	16.4	22.0

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.6		
#40	83.8		
#100	51.4		
#200	38.4		

	Material Description					
CLAYEY FINE	TO MEDIUM SAND	O, GRAY				
PL= 14	Atterberg Limits LL= 29	PI= 15				
D <sub>90</sub> = 0.5414 D <sub>50</sub> = 0.1251 D <sub>10</sub> =	Coefficients D85= 0.4433 D30= 0.0637 Cu=	D <sub>60</sub> = 0.2165 D <sub>15</sub> = C <sub>c</sub> =				
USCS= SC	Classification AASHT	O= A-6(2)				
<u>Remarks</u>						

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-17

**Depth:** 32'-34'

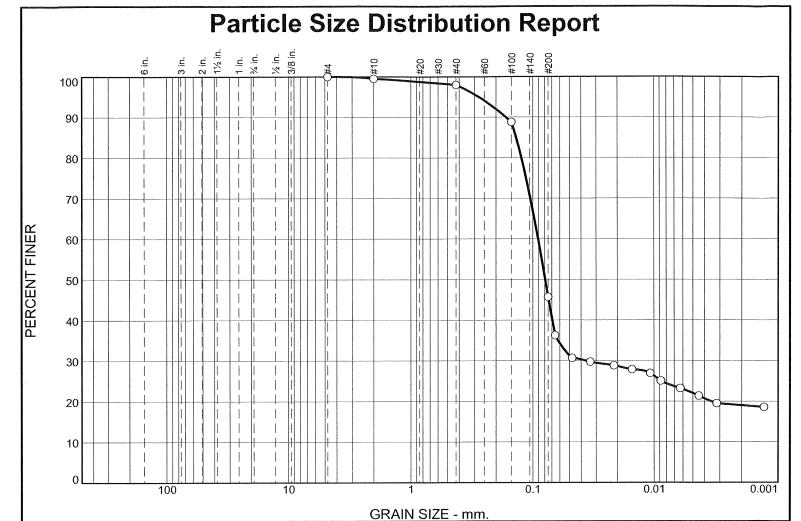
Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Date:** 12/9/11



<sup>(</sup>no specification provided)



0/ .00	% Gr	% Gravel		% Sand		% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.0	0.5	1.5	52.3	23.7	22.0

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.5		
#40	98.0		
#100	88.8		
#200	45.7		
1			
-			

	<u>Material Description</u> CLAYEY FINE SAND, LIGHT GRAY						
PL= 17	Atterberg Limits	PI= 11					
D <sub>90</sub> = 0.1663 D <sub>50</sub> = 0.0793 D <sub>10</sub> =	Coefficients D85= 0.1371 D30= 0.0362 Cu=	D <sub>60</sub> = 0.0906 D <sub>15</sub> = C <sub>c</sub> =					
USCS= SC	Classification AASH1	ΓO= A-6(2)					
	<u>Remarks</u>						

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-27

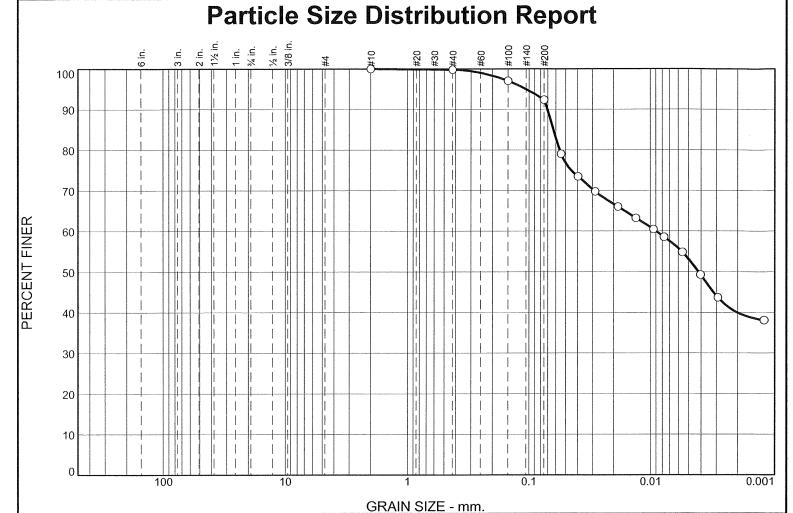
**Depth:** 55.0'-56.6'

**Date**: 12/15/11



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561



% +3"  Coarse Fine Coarse Medium Fine Silt	
	Clay
0.0 0.0 0.0 0.0 0.2 7.4 39.2	53.2

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	99.8		
#100	97.0		
#200	92.4		

<u>Material Description</u> SILTY CLAY, TRACE SAND, LIGHT GRAYISH BROWN							
PL= 25	Atterberg Limits	PI= 34					
D <sub>90</sub> = 0.0705 D <sub>50</sub> = 0.0042 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.0630 D <sub>30</sub> = C <sub>u</sub> =	D <sub>60</sub> = 0.0090 D <sub>15</sub> = C <sub>c</sub> =					
USCS= CH	Classification AASHT	O= A-7-6(35)					
	<u>Remarks</u>						

**Source of Sample:** B-2-1 **Sample Number:** B-2-1 S-33

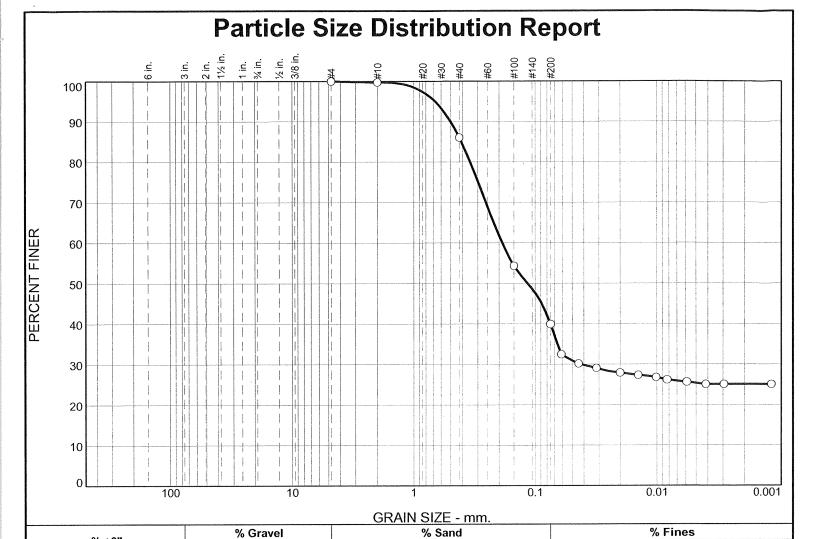
**Depth:** 85.0'-86.5'

**Date:** 12/15/11



**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561



SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
. #4	100.0		
#10	99.7		
#40	86.1		
#100	54.4		
#200	40.0		
		L	L

Coarse

0.0

Fine

0.0

Coarse

0.3

Medium

13.6

Material Description CLAYEY FINE TO MEDIUM SAND, GRAY							
Atterberg Limits	PI= 29						
Coefficients D85= 0.4085 D30= 0.0416 Cu=	D <sub>60</sub> = 0.1882 D <sub>15</sub> = C <sub>c</sub> =						
Classification AASHT	O= A-7-6(6)						
<u>Remarks</u>							
	Atterberg Limits LL= 44  Coefficients D85= 0.4085 D30= 0.0416 Cu= Classification AASHT						

Fine

46.1

Silt

14.6

Clay

25.4

(no specification provided)

**Source of Sample:** B-3-1 **Sample Number:** B-3-1 S-9

% +3"

0.0

**Depth:** 16.0'-17.8'

**Date:** 12/9/11

**AECOM** 

**Client:** IPR-GDF SUEZ **Project:** COLETO CREEK

**Project No:** 60225561

# 

GRAIN SIZE - mm.								
0/ +211	% Gı	avel	% Sand			% Fines		
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay	
0.0	0.0	0.0	0.4	20.1	44.7	15.4	19.4	

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#4	100.0		
#10	99.6		
#40	79.5		
#100	46.5		
#200	34.8		

Material Description								
CLAYEY FINE TO MEDIUM SAND, DARK BROWN								
PL= 13	Atterberg Limits LL= 35	PI= 22						
D <sub>90</sub> = 0.6299 D <sub>50</sub> = 0.1856 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.5094 D <sub>30</sub> = 0.0701 C <sub>u</sub> =	D <sub>60</sub> = 0.2547 D <sub>15</sub> = C <sub>c</sub> =						
USCS= SC	Classification AASHT	O= A-2-6(2)						
	<u>Remarks</u>							

\* (no specification provided)

**Source of Sample:** B-3-1 **Sample Number:** B-3-1 S-10

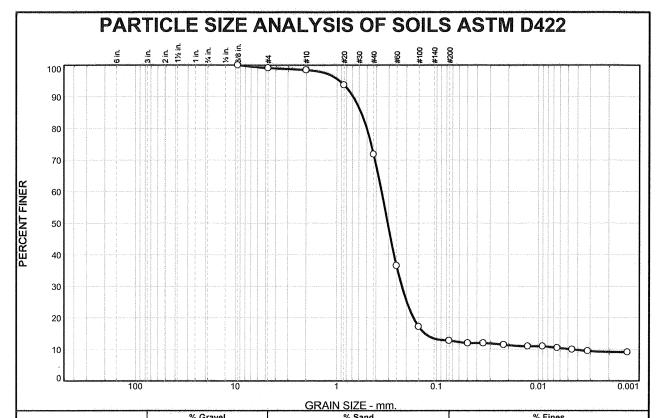
**Depth:** 18'-20'

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

**Date:** 12/9/11

**AECOM** 



% +3"		% Grave	31	1	% Sand		% rine	S
 % +3		Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0		0.0	0.9	0.6	26.7	59.0	2.7	10.1
SIEVE SIZE	PERCENT FINER	SPEC.* PERCENT	PAS		F-M San		al Description e Silt - Brownish Gray	
.375	100.0					•	·	

SIEVE	PERCENT	SPEC.	PASS?
SIZE	FINER	PERCENT	(X=NO)
.375	100.0		
#4	99.1		
#10	98.5		
#20	93.7		
#40	71.8		
#60	36.5		
#100	17.2		
#200	12.8		
	-		
	l		

	Atterberg Limits	
PL= 16	LL= 27	PI= 11
	Coefficients	
$D_{50} = 0.6879$	D <sub>85</sub> = 0.5721 D <sub>30</sub> = 0.2214	D <sub>60</sub> = 0.3538 D <sub>15</sub> = 0.1304 C <sub>c</sub> = 29.98
D <sub>50</sub> = 0.3070 D <sub>10</sub> = 0.0046	$C_u^{30} = 76.58$	$C_{c}^{15} = 29.98$
	Classification	_
USCS= SC	AASHTO	O= A-2-6(0)
	Remarks	

**Source of Sample:** Boring 4-1 **Sample Number:** S-7

**Depth:** 12.0-14.0

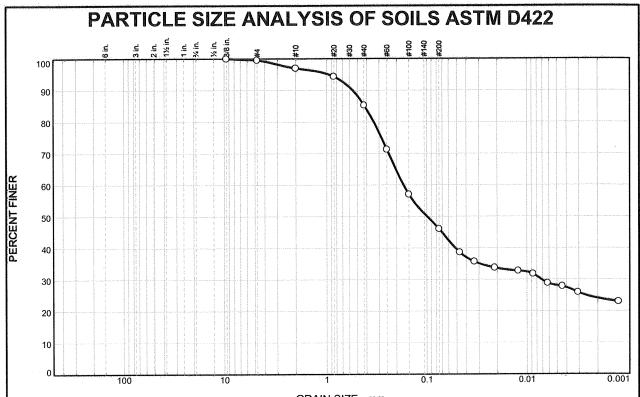
Date: 12/7/11



Client: IPR-GDP Suez
Project: Coleto Creek Facility

Project No: 60225561

Tested By: BCM Checked By: WPQ



			(	GRAIN SIZE -	mm.		
	% Gr	avel	% Sand			% Fines	
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay
0.0	0.0	0.4	2.6	11.8	39.2	17.9	28.1

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
.375	100.0		
#4	99.6		
#10	97.0		
#20	94.3		
#40	85.2		
#60	71.3		-
#100	57.0		
#200	46.0		

Clayey F-M Sand	Material Description Clayey F-M Sand Little Silt - Brownish Gray										
PL= 16	Atterberg Limits LL= 40	PI= 24									
D <sub>90</sub> = 0.5576 D <sub>50</sub> = 0.0994 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.4206 D <sub>30</sub> = 0.0071 C <sub>U</sub> =	D <sub>60</sub> = 0.1695 D <sub>15</sub> = C <sub>c</sub> =									
USCS= SC	Classification AASHT	O= A-6(7)									
	<u>Remarks</u>										

**Source of Sample:** Boring 4-1 **Sample Number:** S-13

**Depth:** 24.0-26.0

**Date:** 12/7/11

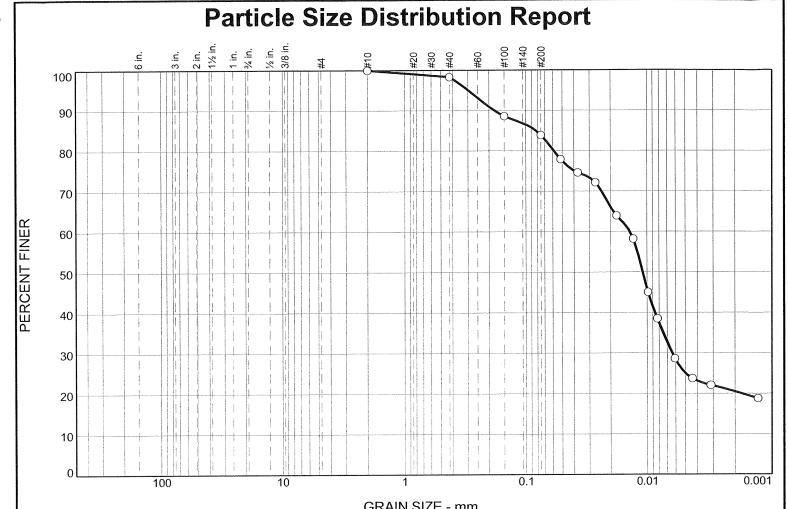


Client: IPR-GDP Suez
Project: Coleto Creek Facility

**Project No:** 60225561

Tested By: BCM

Checked By: WPQ



	GNAIN SIZE - IIIII.											
	% Gr	avel		% Sand		% Fines						
% +3"	Coarse	Fine	Coarse	Medium	Fine	Silt	Clay					
0.0	0.0	0.0	0.0	1.7	14.4	58.8	25.1					

SIEVE	PERCENT	SPEC.*	PASS?
SIZE	FINER	PERCENT	(X=NO)
#10	100.0		
#40	98.3		
#100	88.6		
#200	83.9		
,			

	<b>Material Description</b> SILTY CLAY, LITTLE FINE TO MEDIUM SAND, WHITE AND GRAY									
PL= 18	Atterberg Limits LL= 30	PI= 12								
D <sub>90</sub> = 0.1803 D <sub>50</sub> = 0.0108 D <sub>10</sub> =	Coefficients D <sub>85</sub> = 0.0826 D <sub>30</sub> = 0.0064 C <sub>u</sub> =	D <sub>60</sub> = 0.0138 D <sub>15</sub> = C <sub>c</sub> =								
USCS= CL	Classification AASHT	O= A-6(9)								
	<u>Remarks</u>									
		·								

**Source of Sample:** B-5-1 **Sample Number:** B-5-1 S-14

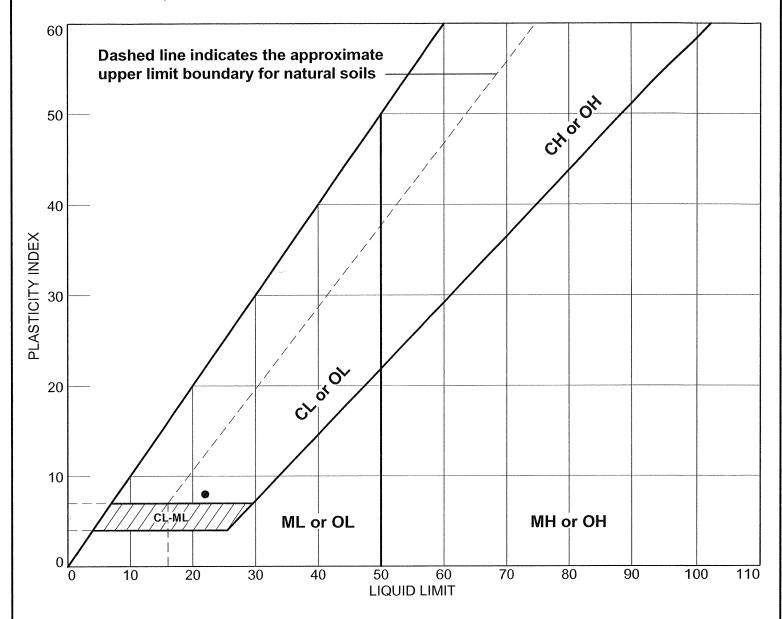
**Depth:** 26'-27'

**Date:** 12/9/11

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No:** 60225561

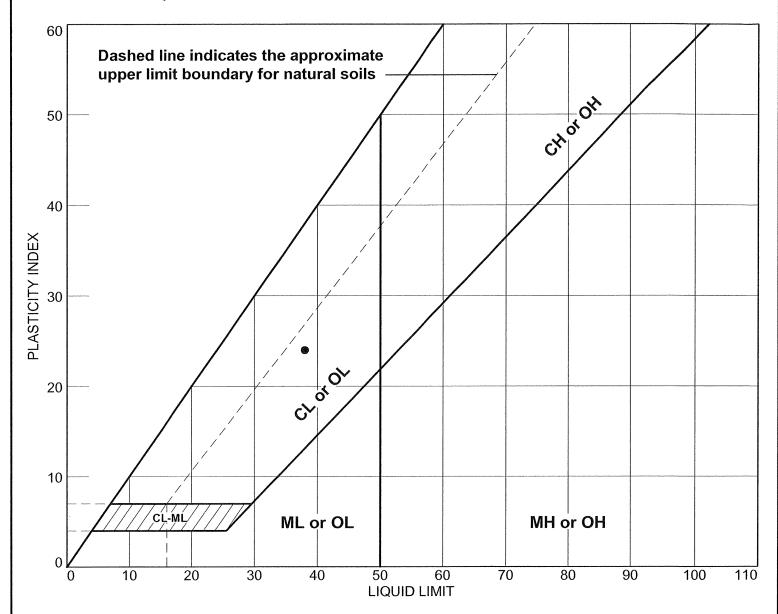


	SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS			
•	B-1-1	B-1-1 S-5	8'-10'		14	22	8	CL			

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-1-1	B-1-1 S-11	20'-22'		14	38	24	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

# LIQUID AND PLASTIC LIMITS TEST REPORT Dashed line indicates the approximate upper limit boundary for natural soils (H) PLASTICITY INDEX ML or OL MH or OH

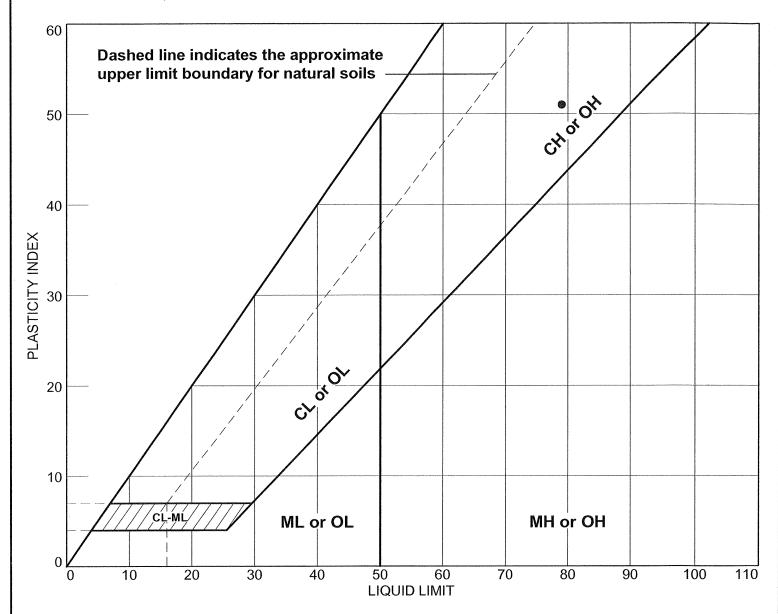
	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-1-1	B-1-1 S-34	90'-90.4'		17	42	25	CL				

LIQUID LIMIT



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

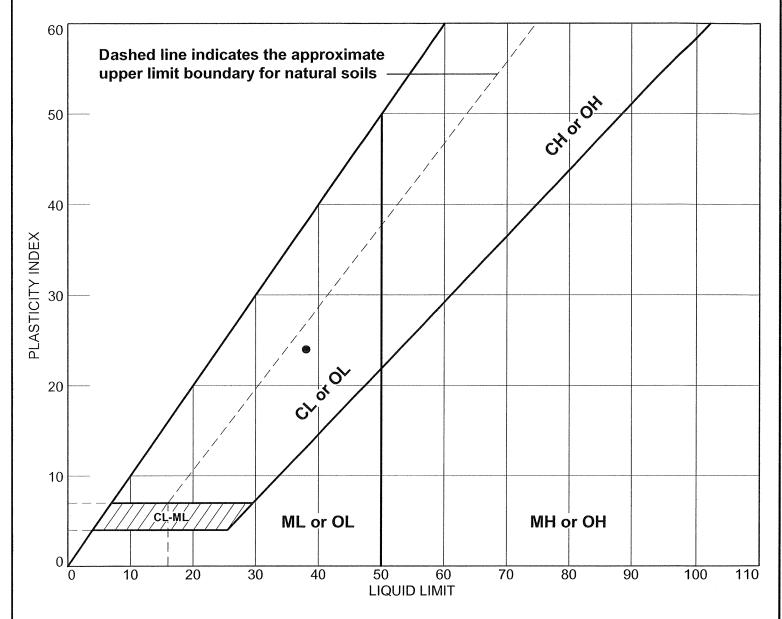


	SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs			
•	B-1-1	B-1-1 S-40	120'-121'		28	79	51	СН			

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

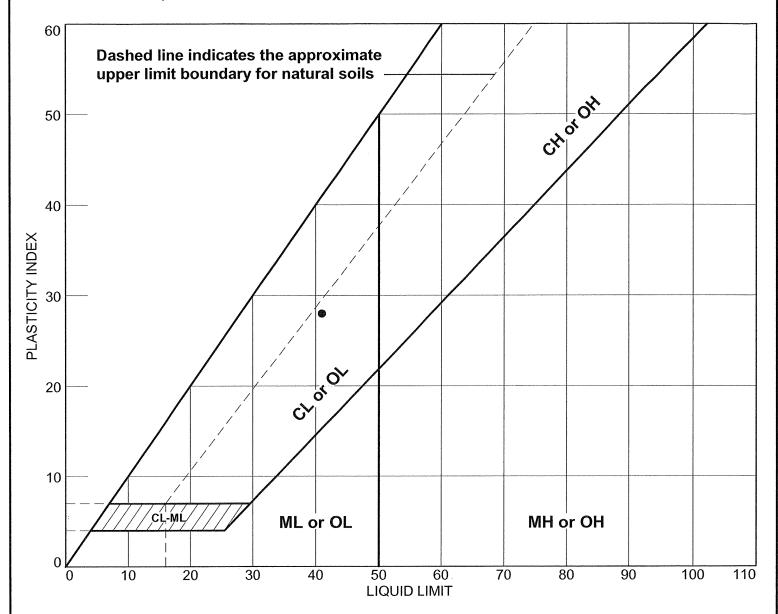


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS				
•	B-2-1	B-2-1 S-6	10'-12'		14	38	24	SC				

**AECOM** 

Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

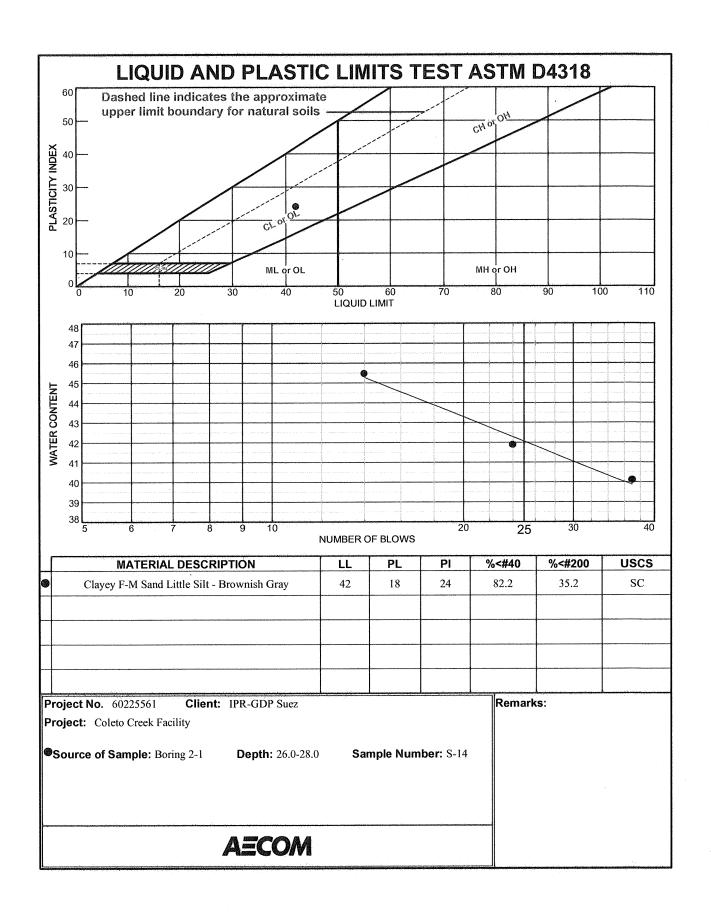


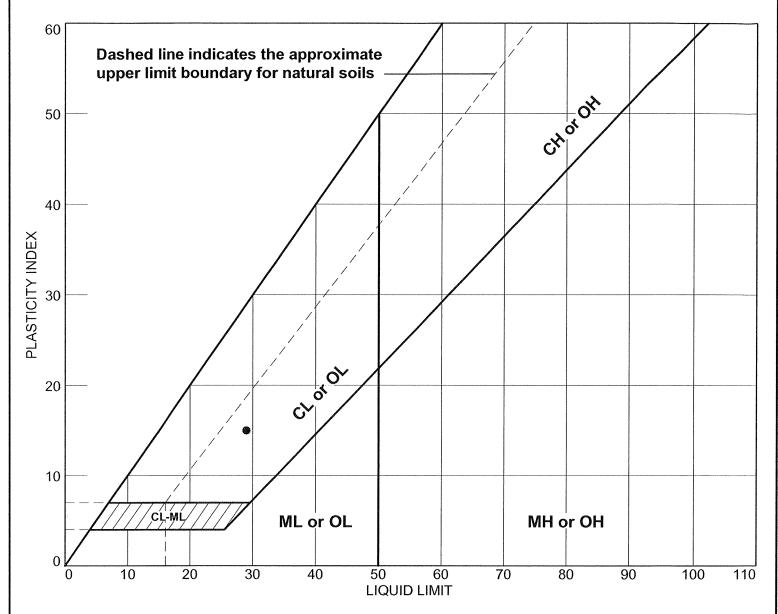
	SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS			
•	B-2-1	B-2-1 S-10	18'-20'		13	41	28	SC			



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



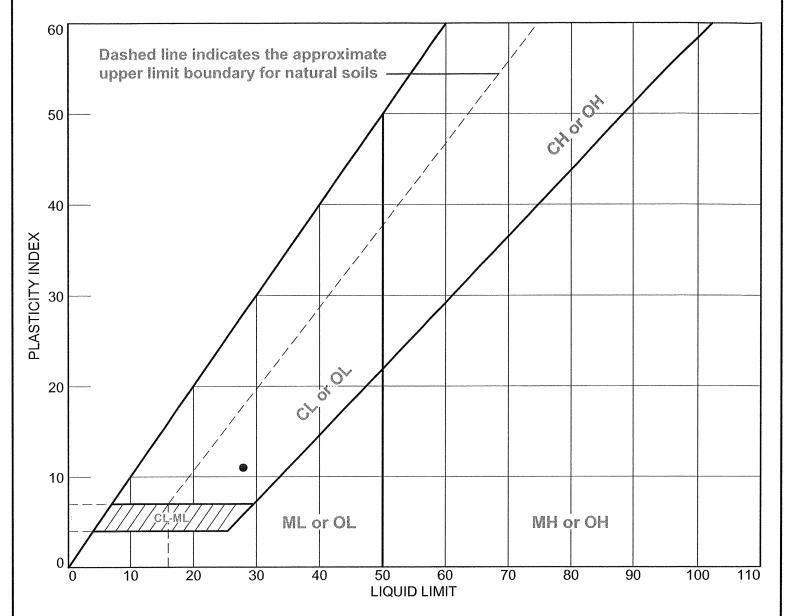


	SOIL DATA											
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs				
•	B-2-1	B-2-1 S-17	32'-34'		14	29	15	SC				



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

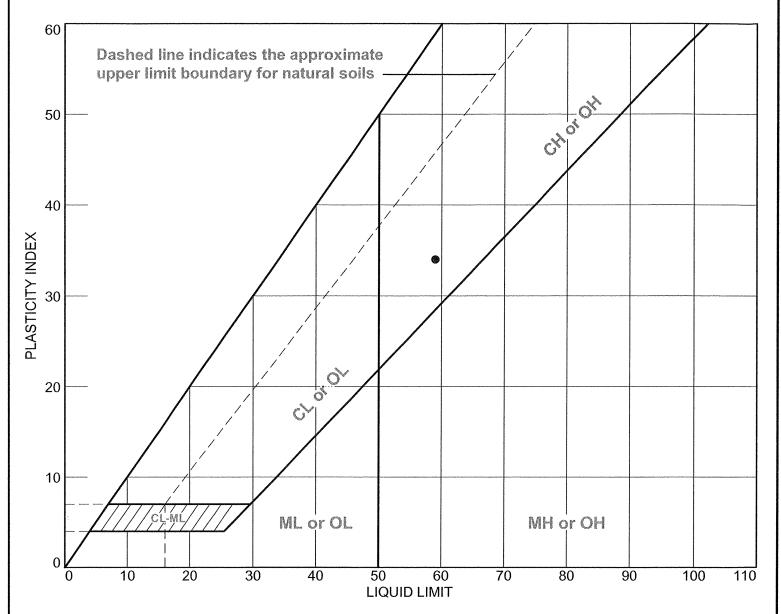


	SOIL DATA									
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS		
•	B-2-1	B-2-1 S-27	55.0'-56.6'		17	28	11	SC		



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

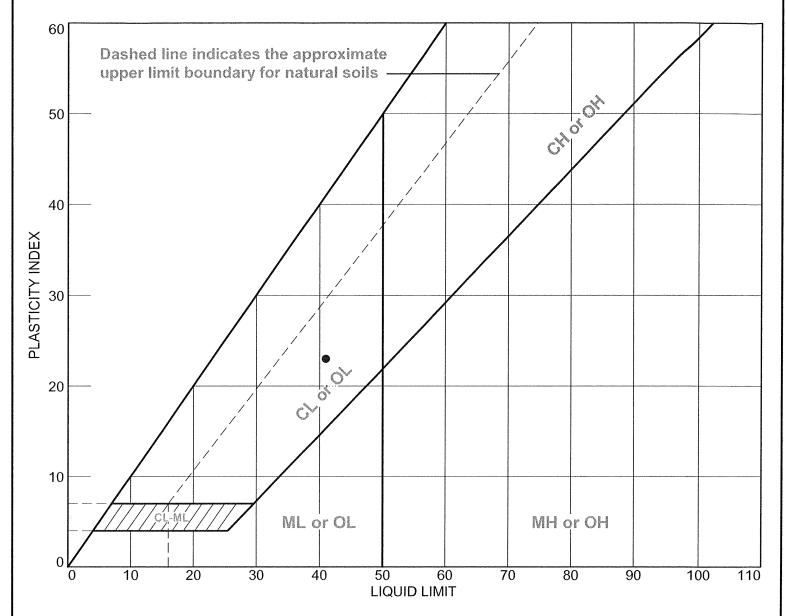


	SOIL DATA									
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS		
•	B-2-1	B-2-1 S-33	85.0'-86.5'		25	59	34	СН		



Client: IPR-GDF SUEZ
Project: COLETO CREEK

Project No.: 60225561

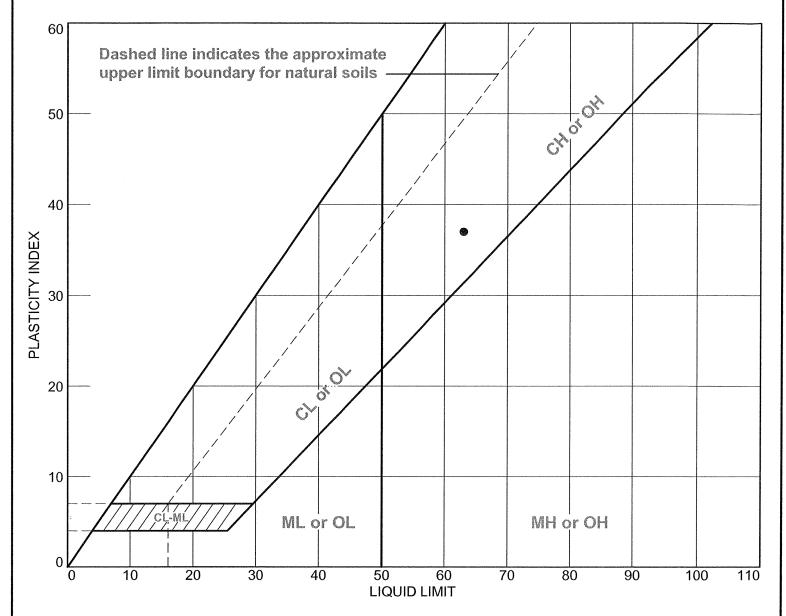


	SOIL DATA									
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	uscs		
•	B-2-2	B-2-2 S-16	59.0'-60.5'		18	41	23	CL		



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

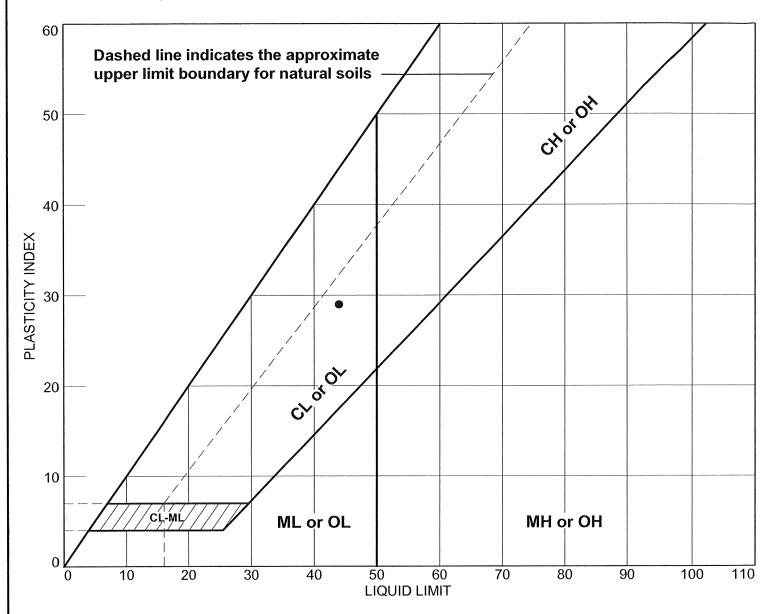


	SOIL DATA									
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS		
•	B-2-2	B-2-2 S-18	69.0'-70.5'		26	63	37	СН		



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

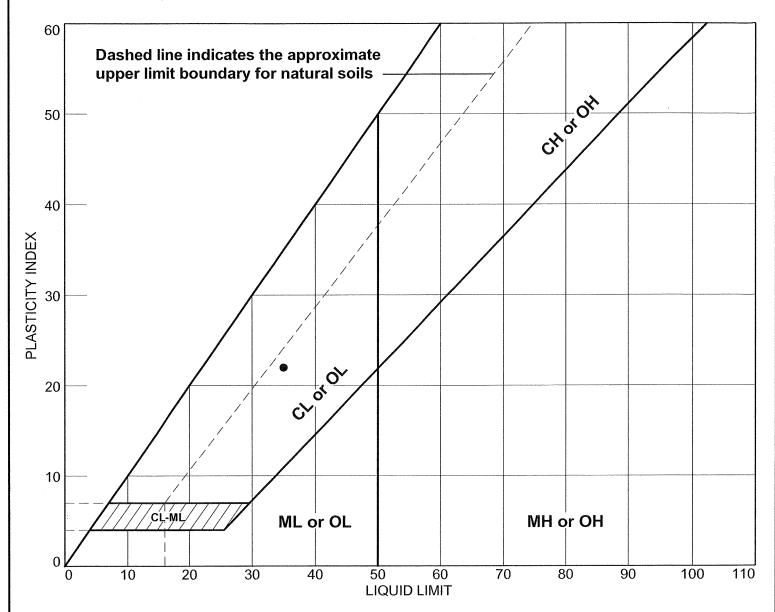


	SOIL DATA									
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS		
•	B-3-1	B-3-1 S-9	16.0'-17.8'	·	15	44	29	SC		



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561

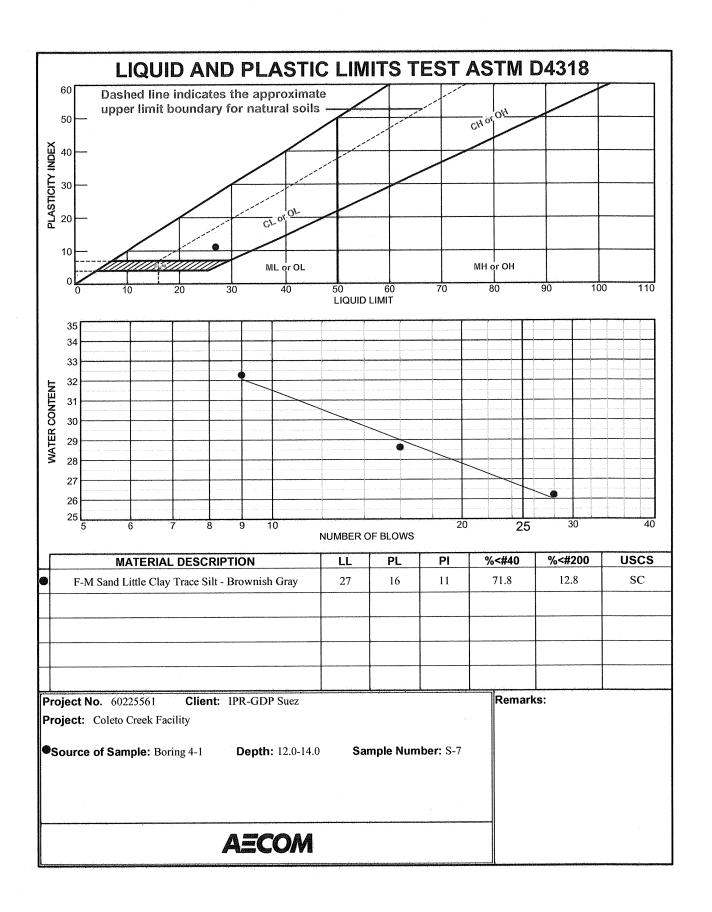


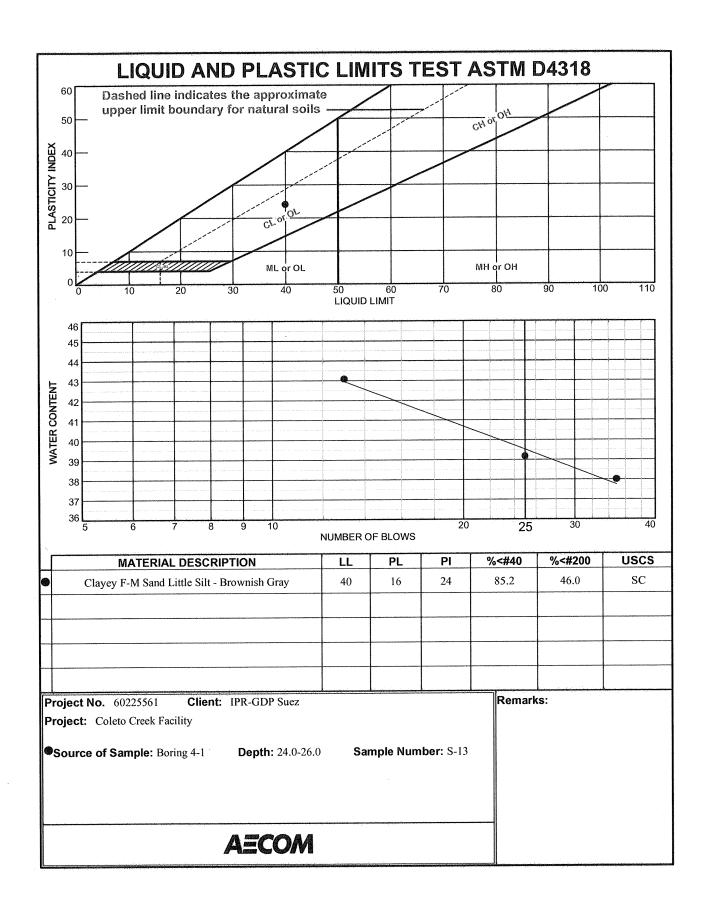
	SOIL DATA										
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS			
•	B-3-1	B-3-1 S-10	18'-20'		13	35	22	SC			

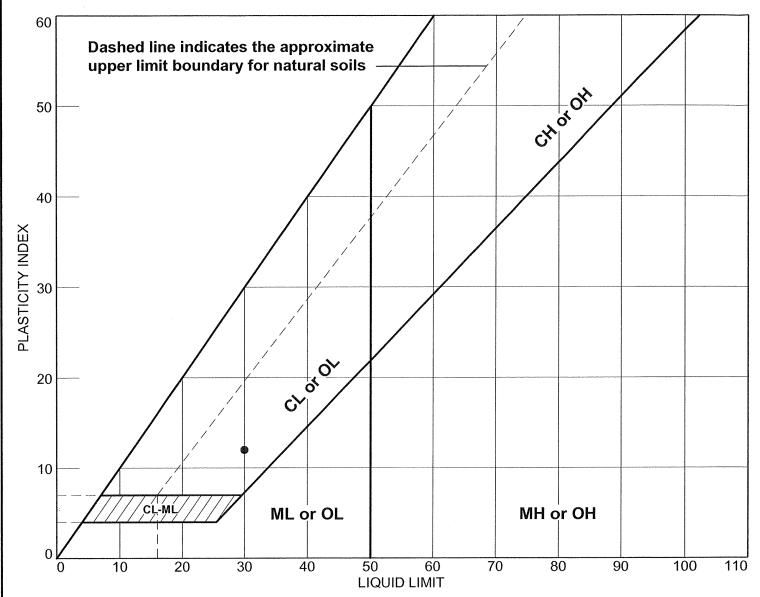


Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561







SOIL DATA									
SYMBOL	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS	
•	B-5-1	B-5-1 S-14	26'-27'		18	30	12	CL	



Client: IPR-GDF SUEZ
Project: COLETO CREEK

**Project No.:** 60225561



# SPECIFIC GRAVITY OF SOIL SOLIDS ASTM D-854

Vernon Hills, IL 60061 Phone: (847) 279-2500 Fax: (847) 279-2550 Laboratory Services Group 750 Corporate Woods Parkway Test Date: 12/6/2011 AECOM Project No.: 60225561 **Coleto Creek Facility Project Name: IPR-GDP Suez** Boring/Source: Boring/Source: 4-1 1-1 16,17,18 Sample No.: Sample No.: 12.0-14.0 Depth (ft.): 30.0-36.7 Depth (ft.): Description: F-M Sand Little Clay Trace Silt Description: Caliche - White - Brownish Gray SC Test 2 Test 1 SG-10 SG-3 Flask No. Flask No. 742.38 742.20 Wt. Flask + Soil + Water (W2) Wt. Flask + Soil + Water (W2) 677.46 Wt. Flask + Water (W3) 668.44 Wt. Flask + Water (W3) 21.5 21.5 Temperature ( C ) Temperature ( C ) 0.99789 Density of Water @ test Tem. 0.99789 Density of Water @ test Tem. Tare No. ED-4 ED-4 Tare No. Wt. Tare 576.51 Wt. Tare 578.17 Wt. Tare + Soil 695.11 Wt. Tare + Soil 681.20 118.60 Wt. Soil (W2-W3) 103.03 Wt. Soil (W2-W3) 0.99968 (k) Temp. Correction 0.99968 (k) Temp. Correction Specific Gravity (Gs) 2.690 Specific Gravity (Gs) 2.655 Boring/Source: 2-1 Boring/Source: 14 13 Sample No.: Sample No.: 26.0-28..0 24.0-26.0 Depth (ft.): Depth (ft.): Clayey F-M Sand Little Silt Clayey F-M Sand Little Silt Description: Description: - Brownish Gray SC - Brownish Gray SC

	Test 3
Flask No.	SG-1
Wt. Flask + Soil + Water (W2)	726.62
Wt. Flask + Water (W3)	675.32
Temperature ( C )	21.5
Density of Water @ test Tem.	0.99789
Tare No.	ED-6
Wt. Tare	602.23
Wt. Tare + Soil	684.30
Wt. Soil (W2-W3)	82.07
(k) Temp. Correction	0.99680
Specific Gravity (Gs)	2.659

	Test 4
Flask No.	SG-2
Wt. Flask + Soil + Water (W2)	738.44
Wt. Flask + Water (W3)	668.48
Temperature ( C )	21.5
Density of Water @ test Tem.	0.99789
Tare No.	ED-10
Wt. Tare	619.18
Wt. Tare + Soil	730.96
Wt. Soil (W2-W3)	111.78
(k) Temp. Correction	0.99968
Specific Gravity (Gs)	2.672

Technician	BCM	Calculated	BCM	Checked_	WPQ
Date	12/2/11	Date	12/2/11	Date _	12/6/11



# ORGANIC CONTENT TEST ASTM D-2974 Method C

Laboratory Services Group

750 Corporate Woods Parkway, Vernon Hills, Illinois 60061

Phone: (847) 279-2500 Fax:(847) 279-2550

**AECOM Project No.:** 60225561

Project Name: Coleto Creek Facility - IPR-GDP Suez

**Date Tested:** 12/6/2011

### **Sample Information**

 Boring / Source:
 B-4-1

 Sample No.:
 13

 Depth (ft.):
 24.0-26.0

### **Organic Content Test Data**

Tare No.:	N
Tare Wt. (gm): T	17.71
Wet Wt. + Tare (gm): A+T	48.27
Dry Wt. + Tare (gm): B+T	44.70

Moisture Content (%):

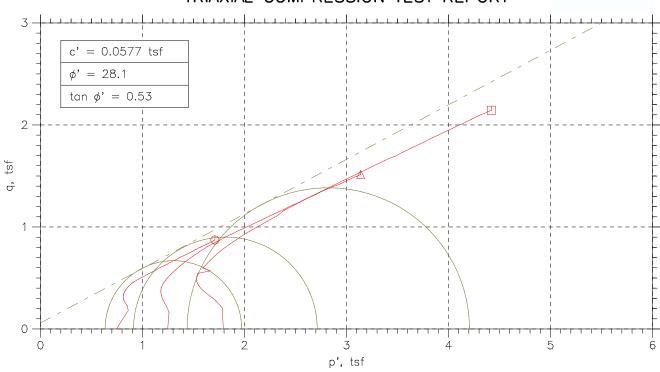
Wt. of Ash + Tare (gm): D+T 44.65 Percent Ash: (D-T/B-T)x100 = E 99.81

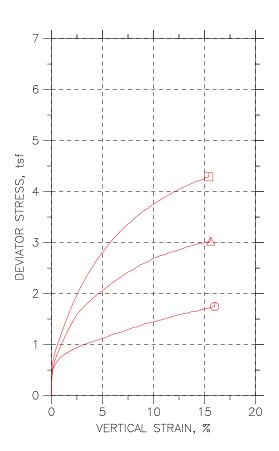
Organic Content (%): 0.19

<sup>\*\*</sup> Note: Test performed by heating the sample to 440 degrees centigrade for a period of three hours.

## TRIAXIAL COMPRESSION TEST REPORT







Sy	mbol	0	Δ		
Te	st No.	10.4 PSI	17.4 PSI	24.3 PSI	
	Diameter, in	2.8362	2.8441	2.8457	
	Height, in	5.9134	6.0831	6.0173	
Initial	Water Content, %	21.81	14.93	13.70	
<u></u>	Dry Density, pcf	105.5	115.9	120.2	
	Saturation, %	100.17	90.88	94.34	
	Void Ratio	0.58172	0.4389	0.38805	
ar	Water Content, %	21.39	15.80	14.06	
Shed	Dry Density, pcf	106.1	117.3	121.3	
	Saturation, %	100.00	100.00	100.00	
efore	Void Ratio	0.57165	0.42209	0.37567	
m	Back Press., tsf	5.0449	5.0454	5.0404	
Mii	nor Prin. Stress, tsf	0.74395	1.2474	1.7924	
Мс	ıx. Dev. Stress, tsf	1.7444	3.0288	4.2889	
Tir	ne to Failure, min	1612.1	1613.1	1614.3	
Str	rain Rate, %/min	0.02	0.02	0.03	
В-	Value	.98	.97	.95	
Ме	asured Specific Gravity	2.67	2.67	2.67	
Lic	quid Limit	42	42	42	
Plo	astic Limit	24	24	24	
Plo	asticity Index	18	18	18	





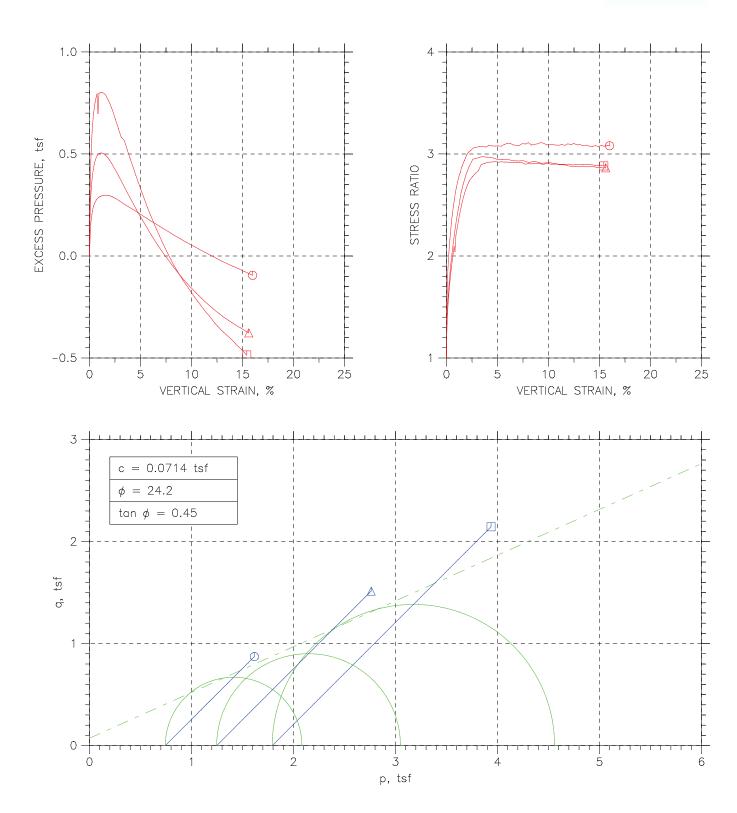
Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Failure Sketch

## TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561				
Boring No.: B-2-1 S-14	Tested By: BCM	Checked By: WPQ				
Sample No.: S-14	Test Date: 12/5/11	Depth: 26.0'-28.0'				
Test No.: B-2-1 S-14	Sample Type: 3" ST	Elevation:				
Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC						
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767						

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 5.91 in Specimen Area: 6.32 in^2 Specimen Volume: 37.36 in^3 Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

quid	Limit: 42		PΊ	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1234567890112344567890112344567890112344567890122345678903333333333334444444444444444444444444	Time	Strain	Corrected Area	Deviator Load	Deviator Stress	Pressure	Horizontal Stress	Vertical Stress
51 52 53 55 55 57 58 59 61 62 63 64 66	840 870 900 930 960 990 1020 1050 1110 11140 1170 1200 1230 1260 1290	8.3306 8.6296 8.9329 9.2333 9.5336 9.8282 10.121 10.419 10.718 11.017 11.317 11.613 11.91 12.205 12.5	6.892 6.9146 6.9376 6.9605 6.9837 7.0063 7.0293 7.0527 7.0763 7.1 7.1241 7.148 7.1721 7.1962 7.2204 7.2448	128.57 131.08 133.59 136.57 138.42 139.35 141.59 143.72 145.68 147.72 150.23 151.9 155.16 156.37 159.71	1.3432 1.3649 1.3864 1.4126 1.4271 1.432 1.4502 1.4673 1.4822 1.498 1.5183 1.5301 1.5576 1.5926 1.5926	5.1453 5.1372 5.1284 5.1196 5.1109 5.1033 5.0951 5.0869 5.0787 5.0763 5.0548 5.0472 5.0402 5.0314 5.0238	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.132 7.1537 7.1752 7.2014 7.2159 7.2208 7.2561 7.271 7.2868 7.3071 7.3189 7.3464 7.3533 7.3814 7.3862
67 68 69 70 71 72 73 74 75 76	1320 1350 1380 1410 1440 1470 1500 1530 1560 1590	13.092 13.395 13.697 13.996 14.293 14.589 14.881 15.174 15.473 15.773 15.995	7.2696 7.295 7.3205 7.346 7.3715 7.397 7.4224 7.448 7.4744 7.501 7.5208	163.06 164.18 166.87 168.08 169.66 172.36 173.75 176.63 178.03 181 182.21	1.615 1.6204 1.6412 1.6474 1.6577 1.6875 1.7075 1.7149 1.7374	5.0168 5.0098 5.0022 4.9958 4.9894 4.9829 4.9759 4.9689 4.9625 4.9549 4.9502	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.4038 7.4092 7.43 7.4362 7.4459 7.4665 7.4743 7.4963 7.5037 7.5262 7.5332

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/5/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.91 in Specimen Area: 6.32 in^2 Specimen Volume: 37.36 in^3

_iquid L	Limit: 42		P	lastic Limit	: 24		Measured	Specific G	ravity: 2.67	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
12345678901123456789012345678901234567890123456789012345678901234567890123456777777777777777777777777777777777777	0.00 0.05 0.09 0.14 0.19 0.24 0.38 0.43 0.58 0.68 0.78 0.97 1.07 1.27 1.37 1.47 1.57 1.77 1.87 2.07 2.17 2.27 2.37 2.67 3.56 6.58 5.65 6.24 5.66 6.55 6.24 6.58 7.44 7.74 8.03 8.03 8.03 8.03 8.03 8.03 8.03 8.03	5.7888 6.152 6.2492 6.2934 6.3207 6.3458 6.3684 6.4186 6.4362 6.44865 6.5078 6.5473 6.5644 6.5953 6.6049 6.6304 6.6536 6.6630 6.6630 6.6630 6.67478 6.7478 6.7478 6.7478 6.7478 6.7942 6.8308 6.8308 6.8308 6.8308 6.8308 6.7009 6.7186 6.7478 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 6.7942 6.7186 7.0165 7	5.7888 5.7888	0.064842 0.10482 0.1256 0.16123 0.18576 0.20387 0.21848 0.23016 0.24009 0.24827 0.25528 0.26171 0.26638 0.27456 0.28024 0.28975 0.29208 0.29384 0.29384 0.29384 0.29559 0.29617 0.29792 0.29792 0.29792 0.29792 0.29792 0.29792 0.29792 0.29793 0.29667 0.2955 0.29328 0.29676 0.2955 0.29328 0.29676 0.2955 0.29208 0.29676 0.2955 0.29271 0.19277 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.1735 0.16473 0.15597 0.18401 0.013436 0.023367 0.004206 0.033882 0.025703 0.018109 0.0092386 0.0023367 -0.02804 -0.03505 -0.042644 -0.04907 -0.055496 -0.061922 -0.068932 -0.075942 -0.088967 -0.088967 -0.089967 -0.089967	0.000 0.179 0.273 0.319 0.349 0.366 0.377 0.385 0.394 0.394 0.394 0.396 0.394 0.391 0.382 0.377 0.371 0.363 0.358 0.354 0.349 0.344 0.320 0.315 0.324 0.320 0.315 0.308 0.291 0.275 0.243 0.230 0.216 0.205 0.180 0.168 0.157 0.118 0.192 0.180 0.168 0.157 0.1180 0.168 0.157 0.1180 0.168 0.157 0.1180 0.168 0.157 0.1180 0.1090 0.091 0.082 0.0135 0.127 0.1180 0.1090 0.091 0.082 0.0135 0.127 0.1180 0.1090 0.091 0.082 0.0135 0.029 0.017 0.012 0.068 0.060 0.053 0.041 0.035 0.029 0.017 0.012 0.0068 0.060 0.053 0.041 0.035 0.029 0.017 0.012 0.0068 0.0013 -0.017 0.012 0.0068 -0.033 -0.041 -0.044 -0.048 -0.055 -0.054	0.74395 1.0423 1.0788 1.0874 1.0901 1.1054 1.1114 1.117 1.1254 1.1496 1.1671 1.182 1.1991 1.2275 1.2417 1.2548 1.2639 1.278 1.3876 1.3014 1.3554 1.3639 1.378 1.3421 1.3554 1.3639 1.378 1.4243 1.4554 1.3638 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5459 1.5468 1.6668 1.6952 1.771 1.7702 1.798 1.8157 1.8428 1.9366 2.0468 2.0468 2.0468 2.0468 2.0468 2.1176 2.1439 2.1691 2.1439 2.1691 2.2142 2.2442 2.2442 2.2442 2.2456 2.3874 2.3894 2.4278 2.4278 2.4278 2.4278 2.4278 2.4278 2.4278 2.4278 2.45635 2.4383 2.5274 2.54713 2.55713 2.5583	0.74395 0.6791 0.61835 0.58272 0.55818 0.54007 0.52547 0.51379 0.49568 0.49568 0.48867 0.48224 0.47757 0.46939 0.46296 0.45771 0.45471 0.45471 0.44602 0.44602 0.44602 0.44602 0.44602 0.44602 0.44653 0.45186 0.45186 0.45186 0.45186 0.45171 0.50385 0.5132 0.52196 0.53189 0.52196 0.53189 0.54124 0.55117 0.55993 0.57045 0.57921 0.58797 0.59732 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.663412 0.71006 0.71006 0.71824 0.72584 0.72584 0.73402 0.74161 0.66797 0.68553 0.69371 0.701089 0.71006 0.71824 0.72584 0.72584 0.73402 0.74161 0.74162 0.775738 0.76498 0.77199 0.78659 0.79302 0.79944 0.81288 0.81989 0.82331 0.833858	1.000 1.535 1.745 1.866 1.953 2.031 2.163 2.217 2.325 2.486 2.553 2.670 2.716 2.759 2.823 2.865 2.989 3.007 3.080 3.072 3.088 3.072 3.088 3.077 3.080 3.072 3.088 3.092 3.104 3.085 3.095 3.104 3.085 3.095 3.104 3.085 3.095 3.104 3.085 3.092 3.080 3.092 3.080 3.092 3.080 3.092 3.080 3.092 3.080 3.092 3.080	0.74395 0.846072 0.84872 0.84672 0.84672 0.84570 0.81545 0.81545 0.81044 0.81055 0.81235 0.81235 0.812362 0.822482 0.82842 0.82847 0.83966 0.8459 0.85582 0.86681 0.87902 0.89553 0.90305 0.90305 0.904479 0.96501 0.96501 0.96501 1.0049 1.0049 1.0049 1.0478 1.104 1.12387 1.1703 1.1886 1.2018 1.2018 1.2201 1.3335 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.3536 1.3755 1.3341 1.2621 1.2802 1.3035 1.315 1.315 1.485 1.4991 1.5204 1.5204 1.5537 1.5637 1.5792 1.6647 1.66447 1.6556 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.6736 1.7108	0 0.18161 0.23021 0.25232 0.26595 0.27855 0.28898 0.29882 0.30659 0.31488 0.32369 0.33637 0.33601 0.34883 0.35952 0.37072 0.37927 0.3878 0.39579 0.40323 0.40804 0.41599 0.42079 0.42713 0.44588 0.45236 0.45634 0.45271 0.46492 0.47849 0.49036 0.50268 0.51239 0.521 0.5346 0.54253 0.55243 0.56278 0.57204 0.58576 0.59986 0.60939 0.61386 0.62274 0.63205 0.6467 0.65539 0.663205 0.6467 0.65539 0.61386 0.62274 0.63205 0.6467 0.65539 0.663205 0.6467 0.65539 0.663205 0.76402 0.775916

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Specimen Height: 6.08 in Specimen Area: 6.35 in^2 Specimen Volume: 38.65 in^3 Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

iquid Lim	it: 42		PΊ	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1234567890112345678901223456789012334567890123445678901234567890100000000000000000000000000000000000	0 5.0038 10.004 20.004 25 30 30 30 35 40 45 50 55.001 60.001 70.001 80.001 1100 1100 1100 1200 220 220 220 220	0.0388 0.085062 0.13132 0.17908 0.22683 0.27459 0.32234 0.37159 0.42083 0.46859 0.5641 0.65961 0.75512 0.85361 0.95061 1.0491 1.14401 1.3356 1.6251 1.7206 1.6261 1.7206 1.6261 1.7206 1.6261 1.7206 1.6261 1.7206 1.6261 1.7206 1.6261 1.7206 1.8162 1.9102 2.1012 2	6.3555 6.35554 6.35554 6.3644 6.3674 6.3767 6.37798 6.37798 6.37989 6.3952 6.4017 6.4203 6.44203 6.44203 6.44515 6.44515 6.44515 6.44515 6.44515 6.44515 6.45702 6.4767 6.4893 6.4957 6.5211 6.5806 6.68005 6.68005 6.68005 6.7228 6.7228 6.7434 6.7641 6.9364 6.9368	29.35 39.31 45.38 50.036 53.985 57.344 60.35 62.884 65.477 67.654 76.204 80.27 84.573 88.698 92.706 96.124 99.719 104.26 108.32 111.57 115.28 121.41 124.71 127.83 131.01 134.2 146.23 152.23 164.61 169.72 175.22 185.23 189.48 199.32 204.39 209.28 213.41 217.65 222.13 226.9 231.56 234.57 268.63 273.58 273.58 273.58 273.58 273.69 273.58 273.69 273.58 273.69 273.58 273.69 273.58 273.58 273.69 273.69 27	0 0.3325 0.44513 0.51363 0.56606 0.61044 0.68176 0.71004 0.73895 0.76319 0.79007 0.8136 0.90583 0.99568 1.0396 1.11661 1.1658 1.2101 1.2451 1.3863 1.417 1.4875 1.5193 1.6757 1.3863 1.4197 2.0023 2.0419 2.0827 2.1823 2.2277 2.2645 2.3425 2.3425 2.3425 2.3425 2.3426 2.4824 2.5241 2.5241 2.5241 2.5241 2.5241 2.5241 2.5643 2.7846 2.7846 2.77587 2.7846 2.79588 3.0059 3.0059 3.0059 3.0059 3.0059 3.0059 3.0059 3.0059 3.0059	5.0454 5.1985 5.2836 5.2836 5.33744 5.4298 5.4676 5.4676 5.5269 5.55408 5.56408 5.56408 5.56408 5.66808 6.68408 6.	6.2928 6.2928	6.2928 6.6253 6.7379 6.8064 6.8589 6.90317 7.0028 7.00317 7.0829 7.1064 7.1507 7.12431 7.2885 7.3324 7.3639 7.4586 7.5029 7.5378 7.66791 7.74643 7.6791 7.74643 7.8121 7.9078 8.0938 8.1449 8.1983 8.2475 8.33417 8.33417 7.9078 8.0938 8.1449 8.1983 8.2951 8.3719 8.7190 8

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 17.4 PSI Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/5/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.08 in Specimen Area: 6.35 in^2 Specimen Volume: 38.65 in^3

_iquid	Limit: 42		P.	lastic Limit	: 24		Measured	l Specific G	ravity: 2.67	
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
123456789101123445678910112344566788901123345678901123445678901123445678901123345678901123445667890112344567890112344444789011234445678901123446789011234467890112344678901123446789011234467890112344678901123446789011234467890112344678901123446789011234467890112344678901123446789011234467890112344678901123446789011244678901124467890112446789011244678901124467890112446789011244678901124467890112446789011244678901124467890112446789011244678901124467890112446789000000000000000000000000000000000000	0.00 0.04 0.09 0.13 0.23 0.27 0.37 0.42 0.56 0.66 0.75 0.95 1.05 1.14 1.24 1.34 1.62 1.72 1.82 1.91 2.10 2.20 2.29 2.58 2.88 3.46 3.75 4.03 4.62 4.91 5.57 9.86 6.95 7.24 7.54 7.54 7.54 7.54 7.54 7.54 7.54 7.5	6.2928 6.6253 6.7379 6.8064 6.8069 6.9032 6.9409 6.9746 7.0028 7.0317 7.056 7.0829 7.1064 7.1507 7.1957 7.2431 7.2885 7.3324 7.3697 7.4088 7.5029 7.5379 7.578 7.6103 7.6438 7.6791 7.7125 7.7464 7.7803 7.8121 7.9078 7.9685 8.03 8.0938 8.1449 8.1983 8.2475 8.3347 8.3815 8.2475 8.3347 8.3815 8.2475 8.3938 8.1449 8.1983 8.2475 8.9038 8.1449 8.1983 8.2475 8.9038 8.1449 8.1983 8.2475 8.3347 8.3815 8.2951 8.3347 8.3815 8.2951 8.3347 8.3815 8.2951 8.3347 8.3815 8.2951 8.39329 8.9689 8.9689 8.9692 9.0141 9.0515 9.077 9.0918 9.1294 9.1444 9.1718 9.2154 9.2154 9.2743 9.2788 9.2236 9.2413 9.2154 9.2743 9.2788 9.2368 9.38216	6.2928 6.2928	0 0.15311 0.23521 0.28847 0.32896 0.36003 0.38444 0.40496 0.42216 0.43658 0.44823 0.45877 0.46765 0.48152 0.49206 0.50426 0.50426 0.50426 0.50426 0.50426 0.50426 0.49539 0.49539 0.49539 0.49539 0.49539 0.49539 0.45212 0.46765 0.48596 0.48041 0.47431 0.46709 0.45988 0.33507 0.30733 0.27559 0.25352 0.22578 0.19971 0.17474 0.15034 0.12482 0.10152 0.078774 0.056029 0.034394 0.12482 0.10152 0.078774 0.056029 0.034394 0.012759 -0.0072117 -0.06628 -0.047153 -0.064905 -0.083212 -0.10888 -0.15089 -0.16476 -0.1348 -0.15089 -0.16476 -0.1348 -0.15089 -0.16476 -0.026628 -0	0.000 0.460 0.528 0.562 0.581 0.593 0.594 0.595 0.591 0.581 0.575 0.561 0.540 0.485 0.469 0.485 0.469 0.452 0.316 0.304 0.292 0.259 0.233 0.304 0.292 0.259 0.186 0.166 0.147 0.130 0.113 0.098 0.084 0.092 0.057 0.046 0.035 0.015 0.005 -0.032 -0.032 -0.032 -0.036 -0.015 -0.056 -0.066 -0.071 -0.056 -0.066 -0.071 -0.076 -0.088 -0.092 -0.099 -0.105 -0.088 -0.092 -0.096 -0.092 -0.105 -0.108 -0.113 -0.115 -0.118 -0.120 -0.123 -0.125	1.2474 1.4268 1.4268 1.4726 1.4845 1.4978 1.5142 1.5353 1.52498 1.55287 1.57834 1.6238 1.65825 1.69951 1.7828 1.8195 1.9576 1.99771 2.0411 2.0411 2.0789 2.1179 2.12828 2.3229 2.4441 2.2828 2.3229 2.4441 2.2828 2.3229 2.4441 3.3048 3.3732 2.6218 3.3737 3.8364 3.39325 3.6811 3.7277 3.8364 3.39325 3.6811 3.7277 3.8364 4.1547 4.1547 4.1547 4.1547 4.21543 4.4762 4.4762 4.6344 4.5729 4.6534 4.6534	1.2474 1.0943 1.0122 0.95893 0.91844 0.88737 0.86296 0.84244 0.82524 0.81082 0.7975 0.76588 0.7524 0.74536 0.74536 0.74536 0.74536 0.74536 0.74536 0.75202 0.7559 0.76699 0.7731 0.78031 0.78031 0.78071 0.78071 0.78071 1.1226 1.1459 1.1686 1.1914 1.213 1.2346 1.2546 1.123 1.3306 1.3461 1.3822 1.4282 1.4282 1.4282 1.4282 1.4282 1.4281 1.4565 1.4704 1.3123 1.3306 1.3464 1.3822 1.4282 1.4282 1.4282 1.4421 1.4565 1.4704 1.5336 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536 1.5536	1.000 1.304 1.440 1.536 1.616 1.688 1.751 1.809 1.911 1.905 2.043 2.120 2.120 2.120 2.120 2.761 2.860 2.761 2.879 2.8619 2.656 2.7730 2.761 2.891 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.969 2.960	1.2474 1.2605 1.2348 1.2158 1.2158 1.2158 1.1926 1.1803 1.1803 1.1803 1.1803 1.18866 1.1949 1.2068 1.2244 1.2432 1.263 1.281 1.3012 1.3283 1.3526 1.3746 1.3985 1.4202 1.4425 1.4663 1.4902 1.5143 1.539 1.5633 1.6366 1.6941 1.7532 1.8128 1.8661 1.9713 2.0228 2.1644 2.2137 2.1644 2.2137 2.1644 2.2137 2.3009 2.3426 2.117 2.1644 2.6704 2.7022 2.7363 2.7639 2.3842 2.4273 2.4679 2.3842 2.4988 2.5744 2.6128 2.6404 2.7022 2.7363 2.7639 2.3842 2.4988 2.5744 2.6128 2.6404 2.77915 2.99713 2.9913 3.029 3.0473 2.9975 2.99714 2.99143 3.0149 3.029 3.0463 3.11065 3.139	0 0.16625 0.22257 0.25682 0.28303 0.30522 0.36947 0.3816 0.39504 0.4068 0.42897 0.45143 0.47515 0.49784 0.51982 0.53846 0.55806 0.5829 0.60504 0.62255 0.64262 0.65874 0.70984 0.77681 0.77986 0.8075 0.83783 0.86861 0.9005 0.92607 0.95277 0.97737 1.0012 1.021 1.0414 1.0673 1.0911 1.1138 1.1323 1.1512 1.1712 1.1927 1.2133 1.2248 1.2412 1.262 1.2822 1.2921 1.3043 1.3794 1.3921 1.4095 1.4183 1.4258 1.43743 1.3794 1.3921 1.4095 1.4183 1.4258 1.43743 1.4464 1.4654 1.4744 1.4613 1.4654 1.4744 1.4908 1.493 1.5015 1.5079 1.5144

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/5/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----



Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.02 in Specimen Area: 6.36 in^2 Specimen Volume: 38.27 in^3

Liquid Limit: 42 Plastic Limit: 24 Measured Specific Gravity: 2.67

iquid Limi	it: 42		PI	astic Limit:	24		Measured	Specific Gr
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
123456789011234567890122345678901233456789012345678901234567890123456789012345678901234567890123456777777777777777777777777777777777777	0 5.0037 10.004 15.004 20.004 25.004 25.004 25.004 25.004 25.004 25.001 100 1100 1100 1200 1300 140 150 160 170 180 190 2200 2210 2200 2210 2200 2210 2200 240 270 300 330 330 330 330 330 330 360 390 420 450 450 660 670 670 670 670 670 670 670 670 67	0.032682 0.078153 0.12504 0.17194 0.22025 0.26714 0.31261 0.3595 0.40924 0.4575 0.50444 0.55133 0.64512 0.74458 0.83695 0.92789 1.0217 1.1169 1.2107 1.3059 1.4039 1.4949 1.5943 1.6924 1.7862 1.8814 1.976 2.1727 2.5577 2.8433 3.1219 3.406 3.6945 3.9815 4.557 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 4.8398 5.1257 6.8604 7.1432 7.426 7.79943 8.2828 8.5741 8.8669 9.448 9.7336 10.022 10.585 10.877 11.167 11.457 11.4	6.361 6.36215 6.36215 6.36215 6.36216 6.3741 6.3741 6.37416 6.3833 6.38623 6.389233 6.490137 6.44137 6.44257 6.44319 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.44506 6.45013 6.5078 6.5078 6.5078 6.5040 6.5078 6.5078 6.5078 6.5040 6.7023 6.7039 6.70458 7.0036 6.9344 6.9345 7.3394 7.3394 7.3493 7.4483 7.4520 7.3496 7.4483 7.4520 7	0 36.347 49.512 56.855 61.995 66.401 70.072 73.376 76.366 79.355 81.97.083 101.44 106.63 111.51 116.95 130.28 134.85 139.57 144.8 153.15 165.74 169.99 181.22 231.46 202.56 192.47 222.12 231.46 248.71 256.9 264.37 272.37 280.03 287.37 301.01 307.77 314.07 320.31 324.19 336.93 337.95 382.93 387.37 392.36 392.36 393.37 393.37 393.37 394.39 395.37 395.37 396.36 401.76 404.59 401.76 402.16 403.97 403.97 403.97 404.59 404.59 404.59 404.59 404.59 405.99 406.53 406.53 447.97	0 0.4134 0.56007 0.64283 0.70062 0.75005 0.79115 0.82808 0.86141 0.89468 0.95113 0.97903 1.0365 1.0909 1.1387 1.2494 1.2993 1.3526 1.4041 1.4542 1.5037 1.5548 1.6544 1.7012 1.7478 1.7926 1.8355 1.8807 1.9996 2.1166 2.2215 2.3234 2.4217 2.5159 2.6055 2.6873 2.7675 2.8394 3.1197 3.1837 3.3584 3.3715 3.3858 3.3859 3.3858 3.3858 3.3858 3.3858 3.3858 3.3858 3.3858 3.3858 3.3859 3.3858 3.3858 3.3858 3.3858 3.3859 3.3858 3.3858 3.3858 3.3859 3.3858 3.3859 3.3858 3.38	5.0404 5.2561 5.3969 5.4904 5.5581 5.6109 5.6527 5.7402 5.7781 5.7781 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8392 5.8393 5.8294 5.8398 5.8397 5.7523 5.66214 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.76637 5.7523 5.766214 5.8797 5.7523 5.766214 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.7084 5.8797 5.7523 5.7083 5.66214 5.8797 5.7523 5.766214 5.7779 4.7098 4.8909 4.88099 4.88099 4.88391 4.87052 4.97054 4.66526 4.66526 4.66526 4.66526 4.66526 4.66526 4.66526 4.66526 4.66526 4.66526 4.66526 4.65552	6.8328 6.	6.8328 7.2441 7.3929 7.4756 7.5334 7.5828 7.66399 7.66942 7.7275 7.7566 7.78318 7.8693 7.9237 8.0822 8.1321 8.18549 8.287 8.3365 8.4392 8.3365 8.4392 8.5304 8.6254 8.62545 9.1562 9.2545 9.3488 9.1562 9.2545 9.3488 10.132 9.6003 9.672 9.7494 9.8222 10.331 10.382 10.472 10.548 10.763

Project: COLETO CREEK FACILITY Boring No.: B-2-1 S-14 Sample No.: S-14 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/5/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 26.0'-28.0' Elevation: ----

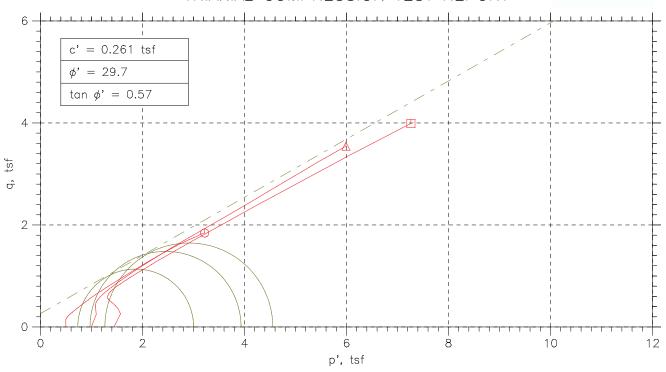


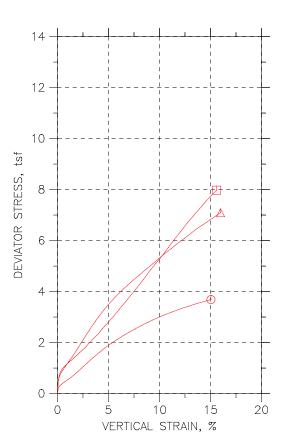
Soil Description: CLAYEY F-M SAND LITTLE SILT- BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.02 in Specimen Area: 6.36 in^2 Specimen Volume: 38.27 in^3

Liquid Limit: 4	2	ı	Plastic Limit	: 24		Measured	d Specific G	ravity: 2.67	
Verti Str	ain Stre	al Horizontal	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
2 3 4 5 6 7 8 9 0 0 0 0 111 12 13 14 15 16 17 18 19 20 1 12 22 33 34 5 36 6 37 8 39 4 1 4 2 3 3 3 3 3 3 4 4 4 4 5 5 5 6 6 6 6 4 5 5 6 6 6 6 6 6	.00 6.83 .03 7.24 .08 7.39 .13 7.47 .17 7.53 .22 7.58 .27 7.62 .27 7.66 .36 7.69 .41 7.72 .46 7.75 .50 7.78 .55 7.86 .74 7.92 .84 7.97 .84 7.97 .84 7.97 .85 8.02 .02 8.08 .12 8.13 .21 8.18 .31 8.23 .40 8.2 .49 8.33 .40 8.3 .59 8.38 .69 8.48 .79 8.48 .81 .69 8.59 .884 8.55 .98 8.59 .884 8.50 .98 8.62 .17 8.71 .56 8.83 .79 8.48 .17 .56 .27 8.71 .56 .27 8.71 .56 .27 8.71 .56 .27 8.71 .56 .27 8.71 .56 .27 8.71 .56 .284 9.60 .14 9.15 .69 .9.25 .50 .84 9.60 .14 10.1 .71 .99 9.89 .28 9.95 .57 10.0 .84 10.1 .73 10.5 .30 10.5 .30 10.6 .41 10.1 .43 1073 10.5 .30 10.5 .30 10.6 .41 10.1 .43 1073 10.5 .30 10.5 .30 10.6 .41 10.1 .43 10.1 .443 10744 10.7 .758 10.0 .399 10.2 .388 10.99 .399 .399 .399 .399 .399 .399 .399	41 6.8328	0 0.21566 0.35649 0.45002 0.51768 0.5705 0.61231 0.64697 0.67558 0.69978 0.72014 0.73774 0.7526 0.7768 0.79881 0.80156 0.79936 0.79931 0.7831 0.7931 0.7831 0.7931 0.77871 0.73664 0.775264 0.71188 0.66787 0.75264 0.71188 0.66787 0.73664 0.71188 0.66787 0.16504 0.71188 0.66787 0.16504 0.13939 0.351262 0.23546 0.1997 0.16504 0.13093 0.098476 0.14016 0.141536 0.445076 -0.445082 -0.47422 -0.48523	0.000 0.524 0.637 0.700 0.739 0.761 0.774 0.781 0.782 0.782 0.7769 0.7769 0.7769 0.769 0.612 0.668 0.639 0.616 0.593 0.509 0.549 0.528 0.507 0.485 0.447 0.428 0.411 0.395 0.379 0.334 0.294 0.210 0.101 0.003 0.021 0.011 0.003 -0.026 -0.033 -0.048 -0.053 -0.048 -0.053 -0.041 0.030 0.021 0.011 0.003 -0.026 -0.033 -0.041 0.030 0.021 0.011 0.003 -0.026 -0.071 -0.074 -0.074 -0.074 -0.074 -0.074 -0.074 -0.078 -0.088 -0.091 -0.099 -0.102 -0.105 -0.111 -0.113	1.7924 1.9881 1.9882 1.9853 1.9753 1.9753 1.9753 1.9735 1.9735 1.99782 1.99783 2.00588 2.00588 2.02341 2.1893 2.2343 2.3489 2.55598 2.55598 2.6773 2.7338 2.7338 2.7489 2.56198 2.76192 2.77338 4.205028 4.205028 2.77338 3.5486 3.5486 4.205028 4.205028 2.77338 5.55948 5.55948 4.205028 5.1113 5.26427 5.3661 5.371107 5.56973 5.67326 6.1058 6.1393 6.2362 6.33914 6.43749 6.55419 6.55419 6.55419 6.55419	1.7924 1.5767 1.4359 1.3424 1.2747 1.2219 1.1801 1.1454 1.1168 1.0926 1.0723 1.0547 1.0398 1.0156 0.99744 0.99359 0.99359 0.99359 0.99369 0.99364 0.99469 0.999084 1.0046 1.0134 1.0227 1.0326 1.0436 1.0558 1.0668 1.0805 1.1245 1.1241 1.2252 1.2703 1.3138 1.3567 1.3985 1.4388 1.5569 1.5927 1.6615 1.6939 1.7242 1.7544 1.7836 1.8116 1.8386 1.8863 1.887 1.9112 1.9316 1.9316 1.9539 1.7242 1.7544 1.7836 1.8116 1.8386 1.887 1.9112 1.9316 1.9319 1.9937 2.0136 2.02515 2.0702 2.0856 2.1049 2.1384 2.1533 2.1676 2.1802 2.1944 2.2078 2.22372 2.2375 2.2512 2.2666 2.2776	1.000 1.261 1.390 1.479 1.550 1.614 1.670 1.723 1.771 1.819 1.862 1.902 1.942 2.021 2.040 2.204 2.258 2.3165 2.414 2.462 2.508 2.548 2.647 2.6698 2.721 2.741 2.741 2.741 2.741 2.741 2.7916 2.915 2.920	1.7824 1.7824 1.7824 1.7829 1.6638 1.625 1.5969 1.575757 1.5595 1.542 1.5338 1.542 1.5338 1.542 1.5338 1.6647 1.6183 1.6672 1.6951 1.7218 1.77218 1.7782 1.8166 1.8499 1.8832 1.9175 2.0209 2.1243 2.2274 2.3222 2.3869 2.4811 2.5717 2.6595 2.7421 2.8218 3.0516 3.1219 3.1872 3.1872 3.1873 3.1219 3.1872 3.2533 3.3765 3.3749 3.4328 4.7313 3.9644 3.9991 4.0351 4.1057 4.1	0 0.20567 0.28004 0.32142 0.35031 0.37502 0.39557 0.41404 0.4307 0.44734 0.4619 0.47557 0.54543 0.56936 0.59796 0.62472 0.64966 0.67632 0.70204 0.7271 0.75187 0.7774 0.80319 0.82721 0.85058 0.87389 0.89628 0.91776 0.94034 0.99978 1.0583 1.1108 1.1617 1.2108 1.3437 1.3837 1.4196 1.4583 1.4947 1.5292 1.5598 1.6226 1.6507 1.6784 1.6935 1.7492 1.7746 1.7962 1.7962 1.7746 1.4583 1.4947 1.5292 1.5598 1.6226 1.6507 1.6784 1.6935 1.7263 1.7492 1.7746 1.7962 1.7746 1.7962 1.7746 1.7963 1.9176 1.9

## TRIAXIAL COMPRESSION TEST REPORT





Sy	mbol	Ф	Δ		
Te:	st No.	7 PSI	13.9 PSI	20.8 PSI	
	Diameter, in	2.8457	2.8382	2.837	
	Height, in	5.9839	5.9646	5.7075	
<u>_</u>	Water Content, %	13.01	13.76	17.65	
Initial	Dry Density, pcf	117.3	118.	109.8	
	Saturation, %	83.50	90.24	92.02	
	Void Ratio	0.41352	0.40495	0.50912	
	Water Content, %	15.40	14.54	18.60	
Shear	Dry Density, pcf	117.7	119.6	111.	
	Saturation, %	100.00	100.00	100.00	
Before	Void Ratio	0.40877	0.3861	0.49381	
m	Back Press., tsf	5.046	5.0443	5.0958	
Mir	nor Prin. Stress, tsf	0.49798	0.99651	1.4418	
Мс	ıx. Dev. Stress, tsf	3.6849	7.0909	7.9769	
Tir	ne to Failure, min	770.98	772.22	773.86	
Str	rain Rate, %/min	0.02	0.02	0.02	
В-	Value	.97	.95	.99	
Ме	asured Specific Gravity	2.65	2.65	2.65	
Lic	quid Limit	27	27	27	
Plo	astic Limit	11	11	11	
Plo	asticity Index	16	16	16	
Fa	ilure Sketch	CONTRACTOR OF THE PARTY OF THE		-	

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-4-1 S-7
Sample Type: 3" ST





**AE**COM

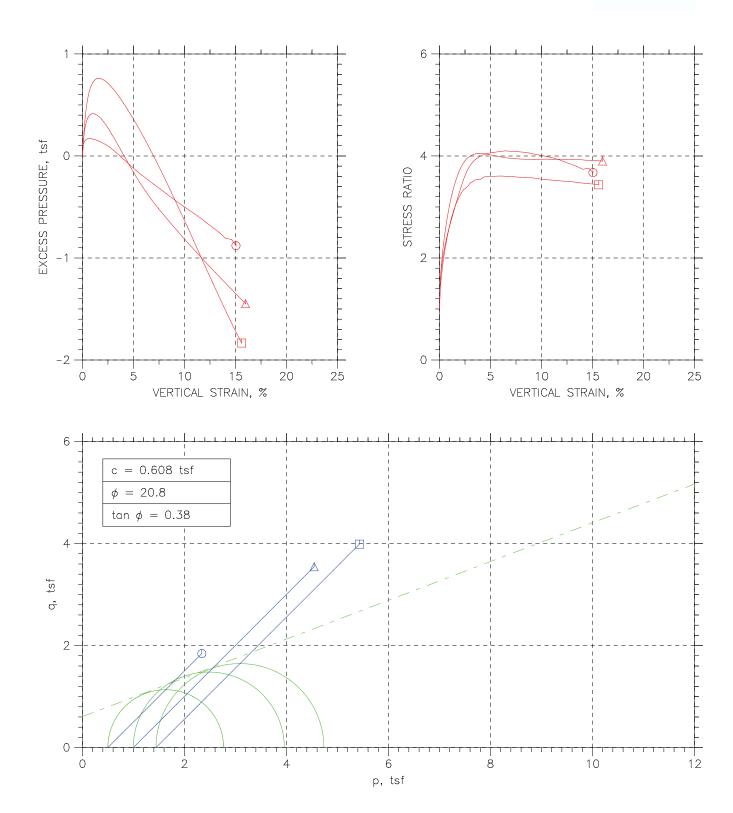


Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

## TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Location: IPR-GDF SUEZ	Project No.: 60225561					
Boring No.: B-4-1 S-7	Tested By: BCM	Checked By: WPQ					
Sample No.: S-7	Test Date: 12/1/11	Depth: 12.0'-14.0'					
Test No.: B-4-1 S-7	Sample Type: 3" ST	Elevation:					
Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC							
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767							

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 7 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.98 in Specimen Area: 6.36 in^2 Specimen Volume: 38.06 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 27		рΊ	astic Limit:	11		Measured	Specific Gra	vity: 2.65
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf	
1 0 2 5 3 10 4 15 5 20 6 25 7 30.001 8 35.001 9 40.001 10 45.001 11 50.001 12 55.001 13 60.001 14 70.001 15 80.001 16 90.002 17 100 18 110 19 120 20 130 21 140 22 150 23 160 24 170 25 180 26 190 27 200 28 210 29 220 30 230 31 240 32 270 33 360 36 390 37 420 38 450 39 480 40 510 41 540 42 570 43 660 44 630 45 660 46 690 47 720 48 750 49 770.98	0.086461 0.18589 0.28388 0.38187 0.4782 0.57785 0.6744 0.77094 0.86893 1.0649 1.1629 1.3589 1.5549 1.7494 1.9454 2.1333 2.5261 2.7178 2.9109 3.1054 3.2999 3.4959 3.6904 3.8879 4.0838 4.2798 4.4744 4.663 7.512 7.597 8.1879 8.7758 9.3565 9.943 10.532 11.116 11.698 12.285 12.874 13.463 14.047 14.632 15.049	6.36 6.365 6.3719 6.3781 6.3844 6.3997 6.4032 6.4094 6.41221 6.4285 6.4285 6.4349 6.44605 6.4605 6.4733 6.4862 6.4911 6.5119 6.5248 6.5377 6.5507 6.5507 6.56308 6.5771 6.6037 6.6123 6.7544 6.7123 6.7544 6.7123 6.7544 6.7123 6.7544 6.7971 6.8829 6.9272 6.9719 7.01622 7.1087 7.1554 7.2028 7.2087 7.3998 7.3495 7.3998 7.3998 7.3495 7.4867	0 19.795 24.744 28.64 31.851 34.563 37.116 40.064 42.433 44.961 47.488 50.015 52.436 57.701 63.545 69.652 75.812 82.287 89.026 95.87 102.5 109.3 115.93 122.56 129.2 135.46 141.83 148.15 154.31 160.52 166.1 182.69 198.8 214.2 228.12 242.18 255.97 269.13 281.45 293.66 305.19 316.25 317.84 317.84 317.88	0 0.2239 0.2796 0.3233 0.3792 0.38911 0.41775 0.4505 0.47667 0.50456 0.5324 0.56017 0.58671 0.64431 0.70819 0.77472 0.84155 0.91162 0.98433 1.2716 1.1289 1.2013 1.2716 1.3417 1.4115 1.4769 1.5432 1.6087 1.6721 1.7359 1.7926 2.1191 2.2692 2.4014 2.5333 2.6779 4.2.8881 2.9939 3.0911 3.1822 3.2677 3.3526 3.5757 3.6369 3.6849	5.046 5.1593 5.1856 5.2008 5.209 5.2137 5.216 5.2166 5.2148 5.2125 5.2078 5.2014 5.1932 5.1851 5.1652 5.1535 5.1407 5.1278 5.1126 5.0963 5.0793 5.0613 5.062 5.0981 4.9905 4.973 4.9555 4.9052 4.8568 4.8118 4.7674 4.723 4.6786 4.6354 4.5921 4.5506 4.5098 4.47 4.428 4.3812 4.3368 4.2901 4.2381 4.2264 4.1663	5.544 5.544	5.544 5.7679 5.8236 5.8673 5.9032 5.9331 5.9945 6.0207 6.0486 6.1042 6.1307 6.1883 6.2522 6.3187 6.3855 6.4556 6.5283 6.4556 6.5283 6.4556 7.0209 7.0872 7.0209 7.0872 7.2161 7.2799 7.3366 7.6631 7.8132 7.9454 8.3234 8.4321 8.5379 8.6351 8.7262 8.8117 8.8966 8.9722 9.0496 9.1197 9.1809	

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 7 PSI Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.98 in Specimen Area: 6.36 in^2 Specimen Volume: 38.06 in^3

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

Iquiu Eliilit. Zi			'	Tastic Limit. II Meas			Measure	Sured Specific dravity: 2:03			
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 22 12 22 23 44 24 25 26 27 28 29 33 33 44 45 46 47 47 47 47 47 47 47 47 47 47 47 47 47	0.00 0.09 0.19 0.28 0.38 0.48 0.58 0.67 0.77 0.87 1.06 1.36 1.35 1.75 1.95 2.14 2.33 2.75 2.91 3.30 3.59 3.89 4.08 4.28 4.47 4.67 5.25 5.84 6.47 7.60 8.19 8.79	5.544 5.7679 5.8236 5.8673 5.9931 5.9931 5.9945 6.0248 6.0248 6.1307 6.1387 6.3855 6.3855 6.3855 6.6729 6.7453 6.6729 6.7453 6.8857 7.0209 7.0872 7.1527 7.2161 7.2799 7.3366 7.6631 7.5036 7.6631 7.5036 7.6631 7.8132 7.9454 8.0773 8.2045 8.3234 8.7262 9.0496 9.1809 9.2289	5.544 5.5544 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545 5.5545	0 0.11333 0.13962 0.1548 0.16298 0.16298 0.16766 0.16999 0.17058 0.16649 0.16415 0.16181 0.15539 0.14721 0.13903 0.1291 0.11917 0.10749 0.094635 0.081783 0.066595 0.050238 0.03297 0.015772 -0.0017525 -0.019862 -0.037971 -0.055496 -0.073021 -0.09546 -0.14078 -0.18927 -0.23425 -0.27865 -0.32304 -0.36744 -0.41067 -0.4539 -0.49537 -0.53626 -0.57599 -0.61805 -0.66478 -0.70591 -0.8079 -0.81958 -0.87975	0.000 0.506 0.499 0.479 0.454 0.431 0.407 0.379 0.355 0.313 0.293 0.276 0.241 0.208 0.179 0.135 0.131 0.109 0.089 0.075 0.040 0.025 0.011 -0.001 -0.013 -0.024 -0.033 -0.024 -0.033 -0.024 -0.033 -0.024 -0.033 -0.016 -0.128 -0.138 -0.148 -0.138 -0.148 -0.157 -0.165 -0.173 -0.165 -0.173 -0.189 -0.207 -0.226 -0.225 -0.239	0.49798 0.60855 0.63796 0.66942 0.71943 0.74574 0.7779 0.80466 0.83372 0.86389 0.894 0.92288 0.98693 1.059 1.1337 1.2104 1.3748 1.4612 1.5451 1.6327 1.7194 1.8064 1.8937 1.9766 2.061 2.1446 2.2256 2.3069 2.3811 2.5983 2.8063 3.0014 3.178 3.3543 3.5259 3.6884 3.9873 4.12544 4.2562 4.3837 4.5154 4.6354 4.78916 4.9544 5.0627	0.49798 0.38465 0.35836 0.34317 0.3353 0.33032 0.32799 0.32749 0.32915 0.33149 0.33383 0.33616 0.34259 0.35077 0.35895 0.36888 0.37881 0.39049 0.40334 0.4162 0.43138 0.44774 0.46468 0.48221 0.4973 0.51784 0.53595 0.5571 0.58852 0.63876 0.68725 0.73223 0.77663 0.82102 0.86542 0.90865 0.99335 1.0342 1.07463 1.116 1.1628 1.2072 1.2539 1.3176 1.3777	1.000 1.582 1.780 1.942 2.072 2.178 2.274 2.376 2.453 2.533 2.606 2.678 2.745 2.881 3.019 3.158 3.281 3.407 3.521 3.623 3.718 3.927 3.955 3.980 4.002 4.021 4.040 4.046 4.068 4.083 4.092 4.021 4.040 4.046 4.068 4.083 4.092 4.021 4.040 4.046 4.068 4.083 4.092 4.021 4.040 4.046 4.068 4.074 4.059 4.092 4.086 4.074 4.092 4.092 4.086 4.074 4.092 4.086 3.788 3.989 3.9883 3.8840 3.796 3.7780 3.675	0.49798 0.4966 0.49816 0.50483 0.5146 0.52488 0.53686 0.55265 0.56632 0.58144 0.59769 0.61391 0.62952 0.66476 0.70486 0.7463 0.78965 0.83462 0.88265 0.93229 0.98063 1.032 1.0836 1.1355 1.1879 1.2382 1.2894 1.3403 1.3895 1.4488 1.6186 1.7468 1.8668 1.9773 2.0877 2.1957 2.2983 2.3959 2.4903 2.5798 2.6651 2.7499 2.8391 2.9213 3.0067 3.0937 3.136 3.2202	0 0.11195 0.1398 0.16165 0.1796 0.1796 0.19455 0.20888 0.22528 0.2662 0.28009 0.29336 0.32217 0.35409 0.38736 0.42077 0.45581 0.49216 0.52895 0.56444 0.63582 0.67085 0.70573 0.73846 0.7716 0.80433 0.836095 0.86795 1.1346 1.2007 1.2667 1.3302 1.3897 1.4441 1.497 1.5456 1.5911 1.6338 1.6763 1.7141 1.7879 1.8184 1.8425	

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 13.9 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.96 in Specimen Area: 6.33 in^2 Specimen Volume: 37.74 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 27 Plastic Limit: 11 Measured Specific Gravity: 2.65

	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 12 22 23 24 25 26 27 28 29 33 33 33 33 33 33 33 33 33 33 33 33 33	0 5.0001 10 15 20 20 30.001 35.001 40.001 55.001 55.001 60.001 70.001 80.002 90.002 100 110 120 130 140 150 160 170 180 220 230 240 270 330 360 390 420 450 450 660 660 690 720 772.22	0.088226 0.18929 0.29035 0.39301 0.49407 0.59834 0.7026 0.80687 0.91274 1.0154 1.1213 1.4257 1.649 1.8576 2.06885 2.8954 3.1056 3.3157 3.5242 3.736 3.9456 4.1563 4.3648 4.5717 4.7787 4.7887 5.6016 6.224 6.8335 7.4495 8.0687 8.6911 9.3087 9.927 10.552 11.176 11.797 12.416 13.033 14.283 14.902 15.525 15.991	6.3266 6.3322 6.33851 6.3516 6.358 6.3647 6.3714 6.3781 6.3849 6.3984 6.4088 6.4488 6.4327 6.4464 6.4601 6.4738 6.55153 6.55294 6.55153 6.55722 6.58601 6.6154 6.6297 6.6481 6.6585 6.7007 6.8359 6.9288 6.9764 7.073 7.1226 7.1728 7.22748 7.3275 7.3808 7.4345 7.4893 7.5309	0 42.594 57.838 67.028 74.03 79.864 85.335 90.44 95.837 101.02 106.41 111.81 117.43 128 139.67 151.49 163.556 187.81 200.21 212.32 224.42 236.46 248.35 259.8 270.88 270.88 281.75 292.4 302.54 312.53 322.3 349.8 375.84 399.69 422.95 445.56 468.98 492.1 516.31 540.67 563.06 587.2 609.6 633.59 657.66 679.18 701.93 724.47 741.68	0 0.48432 0.65698 0.76059 0.83918 0.9044 0.96534 1.022 1.0819 1.1391 1.1987 1.2582 1.8225 1.9525 2.0843 2.2172 2.3463 2.4747 2.6018 2.7267 2.8461 2.9611 3.0732 3.1824 3.2856 3.3868 3.4851 3.7579 4.011 4.2378 4.4548 4.6616 4.8733 5.079 5.2925 5.5038 5.6918 5.6928 6.4622 6.6254 6.7979 6.9648 7.0909	5.0443 5.1902 5.2828 5.3416 5.4104 5.4304 5.4526 5.4565 5.4587 5.4565 5.4587 5.4584 5.4271 5.406 5.3805 5.3822 5.2895 5.2534 5.1219 5.1813 5.1441 5.0693 5.0321 4.9949 4.9583 4.9222 4.8873 4.6926 4.6066 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 4.5289 5.52534 5.5289 5.52534 5.5289 5.52534 5.5289 5.52534 5.5289	6.0408 6.0408	6.0408 6.5251 6.6978 6.8014 6.88 6.9452 7.0061 7.0628 7.1227 7.1799 7.2395 7.299 7.3608 7.4766 7.6041 7.7328 7.8633 8.1251 8.258 8.3871 8.5155 8.86426 8.7675 8.8869 9.0014 9.2232 9.3264 9.4276 9.5259 9.7987 10.052 10.279 10.479 10.479 10.702 10.702 10.702 10.702 10.702 10.702 11.733 11.733 11.733 11.935 12.117 12.312 12.839 13.006 13.132

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 13.9 PSI

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.96 in Specimen Area: 6.33 in^2 Specimen Volume: 37.74 in^3

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 2	it: 27 Plastic Limit: 11 Measured Spec					l Specific G	ravity: 2.65		
Verti Str	ain Stre	al Horizontal	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1 22 223 224 225 227 228 229 331 332 334 335 336 337 339 40 41 42 44 44 44 44 44 44 44 44 44 44 44 44	000   6.04	51         6.0408           78         6.0408           6.0408         6.0408           88         6.0408           61         6.0408           62         6.0408           69         6.0408           69         6.0408           60         6.0408           60         6.0408           60         6.0408           61         6.0408           62         6.0408           63         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60         6.0408           60<	0.1459 0.23854 0.29734 0.33673 0.36613 0.3861 0.39886 0.40829 0.41217 0.41439 0.41217 0.41439 0.41384 0.41107 0.306169 0.33617 0.30844 0.27793 0.2452 0.20914 0.17474 0.13702 0.099854 0.062686 0.024963 -0.012204 -0.15699 -0.25796 -0.35171 -0.43769 -0.559025 -0.66403 -0.73559 -0.8066 -0.8765 -0.94362 -1.0124 -1.0784 -1.1439 -1.2737 -1.3375 -1.4013 -1.4484	0.000 0.301 0.363 0.391 0.401 0.405 0.400 0.390 0.377 0.362 0.346 0.329 0.311 0.279 0.245 0.214 0.184 0.158 0.133 0.111 0.089 0.071 0.053 0.037 0.022 0.008 -0.046 -0.026 -0.036 -0.045 -0.046 -0.026 -0.036 -0.045 -0.045 -0.053 -0.103 -0.116 -0.127 -0.136 -0.145 -0.152 -0.152 -0.159 -0.166 -0.172 -0.177 -0.187 -0.192 -0.197 -0.201 -0.204	0.99651 1.3349 1.4149 1.4598 1.5348 1.5757 1.6197 1.6701 1.7809 1.9055 2.0318 2.1771 2.3268 2.4828 2.6406 2.8029 2.9685 3.1337 3.26403 3.6233 3.78 3.9329 4.0819 4.2283 4.3681 4.5053 4.6386 5.0124 5.3592 5.9685 5.9685 8.1511 8.4111 7.0956 7.3768 7.3768 7.9032 8.1511 8.4112 8.66124 8.8956 9.1319 9.3626 9.5358	0.99651 0.85061 0.75797 0.69917 0.65978 0.63038 0.61041 0.59765 0.58822 0.58267 0.588212 0.58267 0.585434 0.663482 0.66344 0.68807 0.71858 0.75131 0.78737 0.82177 0.85949 0.89666 0.93383 0.97155 1.0087 1.0459 1.0859 1.0855 1.1186 1.1535 1.2545 1.3482 1.4342 1.511 1.8731	1.000 1.569 1.867 2.088 2.272 2.435 2.581 2.710 2.839 3.059 3.159 3.547 3.665 3.760 3.838 3.901 4.027 4.041 4.048 4.048 4.048 4.048 4.047 4.043 4.035 4.021 3.996 3.975 3.935 3.935 3.935 3.935 3.935 3.938 3.935 3.938	0.99651 1.0928 1.0865 1.0794 1.0826 1.0931 1.1087 1.1297 1.1539 1.1815 1.2118 1.2455 1.3139 1.4808 1.5716 1.6643 1.7607 1.8599 1.9605 2.0569 2.4521 2.5453 2.6371 2.7253 2.8119 2.8961 3.1334 3.3537 3.5531 3.7375 4.0972 4.2716 4.4494 4.6249 4.786 4.9561 5.113 5.2758 5.4353 5.5829 5.7329 5.8802 5.9904	0 0.24216 0.32849 0.3803 0.41959 0.4522 0.48267 0.51101 0.56956 0.59937 0.62909 0.66002 0.7179 0.78166 0.84599 0.91125 0.97625 1.0422 1.1086 1.1731 1.2374 1.3009 1.3633 1.4231 1.4806 1.5366 1.5912 1.6428 1.6934 1.7426 1.8789 2.2274 2.3308 2.7519 2.2274 2.3308 2.7519 2.2274 2.3308 2.2274 2.3308 2.2274 2.3308 2.2274 2.3308 2.2275 2.6463 2.7519 2.8459 2.9472 3.0381 3.1357 3.3989 3.4824 3.5454

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 20.8 PSI

Liquid Limit: 27

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Specimen Height: 5.71 in Specimen Area: 6.32 in^2 Specimen Volume: 36.08 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Plastic Limit: 11 Measured Specific Gravity: 2.65

-1								
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
1 2 3 4 5 6 7 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	5.0038 10.004 15.004 20.004 25.004 30 35 40 45.002 50.003 55.003 60.003 70.003 80.004 100 110 120 130 140 150 160 170 180 190 220 230 240 270 300 336 336 360 390 420 450 450 450 450 450 450 450 450 450 45	0.074905 0.17378 0.27265 0.37303 0.4749 0.57677 0.67415 0.77752 0.87939 0.97976 1.0801 1.1835 1.3842 1.5895 1.7887 1.9925 2.1962 2.3955 2.5992 2.8059 3.0097 3.2119 3.4142 3.6119 3.8127 4.0164 4.2187 4.4164 4.6187 4.8209 5.4291 6.0389 6.6411 7.2433 7.8605 8.4641 7.2433 7.8605 8.4641 7.2433 7.8605 8.4641 7.2433 7.8605 8.4643 9.0605 9.6658 10.283 10.887 11.48 12.084 12.084 12.089 13.303 13.902 14.505	6.3214 6.3214 6.3324 6.3324 6.3324 6.3324 6.3326 6.345 6.3515 6.3526 6.3774 6.3839 6.3971 6.4101 6.4235 6.4365 6.4909 6.4633 6.4765 6.5311 6.54489 6.55482 6.5719 6.5859 6.5998 6.6134 6.5727 6.815 6.6843 6.7276 6.815 6.6843 6.7271 6.815 6.8607 6.9059 7.0936 7.1412 7.1902 7.2409 7.2913 7.3421 7.3938	45.054 62.257 72.957 80.614 86.279 90.422 93.779 97.975 100.65 104.84 111.51 117.22 123.99 130.13 137.42 144.6 151.58 158.24 165.9 175.55 182.73 191.81 199.36 206.81 214.52 224.32 234.24 242.73 250.97 278.4 307.61 336.99 367.41 398.56 431.13 529.79 564.88 599.97 671.35 704.95 671.35 704.95 771.63	0 0.51278 0.70787 0.82871 0.91477 0.97804 1.0609 1.1073 1.1363 1.1837 1.215 1.255 1.3167 1.3898 1.4556 1.9393 2.0145 2.1101 2.1887 2.2657 2.3452 2.4473 2.5501 2.637 2.7207 2.9988 3.2921 3.5831 3.8816 4.1827 4.4949 4.8112 5.118 5.4138 5.7335 6.0491 6.3581 6.6755 6.9608 7.2373 7.514	5.0958 5.2246 5.3665 5.4806 5.5686 5.636 5.6898 5.7316 5.7648 5.7909 5.8104 5.8262 5.8387 5.8539 5.8583 5.855 5.8463 5.79762 5.7523 5.7728 5.7018 5.6735 5.6735 5.6442 5.6148 5.5849 5.5534 5.5534 5.5534 5.5534 5.5534 5.4876 5.3849 5.2746 5.1589 4.9187 4.7937 4.6665 4.4035 4.4035 4.2698 4.1361 4.0008 3.8687 3.7378 3.6073 3.4807	6.5376 6.5376	6.5376 7.0504 7.2455 7.3663 7.4524 7.5156 7.5616 7.5985 7.6449 7.6739 7.7213 7.7526 7.8543 7.9274 7.9932 8.0716 8.1484 8.2227 8.2931 8.4769 8.5521 8.6477 8.7263 8.8033 8.8828 8.9849 9.0877 9.1746 9.2583 9.2781 10.419 11.033 11
48 49	750 773.86	15.119 15.606	7.4473 7.4903	805.72 829.85	7.7897 7.9769	3.3563 3.2617	6.5376 6.5376	14.327 14.514

Project: COLETO CREEK FACILITY

14.514

Location: IPR-GDF SUEZ Boring No.: B-4-1 S-7 Sample No.: S-7 Test No.: 20.8 PSI

Tested By: BCM
Test Date: 12/1/11
Sample Type: 3" ST

-1.8341

Project No.: 60225561 Checked By: WPQ Depth: 12.0'-14.0' Elevation: ----



Soil Description: F-M SAND LITTLE CLAY TRACE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D 4767

Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Specimen Height: 5.71 in Specimen Area: 6.32 in^2 Specimen Volume: 36.08 in^3 Membrane Correction: 0.00 lb/in Correction Type: Uniform

Measured Specific Gravity: 2.65

3.435

7.2643

3.9884

Liquid Limit: 27 Plastic Limit: 11 Effective Effective
Vertical Horizontal Stress
Stress Stress Ratio
+cf tsf Total Excess Total Pore A
Pressure Parameter Vertical Horizontal Vertical Effective Stress Stress tsf tsf 
 1.4418
 1.4418
 1.000
 1.4418

 1.8258
 1.313
 1.391
 1.5694

 1.879
 1.1711
 1.604
 1.5251

 1.8857
 1.057
 1.784
 1.4714

 1.8838
 0.96898
 1.944
 1.4264

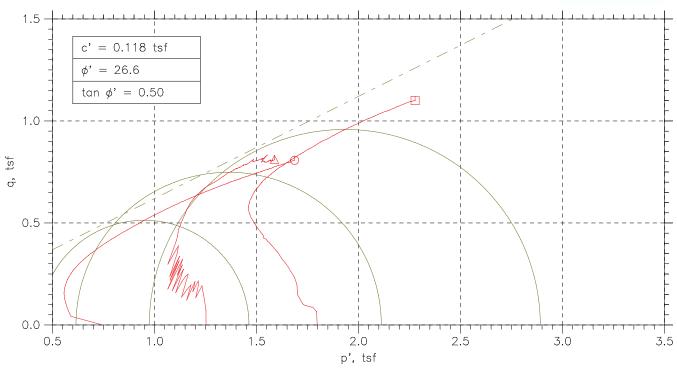
 1.8266
 1.948
 1.949
 1.3206
 6.5376 7.0504 7.2455 6.5376 6.5376 0.000 0.251 0.382 1.5694 1.5251 0.25639 0.07 0.12879 6.5376 0.27063 0.35394 0.27 7.3663 6.5376 0.38475 0.464 0.41435 7.4524 7.5156 1.944 2.085 6.5376 0.47279 0.517 0.45738 6.5376 0.54018 1.8796 0.9016 1.3906 0.48902 7.5616 7.5985 7.6449 1.3598 0.58 6.5376 0.59398 0.580 1.8718 0.8478 2.208 0.51198 1.8669 1.8801 2.316 2.433 6.5376 0.599 0.80595 1.3364 0.67 0.63582 0.53047 0.7728 0.78 6.5376 0.66897 0.604 1.3264 0.55363 10 11 0.74672 0.72715 2.522 2.628 7.6739 6.5376 0.69506 0.612 1.883 1.3149 0.56816 0.98 6.5376 0.71462 0.604 1.9108 0.59183 1.9264 1.9539 2.0004 2.0691 2.708 2.796 2.926 7.7526 7.7926 6.5376 6.5376 6.5376 0.73038 0.74288 0.71139 1.3189 1.3264 1.08 0.601 0.60749 13 0.592 0.69889 0.62751 1.18 1.38 7.8543 0.7581 0.576 0.68368 1.342 0.65834 7.9274 7.9932 8.0716 0.76244 15 1.59 0.549 0.67933 1.3742 6.5376 3.046 0.69489 1.4104 1.4583 1.5092 1.5616 1.79 1.99 6.5376 6.5376 0.75918 0.75049 0.522 2.1382 2.2253 0.68259 0.69129 3.132 3.219 0.72781 0.76699 16 17 2.3146 2.4041 2.4951 2.5979 2.20 0.70379 0.719 18 8.14846.5376 0.73799 0.458 3.289 0.80542 6.5376 19 8.2227 8.2931 8.3741 0.72277 0.429 3.344 0.84255 2.60 6.5376 6.5376 0.400 0.370 0.73965 0.76139 0.87774 0.91827 20 0.70212 0.68039 1.6174 1.6797 3.373 2ĭ 3.412 0.7853 0.80976 0.83584 0.8641 0.96965 1.0072 2.7246 2.8242 2.9459 3.0528 1.7549 3.01 3.21 6.5376 6.5376 0.339 0.314 0.65647 3.469 8.4769 8.5521 0.63202 3.488 1.817 0.60593 0.57768 0.287 0.264 3.524 3.533 1.8909 1.9584 2.0263 2.0954 2.1763 3.41 3.61 8.6477 8.7263 6.5376 6.5376 24 25 1.055 1.0943 8.8033 0.54833 0.51898 0.48909 0.45758 0.242 0.89345 0.92279 0.95268 3.1592 3.268 3.3999 3.5343 26 27 28 29 6.5376 6.5376 3.536 3.541 3.569 3.81 1.1329 4.02 8.8828 8.9849 1.1726 6.5376 0.200 1.2236 1.2751 0.9842 1.0168 3.591 4.42 9.0877 6.5376 0.179 2.2593 9.1746 9.2583 0.42497 0.39182 0.161 0.144 3.593 3.591 2.3353 2.4103 2.6521 3.6538 3.7707 1.3185 30 6.5376 4.62 1.05 1.1527 31 4.82 6.5376 1.3604 0.096 5.43 6.04 0.28911 0.17879 0.063039 3.602 3.607 9.5364 6.5376 4.1515 1.4994 1.263 1.3787 1.4967 1.6189 9.8297 6.5376 0.054 4.5551 2.909 1.6461 10.121 10.419 6.5376 0.018 4.9621 3.599 3.1704 1.7917 6.64 7.24 7.86 -0.054887 -0.014 3.4375 3.594 1.9408 6.5376 5.3783 -0.17716 3.584 3.577 -0.042 5.8017 3.7103 2.0914 36 10.72 6.5376 8.46 9.06 1.7439 11.033 -0.067 6.5376 -0.30215 6.2388 3.9914 2.2475 6.6822 7.1206 1.8711 2.0026 4.2767 4.5616 11.349 6.5376 -0.42932 -0.089 3.571 2.4056 -0.56083 2.559 39 9.67 11.656 6.5376 -0.1103.556 7.5479 8.0013 40 10.28 11.951 6.5376 -0.69234 -0.128 2.1341 3.537 4.841 2.7069 10.89 12.271 6.5376 -0.82603 -0.144 2.2678 3.528 5.1345 2.8667 6.5376 3.0245 11.48 12.587 -0.95971-0.1598.4506 2.4015 3.519 5.426 43 12.08 12.896 6.5376 -1.095 -0.172 8.8949 2.5368 3.506 5.7159 3.1791 9.3444 9.7607 13.213 6.5376 -1.2271-0.184 2.6689 3.501 6.0066 3.3378 13.30 13.498 6.5376 -1.3581 -0.1952.7998 3.486 6.2803 3.4804 13.90 13.775 6.5376 -1.4885 -0.206 10.168 2.9303 3.470 6.5489 3.6186 14.50 15.12 14.052 14.327 -0.215 -0.223 6.8139 7.0762 10.571 10.971 6.5376 -1.6151 3.0569 3.458 6.5376 3.449 3.8948 -1.7395 3.1813

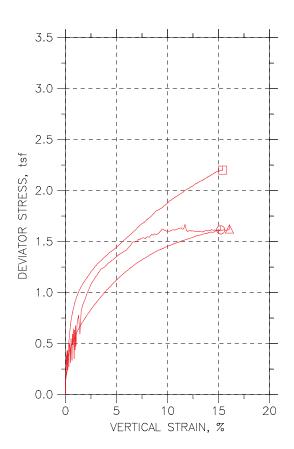
-0.230

11.253

## TRIAXIAL COMPRESSION TEST REPORT







Sy	mbol	0	Δ		
Те	st No.	10.4 PSI	17.4 PSI	24.3 PSI	
	Diameter, in	2.722	2.8299	2.6157	
	Height, in	6.0571	5.4106	5.9323	
<u></u>	Water Content, %	5.02	7.46	5.91	
Initial	Dry Density, pcf	121.2	121.3	120.9	
	Saturation, %	36.18	53.82	42.11	
	Void Ratio	0.36923	0.3684	0.37292	
	Water Content, %	13.55	13.79	12.58	
Shear	Dry Density, pcf	122.	121.5	124.4	
1	Saturation, %	100.00	100.00	100.00	
Before	Void Ratio	0.36021	0.36668	0.33456	
m	Back Press., tsf	5.0425	5.0399	5.042	
Mi	nor Prin. Stress, tsf	0.74626	1.2529	1.798	
Мс	ıx. Dev. Stress, tsf	1.6147	1.6669	2.202	
Tir	ne to Failure, min	3930	2700	3930	
Sti	rain Rate, %/min	0.006	0.006	0.006	
В-	Value	.95	.95	.97	
Me	asured Specific Gravity	2.66	2.66	2.66	
Lic	quid Limit	40	40	40	
Plo	astic Limit	24	24	24	
Plo	asticity Index	16	16	16	
Fa	ilure Sketch				

Project: COLETO CREEK FACILITY
Location: IPR-GDF SUEZ
Project No.: 60225561
Boring No.: B-4-1 S-13
Sample Type: 3" ST



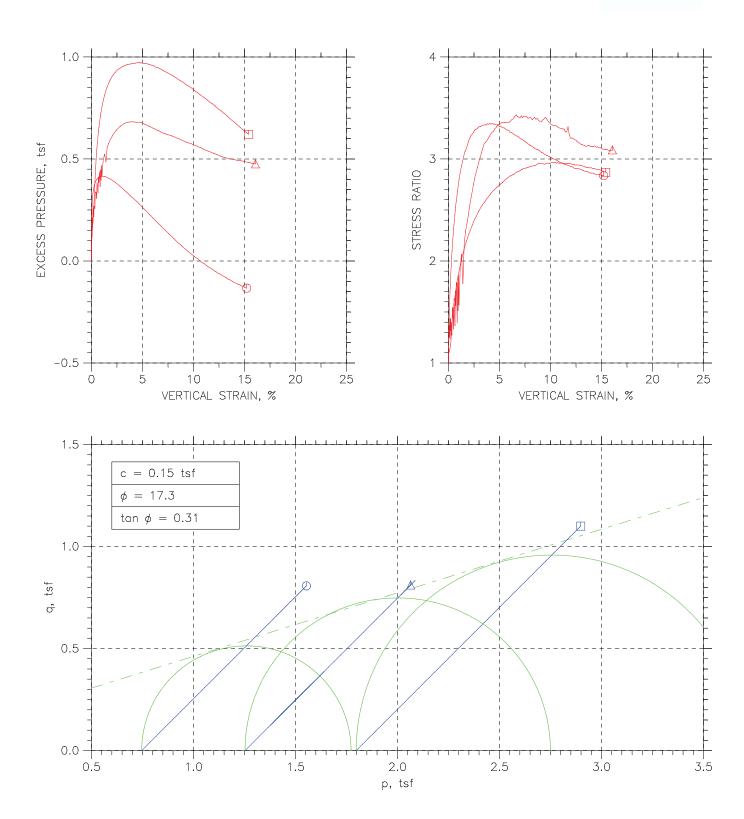


Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC

Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

## TRIAXIAL COMPRESSION TEST REPORT





Project: COLETO CREEK FACILITY	Project No.: 60225561						
Boring No.: B-4-1 S-13	Tested By: BCM	Checked By: WPQ					
Sample No.: S-13	Test Date: 12/2/11	Depth: 24.0'-26.0'					
Test No.: B-4-1 S-13	Sample Type: 3" ST	Elevation:					
Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC							
Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767							

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3" ST Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 10.4 PSI

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 6.06 in Specimen Area: 5.82 in^2 Specimen Volume: 35.25 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Time Strain Area Load Stress Pressure Stress Stress 1sf	
2     5.0041     0.017083     5.8204     6.8968     0.085314     5.2419     5.7888     5.8741       3     10     0.037013     5.8216     11.372     0.14064     5.2811     5.7888     5.9294       4     15     0.056944     5.8228     14.478     0.17902     5.308     5.7888     5.9678       5     20     0.075451     5.8238     16.9     0.20893     5.3273     5.7888     5.9977       6     25     0.093957     5.8249     18.795     0.23232     5.3425     5.7888     6.0211	
4 1.0 0.039441 3.88248 1.4.4.6.8 0.793 3.3925 3.7888 3.3977 4.3075 3.0 0.13937 5.8249 18.795 0.23322 5.3425 5.7888 6.0211 7.307 0.13289 5.8249 18.795 0.23322 5.3425 5.7888 6.0211 7.308 1.309 0.13289 5.8249 18.795 0.23322 5.3425 5.7888 6.0211 7.308 1.309 0.13289 5.822 21.9012 0.7060 5.3533 5.7888 6.0919 19.001 0.13289 5.822 21.9012 0.7060 5.3533 5.7888 6.0919 19.001 0.13289 5.822 21.9012 0.7060 5.3633 5.7888 6.0919 19.001 0.13289 5.8249 24.428 0.30172 5.3828 5.7888 6.0905 11.5 5.001 0.12060 5.3806 52.481 0.31466 5.3892 5.7888 6.0905 11.5 5.001 0.2006 5.3806 52.481 0.31466 5.3892 5.7888 6.0905 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.0905 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.0905 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.1018 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.1018 11.5 5.001 0.2006 5.8318 22.44.28 0.30172 5.3828 5.7888 6.155 11.5 80.001 0.3075 5.8374 30.904 5.8318 22.272 0.35119 5.0007 5.7888 6.15 11.8 11.0 0.42281 5.8441 31.904 0.001 0.3075 5.8374 30.904 5.001 0.38118 5.4073 5.7888 6.157 11.7 11.7 90.00 0.42281 5.8441 31.905 0.4302 5.8318 5.7888 6.151 11.7 11.7 90.00 0.42281 5.8441 31.905 0.4302 5.4410 5.4410 5.7888 6.1041 11.8 11.0 0.42281 5.8441 31.905 0.4402 5.8802 5.4410 5.4410 5.3802 5.4410 5.7888 6.2585 11.0 0.7594 5.8534 39.111 0.48116 5.4447 5.7888 6.2585 12.2 11.0 0.7594 5.8534 39.111 0.48116 5.4447 5.7888 6.2585 12.2 11.0 0.7594 5.8534 39.1 11.0 0.48116 5.4447 5.7888 6.2585 12.2 11.0 0.75445 5.8862 44.640 5.8802 64.0012 0.49199 5.4457 5.7888 6.2585 12.2 11.0 0.75445 5.8862 44.640 5.8802 64.0012 0.49199 5.4457 5.7888 6.2585 12.2 11.0 0.75445 5.8862 44.75 0.54895 5.4456 5.7888 6.2585 1.7888 6.2585 1.7888 6.2586 1.7888 6.2585 1.7888 6.2586 1.7888 6.2585 1.7888 6.2586 1.7888 6.2585 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586 1.7888 6.2586	

80 81 82 83 84 85 86	1740 1770 1800 1830 1860 1890 1920	6.7236 6.8418 6.9585 7.0767 7.1948 7.3144 7.4326 7.5493	6.2389 6.2468 6.2547 6.2626 6.2706 6.2787 6.2867 6.2946	109.93 110.98 111.82 112.56 113.45 114.24 114.98 115.82	1.2686 1.2791 1.2872 1.2941 1.3027 1.3101 1.3168 1.3248	5.2185 5.2127 5.2057 5.1998 5.1951 5.1887 5.184 5.1776	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.0574 7.0679 7.076 7.0829 7.0915 7.0989 7.1056 7.1136
88 89 90 91 92 93	1980 2010 2040 2070 2100 2130 2160	7.6646 7.7814 7.8953 8.0077 8.1216 8.2369 8.3522	6.3025 6.3105 6.3183 6.326 6.3339 6.3418 6.3498	116.61 117.24 118.03 118.72 119.56 120.35 121.09	1.3322 1.3377 1.3451 1.3512 1.3591 1.3664 1.373	5.1723 5.1665 5.1612 5.1548 5.1501 5.1443 5.139	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.121 7.1265 7.1339 7.14 7.1479 7.1552 7.1618
95 96 97 98 99 100 101	2190 2220 2250 2280 2310 2340 2370 2400	8.4647 8.58 8.6939 8.8092 8.9259 9.0441 9.1608 9.279	6.3576 6.3656 6.3735 6.3816 6.3898 6.3981 6.4063 6.4147	121.77 122.56 123.14 124.14 124.77 125.3 126.04 126.67	1.3791 1.3863 1.3911 1.4006 1.4059 1.41 1.4165 1.4218	5.1326 5.1279 5.1238 5.1185 5.1127 5.1074 5.1022 5.0981	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.1679 7.1751 7.1799 7.1894 7.1947 7.1988 7.2053 7.2106
103 104 105 106 107 108 109	2430 2460 2490 2520 2550 2580 2610 2640	9.3957 9.5139 9.632 9.7516 9.8698 9.9837 10.102 10.219	6.4229 6.4313 6.4397 6.4482 6.4567 6.4649 6.4734 6.4818	127.25 127.83 128.41 129.25 129.88 130.35 131.04 131.46	1.4264 1.4311 1.4357 1.4432 1.4483 1.4518 1.4575 1.4603	5.0922 5.0881 5.0829 5.0782 5.0785 5.0688 5.0648 5.0601	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.2152 7.2199 7.2245 7.2371 7.2406 7.2463 7.2491
111 112 113 114 115 116 117 118	2670 2700 2730 2760 2790 2820 2850 2880	10.332 10.448 10.562 10.677 10.792 10.909 11.024 11.14	6.49 6.4984 6.5066 6.515 6.5235 6.532 6.5405 6.549	132.09 132.72 133.46 134.2 134.46 134.88 135.41 135.99	1.4654 1.4705 1.4768 1.4831 1.4867 1.4906 1.4951	5.056 5.0525 5.046 5.0414 5.0373 5.0338 5.0297 5.0268	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.2542 7.2593 7.2656 7.2719 7.2728 7.2755 7.2794 7.2839
119 120 121 122 123 124 125	2910 2940 2970 3000 3030 3060 3090	11.256 11.373 11.491 11.609 11.73 11.847 11.965	6.5576 6.5662 6.575 6.5838 6.5928 6.6015 6.6104	136.67 137.2 137.88 138.25 138.83 139.57 139.94	1.5006 1.5044 1.5099 1.5119 1.5162 1.5222 1.5242	5.0209 5.0162 5.0127 5.0098 5.0063 5.0016 4.9981	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.2894 7.2932 7.2987 7.3007 7.305 7.311 7.313
126 127 128 129 130 131 132	3120 3150 3180 3210 3240 3270 3300 3330	12.083 12.2 12.317 12.432 12.55 12.666 12.78 12.893	6.6193 6.6281 6.6369 6.6456 6.6546 6.6634 6.6721 6.6808	140.51 141.15 141.62 141.94 142.67 143.52 144.09 144.57	1.5284 1.5333 1.5364 1.5378 1.5437 1.5507 1.555	4.9934 4.9911 4.9841 4.9829 4.98 4.9759 4.9759 4.9689	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.3172 7.3221 7.3252 7.3256 7.3325 7.3395 7.3438 7.3468
134 135 136 137 138 139 140 141	3360 3390 3420 3450 3480 3510 3540 3570	13.009 13.124 13.238 13.355 13.471 13.588 13.706 13.823	6.6897 6.6986 6.7074 6.7164 6.7255 6.7345 6.7438 6.7529	144.99 145.36 145.83 146.2 146.89 147.46 147.78 148.1	1.5605 1.5624 1.5654 1.5673 1.5725 1.5766 1.5778 1.579	4.966 4.9624 4.9595 4.9554 4.9519 4.9496 4.9455 4.942	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.3493 7.3512 7.3542 7.3561 7.3613 7.3654 7.3666 7.3678
142 143 144 145 146 147 148	3600 3630 3660 3690 3720 3750 3780	13.938 14.058 14.175 14.291 14.411 14.529 14.645	6.7619 6.7714 6.7806 6.7898 6.7993 6.8087 6.8179	148.68 149.41 149.89 150.25 150.25 150.52 151.31	1.5831 1.5887 1.5916 1.5933 1.5911 1.5917 1.5979	4.9385 4.9355 4.9338 4.9303 4.9279 4.9256 4.9227	5.7888 5.7888 5.7888 5.7888 5.7888 5.7888 5.7888	7.3719 7.3775 7.3804 7.3821 7.3799 7.3805 7.3867
149 150 151 152 153	3810 3840 3870 3900 3930	14.76 14.875 14.99 15.104 15.218	6.8271 6.8364 6.8456 6.8548 6.864	152.36 152.73 153.04 153.57 153.94	1.6068 1.6085 1.6097 1.613 1.6147	4.9192 4.9168 4.9133 4.911 4.9092	5.7888 5.7888 5.7888 5.7888 5.7888	7.3956 7.3973 7.3985 7.4018 7.4035



Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 10.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 6.06 in Specimen Area: 5.82 in^2 Specimen Volume: 35.25 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Specimen volume: 35.	23 111/3	PI	ston weight	. 0.00 10		correcti	on Type: Un	1101111	
Liquid Limit: 40		PΊ	astic Limit	: 24			Specific G	ravity: 2.66	
Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 0.00 2 0.02 3 0.04 4 0.06 5 0.08 6 0.09 7 0.11 8 0.13 9 0.15 10 0.17 11 0.19 12 0.21 13 0.23 14 0.27 15 0.31 16 0.35 17 0.39 18 0.42 19 0.46 20 0.50 21 0.54 22 0.58 23 0.62 24 0.66 25 0.69 26 0.77 28 0.81 29 0.85 30 0.89 31 1.04 32 1.16 33 1.27 34 1.39 35 1.50 36 1.62 37 1.73 38 1.85 39 31 30 2.44 40 2.08 41 2.20 42 2.32 43 44 44 2.55 46 2.79 47 2.91 48 3.02 49 3.14 50 3.25 51 3.37 55 3.89 57 4.05 58 4.17 59 4.29 60 4.29 61 4.52 62 4.64 63 4.75 64 6.37 75 6.14 76 6.37	5.7888 5.8741 5.9294 5.9278 5.9278 6.0211 6.0419 6.0594 6.07635 6.10357 6.1215	5.7888 5.7888	0.19936 0.23853 0.26543 0.28472 0.29992 0.31278 0.32331 0.33208 0.34026 0.34669 0.35254 0.3578 0.36716 0.37476 0.3806 0.38586 0.39113 0.39463 0.39814 0.40106 0.40282 0.40516 0.40691 0.40866 0.41159 0.41276 0.41393 0.4151 0.41393 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.41393 0.4151 0.4151 0.4151 0.4151 0.4151 0.41393 0.4151 0.4159	0.000 2.337 1.696 1.483 1.363 1.291 1.236 1.195 1.128 1.102 1.078 1.055 1.017 0.983 0.955 0.929 0.910 0.889 0.871 0.884 0.809 0.775 0.764 0.775 0.764 0.775 0.764 0.754 0.698 0.672 0.646 0.602 0.582 0.563 0.544 0.790 0.493	0.74626 0.63221 0.64837 0.65986 0.67047 0.67866 0.67047 0.70165 0.70172 0.71423 0.72769 0.72769 0.7403 0.75268 0.76421 0.77566 0.78517 0.79576 0.885303 0.881488 0.8246 0.83308 0.84214 0.85197 0.86596 0.87363 0.88138 0.89206 0.94925 0.97349 0.92612 0.94925 0.97349 1.0172 1.0393 1.0604 1.0172	0.74626 0.5469 0.50773 0.48083 0.46154 0.44634 0.443348 0.42295 0.41418 0.406 0.39957 0.39372 0.38846 0.37911 0.37151 0.36566 0.36566 0.36514 0.35514 0.35514 0.35163 0.34812 0.3452 0.3452 0.34534 0.3317 0.3335 0.33358 0.33233 0.33117 0.33231 0.3357 0.33584 0.334812 0.35221 0.35572 0.3666 0.36917 0.37443 0.37427 0.3452 0.3666 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.36566 0.36917 0.37443 0.37969 0.34522 0.34527 0.34520 0.3604 0.36566 0.36917 0.37443 0.37969 0.4068 0.41594 0.42646 0.47616 0.44751 0.45803 0.44289 0.43699 0.44283 0.44751 0.45803 0.46446 0.477616 0.44781 0.50539 0.51182 0.51884 0.522877 0.53637 0.54178 0.55533	1.000 1.156 1.277 1.375 1.520 1.584 1.640 1.743 1.787 1.830 1.873 1.953 2.026 2.151 2.263 2.313 2.401 2.442 2.525 2.6620 2.684 2.797 2.866 2.989 2.982 3.073 3.137 2.383 3.172 3.324 3.334 3.348 3.348 3.348 3.349 3.334 3.335 3.337 3.3318 3.342 3.335 3.337 3.3318 3.342 3.332 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.334 3.342 3.324 3.334	0.74626 0.58956 0.57805 0.57805 0.57805 0.57635 0.56601 0.5625 0.56602 0.555826 0.55792 0.55686 0.5569 0.5572 0.56209 0.56494 0.56803 0.57615 0.57369 0.57658 0.58004 0.58402 0.58709 0.59075 0.59439 0.59075 0.60032 0.60357 0.60682 0.62864 0.64021 0.65291 0.66398 0.67653 0.68872 0.70136 0.71377 0.72615 0.73967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163 0.76443 0.77842 0.79031 0.80299 0.815967 0.75163	0 0.042657 0.070321 0.089512 0.10447 0.11616 0.12655 0.13533 0.15333 0.15386 0.157333 0.163642 0.19059 0.19928 0.20763 0.21501 0.22206 0.22846 0.23484 0.24599 0.25139 0.25687 0.26565 0.27006 0.27448 0.24599 0.25139 0.26587 0.26587 0.26587 0.26587 0.27986 0.27986 0.27986 0.27986 0.33048 0.33048 0.34069 0.35054 0.38591 0.40403 0.38591 0.40403 0.41276 0.42114 0.42856 0.43627 0.45165 0.47938 0.49291 0.50652 0.51841 0.52495 0.51841 0.52495 0.53622 0.53642 0.54574 0.55827 0.55877 0.56649 0.577133 0.58227 0.56669 0.577133 0.58227 0.58227 0.58246 0.558745 0.59703 0.59703 0.60304 0.60666 0.611671 0.62114
78 6.49	7.0381	5.7888	0.18767	0.150	1.8079	0.55859	3.236	1.1832	0.62463

79 801 82 838 845 868 878 899 91 92 934 95 96 97 999 1001 1003 1004 1007 1007 1008 1007 1111 1112 1121 1131 1145 1151 1167 1177 1188 1190 1191 1191 1191 1191 1191 1191
6.60 6.72 6.84 6.96 7.08 7.19 7.343 7.55 7.66 7.78 8.12 8.24 8.346 8.58 8.69 9.16 9.240 9.16 9.240 9.10 10.22 10.33 10.56 10.68 10.79 11.02 11.14 11.27 11.49 11.61 11.73 11.87 12.88 12.89 13.71 12.88 12.89 13.71 13.71 13.84 14.64 14.77 14.89 15.10 15.22
7.0469 7.0574 7.0574 7.0579 7.076 7.0829 7.0915 7.1056 7.1136 7.121 7.1265 7.1215 7.1479 7.1551 7.1618 7.1679 7.1751 7.1799 7.1894 7.1946 7.2152 7.2199 7.2245 7.2199 7.2245 7.2245 7.2371 7.2463 7.2463 7.2463 7.2463 7.2463 7.2593 7.2794 7.2755 7.2794 7.2798 7.2798 7.2798 7.2798 7.2798 7.2839 7.2839 7.2839 7.2839 7.2839 7.2987 7.3007 7.3113 7.3172 7.3252 7.3266 7.3325 7.3468 7.3468 7.35613 7.3668 7.3668 7.3679 7.3775 7.3804 7.3805 7.3805 7.3807 7.3807 7.3807 7.3775 7.3804 7.3668 7.3668 7.3679 7.3775 7.3804 7.3879 7.3805 7.3805 7.3806 7.3879 7.3805 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3806 7.3879 7.3879 7.3879 7.3806 7.3879 7.3979 7.3
5.7888 5.7888
0.18124 0.17598 0.17598 0.17598 0.17593 0.16312 0.15727 0.15259 0.14616 0.14148 0.13505 0.12979 0.12379 0.112379 0.10757 0.101757 0.101757 0.101757 0.10757 0.10757 0.096466 0.090035 0.085358 0.081265 0.076003 0.076057 0.064895 0.059634 0.0595341 0.049695 0.045602 0.049695 0.045602 0.04034 0.035963 0.030986 0.022216 0.017578 0.0032216 0.017589 0.0011693 0.003986 0.026309 0.022216 0.015785 0.0052618 0.0015785 0.00526309 0.022216 0.015785 0.0052618 0.0015785 0.0059634
0.144 0.139 0.133 0.127 0.122 0.117 0.112 0.107 0.102 0.097 0.093 0.088 0.083 0.079 0.074 0.070 0.065 0.062 0.058 0.050 0.046 0.042 0.039 0.035 0.032 0.028 0.025 0.021 0.018 0.015 0.015 0.015 0.015 0.015 0.017 0.002 -0.001 -0.004 -0.009 -0.011 -0.014 -0.017 -0.020 -0.022 -0.024 -0.022 -0.024 -0.022 -0.024 -0.038 -0.039 -0.041 -0.043 -0.043 -0.043 -0.043 -0.045 -0.049 -0.051 -0.053 -0.058 -0.059 -0.066 -0.067 -0.068 -0.077 -0.068 -0.077 -0.068 -0.077 -0.068 -0.077 -0.078 -0.080 -0.082 -0.083
1.8231 1.8389 1.8389 1.8553 1.8704 1.8831 1.8964 1.9102 1.9216 1.936 1.9487 1.96 1.9852 1.9978 2.0103 2.0228 2.0353 2.0472 2.0561 2.0709 2.082 2.0914 2.1031 2.1123 2.1317 2.1416 2.1536 2.1717 2.1815 2.1892 2.2266 2.2305 2.2356 2.2418 2.1982 2.2497 2.2571 2.286 2.2909 2.2356 2.2418 2.2497 2.2577 2.286 2.2909 2.2356 2.2418 2.3434 2.3437 2.3525 2.3636 2.3778 2.3838 2.3311 2.3437 2.3525 2.3636 2.3778 2.2909 2.2986 2.2909 2.2987 2.3149 2.3238 2.33149 2.33525 2.3636 2.3778 2.2866 2.2909 2.2987 2.2866 2.2909 2.2987 2.24466 2.24519 2.4466 2.4519 2.4466 2.4519 2.4464 2.4549 2.4466 2.4519 2.4549 2.4464 2.4549
0.56502 0.57028 0.57613 0.58315 0.58899 0.59367 0.6001 0.60478 0.61121 0.61647 0.6223 0.62758 0.63401 0.63869 0.64498 0.65623 0.66609 0.665623 0.66609 0.66563 0.67026 0.70592 0.71066 0.70592 0.71528 0.71995 0.72404 0.72872 0.73281 0.73632 0.74275 0.74743 0.751528 0.77257 0.77404 0.77257 0.775912 0.76205 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.76205 0.775912 0.78251 0.78791 0.78251 0.78791 0.80473 0.80589 0.80882 0.81291 0.81642 0.81993 0.82285 0.82636 0.82937 0.87956
3.227 3.227 3.227 3.227 3.197 3.197 3.198 3.177 3.168 3.161 3.153 3.128 3.128 3.128 3.128 3.102 3.098 3.099 3.069 3.069 3.063 3.079 3.063 3.079 3.063 3.013 3.004 2.984 2.984 2.984 2.984 2.995 2.984 2.996 2.996 2.996 2.996 2.998 2.988 2.988 2.986 2.886 2.886 2.886 2.886 2.884
1.1941 1.2046 1.2046 1.2047 1.2048 1.2157 1.2268 1.236 1.2551 1.2632 1.2736 1.2826 1.2936 1.3096 1.3182 1.33638 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.3458 1.354 1.3605 1.3791 1.3864 1.4098 1.4098 1.4458 1.4458 1.4528 1.4528 1.4528 1.4588 1.4588 1.4588 1.4588 1.4588 1.4588 1.4588 1.4588 1.5989 1.66564 1.5182 1.5535 1.55463 1.5528 1.5536 1.55483 1.5528 1.5536 1.55483 1.5528 1.5536 1.55483 1.5528 1.5536 1.56631 1.6676 1.6657 1.6657 1.6657 1.6657 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564 1.6658 1.66564
0.62933 0.634361 0.64703 0.65135 0.655135 0.655842 0.665842 0.665841 0.667253 0.67561 0.68954 0.69314 0.69531 0.70297 0.70502 0.70826 0.71321 0.71553 0.712416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72416 0.72588 0.72410 0.74531 0.74531 0.74531 0.74531 0.74531 0.74531 0.74531 0.75020 0.75495 0.75808 0.76663 0.76663 0.76818 0.77536 0.77536 0.77536 0.77536 0.77536 0.77536 0.77536 0.77536 0.77536 0.77536 0.775595 0.75806 0.779555 0.79584 0.79894 0.80426 0.80426 0.80426 0.80426 0.80426 0.80426

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3 " ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 5.41 in Specimen Area: 6.29 in^2 Specimen Volume: 34.03 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Liquid Limit: 40		РΊ	astic Limit:	24		Measured	Specific Gravity: 2.66
Time min	Vertical Strain %	Corrected Area in^2	Deviator Load 1b	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
		6.2948 6.29948 6.29948 6.29962 6.29962 6.29988 6.30016 6.30024 6.30024 6.30024 6.30024 6.30024 6.30024 6.30024 6.30024 6.30025 6.30024 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30025 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.30026 6.40026 6.40026 6.40026 6.50026 6.50026 6.50026 6.50026 6.50026 6.60026 6.60026 6.60026 6.60026 6.60026 6.60026 6.60026 6.70026		Stress tsf 0 0.14151 0.22544 0.29068 0.34035 0.38533 0.26563 0.38439 0.42606 0.24362 0.39251 0.34426 0.27204 0.49882 0.31412 0.547851 0.33612 0.547851 0.57467 0.33612 0.57467 0.35158 0.6312 0.47851 0.67301 0.67301 0.67301 0.67301 0.67301 0.67301 0.10101 1.0711 1.07977 1.1167 1.1363 1.1567 1.1739 1.2136 1.2323 1.2396 1.2439 1.2579 1.2696 1.2835 1.3147 1.1934 1.2136 1.2323 1.2396 1.2439 1.2579 1.2696 1.2835 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3585 1.3684 1.3783 1.3859 1.4019 1.4019 1.4019 1.4028 1.4019	Tessure 1		
76 1590 77 1620 78 1650 79 1680	6.884 7.0132 7.1407 7.2682	6.7548 6.7642 6.7735 6.7828	140.9 141.24 143.21 142.94	1.5018 1.5034 1.5223 1.5173	5.6696 5.6669 5.6647 5.6624	6.2928 6.2928 6.2928	7.7946 7.7962 7.8151 7.8101

80 81 82 83 84 85 86 87 88 89 90	1710 1740 1770 1800 1830 1860 1890 1920 1950 1980 2010	7.3991 7.5299 7.6641 7.7984 7.9292 8.0618 8.1927 8.3235 8.4527 8.5836 8.7128 8.842	6.7924 6.802 6.8119 6.8218 6.8315 6.8414 6.8511 6.8609 6.8706 6.8804 6.8901 6.8999	144.57 144.91 145.45 144.97 146.13 147.01 146.81 148.1 149.8 149.39 150.75	1.5324 1.5339 1.5374 1.5301 1.5472 1.5428 1.5542 1.5698 1.5633 1.5753	5.6597 5.6585 5.6563 5.6547 5.6524 5.6497 5.6463 5.6441 5.6408 5.6358 5.6319	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8252 7.8267 7.8302 7.8229 7.8329 7.844 7.8356 7.847 7.8626 7.8561 7.8681 7.863
92 93 94 95 96 97 98 99 100 101 102 103	2070 2100 2130 2160 2190 2220 2250 2280 2310 2340 2370 2400	8.9695 9.0987 9.2295 9.3604 9.4913 9.6238 9.7547 9.8872 10.02 10.151 10.285 10.417	6.9096 6.9194 6.9294 6.9394 6.9494 6.9596 6.9697 6.9799 6.9902 7.0004 7.0109 7.0213	150.82 151.63 153.33 154.76 156.66 156.32 155.71 155.5 155.3 155.71 156.18 157.2	1.5716 1.5778 1.5932 1.6057 1.6231 1.6172 1.6085 1.6041 1.5996 1.6015 1.604 1.612	5.6291 5.6263 5.6241 5.6213 5.6191 5.6169 5.6152 5.6119 5.6097 5.6069 5.6041 5.6008	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8644 7.8706 7.886 7.8985 7.9159 7.913 7.8969 7.8924 7.8943 7.8968 7.9048
104 105 106 107 108 109 110 111 112 113 114 115	2430 2460 2490 2520 2550 2580 2610 2640 2700 2730 2730	10.548 10.681 10.81 10.939 11.07 11.199 11.328 11.459 11.59 11.718 11.852 11.883	7.0315 7.042 7.0522 7.0624 7.0728 7.0831 7.0934 7.1039 7.1144 7.1247 7.1355 7.1461	157.75 157.75 158.22 158.97 159.78 160.26 161.14 159.85 160.6 164.95 159.92	1.6153 1.6129 1.6154 1.6207 1.6266 1.6291 1.6356 1.6202 1.6253 1.6669 1.6137 1.5976	5.598 5.5963 5.5925 5.5886 5.5825 5.5797 5.578 5.5752 5.5753 5.5703 5.5669	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.9081 7.9057 7.9082 7.9135 7.9194 7.9219 7.9284 7.913 7.9181 7.9597 7.9065 7.8904
116 117 118 119 120 121 122 123 124 125 126 127	2790 2820 2850 2850 2910 2940 2970 3000 3030 3060 3090 3120	12.112 12.243 12.375 12.506 12.639 12.771 12.904 13.035 13.169 13.298 13.298	7.1566 7.1673 7.1781 7.1889 7.1998 7.2107 7.2217 7.2326 7.2438 7.2545 7.2654 7.2765	159.78 159.92 159.85 160.26 160.06 160.4 160.19 160.33 160.74 160.87 160.87	1.6075 1.6065 1.6065 1.6051 1.6006 1.6016 1.5971 1.5961 1.5966 1.5942 1.5992	5.5647 5.5619 5.5603 5.5541 5.5525 5.5497 5.5475 5.5475 5.5448 5.543	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.9003 7.8993 7.8962 7.8979 7.8934 7.8899 7.8889 7.8894 7.8894 7.887 7.887
128 129 130 131 132 133 134 135 136 137 138 139	3150 3180 3210 3240 3270 3300 3330 3360 3390 3420 3450 3480	13.689 13.818 13.947 14.078 14.208 14.338 14.468 14.598 14.731 14.864 14.994 15.127	7.2874 7.2983 7.3093 7.3204 7.3314 7.3426 7.3537 7.365 7.3765 7.3765 7.3879 7.3899 7.4109	162.43 162.98 162.84 163.39 165.02 164.4 165.02 165.15 165.56 165.42	1.6049 1.6078 1.6041 1.6097 1.6181 1.6097 1.6132 1.612 1.6128 1.611 1.6072	5.5397 5.538 5.5369 5.5353 5.5342 5.5319 5.5314 5.5303 5.5292 5.5275 5.5258	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.8977 7.9006 7.8969 7.8998 7.9027 7.9109 7.9025 7.9048 7.9048 7.9056 7.9038 7.9
140 141 142 143 144 145 146 147	3510 3540 3570 3600 3630 3660 3690 3695.9	15.261 15.394 15.525 15.655 15.788 15.916 16.048 16.073	7.4226 7.4342 7.4457 7.4573 7.469 7.4804 7.4922 7.4944	165.9 166.31 167.12 166.99 167.19 167.6 168.55 168.96	1.6092 1.6107 1.6161 1.6122 1.6117 1.6132 1.6198 1.6232	5.5242 5.5219 5.5219 5.5197 5.5181 5.5169 5.5153 5.5158	6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928 6.2928	7.902 7.9035 7.9089 7.905 7.905 7.906 7.916 7.916



Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 17.4 PSI

Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3 " ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.41 in Specimen Area: 6.29 in^2 Specimen Volume: 34.03 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

Liquid Limit: 40 Measured Specific Gravity: 2.66 Plastic Limit: 24

Liquid	Limit: 40	Plastic Limit: 24				Measured Specific Gravity: 2.66				
	Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
1 2 3 4 5 6 6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 33 31 32 43 33 44 45 46 47 47 47 47 47 47 47 47 47 47 47 47 47	Strain  0.00 0.02 0.04 0.06 0.08 0.10 0.12 0.14 0.16 0.19 0.21 0.23 0.30 0.34 0.38 0.42 0.46 0.51 0.55 0.59 0.64 0.68 0.72 0.77 0.81 0.86 0.90 0.94 0.98 1.03 1.15 1.28 1.42 1.54 1.67 1.81 1.94 2.07 2.20 2.33 2.46 2.59 2.72 2.85	Vertical Stress	Horizontal Stress	Pore Pressure tsf  0 0.071079 0.11883 0.1566 0.18658 0.21268 0.18325 0.23045 0.25488 0.22767 0.2677 0.21657 0.26988 0.26655 0.25599 0.33707 0.33929 0.33152 0.30597 0.38427 0.36872 0.36872 0.36872 0.36374 0.41148 0.38483 0.43702 0.42036 0.36317 0.44646 0.41537 0.494646 0.41537 0.494649 0.46646 0.41537 0.494649 0.46646 0.41537 0.4947 0.57529 0.58973 0.60306 0.61472 0.62472 0.6336 0.64193 0.64859 0.65581		Vertical Stress	Horizontal Stress		ptsf  1.2529 1.2525 1.2468 1.2416 1.2365 1.2328 1.2024 1.2146 1.215 1.1882 1.1988 1.1581 1.1792 1.1553 1.1536 1.1358 1.112 1.1384 1.198 1.0675 1.112 1.1384 1.1198 1.0655 1.112 1.1384 1.1198 1.0655 1.112 1.1384 1.1198 1.1653 1.112 1.1384 1.1198 1.1665 1.11596 1.1596 1.1596 1.1596 1.1594	q tsf 0 0.070757 0.11272 0.14534 0.17017 0.19287 0.1922 0.217 0.16303 0.12181 0.19626 0.17213 0.13602 0.24947 0.24006 0.21441 0.15706 0.27378 0.23926 0.16806 0.29543 0.24947 0.2406 0.2145 0.21955 0.3365 0.23926 0.16806 0.29543 0.29543 0.32258 0.28734 0.17579 0.3156 0.21955 0.3365 0.23926 0.24947 0.24947 0.24947 0.24066 0.2558 0.2658 0.273788 0.27378 0.27378 0.27378 0.27378 0.27378 0.27378 0.27378 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0.273788 0
47 48 490 51 52 53 556 57 58 60 61 623 64 65 67 71 72 73 74 75 77	3.11 3.24 3.37 3.50 3.63 3.76 3.89 4.02 4.15 4.28 4.41 4.54 4.67 4.80 4.93 5.19 5.32 5.45 5.71 6.24 6.37 6.49 6.62 6.75 6.88 7.01 7.14	7.4667 7.4862 7.5064 7.5251 7.5324 7.5367 7.5507 7.5624 7.5763 7.588 7.6944 7.6075 7.6513 7.6513 7.6513 7.6612 7.6711 7.6787 7.6849 7.7016 7.7106 7.724 7.752 7.774 7.7894 7.7888 7.7946 7.7962 7.8151	6.2928 6.2928	0.67025 0.67414 0.67692 0.67914 0.68025 0.68136 0.68191 0.68136 0.6808 0.67969 0.68025 0.67969 0.67747 0.67469 0.67136 0.66803 0.66525 0.66135 0.65248 0.6491 0.6493 0.63749 0.63749 0.63749 0.63749 0.63749 0.63749	0.571 0.565 0.558 0.551 0.549 0.548 0.542 0.537 0.531 0.526 0.522 0.517 0.515 0.509 0.503 0.497 0.491 0.485 0.485 0.480 0.470 0.466 0.460 0.454 0.441 0.432 0.426 0.424 0.419 0.417 0.410	1.7565 1.7722 1.7896 1.806 1.8122 1.8154 1.8288 1.8405 1.855 1.8673 1.8748 1.8944 1.9087 1.9217 1.9366 1.9499 1.9631 1.9735 1.9831 2.0058 2.0182 2.0343 2.0343 2.0533 2.0691 2.1152 2.1152 2.125 2.125 2.1293 2.1504	0.58261 0.57873 0.57595 0.57373 0.57262 0.57151 0.57095 0.57151 0.57206 0.57317 0.57262 0.57317 0.57262 0.57317 0.57539 0.57815 0.58483 0.58761 0.58483 0.58761 0.59094 0.59372 0.59372 0.60316 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594 0.60594	3.015 3.062 3.102 3.148 3.165 3.176 3.203 3.224 3.246 3.271 3.308 3.330 3.340 3.350 3.350 3.353 3.357 3.359 3.3561 3.361 3.361 3.373 3.389 3.389 3.389 3.416 3.432 3.416 3.432 3.416 3.432 3.416	1.1696 1.1754 1.1829 1.1824 1.1934 1.1999 1.2057 1.2133 1.2197 1.224 1.233 1.235 1.2409 1.2485 1.2574 1.2657 1.274 1.2806 1.287 1.2947 1.3014 1.3093 1.3187 1.3296 1.3394 1.3538 1.3673 1.3673 1.3673 1.3673 1.3776 1.3776 1.3893	0.58697 0.59672 0.60681 0.61613 0.61978 0.62193 0.62893 0.63479 0.64176 0.65734 0.65734 0.66089 0.66777 0.67315 0.67923 0.6842 0.68915 0.69297 0.69297 0.70439 0.71558 0.71237 0.7237 0.7237 0.7237 0.74061 0.7483 0.74799 0.75092 0.75169 0.76113

79 80 81 82 83 84 85 86 87 88 89 91 92 93 94 95 96 97 98 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 120 121 1223 124 125 126 127 128 129 130 131 134 135 137 138 139 140 141 145 146 147
7.27 7.40 7.53 7.66 7.80 7.93 8.19 8.32 8.45 8.57 9.10 9.36 9.49 9.65 9.89 10.02 10.15 10.68 10.94 11.59 11.72 11.88 12.11 12.24 12.38 12.77 12.90 13.49 13.40 13.40 13.40 13.69 13.82 13.93 14.47 14.60 13.69 14.91 14.86 14.91 14.86 14.91 14.91 14.91 14.91 15.32 16.05 16.05
7.8101 7.8252 7.8252 7.8252 7.8302 7.8329 7.8329 7.8329 7.8324 7.8356 7.847 7.8626 7.8561 7.8681 7.8684 7.8766 7.8985 7.9159 7.9013 7.8969 7.8948 7.9081 7.9081 7.9081 7.9082 7.9135 7.9194 7.9219 7.9284 7.9284 7.8969 7.9069
6.2928 6.2928
0.6225 0.61972 0.61861 0.61639 0.61472 0.6125 0.60972 0.60639 0.60417 0.60084 0.59862 0.59584 0.59195 0.58918 0.5864 0.58418 0.57918 0.57696 0.57529 0.57196 0.56696 0.56419 0.56696 0.56419 0.56696 0.554253 0.53809 0.53531 0.53831 0.53531 0.53809 0.53531 0.51255 0.50977 0.50755 0.5088 0.52476 0.52199 0.52032 0.5181 0.51255 0.50977 0.50755 0.5088 0.52476 0.52199 0.52032 0.5181 0.51255 0.50977 0.49811 0.497 0.49811 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.49033 0.49977 0.49811 0.4978 0.49782 0.48759 0.48889 0.48756 0.48889 0.48756 0.48889 0.48758
0.410 0.404 0.403 0.403 0.403 0.401 0.402 0.398 0.398 0.399 0.383 0.375 0.375 0.375 0.357 0.357 0.357 0.358 0.357 0.358 0.359 0.359 0.359 0.348 0.346 0.345 0.346 0.345 0.348 0.346 0.345 0.348 0.346 0.347 0.359 0.310 0.320 0.320 0.320 0.321 0.320 0.321 0.316 0.316 0.317 0.316 0.317 0.316 0.317 0.316 0.317 0.329 0.329 0.320 0.321 0.310 0.310 0.311 0.310 0.310 0.310 0.310 0.310 0.310 0.310 0.310 0.310 0.310 0.305 0.305 0.305 0.306 0.306 0.317 0.310 0.310 0.310 0.310 0.310 0.310 0.310 0.310 0.305 0.305 0.305 0.305 0.305 0.305 0.310 0.320 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.329 0.3298 0.2988 0.2987 0.2988 0.2988 0.2988 0.2988 0.2988 0.2998 0.2993 0.2933
2.1476 2.1676 2.1681 2.1683 2.1803 2.1803 2.1903 2.2218 2.2218 2.22175 2.2323 2.2311 2.2352 2.2443 2.2619 2.2772 2.2968 2.2827 2.2827 2.2827 2.2827 2.2827 2.2831 2.3313 2.3313 2.33149 2.33429 2.33364 2.33364 2.33453 2.3446 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3414 2.3453 2.3453 2.3419 2.3414 2.3453 2.3414 2.3453 2.3417 2.3579 2.3626 2.3765 2.3779 2.3626 2.3779 2.3626 2.3779 2.3626 2.3779 2.3765 2.3779 2.3626 2.3779 2.3745 2.3779 2.3745 2.3779 2.3746 2.3779 2.3746 2.3779 2.3746 2.3779 2.3746 2.3779 2.3804 2.3879 2.3779 2.3804 2.3879 2.3779 2.3804 2.3879 2.3779 2.3804 2.3879 2.3779 2.3804 2.3889 2.3973 2.4002
0.63037 0.63315 0.63315 0.633426 0.63648 0.63648 0.646314 0.64637 0.64869 0.65203 0.65203 0.65425 0.65702 0.66091 0.66369 0.67368 0.67368 0.67757 0.68809 0.67757 0.68809 0.67368 0.67757 0.7034 0.7077 0.71033 0.71311 0.71478 0.71777 0.7255 0.72588 0.72588 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.73477 0.73888 0.73255 0.74698 0.74698 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75587 0.75753 0.76697 0.77586 0.77752 0.77586 0.77752 0.77586
3.407 3.420 3.418 3.398 3.405 3.405 3.408 3.396 3.396 3.396 3.397 3.396 3.399 3.376 3.383 3.391 3.391 3.393 3.375 3.316 3.325 3.317 3.325 3.325 3.316 3.316
1.389 1.3994 1.4012 1.4032 1.4032 1.4167 1.4167 1.4167 1.4258 1.4369 1.4359 1.4447 1.4465 1.4455 1.4455 1.4653 1.4743 1.4852 1.4845 1.4845 1.4829 1.4866 1.4907 1.5029 1.5029 1.5024 1.5029 1.5309 1.5249 1.5309 1.55249 1.55309 1.55341 1.55341 1.55341 1.55373 1.53373 1.5341 1.55458 1.55458 1.55685 1.5685 1.5685 1.5685 1.5685 1.57706 1.5733 1.5751 1.57792 1.5806 1.57733 1.57792 1.5806 1.5824 1.5886
0.75864 0.76621 0.76621 0.76623 0.76868 0.76506 0.77006 0.77306 0.77142 0.7771 0.7849 0.78165 0.78578 0.78578 0.788511 0.78578 0.78891 0.80285 0.81154 0.8086 0.80427 0.80804 0.80602 0.80763 0.80643 0.80769 0.81329 0.81453 0.81782 0.81453 0.81782 0.81086 0.83346 0.80683 0.79878 0.80325 0.8017 0.80254 0.80325 0.80325 0.8043 0.80683 0.79878 0.80325 0.8043 0.80683 0.79878 0.80325 0.80683 0.79878 0.80325 0.80683 0.79878 0.80325 0.80683 0.79882 0.79881 0.80683 0.79882 0.79883 0.80683

### TRIAXIAL TEST

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 24.3 PSI

Location: IPR-GDF SUEZ Tested By: BCM Test Date: 12/2/11 Sample Type: 3" ST

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Specimen Height: 5.93 in Specimen Area: 5.37 in^2 Specimen Volume: 31.88 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform

Measured Specific Gravity: 2.66 Plastic Limit: 24

				ston weight:				on Type: Unit
Liquid Limit:	40		PΊ	astic Limit:	24		Measured	Specific Gra
	Time min	Vertical Strain %	Corrected Area in^2	Deviator Load lb	Deviator Stress tsf	Pore Pressure tsf	Horizontal Stress tsf	Vertical Stress tsf
8 9 10 11 12 13 14 15 60 70 12 13 14 15 16 17 18 19 22 12 22 22 22 23 33 23 34 5 6 7 8 9 0 12 22 34 5 6 7 8 9 0 12 34 5 6 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0 12 22 34 5 7 8 9 0	0 5 10 10 10 10 10 10 10 10 10 10 10 10 10	0 0.017296 0.036033 0.054771 0.073508 0.054771 0.073508 0.092245 0.11242 0.13116 0.15134 0.17152 0.20899 0.22773 0.26521 0.30124 0.34015 0.37907 0.41799 0.45546 0.45542 0.53473 0.57365 0.61401 0.65292 0.69184 0.7322 0.77111 0.81147 0.85039 0.8893 0.92966 1.0493 1.1689 1.2871 1.4053 1.5235 1.6417 1.7599 1.8781 1.9977 2.1159 2.2326 2.3494 2.4704 2.5872 2.7068 2.9418 3.0599 3.1781 3.7633 3.883 3.9997 4.1274 4.4681 4.5849 4.7045 2.5768 2.8236 2.9418 3.0599 3.1781 3.7834 3.4102 3.5284 3.67533 3.883 3.9997 4.1174 6.1174	5.3738 5.3747 5.3767 5.3767 5.3778 5.3778 5.3778 5.3899 5.38819 5.38861 5.38861 5.38861 5.38861 5.3921 5.39943 5.40027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.50027 5.70027	0 9.12588 13.427 13.847 14.3847 14.843 15.945 17.046 18.515 19.338 329.738 329.738 35.088 321.189 22.553 29.738 35.127 42.746 45.788 48.439 57.274 61.837 63.306 63.935 67.082 68.131 73.639 77.939 77.7939 79.775 81.618 84.653 86.174 87.538 890.265 91.838 93.097 81.611 83.184 84.653 86.174 87.538 890.265 91.838 93.097 94.121 101.86 102.96 104.95 105.89 107.819 108.83 109.465 110.186 110.298 111.298 113.81 114.95 115.81	0.13279 0.16859 0.1798 0.18538 0.19165 0.21335 0.22804 0.2476653 0.28331 0.30149 0.39739 0.46877 0.57055 0.61092 0.64637 0.71295 0.73853 0.76267 0.78401 0.80464 0.82245 0.84166 0.84466 0.87443 0.8908 0.90436 0.90436 0.90436 1.0526 1.0755 1.181 1.129 1.1315 1.1481 1.1638 1.181 1.2001 1.2151 1.2273 1.3732 1.3857 1.3732 1.3857 1.3947 1.4011 1.4287 1.4388 1.44787 1.4487 1.4488 1.44787 1.44888 1.44787 1.44888 1.44787 1.44888 1.44787 1.44803 1.4924 1.55159 1.55571 1.55576	5.042 5.1464 5.167 5.1822 5.19583 5.2214 5.2344 5.22638 5.22638 5.22638 5.2638 5.3404 5.3404 5.3404 5.3566 5.5664 5.5925 5.66175 5.66594 5.7697 5.86974 5.77667 5.8746 5.8746 5.8746 5.8928 5.9933 5.9933 5.99319 5.99319 6.0045 6.0045 6.0045 6.00116 6.0126 6.0131 6.0126 6.0115 6.00126 6.00126 6.00127 6.0028 6.00128 6.00129 6.0028 6.00129 6.0028 6.00129 6.0028 6.00129 6.0028 6.0028 6.00129 6.0028 6.00129 6.0028 6.0028 6.002991 6.0028	44444444444444444444444444444444444444	6.84 6.9728 7.0086 7.0198 7.0254 7.0317 7.0386 7.0533 7.068 7.0685 7.1233 7.1415 7.2374 7.3625 7.4106 7.4509 7.4864 7.55218 7.5785 7.6625 7.6625 7.6817 7.6827 7.6827 7.6817 7.7444 7.7829 7.8151 7.9718 8.0021 8.0401 8.0551 8.0401 8.0551 8.0401 8.0553 8.1259 8.1259 8.1353 8.1473 8.1259 8.1259 8.1259 8.1259 8.1259 8.2272 8.2277 8.2237 8.2247 8.2247 8.2257 8.2367 8.2368 8.3653 8.3759 8.33759 8.33759 8.33759 8.33759

# **AE**COM

80	1710	6.7036	5.7599	128.13	1.6017	5.9849	6.84	8.4417
81 82	1740 1770	6.8204 6.9386	5.7671 5.7745	128.92 130.02	1.6095 1.6212	5.9816 5.9784	6.84 6.84	8.4495 8.4612
83	1800	7.0582	5.7819	131.33	1.6354	5.9746	6.84	8.4754
84 85	1830 1860	7.1793 7.2946	5.7894 5.7966	132.43 133.48	1.647	5.9713 5.9686	6.84 6.84	8.487 8.498
86	1890	7.4099	5.8039	134.58	$1.658 \\ 1.6696$	5.9659	6.84	8.5096
87	1920	7.5252	5.8111	135.27	1.676	5.9621	6.84	8.516
88 89	1950 1980	7.6405 7.7558	5.8184 5.8256	136.05 136.84	1.6836 1.6912	5.9593 5.9566	6.84 6.84	8.5236 8.5312
90	2010	7.8726	5.833	138.05	1.704	5.9528	6.84	8.544
91 92	2040 2070	7.9893 8.1075	5.8404 5.8479	139.25 140.14	1.7167 1.7255	5.949 5.9458	6.84 6.84	8.5567 8.5655
93	2100	8.2228	5.8553	140.98	1.7336	5.942	6.84	8.5736
94 95	2130 2160	8.3396 8.4577	5.8627 5.8703	141.87 143.03	1.7424 1.7543	5.9387 5.9338	6.84 6.84	8.5824 8.5943
96	2190	8.5745	5.8778	144.08	1.7649	5.93	6.84	8.6049
97 98	2220 2250	8.6956 8.8123	5.8856 5.8931	145.44 146.81	1.7792 1.7936	5.9267 5.9229	6.84 6.84	8.6192 8.6336
99	2280	8.9305	5.9008	147.7	1.8022	5.9191	6.84	8.6422
100 101	2310 2340	9.0516 9.1683	5.9086 5.9162	148.17 149.11	1.8055 1.8147	5.9153 5.911	6.84 6.84	8.6455 8.6547
102	2370	9.2865	5.9239	149.79	1.8206	5.9066	6.84	8.6606
103 104	2400 2430	9.4033 9.5214	5.9316 5.9393	150.42 151.42	1.8259 1.8356	5.9028 5.899	6.84 6.84	8.6659 8.6756
105	2460	9.6382	5.947	152.78	1.8498	5.8958	6.84	8.6898
106 107	2490 2520	9.7549 9.8731	5.9547 5.9625	153.62 154.36	1.8575 1.8639	5.892 5.8871	6.84 6.84	8.6975 8.7039
108	2550	9.9884	5.9701	155.56	1.8761	5.8827	6.84	8.7161
109 110	2580 2610	$10.107 \\ 10.222$	5.978 5.9857	156.77 158.08	1.8882 1.9015	5.8778 5.8729	6.84 6.84	8.7282 8.7415
111	2640	10.343	5.9937	158.71	1.9065	5.8686	6.84	8.7465
112 113	2670 2700	10.46 10.578	6.0015 6.0095	159.76 160.28	1.9166 1.9204	5.8653 5.8604	6.84 6.84	8.7566 8.7604
114	2730	10.695	6.0173	161.49	1.9323	5.8556	6.84	8.7723
115 116	2760 2790	10.813 10.931	6.0253 6.0333	162.17 163.01	1.9379 1.9453	5.8512 5.8469	6.84 6.84	8.7779 8.7853
117	2820	11.049	6.0413	163.9	1.9534	5.8425	6.84	8.7934
118 119	2850 2880	11.167 11.284	6.0494 6.0573	164.74 165.58	1.9608 1.9682	5.8392 5.8349	6.84 6.84	8.8008 8.8082
120	2910	11.404	6.0655	166.37	1.9749	5.8289	6.84	8.8149
121 122	2940 2970	11.519 11.637	6.0734 6.0815	167.47 168.57	1.9854 1.9957	5.8235 5.8197	6.84 6.84	8.8254 8.8357
123	3000	11.754	6.0896	169.46	2.0036	5.8159	6.84	8.8436
124 125	3030 3060	11.872 11.992	6.0977 6.106	170.2 171.14	2.0096 2.018	5.8115 5.8072	6.84 6.84	8.8496 8.858
126	3090	12.107	6.114	171.14	2.024	5.8018	6.84	8.864
127 128	3120 3150	12.224 12.344	6.1222 6.1305	172.56 173.66	2.0294 2.0395	5.7963 5.792	6.84 6.84	8.8694 8.8795
129	3180	12.46	6.1387	174.13	2.0424	5.7865	6.84	8.8824
130 131	3210 3240	12.577 12.694	6.1469	175.23	2.0525	5.7827 5.7778	6.84 6.84	8.8925
132	3270	12.813	6.1551 6.1636	176.28 177.17	2.0621 2.0697	5.7729	6.84	8.9021 8.9097
133 134	3300 3330	12.932	6.1719	177.8	2.0742	5.7681	6.84 6.84	8.9142
135	3360	13.05 13.172 13.288	6.1803 6.189 6.1973	$178.69 \\ 179.59$	2.0818 2.0892	5.7632 5.7583 5.7528	6.84	8.9218 8.9292
136 137	3390 3420	13.288 13.412	6.1973 6.2061	180.27 180.84	2.0944 2.098	5.7528 5.7474	6.84 6.84	8.9344 8.938
138	3450	13.527	6.2144	181.89	2.1074	5.7414	6.84	8.9474
139	3480	13.644	6.2228	182.68	2.1137 2.1204	5.7371	6.84	8.9537
140 141	3510 3540	13.763 13.88	6.2315 6.2399	183.52 184.36	2.1272	5.7316 5.7273	6.84 6.84	8.9604 8.9672
142 143	3570 3600	13.998 14.118	6.2485	185.56	2.1382 2.1419	5.723 5.7175	6.84 6.84	8.9782 8.9819
144	3630	14.237	6.2572 6.2659	186.14 186.93	2.1479	5.7121	6.84	8.9879
145 146	3660 3690	14.348 14.465	6.274 6.2826	188.03 188.82	2.1578 2.1639	5.7072 5.7018	6.84 6.84	8.9978 9.0039
147	3720	14.581	6.2911	189.76	2.1718	5.6963	6.84	9.0118
148	3750	14.702	6.3 6.3083	190.55	2.1777 2.1844	5.6925	6.84	9.0177
149 150	3780 3810	14.814 14.934	6.3172	191.39 192.12	2.1897	5.6871 5.6817	6.84 6.84	9.0244 9.0297
151 152	3840 3870	15.046 15.164	6.3255 6.3344	192.49 193.12	2.191 2.1951	5.6768	6.84 6.84	9.031 9.0351
153	3900	15.281	6.3431	193.75	2.1992	5.6719 5.667	6.84	9.0392
154	3930	15.402	6.3522	194.27	2.202	5.6637	6.84	9.042
155	3934.9	15.419	6.3535	194.17	2.2004	5.6626	6.84	9.0404

### TRIAXIAL TEST

Project: COLETO CREEK FACILITY Boring No.: B-4-1 S-13 Sample No.: S-13 Test No.: 24.3 PSI

Project No.: 60225561 Checked By: WPQ Depth: 24.0'-26.0' Elevation: ----Location: IPR-GDF SUEZ Tested By: BCM
Test Date: 12/2/11
Sample Type: 3" ST



Soil Description: CLAYEY F-C SAND LITTLE SILT - BROWNISH GRAY SC Remarks: FAILURE CRITERIA = MAXIMUM EFFECTIVE STRESS RATIO TEST PERFORMED AS PER ASTM D4767

Filter Strip Correction: 0.00 tsf Membrane Correction: 0.00 lb/in Correction Type: Uniform Specimen Height: 5.93 in Specimen Area: 5.37 in^2 Specimen Volume: 31.88 in^3 Piston Area: 0.00 in^2 Piston Friction: 0.00 lb Piston Weight: 0.00 lb

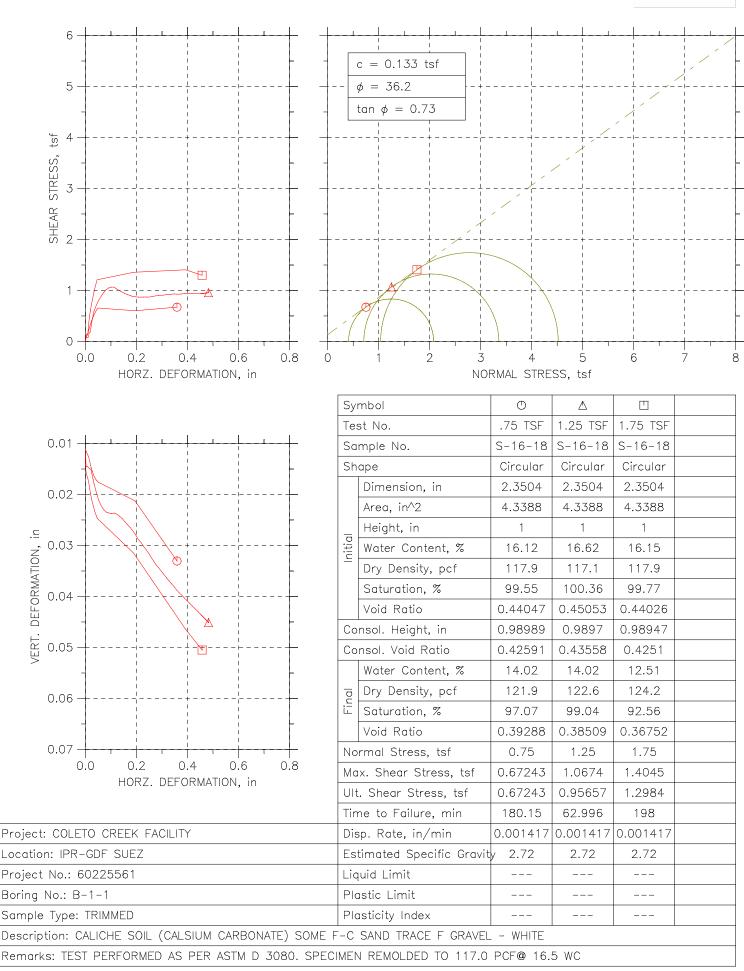
Measured Specific Gravity: 2.66 Liquid Limit: 40 Plastic Limit: 24

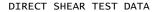
Liquid Limit: 40		PÌ	astic Limit	: 24		Measured	Specific G	ravity: 2.66	
Vertical Strain %	Total Vertical Stress tsf	Total Horizontal Stress tsf	Excess Pore Pressure tsf	A Parameter	Effective Vertical Stress tsf	Effective Horizontal Stress tsf	Stress Ratio	Effective p tsf	q tsf
Strain %  1	Vertical Stress tsf 6.84 6.9728 7.0086 7.00198 7.0254 7.0317 7.0386 7.053 7.065 7.1233 7.1415 7.2374 7.3087 7.3625 7.4160 7.4509 7.4864 7.5218 7.553 7.5753 7.5753 7.6027 7.624 7.6446 7.6625 7.6446 7.6625 7.7444 7.7308 7.7444 7.7308	Stress ts	Pore Pressure tsf  0 0.070104 0.10434 0.12499 0.14021 0.15379 0.16629 0.17933 0.19238 0.20651 0.22118 0.23477 0.24781 0.29835 0.34671 0.39019 0.42823 0.46355 0.49562 0.52442 0.5505 0.5755 0.59724 0.61735 0.63691 0.65595 0.67115 0.68636 0.70104 0.71462 0.72766 0.72766	0.000 0.528 0.619 0.695 0.756 0.802 0.837 0.841 0.844 0.834 0.830 0.829 0.822 0.751 0.740 0.747 0.751 0.759 0.767 0.769 0.772 0.779 0.783 0.787 0.792 0.797 0.797 0.808 0.802 0.802 0.805	Vertical stress tsf  1.798 1.8607 1.8622 1.8322 1.8359 1.8336 1.8391 1.8463 1.8463 1.8517 1.997 1.99403 1.9453 1.9453 1.9453 1.9453 1.9453 1.9453 1.9457 1.9654 1.9657 1.9655 1.9665 1.96657 1.96747 1.9747	Horizontal Stress	Ratio  1.000 1.077 1.100 1.107 1.112 1.117 1.122 1.132 1.142 1.156 1.169 1.181 1.194 1.265 1.323 1.371 1.417 1.458 1.496 1.535 1.572 1.604 1.635 1.720 1.604 1.693 1.720 1.747 1.764 1.797 1.822 1.825 1.910	1.798 1.7943 1.7779 1.7629 1.7505 1.74 1.731 1.7253 1.7101 1.7049 1.7049 1.7049 1.6083 1.6856 1.669 1.655 1.6399 1.6555 1.6399 1.5516 1.5726 1.5726 1.5726 1.5726 1.5726 1.5738 1.5738 1.5738 1.5738 1.5738 1.5738 1.5738	0 0.066397 0.084297 0.0899 0.092692 0.095834 0.099325 0.10667 0.11402 0.12382 0.13326 0.14165 0.15074 0.1987 0.23436 0.26123 0.26123 0.28528 0.30546 0.32318 0.34088 0.36926 0.38133 0.39201 0.40232 0.41123 0.42083 0.42484 0.45218
33 31 34 31 34 35 37 36 31 37 36 39 1.88 40 2.00 41 2.12 42 42 42 42 42 43 43 2.35 44 2.47 45 2.59 46 2.71 47 2.82 48 2.94 49 3.06 50 3.18 51 53 54 55 55 3.76 56 3.88 57 4.00 58 57 4.23 60 4.35 61 4.47 62 4.58 63 64 65 65 61 4.47 62 63 64 67 65 67 68 67 68 67 69 5.17 68 67 67 70 71 75 66 73 71 75 66 73 77 66 6.23 77 78 6.37	7.8151 7.8452 7.8696 7.8926 7.9155 7.9349 7.9529 7.9715 7.988 8.0038 8.021 8.0401 8.0551 8.0673 8.0856 8.0991 8.1105 8.1259 8.1353 8.1473 8.1566 8.1692 8.1811 8.1916	6.84 6.884 6	0.78853 0.81244 0.83255 0.85048 0.86624 0.87983 0.89124 0.90211 0.91135 0.9195 0.92548 0.932 0.93852 0.94558 0.94232 0.94558 0.94558 0.96134 0.96515 0.96623 0.96732 0.96895 0.96895 0.97112 0.9721 0.9721 0.9721 0.9721 0.9721 0.9721 0.97058 0.97112 0.96895 0.96732 0.96895 0.96895 0.96895 0.96895 0.97112 0.9721 0.9721 0.9721 0.9721 0.96678 0.96732 0.96678 0.96678 0.96699 0.96699 0.96699 0.96026 0.955917 0.9557 0.9557 0.9557 0.9557 0.9557	0.809 0.808 0.809 0.808 0.809 0.804 0.801 0.797 0.794 0.790 0.784 0.777 0.775 0.759 0.754 0.759 0.754 0.759 0.754 0.772 0.768 0.759 0.754 0.770 0.768 0.775 0.770 0.768 0.769 0.699 0.699 0.699 0.696 0.693 0.693 0.693 0.693 0.693 0.693 0.693 0.693 0.694 0.634 0.634 0.630 0.624 0.611 0.606 0.601	1.9745 1.9845 1.9907 1.995 2.00072 2.0131 2.0196 2.0274 2.0347 2.0423 2.0535 2.0661 2.0745 2.1739 2.1153 2.121 2.1153 2.121 2.121 2.121 2.1221 2.123 2.1439 2.1521 2.1631 2.1739 2.1833 2.1934 2.2022 2.2147 2.2221 2.2279 2.2346 2.2448 2.2561 2.2657 2.2763 2.2902 2.3001 2.3115 2.3247 2.3463 2.4162 2.4276	1.0094 0.98553 0.96543 0.94749 0.93173 0.91815 0.90674 0.89587 0.88663 0.8725 0.86589 0.85239 0.84804 0.84207 0.83989 0.83663 0.83174 0.83065 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82739 0.82685 0.82576 0.82779 0.82685 0.82576 0.82779 0.83065 0.82739 0.82685 0.82576 0.82779 0.82685 0.82576 0.82779 0.83881 0.83772 0.83881 0.83772 0.83881 0.84587 0.84859 0.85076	1.966 2.020 2.066 2.111 2.154 2.193 2.227 2.263 2.325 2.3354 2.384 2.441 2.485 2.504 2.527 2.542 2.563 2.576 2.641 2.625 2.641 2.686 2.694 2.708 2.718 2.740 2.748 2.740 2.748 2.769 2.740 2.748 2.769 2.781 2.793 2.831 2.831 2.831 2.831 2.831 2.831	1.5342 1.5288 1.5288 1.5281 1.497 1.4881 1.4881 1.4695 1.4636 1.4632 1.4636 1.4631 1.4606 1.4604 1.463 1.467 1.4693 1.4752 1.4776 1.485 1.4875 1.4903 1.4752 1.5034 1.5075 1.512 1.5075 1.512 1.5075 1.512 1.5248 1.5259 1.5353 1.5417 1.5463 1.5524 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5529 1.5634 1.5744 1.5785 1.5859 1.	0.48755 0.50258 0.50258 0.51479 0.52628 0.53775 0.54746 0.556576 0.57402 0.59049 0.60004 0.60754 0.62279 0.62279 0.62279 0.6254 0.63524 0.64765 0.65365 0.65365 0.65365 0.65365 0.654297 0.647654 0.67578 0.68137 0.68659 0.69736 0.70053 0.70053 0.71942 0.7239 0.73034 0.73034 0.74016 0.74622 0.755195 0.755195 0.76264 0.76795 0.77858 0.77858 0.77858 0.78381 0.78841

79 80 812 83 84 85 87 89 91 92 93 94 96 100 100 100 100 100 100 100 100 100 110 111 113 114 115 116 117 118 119 120 121 123 124 125 127 128 130 131 132 134 145 147 148 149 151 152 153 155
6.59 6.70 6.82 6.70 6.82 6.70 6.82 6.70 7.18 7.29 7.41 7.53 7.64 7.76 7.89 8.11 8.22 8.34 8.57 8.81 9.17 9.40 9.75 9.40 9.75 9.87 10.11 10.58 10.69 10.81 11.75 11.40 11.75 11.87 11.87 11.87 12.22 12.34 12.58 13.64 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 13.76 14.81 13.76 13.76 13.76 13.76 14.81 13.76 14.81 14.70 14.81 15.16 15.16 15.16 15.16 15.16 15.16 15.16 15.16 15.16 15.16 15.16 15.16
8.428 8.4417 8.4495 8.4417 8.4495 8.4612 8.4754 8.487 8.5996 8.516 8.5236 8.5516 8.5567 8.5655 8.5736 8.5824 8.6547 8.6649 8.6322 8.6322 8.6455 8.66547 8.6659 8.6659 8.6756 8.6898 8.6975 8.77161 8.7282 8.7415 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7745 8.7853 8.7934 8.8925 8.8149 8.8149 8.8254 8.8357 8.8436 8.8436 8.8894 8.8925 8.8921 8.9914 8.9
$\begin{matrix} 666666666666666666666666666666666666$
0.94613 0.94287 0.93961 0.93634 0.93254 0.92928 0.92656 0.92385 0.92004 0.91732 0.91461 0.9108 0.907 0.90374 0.89993 0.89667 0.88798 0.88798 0.88798 0.88798 0.88798 0.88791 0.87711 0.87331 0.86896 0.86461 0.86896 0.86461 0.86896 0.86461 0.8637 0.85374 0.84994 0.84505 0.85374 0.84994 0.84505 0.85374 0.84994 0.78731 0.78537 0.78537 0.78537 0.78537 0.78537 0.78537 0.78537 0.78537 0.77766 0.77386 0.776516 0.77386 0.776516 0.77386 0.77651 0.775651 0.76516 0.77382 0.73093 0.72114 0.71625 0.71082 0.79951 0.74071 0.73582 0.73093 0.72114 0.71625 0.71082 0.769341 0.71625 0.71082 0.6505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66505 0.66506
0.596 0.589 0.589 0.584 0.570 0.564 0.570 0.564 0.553 0.545 0.541 0.5328 0.524 0.519 0.515 0.503 0.497 0.487 0.487 0.448 0.475 0.475 0.462 0.458 0.443 0.443 0.443 0.443 0.443 0.443 0.443 0.443 0.421 0.418 0.410 0.399 0.372 0.386 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.386 0.387 0.399 0.299 0.299 0.287 0.288 0.388 0.388 0.388 0.399 0.399 0.299 0.288 0.288 0.388 0.388 0.388 0.399 0.288 0.388 0.388 0.388 0.399 0.299 0.288 0.288 0.288 0.288 0.388 0.388 0.388 0.398 0
2.4398 2.4668 2.4679 2.4828 2.5009 2.5157 2.5294 2.5539 2.5643 2.57643 2.5911 2.6077 2.6197 2.6317 2.6437 2.723 2.77437 2.7730 2.77302 2.77437 2.7766 2.794 2.8055 2.8169 2.8794 2.8055 2.8169 2.7945 2.7946 2.8055 2.8166 2.8799 2.9168 2.9268 2.9279 2.9168 2.9288 3.1242 3.1361 3.0278 3.0381 3.0508 3.0731 3.0878 3.0958 3.1242 3.1361 3.1586 3.1709 3.1815 3.1906 3.2288 3.2353 3.348 3.3542 3.33723 3.3777
0.85185 0.85511 0.85531 0.86543 0.866543 0.86543 0.87793 0.88065 0.88377 0.88065 0.88377 0.889098 0.89424 0.89804 0.9013 0.90619 0.91326 0.91706 0.92087 0.92467 0.92987 0.92467 0.92987 0.92467 0.92987 0.94423 0.944097 0.94423 0.94804 0.95728 0.96217 0.96706 0.97141 0.97467 0.97956 0.98445 0.98445 0.98445 0.998445 0.998445 0.99749 1.0008 1.0051 1.0111 1.0165 1.0203 1.0241 1.0285 1.0328 1.0328 1.0437 1.0437 1.0437 1.0437 1.0437 1.0535 1.0573 1.0622 1.06719 1.0768 1.0719 1.0768 1.0817 1.0768 1.0817 1.0926 1.0926 1.1029 1.1084 1.1177 1.1225 1.1279 1.1382 1.1437 1.1475 1.1583 1.1632 1.1681 1.1773 1.1774
2.864 2.873 2.875 2.882 2.890 2.896 2.996 2.909 2.912 2.915 2.927 2.930 2.933 2.936 2.939 2.948 2.957 2.953 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.959 2.958 2.958 2.958 2.958 2.958 2.958 2.958 2.958 2.958 2.958
1.6458 1.65631 1.6631 1.6722 1.6832 1.6922 1.7089 1.7159 1.7225 1.7392 1.7392 1.7493 1.757 1.7648 1.7725 1.7833 1.7924 1.8029 1.8139 1.8274 1.8501 1.8588 1.8691 1.8588 1.8691 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.88501 1.8768 1.9892 1.9063 1.9178 1.9247 1.933 1.9178 1.9247 1.933 1.9178 1.9247 1.933 1.9178 1.9247 1.9506 1.9578 1.9658 1.9742 1.9811 1.9892 1.9892 1.0992 2.0182 2.0259 2.0333 2.0418 2.0503 2.0584 2.06746 2.0835 2.0932 2.1109 2.1177 2.1263 2.1343 2.1416 2.17598 2.1686 2.1763 2.17662 2.2776 2.2776
0.79398 0.80084 0.80084 0.80084 0.80084 0.81772 0.8235 0.82899 0.8348 0.83798 0.8418 0.84561 0.85199 0.85834 0.86273 0.86681 0.87113 0.88244 0.89661 0.90108 0.90108 0.90276 0.90735 0.911296 0.91781 0.92488 0.92488 0.92488 0.92876 0.93806 0.95326 0.95326 0.95326 0.95831 0.96019 0.96615 0.96895 0.97669 0.98039 0.98409 0.98743 0.99268 1.0018 1.0048 1.0049 1.012 1.0147 1.0198 1.0263 1.031 1.0371 1.0409 1.0446 1.0472 1.0568 1.0602 1.06301 1.0709 1.074 1.0789 1.0888 1.0922 1.0948 1.0925 1.0955 1.0975 1.09955 1.0975 1.09961 1.1002

## DIRECT SHEAR TEST REPORT









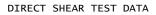
Project No.: 60225561 Location: IPR-GDF SUEZ

Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: .75 TSF Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED Checked By: WPQ Depth: ---Elevation: ---

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

Step: 1 of 1

	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	0.00 2.00 4.00 6.00 8.00 10.00 12.00 14.00 16.00 20.00 22.00 24.00 28.00 98.00	0.75 0.75 0.75 0.75 0.75 0.75 0.75 0.75	0.01082 0.01127 0.01182 0.01225 0.01266 0.0135 0.01429 0.01498 0.01557 0.01607 0.01648 0.01683 0.01715 0.01735	0.06009 0.1469 0.143 0.2189 0.2873 0.3483 0.4009 0.4496 0.5329 0.5689 0.6005 0.6294 0.6558	0.001129 0.004796 0.008888 0.0127 0.01651 0.02031 0.02384 0.02751 0.03104 0.03456 0.03809 0.0419 0.04543 0.04938	0.001129 0.004796 0.008888 0.0127 0.01651 0.02031 0.02384 0.02751 0.03104 0.03456 0.03809 0.0419 0.04543 0.04938
17	180.15	0.75	0.03304	0.6724	0.3589	0.3589





Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: 1.25 TSF

Location: IPR-GDF SUEZ

Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED

Project No.: 60225561 Checked By: WPQ Depth: ---Elevation: ---

Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

Step: 1 of 1

	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 31 32 33 33 44 45 46 47 47 47 47 47 47 47 47 47 47 47 47 47	0.00 12.00 14.00 16.00 18.00 20.00 22.00 24.00 26.00 28.00 33.00 38.00 48.00 53.00 68.00 73.00 78.00 83.00 98.00 103.00 108.00 113.00 118.00 123.00 128.00 138.00 148.00 158.00 158.00 113.00 128.00	1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	0.01189 0.01458 0.01457 0.01467 0.01467 0.01488 0.01499 0.0153 0.01616 0.01777 0.01959 0.02117 0.02223 0.02348 0.02364 0.02364 0.02365 0.02424 0.02591 0.02646 0.02715 0.02646 0.02715 0.02646 0.02715 0.02686 0.02715 0.03082 0.03154 0.03388 0.03439 0.03459 0.03505 0.03568 0.03691 0.03691 0.03753 0.03893 0.03691 0.03753 0.03893 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.039376 0.0404403	0 0.07233 0.07971 0.1684 0.1843 0.313 0.413 0.5879 0.7097 0.8061 0.8912 0.9647 1.018 1.057 1.064 1.029 0.9962 0.9962 0.9962 0.9962 0.9962 0.9963 0.9196 0.8711 0.8718 0.8772 0.8679 0.8718 0.8772 0.8758 0.8772 0.8758 0.8772 0.8758 0.9091 0.9094 0.9091 0.9093 0.9091 0.9093 0.9091 0.9093 0.9091 0.9093 0.9093 0.9093 0.9094 0.9093 0.9094 0.9093 0.9094 0.90	0 0.002821 0.006913 0.0111 0.01481 0.02271 0.02261 0.02963 0.03315 0.04246 0.05206 0.06193 0.07209 0.08196 0.09198 0.1021 0.1126 0.123 0.1333 0.1436 0.1542 0.1648 0.1754 0.1648 0.2174 0.2277 0.2378 0.2972 0.3074 0.2577 0.2673 0.2769 0.2872 0.2972 0.3074 0.3176 0.3276 0.3276 0.3377 0.3476 0.3578 0.3779 0.3884 0.3799 0.4095 0.4095 0.420 0.420 0.422 0.4413 0.4517 0.462 0.4723	0 0.002821 0.006913 0.0111 0.01481 0.02963 0.02271 0.02661 0.02963 0.03315 0.04246 0.05206 0.06193 0.07209 0.08196 0.09198 0.1021 0.1126 0.123 0.1333 0.1436 0.1542 0.1648 0.1754 0.1859 0.1964 0.2068 0.2174 0.2277 0.2378 0.2673 0.2673 0.2673 0.2769 0.2872 0.3074 0.3176 0.3276 0.3377 0.3476 0.3377 0.3476 0.3377 0.3476 0.3578 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.3884 0.3779 0.4095 0.4095
54	248.00	1.25	0.04511	0.9566	0.4823	0.4823



## DIRECT SHEAR TEST DATA

Location: IPR-GDF SUEZ

Project: COLETO CREEK FACILITY Boring No.: B-1-1 Sample No.: S-16-18 Test No.: 1.75 TSF Project No.: 60225561 Tested By: BCM
Test Date: 12/17/11
Sample Type: TRIMMED Checked By: WPQ Depth: ---Elevation: ---

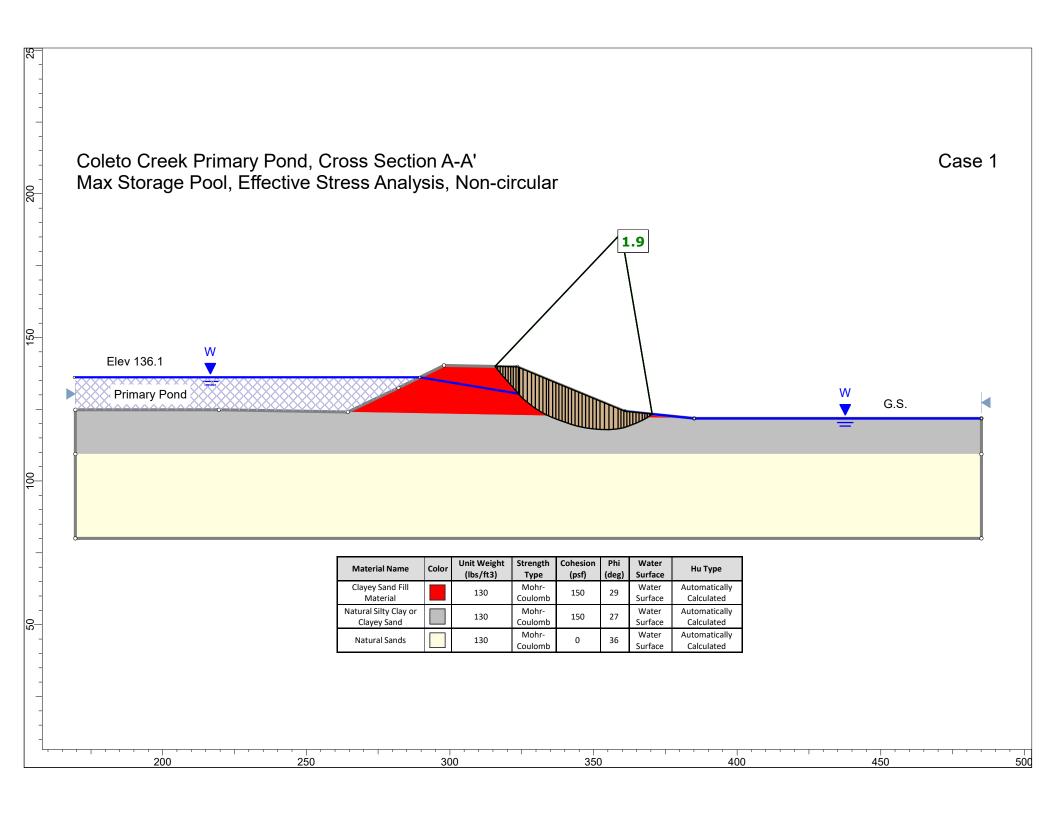
Soil Description: CALICHE SOIL (CALSIUM CARBONATE) SOME F-C SAND TRACE F GRAVEL - WHITE Remarks: TEST PERFORMED AS PER ASTM D 3080. SPECIMEN REMOLDED TO 117.0 PCF@ 16.5 WC

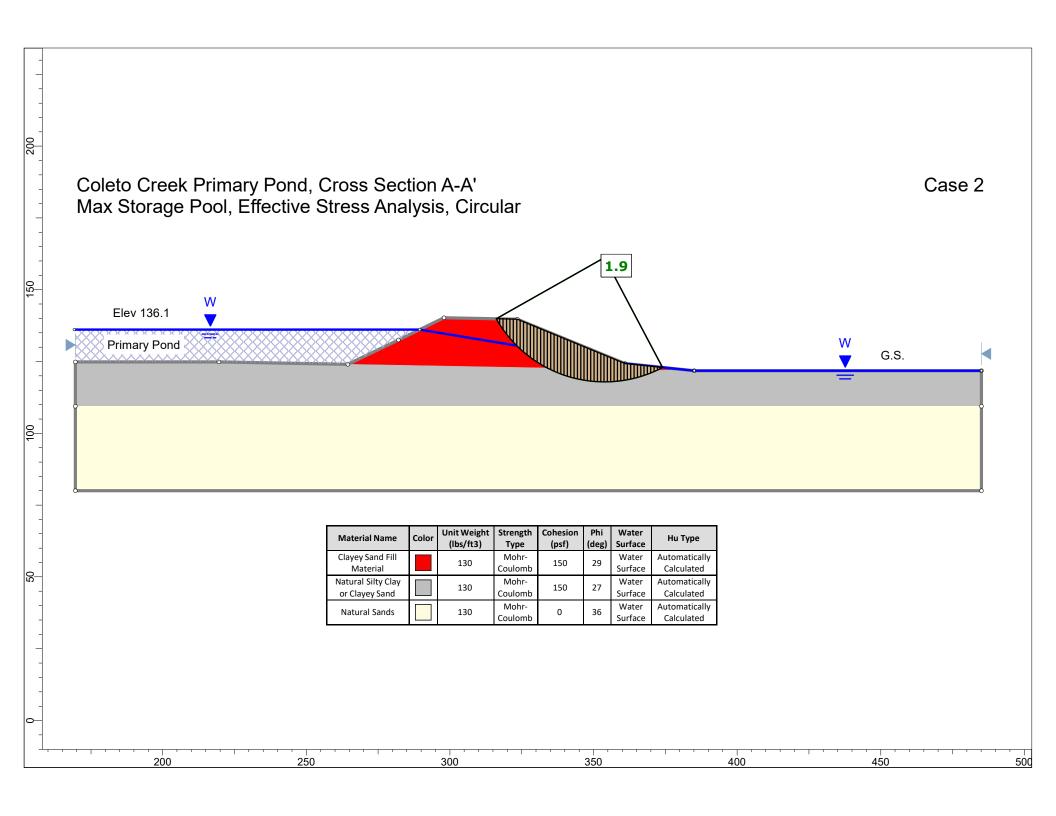
Step: 1 of 1

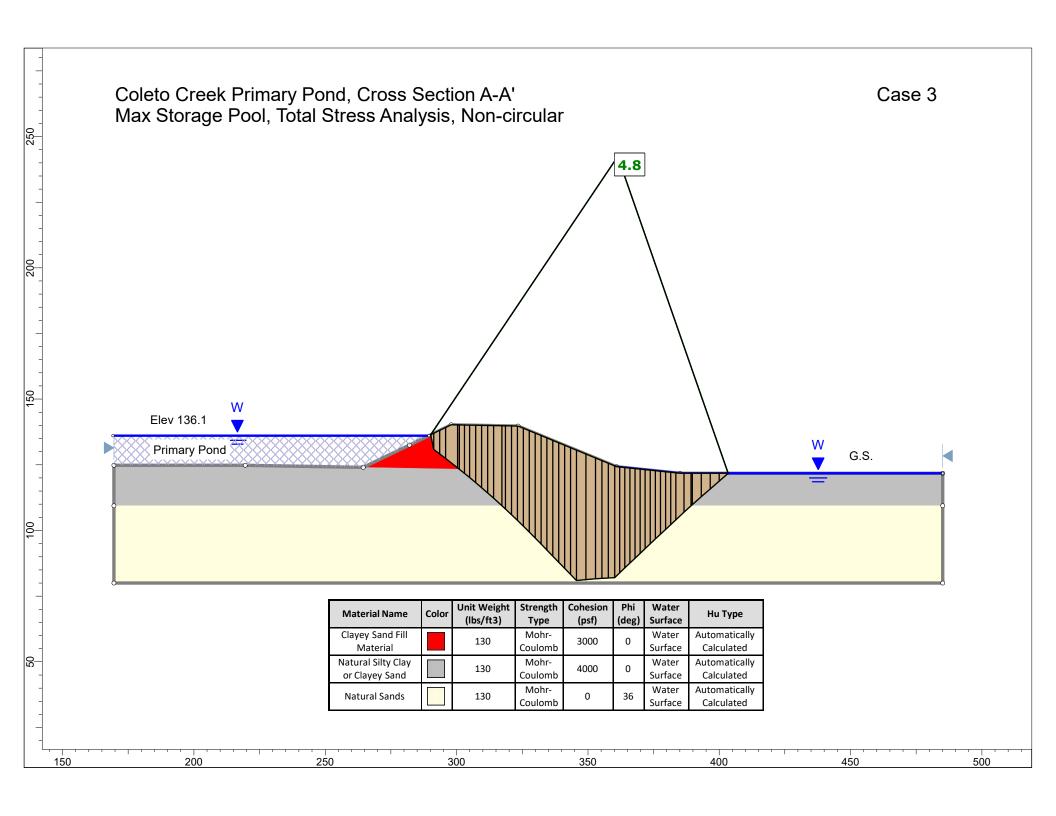
	Elapsed Time min	Vertical Stress tsf	Vertical Displacement in	Horizontal Stress tsf	Horizontal Displacement in	Cumulative Displacement in
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	0.00 4.00 6.00 8.00 10.00 12.00 14.00 16.00 18.00 20.00 22.00 24.00 28.00 98.00 198.00	1.75 1.75 1.75 1.75 1.75 1.75 1.75 1.75	0.01256 0.01529 0.0162 0.01687 0.01767 0.01877 0.01979 0.0207 0.02152 0.02223 0.02289 0.02361 0.02409 0.02466 0.0315 0.04639	0 0.1083 0.107 0.1474 0.3553 0.497 0.615 0.7159 0.8062 0.904 0.9887 1.072 1.144 1.209 1.356	0 0.001552 0.00522 0.009311 0.0127 0.01622 0.01961 0.02328 0.02694 0.03061 0.03414 0.03809 0.0419 0.04585 0.1888 0.392	0.001552 0.00522 0.009311 0.0127 0.01622 0.01961 0.02328 0.02694 0.03061 0.03414 0.03809 0.0419 0.04585 0.1888 0.392
17	243.36	1.75	0.0505	1.298	0.4572	0.4572

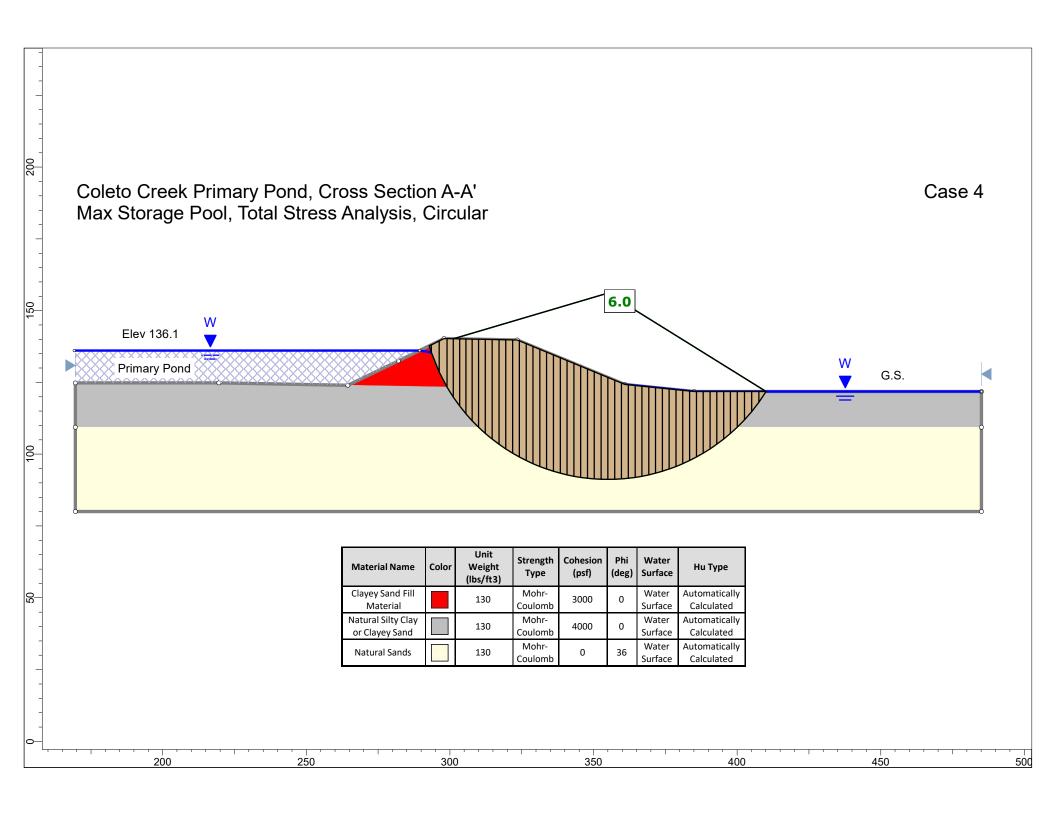
## APPENDIX C

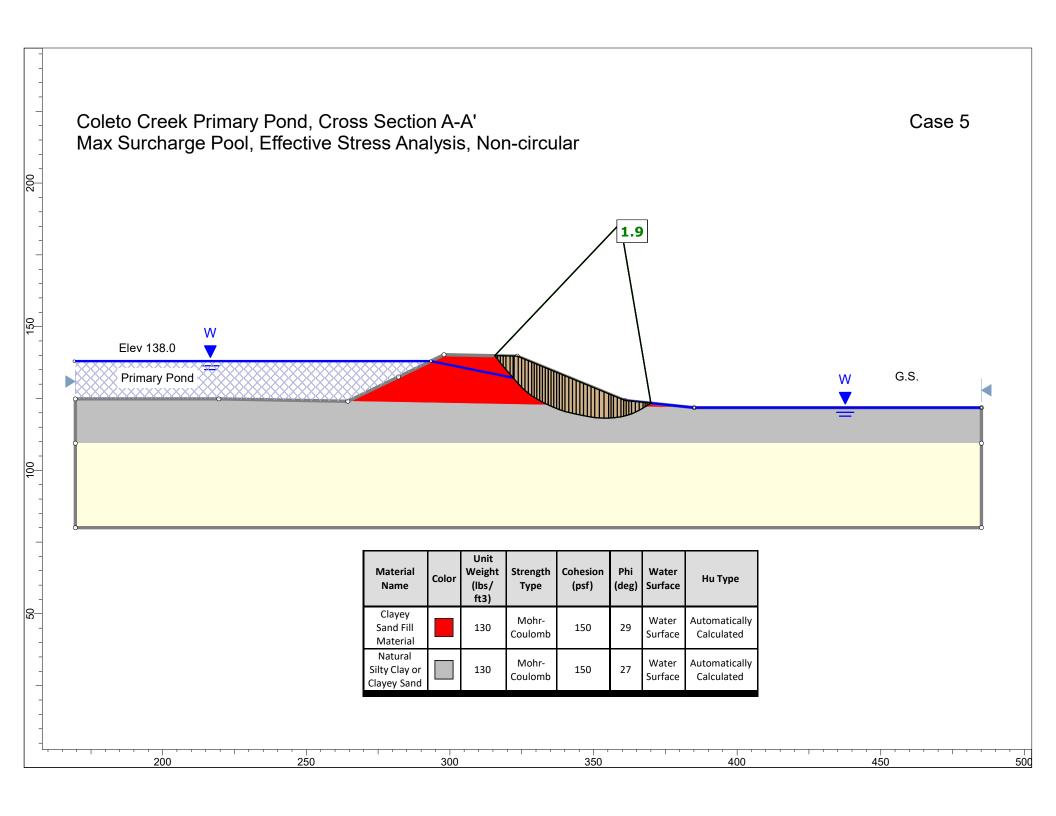
Slide 7.0 Stability Analysis Models

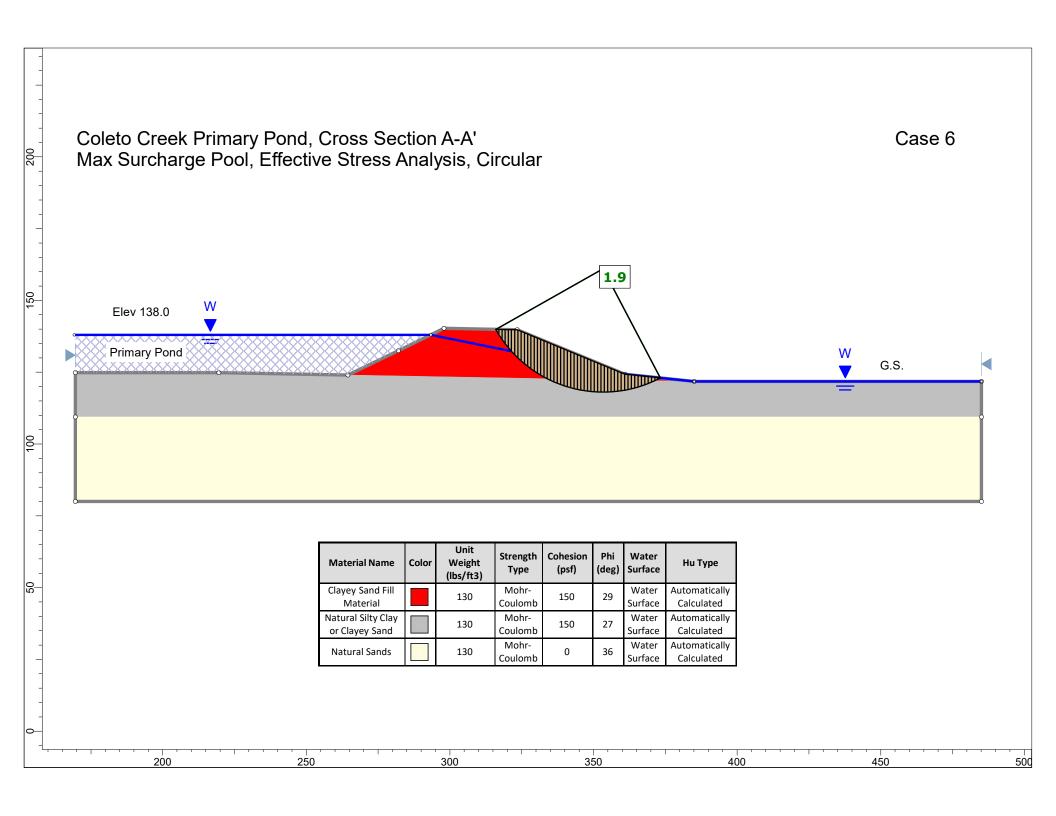


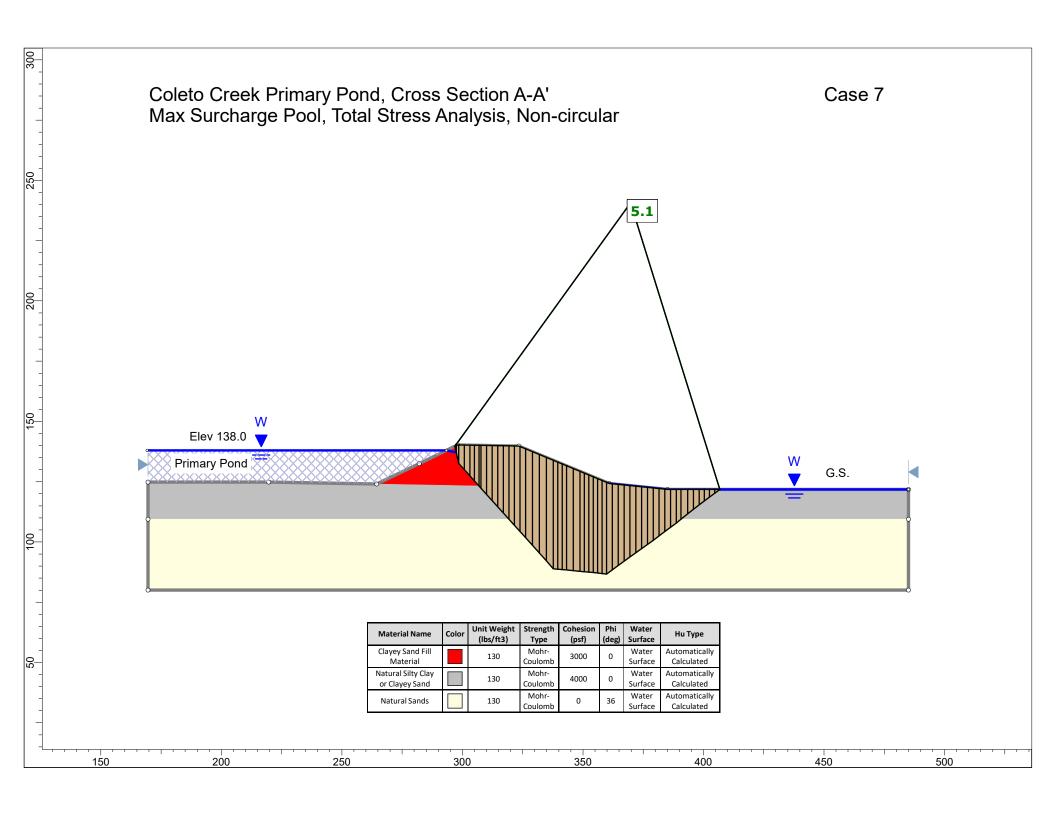


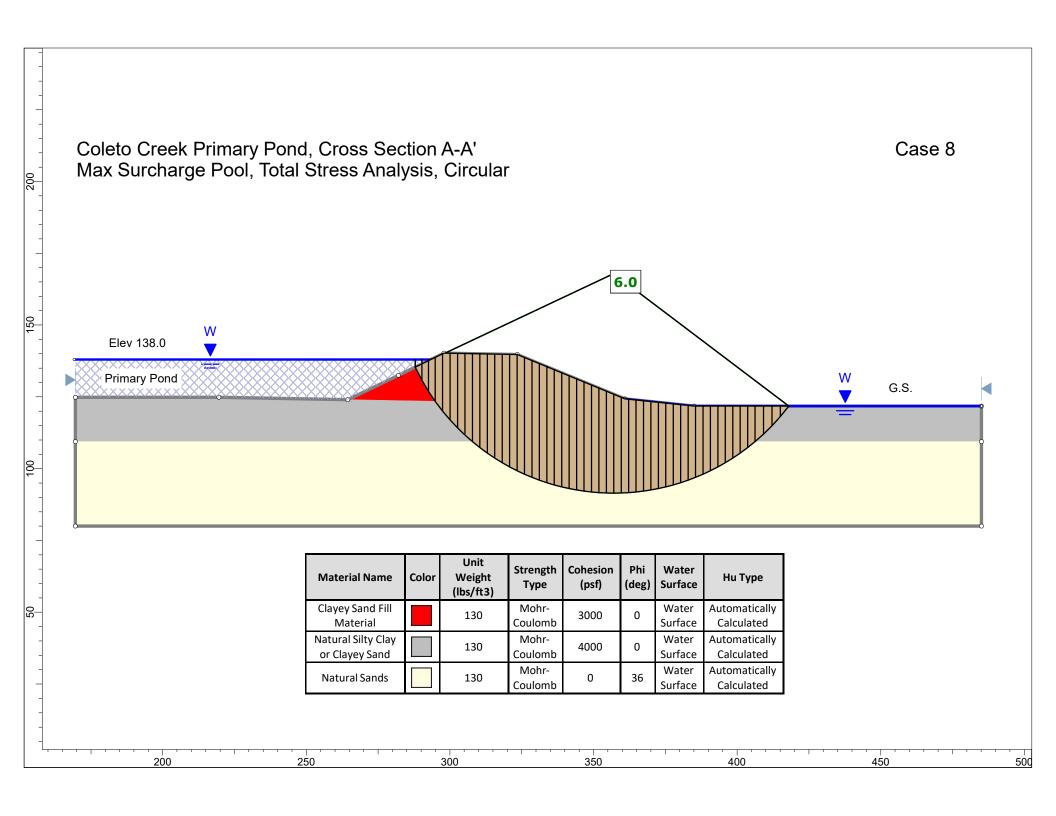


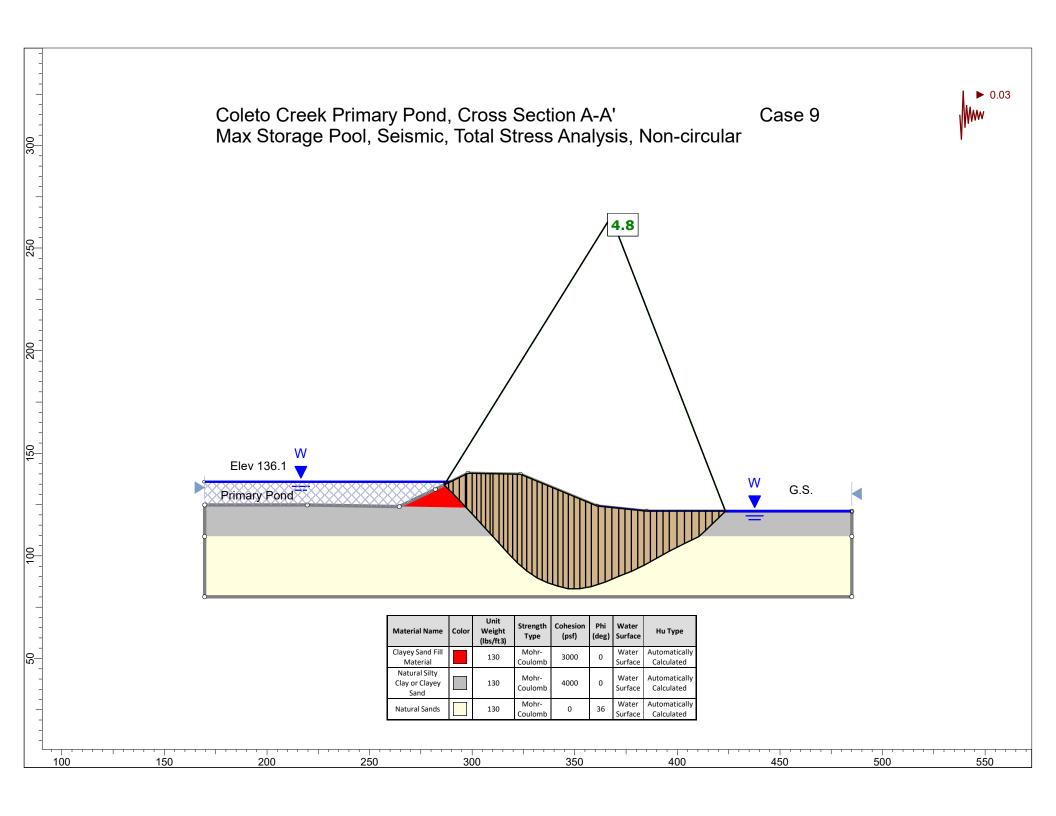


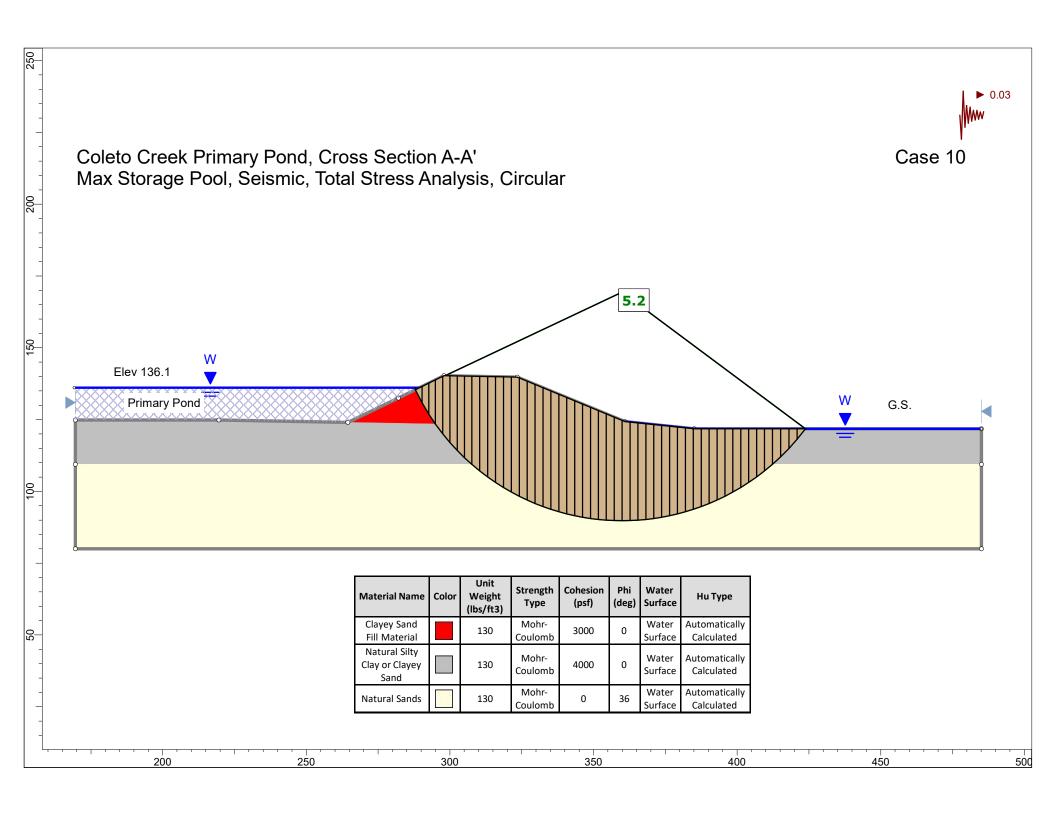


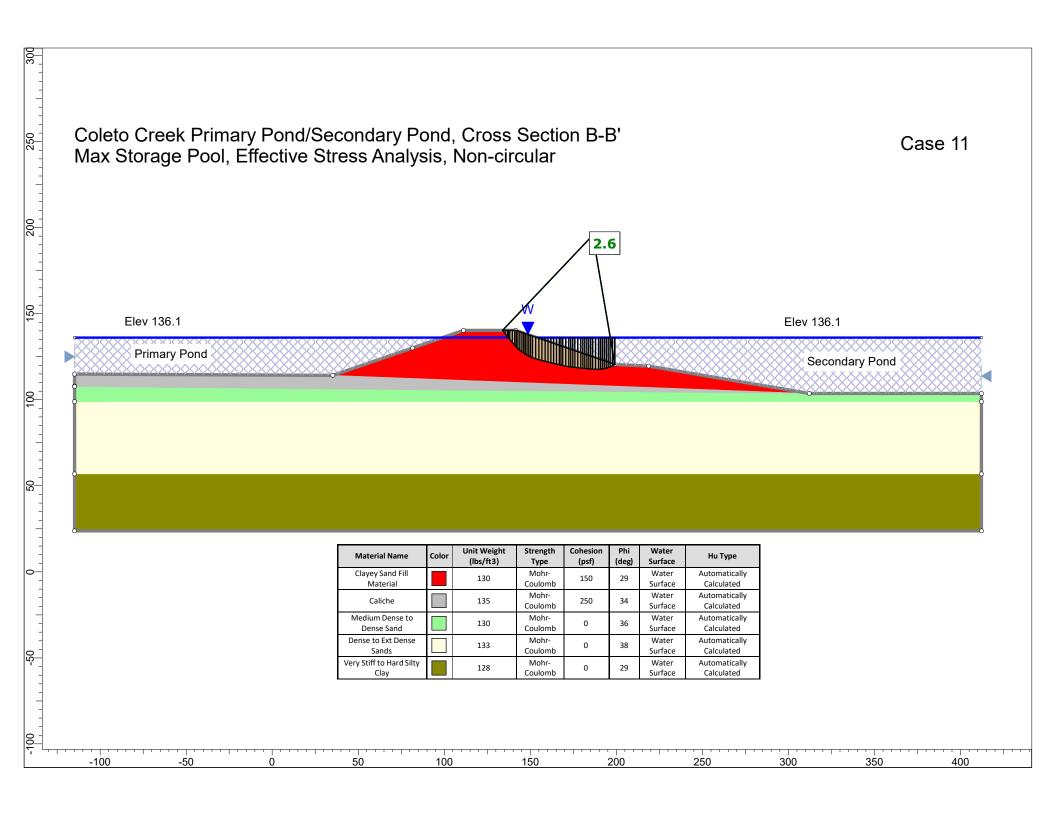


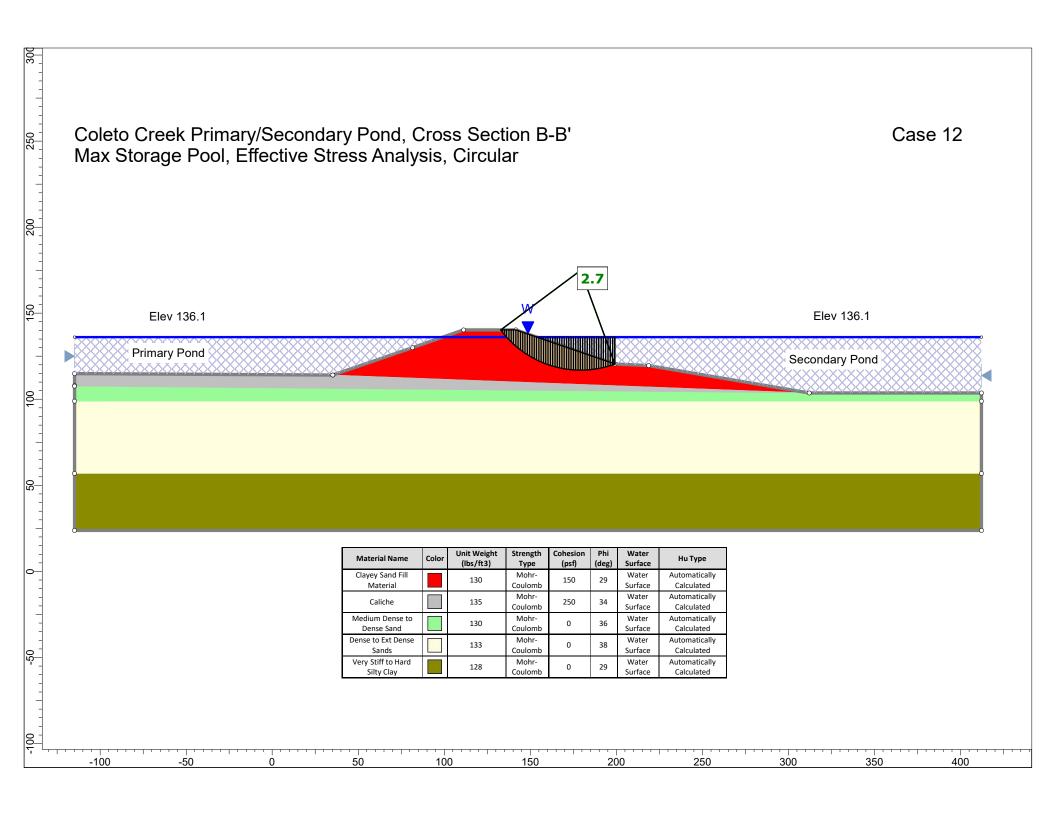


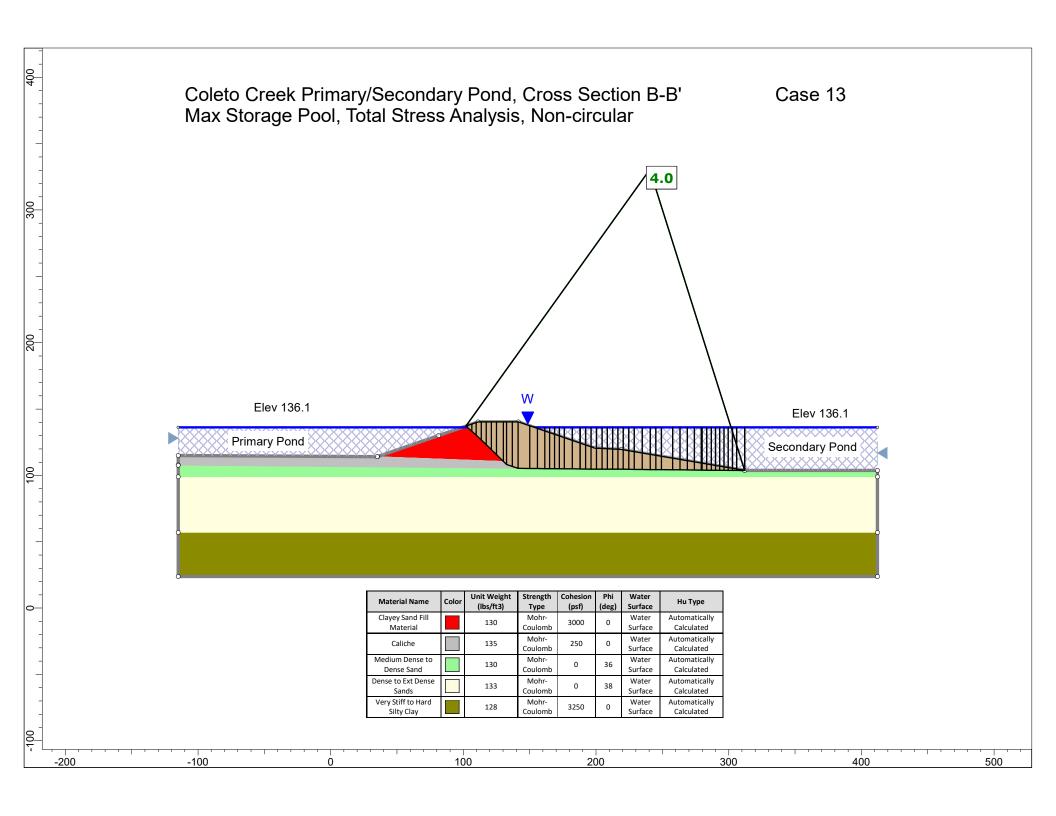


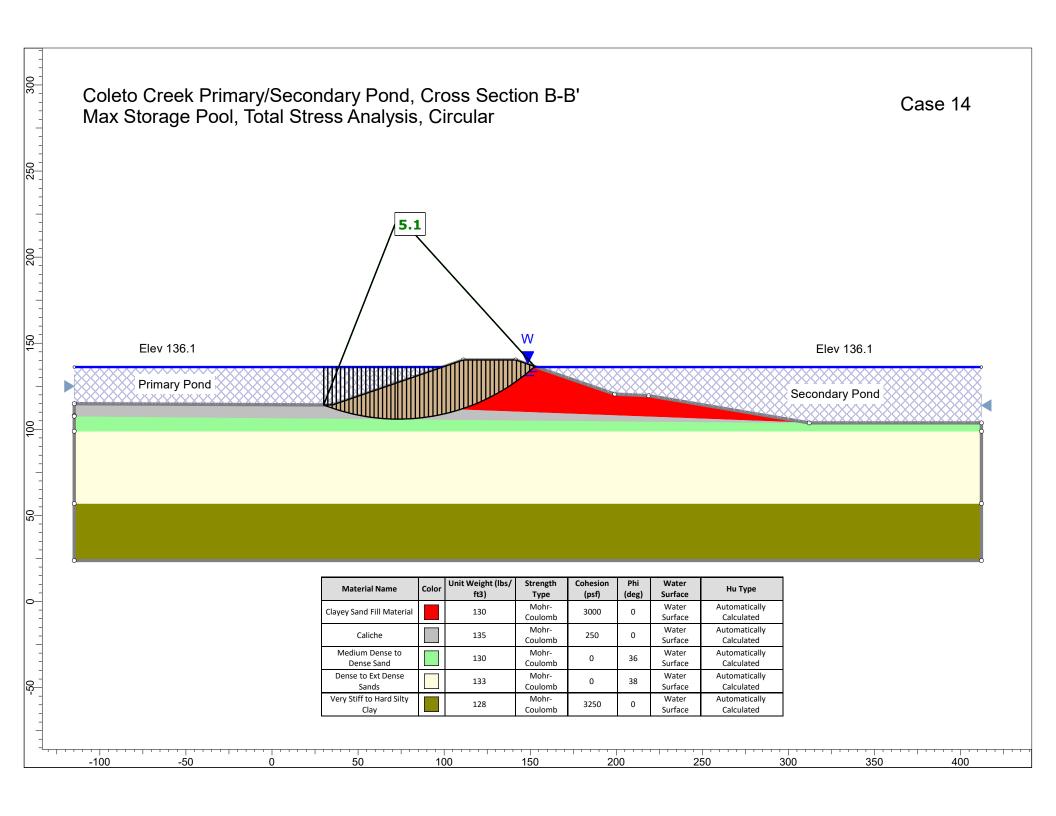


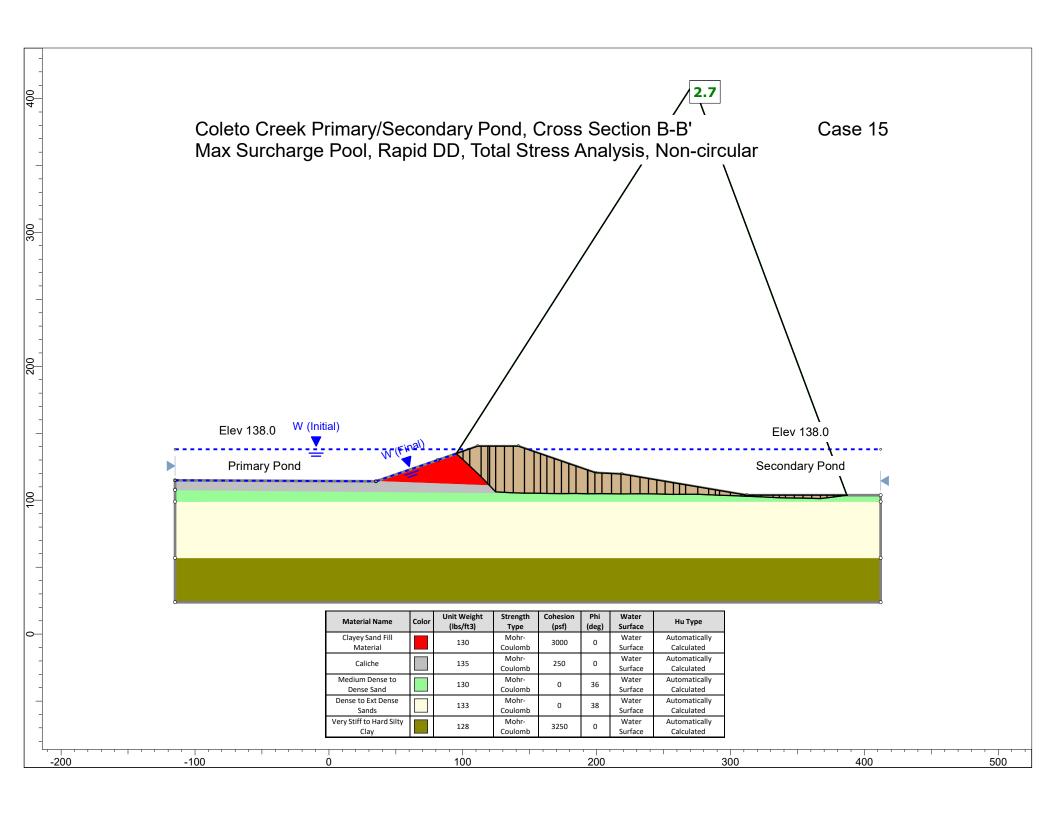


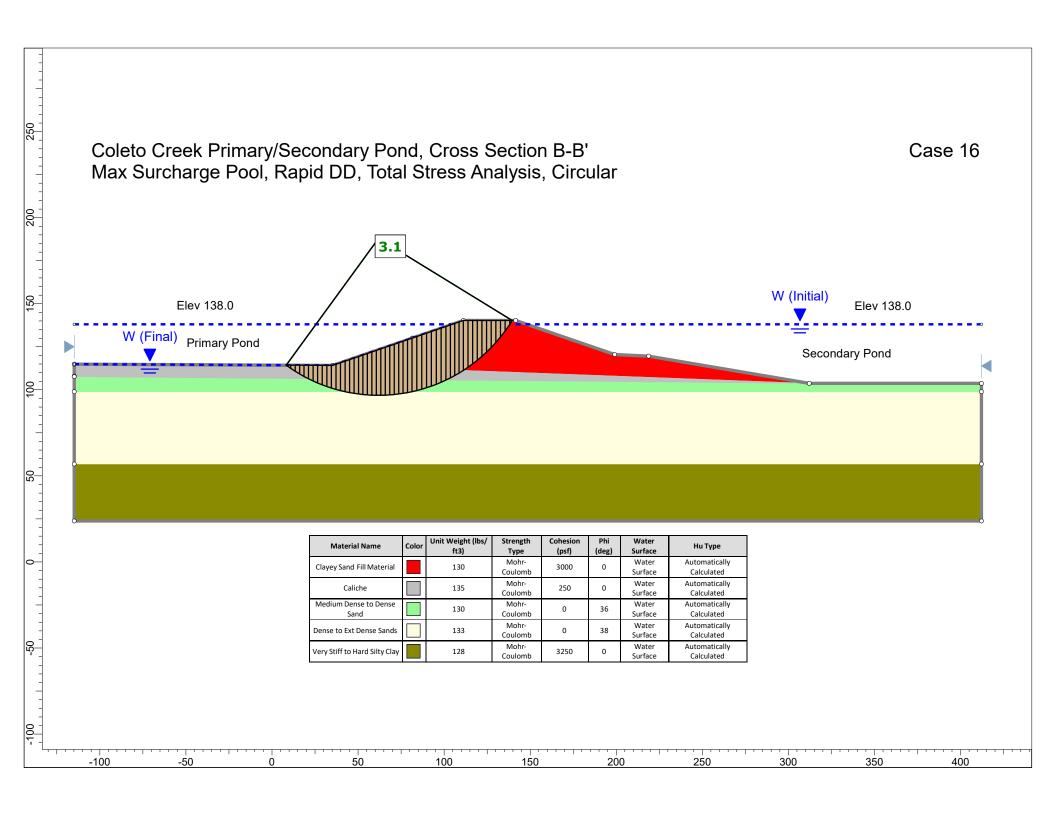


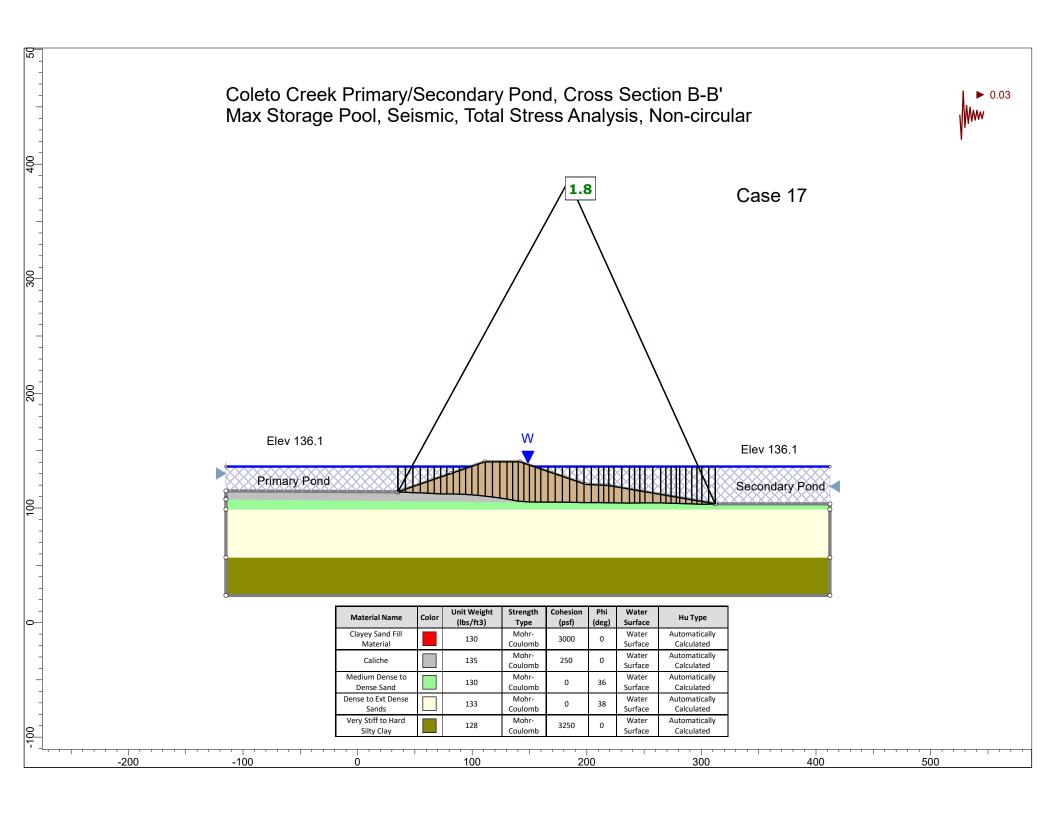


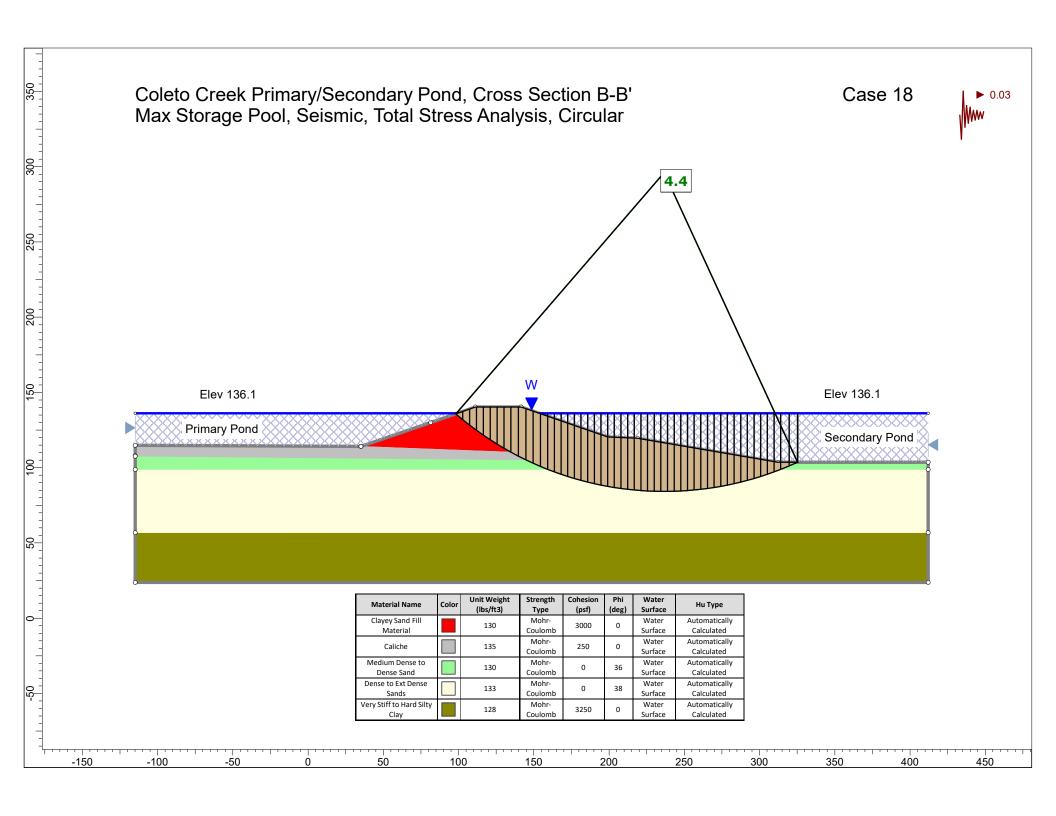












## APPENDIX D

**Liquefaction Assessment Calculations** 

### **APPENDIX D**

## LIQUEFACTION FACTOR OF SAFETY

## ASSESSMENT METHODOLOGY

## **Coleto Creek Power Station**

Sources: Coduto, Donald P., Geotechnical Engineering Principles and Practices. Prentice-Hall.

Rauch, Alan F., May 1997. EPOLLS: An Empiracle Method for Predicting Surface

Displacements Due to Liquefaction-Induced Lateral Spreading in Earthquakes. Dissertation Submitted to Virginia Polytechnic Institute and State University in partial fulfillment of the requirements for degree of Doctor of Philosophy in Civil Engineering.

United States Environmental Protection Agency (USEPA), April 1995. RCRA Subtitle D (258) Seismic Design Guidance for Municipal Solid Waste Landfill Facilities. Office of Research and Development. Washington, DC. EPA/600/R-95/051

Methodology: Standard Penetration Test (SPT)

Step 1: Compute the standardized value of number of blow counts per foot normalized for overburden stress at the depth of the test

$$(N_1)_{60} = NSPT \cdot C_N \cdot CE \cdot CB \cdot CS \cdot C_R$$

where:

 $(N_1)_{60}$  = Measured blowcount normalized for overburden stress at the depth of the test  $C_N$  = Correction factor to normalize the measured blowcount to an equivalent value under one atmosphere of effective overburden stress

$$C_N = \sqrt{\frac{Pa}{\sigma'_{vo}}} \le 2.0$$

where:

Pa = one atmosphere of pressure (101.325kPa) in the same units as  $\sigma'_{vo}$  = vertical effective stress at depth of N<sub>SPT</sub>

C<sub>E</sub> =Correction factor of the measured SPT blowcount for level of energy delivered by the SPT hammer,

1.0 for safety hammer type with rope and pulley hammer release

 $C_B$  = Correction factor for borehole diameters outside the recommended range of 2.5 to 4.5 inch, 1.0 for borehole inside range

C<sub>s</sub> = Correction factor for SPT samplers used without a sample liner, 1.0 for standard sampler

C<sub>R</sub> = Correction factor for loss of energy through reflection in short lengths of drill rod:

where:

For z < 3 m;  $C_R = 0.75$ 

For 3 < z < 9 m;  $C_R = (15+z)/24$ 

For z > 9 m;  $C_R = 1.0$ 

where:  $z = length of drill rod in meters (approximately equal to depth of <math>N_{SPT}$ )

Step 2: Compute a clean-sand equivalent value of  $(N_1)_{60}$ 

$$(N_1)_{60} - cs = (N_1)_{60} + \Delta(N_1)$$

where:

 $\Delta(N_1)_{60}$  = correction factor computed as follows:

For FC < 5%,  $\Delta(N_1)_{60} = 0.0$ 

For 5 < FC < 35%,  $\Delta(N_1)_{60} = 7*(FC - 5)/30$ 

For FC > 35%,  $\Delta(N_1)_{60} = 7.0$ 

where:

FC = Fines content (percent finer than 0.075 mm)

Note: Where data was available, those FC were used. Otherwise, representative values from the USGS standard soil classification were used for the soil type observed during drilling.

Step 3: Compute the cyclic resistance ratio for a standardized magnitude 7.5 earthquake (CRR  $_{M7.5}$ )

$$100 \cdot CRR_{M7.5} = \frac{95}{34 - (N_1)_{60} - cs} + \frac{(N_1)_{60} - cs}{1.3} - \frac{1}{2}$$

Note: A value of  $(N_1)_{60}$ -cs > 30 indicates an unliquefiable soil with an infinite CRR. Designated as UL in the calculation tables.

Step 4: Adjust the standardized cyclic resistance ratio for the worst-case magnitude of earthquake for the area

$$CRR = CRRM_{75} MSF \cdot K\sigma \cdot K\alpha$$

where:

MSF = magnitude scaling factor computed as follows:

For 
$$M_w < 7.0$$
; MSF =  $10^{3.00} * M_w^{-3.46}$ 

where:

 $M_w$  = estimated worst-case magnitude eartquake, 6.1 taken from Figure 3.3 Seismic Source Zones in the Contiguous United States (USGS, 1982) and Table 3.1 Parameters for Seismic Source Zones (USGS, 2982) (USEPA, 1995)

Note: Two additional correction factors are potentially applicable for liquefiable soil deposits subject to significant overburden with a stress factor greater than 1 tsf (2000 psf) (K $\sigma$ ) or static shear stresses such as significant slopes (K $\alpha$ ). K $\sigma$  values were interpolated using Figure 5.7 Curves for Estimation of Correction Factor (Harder 1988, and Hynes 1988, as Quoted in Marcuson, et.al., 1990) (USEPA, 1998). No K $\alpha$  factor was applied due to the relatively flat ground surface in the area.

Step 5: Estimate the average cyclic shear stress (CSR)

$$CSR = 0.65 \cdot \frac{a_{max}}{g} \cdot \frac{\sigma_{vo}}{\sigma'_{vo}} \cdot rd$$

where:

 $a_{max}/g$  = peak horizonal acceleration that would occur at the ground surface in the absence of excess pore pressures or liquefaction, 0.03 g taken from the 2014 United States Geological Survey National Seismic Hazard Maps found at

http://earthquake.usgs.gov/hazards/products/conterminous/2014/2014pga2pct.pdf).

 $\sigma_{vo}$  = total vertical overburden stress

g = acceleration due to gravity,  $9.81 \text{ m/s}^2$ 

 $r_d$  = stress reduction factor calculated as follows for depths up to 30 m:

$$r_d = 1.0 + 1.6*10^{-6}(z^4 - 42z^3 + 105z^2 - 4200z)$$

Step 6: Calculate the Factor of Safety against liquefaction (FS<sub>lio</sub>)

$$FS_{liq} = \frac{CRR}{CSR}$$

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-1-1<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 4", to 50' bgs

3", 50' to end of boring

Sample	Depth	Depth		Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	N <sub>SPT</sub> Type	(psf)	$C_N$	$C_E$	C <sub>B</sub>	$C_S$	$C_R$	$(N_1)_{60}$	FC	$\Delta(N_1)_{60}$	$(N_1)_{60}$ -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{vo}$	$r_{d}$	CSR	$FS_{liq}$
1	2	0.61 Unsa	aturated	40 SC	250	2.00	1.0	1.00	1.0	0.75	60.0	35	7.0	67.0	UL	1.92	NA	UL	0.03	250	1.00	UL	UL
2	4	1.22 Unsa	aturated	13 SC	500	2.00	1.0	1.00	1.0	0.75	19.5	35	7.0	26.5	0.33	1.92	NA	0.62	0.03	500	0.99	0.019	32
3	6	1.83 Unsa	aturated	14 SC	750	1.68	1.0	1.00	1.0	0.75	17.6	35	7.0	24.6	0.29	1.92	NA	0.55	0.03	750	0.99	0.019	28
4	8	2.44 Unsa	aturated	15 SC	1000	1.45	1.0	1.00	1.0	0.75	16.4	90.6	7.0	23.4	0.26	1.92	NA	0.51	0.03	1000	0.98	0.019	26
7	14	4.27 Sat	turated	10 SC	1635.4	1.14	1.0	1.00	1.0	0.80	9.1	35	7.0	16.1	0.17	1.92	NA	0.33	0.03	1760	0.97	0.020	16
8	16	4.88 Sat	turated	13 SC	1770.8	1.09	1.0	1.00	1.0	0.83	11.8	35	7.0	18.8	0.20	1.92	NA	0.39	0.03	2020	0.96	0.021	18
9	18	5.49 Sat	turated	9 SC	1906.2	1.05	1.0	1.00	1.0	0.85	8.1	35	7.0	15.1	0.16	1.92	NA	0.31	0.03	2280	0.96	0.022	14
10	20	6.10 Sat	turated	15 SC	2041.6	1.02	1.0	1.00	1.0	0.88	13.4	39.5	7.0	20.4	0.22	1.92	0.93	0.40	0.03	2540	0.95	0.023	17
12	24	7.32 Sat	turated	13 SC	2312.4	0.96	1.0	1.00	1.0	0.93	11.6	35	7.0	18.6	0.20	1.92	0.92	0.35	0.03	3060	0.94	0.024	15
13	26	7.92 Sat	turated	21 SC	2447.8	0.93	1.0	1.00	1.0	0.96	18.7	35	7.0	25.7	0.31	1.92	0.92	0.54	0.03	3320	0.93	0.025	22
14	28	8.53 Sat	turated	15 SC	2583.2	0.91	1.0	1.00	1.0	0.98	13.3	35	7.0	20.3	0.22	1.92	0.91	0.39	0.03	3580	0.92	0.025	16
15	30	9.14 Sat	turated	28 SC	2718.6	0.88	1.0	1.00	1.0	1.0	24.7	35	7.0	31.7	UL	1.92	0.91	UL	0.03	3840	0.91	UL	UL
16	32		turated	12 SC	2854	0.86	1.0	1.00	1.0	1.0	10.3	35	7.0	17.3	0.19	1.92	0.90	0.32	0.03	4100	0.90	0.025	13
18	34.7		turated	6 SM	3036.79	0.83	1.0	1.00	1.0	1.0	5.0	15	2.3	7.3	0.09	1.92	0.90	0.15	0.03	4451	0.89	0.025	6
18A	36		turated	15 SM	3124.8	0.82	1.0	1.00	1.0	1.0	12.3	15	2.3	14.7	0.16	1.92	0.90	0.27	0.03	4620	0.88	0.025	11
19	36.7		turated	24 SP	3172.19	0.82	1.0	1.00	1.0	1.0	19.6	1	0.0	19.6	0.21	1.92	0.89	0.36	0.03	4711	0.88	0.025	14
19A	38		turated	26 SP	3260.2	0.81	1.0	1.00	1.0	1.0	20.9	1	0.0	20.9	0.23	1.92	0.89	0.39	0.03	4880	0.87	0.025	15
20	40		turated	39 SP	3395.6	0.79	1.0	1.00	1.0	1.0	30.8	1	0.0	30.8	UL	1.92	0.89	UL	0.03	5140	0.86	UL	UL
21	42		turated	27 SP	3531	0.77	1.0	1.00	1.0	1.0	20.9	1	0.0	20.9	0.23	1.92	0.88	0.39	0.03	5400	0.84	0.025	15
22	44		turated	35 SM	3666.4	0.76	1.0	1.00	1.0	1.0	26.6	15	2.3	28.9	0.40	1.92	0.88	0.68	0.03	5660	0.83	UL	UL
23	46		turated	34 SP	3801.8	0.75	1.0	1.00	1.0	1.0	25.4	1	0.0	25.4	0.30	1.92	0.87	0.50	0.03	5920	0.82	UL	UL
24 25	48 50		turated	66 SP 56 SP	3937.2 4072.6	0.73 0.72	1.0	1.00 1.00	1.0 1.0	1.0 1.0	48.4	1	0.0 0.0	48.4	UL	1.92 1.92	0.87 0.86	UL	0.03 0.03	6180 6440	0.80 0.79	UL	UL
26	52		turated turated	50 SP	4072.6	0.72	1.0 1.0	1.00	1.0	1.0	40.4 35.5	1	0.0	40.4 35.5	UL UL	1.92	0.86	UL UL	0.03	6700	0.79	UL UL	UL UL
27	52 57		turated	50 SP	4546.5	0.71	1.0	1.00	1.0	1.0	34.1	1	0.0	34.1	UL	1.92	0.85	UL	0.03	7350	0.77	UL	UL
28	62		turated	66 SP	4885	0.66	1.0	1.00	1.0	1.0	43.4	1	0.0	43.4	UL	1.92	0.83	UL	0.03	8000	0.73	UL	UL
29	67		turated	50 SC	5223.5	0.64	1.0	1.00	1.0	1.0	31.8	35	7.0	38.8	UL	1.92	0.83	UL	0.03	8650	0.64	UL	UL
30	72		turated	92 SC	5562	0.62	1.0	1.00	1.0	1.0	56.7	35	7.0	63.7	UL	1.92	0.81	UL	0.03	9300	0.59	UL	UL
31	75		turated	50 SC	5765.1	0.61	1.0	1.00	1.0	1.0	30.3	35	7.0	37.3	UL	1.92	0.81	UL	0.03	9690	0.57	UL	UL
32	81		turated	50 SP	6171.3	0.59	1.0	1.00	1.0	1.0	29.3	1	0.0	29.3	UL	1.92	0.79	UL	0.03	10470	0.52	UL	UL
33	86		turated	50 SM	6509.8	0.57	1.0	1.00	1.0	1.0	28.5	15	2.3	30.8	UL	1.92	0.78	UL	0.03	11120	0.48	UL	UL
34	91		turated	50 CL	6848.3	0.56	1.0	1.00	1.0	1.0	27.8	77.9	7.0	34.8	UL	1.92	0.77	UL	0.03	11770	0.46	UL	UL
35	96		turated	50 CL	7186.8	0.54	1.0	1.00	1.0	1.0	27.1	90	7.0	34.1	UL	1.92	0.76	UL	0.03	12420	0.44	UL	UL
36	100	30.48 Sat	turated	50 SC	7457.6	0.53	1.0	1.00	1.0	1.0	26.6	35	7.0	33.6	UL	1.92	0.75	UL	0.03	12940	0.43	UL	UL
37	107	32.61 Sat	turated	93 CH	7931.5	0.52	1.0	1.00	1.0	1.0	48.0	90	7.0	55.0	UL	1.92	0.74	UL	0.03	13850	0.44	UL	UL
38	112	34.14 Sat	turated	51 CH	9516	0.47	1.0	1.00	1.0	1.0	24.1	90	7.0	31.1	UL	1.92	0.68	UL	0.03	14500	0.47	UL	UL
39	117	35.66 Sat	turated	38 CH	9854.5	0.46	1.0	1.00	1.0	1.0	17.6	90	7.0	24.6	0.29	1.92	0.67	0.37	0.03	15150	0.51	0.015	24

## LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-2-1<sup>1</sup> **Coleto Creek Power Plant**

Depth to Water = 32 ft Average Unsaturated Soil Unit Weight, y<sub>d</sub> = 125 pcf Average Saturated Soil Unit Weight, y<sub>s</sub> = 130 pcf Average Water Unit Weight,  $y_w =$ 62.3 pcf Earthquake Magnitude, M<sub>W</sub> = 6.1 Borehole Diameter =

4", to 50' bgs

3", 50' to end of boring

Sample	Depth	Depth		Soil	σ' <sub>vo</sub>																		
Number	(ft)	(m)	Note	N <sub>SPT</sub> Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_{d}$	CSR	$FS_{liq}$
1	2	0.61	Unsaturated	17 SC	250	2.00	1.0	1.00	1.0	0.75	25.5	35	7.0	32.5	UL	1.92	NA	UL	0.03	250	1.00	UL	UL
2	4	1.22	Unsaturated	21 SC	500	2.00	1.0	1.00	1.0	0.75	31.5	35	7.0	38.5	UL	1.92	NA	UL	0.03	500	0.99	UL	UL
3	6	1.83	Unsaturated	15 SC	750	1.68	1.0	1.00	1.0	0.75	18.9	35	7.0	25.9	0.31	1.92	NA	0.60	0.03	750	0.99	0.019	31
4	8	2.44	Unsaturated	13 SC	1000	1.45	1.0	1.00	1.0	0.75	14.2	35	7.0	21.2	0.23	1.92	NA	0.45	0.03	1000	0.98	0.019	23
5	10	3.05	Unsaturated	15 SC	1250	1.30	1.0	1.00	1.0	0.75	14.6	37.3	7.0	21.6	0.24	1.92	NA	0.46	0.03	1250	0.98	0.019	24
7	14	4.27	Unsaturated	12 SC	1750	1.10	1.0	1.00	1.0	0.80	10.6	35	7.0	17.6	0.19	1.92	NA	0.36	0.03	1750	0.97	0.019	19
8	16	4.88	Unsaturated	21 SC	2000	1.03	1.0	1.00	1.0	0.83	17.9	35	7.0	24.9	0.29	1.92	NA	0.56	0.03	2000	0.96	0.019	30
9	18	5.49	Unsaturated	9 SC	2250	0.97	1.0	1.00	1.0	0.85	7.4	42.3	7.0	14.4	0.15	1.92	NA	0.30	0.03	2250	0.96	0.019	16
11	22	6.71	Unsaturated	14 SC	2750	0.88	1.0	1.00	1.0	0.90	11.1	35	7.0	18.1	0.19	1.92	0.91	0.34	0.03	2750	0.95	0.018	18
12	24	7.32	Unsaturated	17 SC	3000	0.84	1.0	1.00	1.0	0.93	13.3	35	7.0	20.3	0.22	1.92	0.90	0.38	0.03	3000	0.94	0.018	21
13	26	7.92	Unsaturated	18 SC	3250	0.81	1.0	1.00	1.0	0.96	13.9	35.2	7.0	20.9	0.23	1.92	0.89	0.39	0.03	3250	0.93	0.018	22
15	30	9.14	Unsaturated	16 SC	3750	0.75	1.0	1.00	1.0	1.0	12.0	35	7.0	19.0	0.20	1.92	0.88	0.34	0.03	3750	0.91	0.018	19
16	32		Saturated	22 SC	4000	0.73	1.0	1.00	1.0	1.0	16.0	38.4	7.0	23.0	0.26	1.92	0.87	0.43	0.03	4000	0.90	0.018	24
18	36	10.97	Saturated	15 SC	4270.8	0.70	1.0	1.00	1.0	1.0	10.6	35	7.0	17.6	0.19	1.92	0.86	0.31	0.03	4520	0.88	0.018	17
19	38	11.58	Saturated	8 SC	4406.2	0.69	1.0	1.00	1.0	1.0	5.5	35	7.0	12.5	0.14	1.92	0.85	0.22	0.03	4780	0.87	0.018	12
20	40	12.19	Saturated	16 SC	4541.6	0.68	1.0	1.00	1.0	1.0	10.9	35	7.0	17.9	0.19	1.92	0.85	0.31	0.03	5040	0.86	0.019	17
21A	42	12.80	Saturated	14 SP	4677	0.67	1.0	1.00	1.0	1.0	9.4	1	0.0	9.4	0.11	1.92	0.84	0.17	0.03	5300	0.84	0.019	9
22	44	13.41	Saturated	27 SP	4812.4	0.66	1.0	1.00	1.0	1.0	17.9	1	0.0	17.9	0.19	1.92	0.84	0.31	0.03	5560	0.83	0.019	17
23	46	14.02	Saturated	25 SP	4947.8	0.65	1.0	1.00	1.0	1.0	5.0	1	0.0	5.0	0.07	1.92	0.84	0.11	0.03	5820	0.82	0.019	6
24	48	14.63	Saturated	37 SP	5083.2	0.65	1.0	1.00	1.0	1.0	23.9	1	0.0	23.9	0.27	1.92	0.83	0.43	0.03	6080	0.80	0.019	23
25	50	15.24		35 SP	5218.6	0.64	1.0	1.00	1.0	1.0	22.3	1	0.0	22.3	0.25	1.92	0.83	0.39	0.03	6340	0.79	0.019	21
26	52	15.85	Saturated	33 SM	5354	0.63	1.0	1.00	1.0	1.0	20.7	35	7.0	27.7	0.36	1.92	0.82	0.57	0.03	6600	0.77	0.018	31
27	56	17.07	Saturated	39 SC	5624.8	0.61	1.0	1.00	1.0	1.0	23.9	45.7	7.0	30.9	UL	1.92	0.81	UL	0.03	7120	0.74	UL	UL
28	61	18.59	Saturated	43 SC	5963.3	0.60	1.0	1.00	1.0	1.0	25.6	35	7.0	32.6	UL	1.92	0.80	UL	0.03	7770	0.69	UL	UL
29	66	20.12		40 SP-SM	6301.8	0.58	1.0	1.00	1.0	1.0	23.2	10	1.2	24.3	0.28	1.92	0.79	0.43	0.03	8420	0.65	0.017	25
30	71	21.64	Saturated	39 SP	6640.3	0.56	1.0	1.00	1.0	1.0	22.0	1	0.0	22.0	0.24	1.92	0.78	0.36	0.03	9070	0.60	0.016	23
31	76	23.16	Saturated	50 SM	6978.8	0.55	1.0	1.00	1.0	1.0	27.5	35	7.0	34.5	UL	1.92	0.77	UL	0.03	9720	0.56	UL	UL
32	81	24.69	Saturated	60 CL-ML-S	7317.3	0.54	1.0	1.00	1.0	1.0	32.3	50	0.0	32.3	UL	1.92	0.76	UL 0.41	0.03	10370	0.52	UL	UL 21
33 34	86	26.21		34 CH 41 CH	7655.8	0.53	1.0	1.00	1.0	1.0	17.9 21.1	92.4	7.0	24.9 28.1	0.29 0.37	1.92	0.74 0.73	0.41 0.52	0.03	11020	0.48 0.46	0.014 0.013	31 40
	91	27.74	Saturated	50 SC	7994.3 8671.3	0.51 0.49	1.0	1.00 1.00	1.0	1.0	24.7	90	7.0			1.92 1.92	0.73		0.03 0.03	11670 12970			
36 37	101 107	30.78 32.61		50 SC 70 CH	9077.5	0.49	1.0	1.00	1.0 1.0	1.0 1.0	33.8	35 90	7.0 7.0	31.7 40.8	UL UL	1.92	0.71	UL UL	0.03	13750	0.43 0.44	UL UL	UL UL
				68 CH			1.0				33.8						0.70			14270			
38 39	111 116	33.83 35.36	Saturated Saturated	58 CH	9348.3 9686.8	0.48 0.47	1.0 1.0	1.00 1.00	1.0 1.0	1.0 1.0	32.4 27.1	90 90	7.0 7.0	39.4 34.1	UL UL	1.92 1.92	0.69	UL UL	0.03 0.03	14270	0.46 0.50	UL UL	UL UL
40					9889.9											1.92	0.68			15310		UL	UL
40	119	36.27	Saturated	77 CH	9889.9	0.46	1.0	1.00	1.0	1.0	35.6	90	7.0	42.6	UL	1.92	0.67	UL	0.03	12310	0.54	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-2-2<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth			Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_{d}$	CSR	$FS_{liq}$
1	1	0.30	Unsaturated	5	OL	125	2.00	1.0	1.00	1.0	0.75	7.5	50	7.0	14.5	0.16	1.92	NA	0.30	0.03	125	1.00	0.019	UL
2	3	0.91	Unsaturated	16	OL	375	2.00	1.0	1.00	1.0	0.75	24.0	50	7.0	31.0	0.55	1.92	NA	1.05	0.03	375	0.99	0.019	UL
3	5	1.52	Saturated	15	SC	510.4	2.04	1.0	1.00	1.0	0.75	22.9	35	7.0	29.9	0.46	1.92	NA	0.88	0.03	635	0.99	0.024	37
4	7	2.13	Saturated	16	SP	645.8	1.81	1.0	1.00	1.0	0.75	21.7	1	0.0	21.7	0.24	1.92	NA	0.46	0.03	895	0.99	0.027	17
5	9	2.74	Saturated	15	SP	781.2	1.65	1.0	1.00	1.0	0.75	18.5	1	0.0	18.5	0.20	1.92	NA	0.38	0.03	1155	0.98	0.028	13
6	10	3.05	Saturated	18	SP	848.9	1.58	1.0	1.00	1.0	0.75	21.3	1	0.0	21.3	0.23	1.92	NA	0.45	0.03	1285	0.98	0.029	16
6A	11	3.35	Saturated	15	SP	916.6	1.52	1.0	1.00	1.0	0.75	17.1	1	0.0	17.1	0.18	1.92	NA	0.35	0.03	1415	0.98	0.029	12
7	14	4.27	Saturated	26	ML	1119.7	1.37	1.0	1.00	1.0	0.80	28.6	50	7.0	35.6	UL	1.92	NA	UL	0.03	1805	0.97	UL	UL
7A	15	4.57	Saturated	32	CL	1187.4	1.34	1.0	1.00	1.0	0.75	32.0	50	7.0	39.0	UL	1.92	NA	UL	0.03	1935	0.97	UL	UL
8	20	6.10	Saturated	21	ML	1525.9	1.18	1.0	1.00	1.0	0.88	21.8	50	7.0	28.8	0.40	1.92	NA	0.76	0.03	2585	0.95	0.031	24
9	25	7.62	Saturated	35	SP	1864.4	1.07	1.0	1.00	1.0	0.94	35.1	1	0.0	35.1	UL	1.92	NA	UL	0.03	3235	0.93	UL	UL
10	31	9.45	Saturated	41	SP	2270.6	0.97	1.0	1.00	1.0	1.02	40.4	1	0.0	40.4	UL	1.92	0.92	UL	0.03	4015	0.91	UL	UL
11	35	10.67	Saturated	45	SC	2541.4	0.91	1.0	1.00	1.0	1.07	43.9	35	7.0	50.9	UL	1.92	0.92	UL	0.03	4535	0.89	UL	UL
12	39	11.89	Saturated	50	SC	2812.2	0.87	1.0	1.00	1.0	1.12	48.6	35	7.0	55.6	UL	1.92	0.91	UL	0.03	5055	0.86	UL	UL
13	45	13.72	Saturated	42	SP	3218.4	0.81	1.0	1.00	1.0	1.20	40.9	1	0.0	40.9	UL	1.92	0.89	UL	0.03	5835	0.82	UL	UL
14	50	15.24	Saturated	26	CL	3556.9	0.77	1.0	1.00	1.0	1.0	20.1	50	7.0	27.1	0.34	1.92	0.88	0.57	0.03	6485	0.79	0.028	21
15	54	16.46	Saturated	56	SP	3827.7	0.74	1.0	1.00	1.0	1.0	41.6	1	0.0	41.6	UL	1.92	0.87	UL	0.03	7005	0.75	UL	UL
15A	55	16.76	Saturated	120	SP	3895.4	0.74	1.0	1.00	1.0	1.0	88.4	1	0.0	88.4	UL	1.92	0.87	UL	0.03	7135	0.74	UL	UL
16	59	17.98	Saturated	83	CL	4166.2	0.71	1.0	1.00	1.0	1.0	59.2	50	7.0	66.2	UL	1.92	0.86	UL	0.03	7655	0.71	UL	UL
17	65	19.81	Saturated	50	SM	4572.4	0.68	1.0	1.00	1.0	1.0	34.0	35	7.0	41.0	UL	1.92	0.85	UL	0.03	8435	0.66	UL	UL
18	70	21.34	Saturated	56	CH	4910.9	0.66	1.0	1.00	1.0	1.0	36.8	90	7.0	43.8	UL	1.92	0.84	UL	0.03	9085	0.61	UL	UL

## LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-3-1<sup>1</sup> **Coleto Creek Power Plant**

Depth to Water = 28 ft (Only saturated strata was found between 28.0 and 28.5 ft bgs)

Average Unsaturated Soil Unit Weight, y<sub>d</sub> = 125 pcf Average Saturated Soil Unit Weight, y<sub>s</sub> = 130 pcf Average Water Unit Weight,  $y_w =$ 62.3 pcf Earthquake Magnitude, M<sub>W</sub> = 6.1 Borehole Diameter = 4", to 30'

3", to end of boring	g
----------------------	---

Sample	Depth	Depth			Soil	$\sigma'_{\text{vo}}$																		
Number	(ft)	(m)	Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_E$	$C_B$	$C_S$	$C_R$	$(N_1)_{60}$	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{vo}$	$r_d$	CSR	$FS_{liq}$
1	1	0.30	Unsaturated	19	SC	125	2.00	1.0	1.00	1.0	0.75	28.5	35	7.0	35.5	UL	1.92	NA	UL	0.03	125	1.00	UL	UL
2	3	0.91	Unsaturated	17	SC	375	2.00	1.0	1.00	1.0	0.75	25.5	35	7.0	32.5	UL	1.92	NA	UL	0.03	375	0.99	UL	UL
3	5	1.52	Unsaturated	26	SC	625	1.84	1.0	1.00	1.0	0.75	35.9	35	7.0	42.9	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13	Unsaturated	26	SC	875	1.56	1.0	1.00	1.0	0.75	30.3	35	7.0	37.3	UL	1.92	NA	UL	0.03	875	0.99	UL	UL
5	9	2.74	Unsaturated	9	SC	1125	1.37	1.0	1.00	1.0	0.75	9.3	35	7.0	16.3	0.17	1.92	NA	0.33	0.03	1125	0.98	0.019	17
6	11	3.35	Unsaturated	15	SC	1375	1.24	1.0	1.00	1.0	0.75	14.0	35	7.0	21.0	0.23	1.92	NA	0.44	0.03	1375	0.98	0.019	23
7	13	3.96	Unsaturated	12	SC	1625	1.14	1.0	1.00	1.0	0.79	10.8	35	7.0	17.8	0.19	1.92	NA	0.37	0.03	1625	0.97	0.019	19
8	15	4.57	Unsaturated	11	SC	1875	1.06	1.0	1.00	1.0	0.75	8.8	35	7.0	15.8	0.17	1.92	NA	0.32	0.03	1875	0.97	0.019	17
8A	16	4.88	Unsaturated	24	SC	2000	1.03	1.0	1.00	1.0	0.83	20.5	40	7.0	27.5	0.35	1.92	NA	0.68	0.03	2000	0.96	0.019	36
11	21	6.40	Unsaturated	18	SC	2625	0.90	1.0	1.00	1.0	0.89	14.4	34.8	7.0	21.4	0.23	1.92	0.91	0.41	0.03	2625	0.95	0.019	22
12	23	7.01	Unsaturated	21	CL	2875	0.86	1.0	1.00	1.0	0.92	16.6	50	7.0	23.6	0.27	1.92	0.90	0.46	0.03	2875	0.94	0.018	25
14	27	8.23	Unsaturated	19	SC	3375	0.79	1.0	1.00	1.0	1.0	15.0	35	7.0	22.0	0.24	1.92	0.89	0.42	0.03	3375	0.93	0.018	23
15	28.5	8.69	Saturated	16	SC	3533.85	0.77	1.0	1.00	1.0	1.0	12.4	35	7.0	19.4	0.21	1.92	0.88	0.35	0.03	3565	0.92	0.018	20
15A	29	8.84	Unsaturated	20	SM	3627.5	0.76	1.0	1.00	1.0	1.0	15.3	35	7.0	22.3	0.25	1.92	0.88	0.42	0.03	3627.5	0.92	0.018	23
16	31	9.45	Unsaturated	17	SM	3877.5	0.74	1.0	1.00	1.0	1.0	12.6	35	7.0	19.6	0.21	1.92	0.87	0.35	0.03	3877.5	0.91	0.018	20
17	36	10.97	Unsaturated	65	SM	4502.5	0.69	1.0	1.00	1.0	1.0	44.6	35	7.0	51.6	UL	1.92	0.85	UL	0.03	4502.5	0.88	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-3-2<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth			Soil	σ' <sub>vo</sub>																		
Number	(ft)	(m)	Note	$N_{SPT}$	Туре	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_d$	CSR	$FS_liq$
1	1	0.30	Unsaturated	12	SM	125	2.00	1.0	1.00	1.0	0.75	18.0	35	7.0	25.0	0.29	1.92	NA	0.56	0.03	125	1.00	0.019	29
2	3	0.91	Unsaturated	14	CL	375	2.00	1.0	1.00	1.0	0.75	21.0	50	7.0	28.0	0.37	1.92	NA	0.71	0.03	375	0.99	0.019	36
2A	4	1.22	Unsaturated	18	CL	500	2.00	1.0	1.00	1.0	0.75	27.0	50	7.0	34.0	UL	1.92	NA	UL	0.03	500	0.99	UL	UL
3	5	1.52	Unsaturated	18	CL	625	1.84	1.0	1.00	1.0	0.75	24.8	50	7.0	31.8	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13	Unsaturated	18	CL	875	1.56	1.0	1.00	1.0	0.75	21.0	50	7.0	28.0	0.37	1.92	NA	0.71	0.03	875	0.99	0.019	37
5	9	2.74	Unsaturated	19	CL	1125	1.37	1.0	1.00	1.0	0.75	19.5	50	7.0	26.5	0.33	1.92	NA	0.63	0.03	1125	0.98	0.019	33
6	11	3.35	Unsaturated	47	SM	1375	1.24	1.0	1.00	1.0	0.76	44.3	35	7.0	51.3	UL	1.92	NA	UL	0.03	1375	0.98	UL	UL
7	15	4.57	Saturated	23	SP	1817.7	1.08	1.0	1.00	1.0	0.82	20.3	1	0.0	20.3	0.22	1.92	NA	0.42	0.03	1880	0.97	0.020	22
8	20	6.10	Saturated	42	SM	2156.2	0.99	1.0	1.00	1.0	0.75	31.2	35	7.0	38.2	UL	1.92	NA	UL	0.03	2530	0.95	UL	UL
9	24	7.32	Saturated	50	SP	2427	0.93	1.0	1.00	1.0	0.93	43.4	1	0.0	43.4	UL	1.92	0.92	UL	0.03	3050	0.94	UL	UL
10	29	8.84	Saturated	52	SP	2765.5	0.87	1.0	1.00	1.0	0.99	45.0	1	0.0	45.0	UL	1.92	0.91	UL	0.03	3700	0.92	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-4-1<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth		Soil	$\sigma'_{vo}$																		
Number	(ft)	(m) Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_d$	CSR	$FS_{liq}$
1	1	0.30 Unsaturated	17	SC	125	2.00	1.0	1.00	1.0	0.75	25.5	12.8	1.8	27.3	0.35	1.92	NA	0.67	0.03	125	1.00	0.019	34
2	3	0.91 Unsaturated	12	SC	375	2.00	1.0	1.00	1.0	0.75	18.0	12.8	1.8	19.8	0.21	1.92	NA	0.41	0.03	375	0.99	0.019	21
3	5	1.52 Unsaturated	12	SC	625	1.84	1.0	1.00	1.0	0.75	16.6	12.8	1.8	18.4	0.20	1.92	NA	0.38	0.03	625	0.99	0.019	20
6	11	3.35 Unsaturated	14	SC	1375	1.24	1.0	1.00	1.0	0.76	13.2	12.8	1.8	15.0	0.16	1.92	NA	0.31	0.03	1375	0.98	0.019	16
8	14	4.27 Unsaturated	21	SC	1750	1.10	1.0	1.00	1.0	0.80	18.5	12.8	1.8	20.3	0.22	1.92	NA	0.42	0.03	1750	0.97	0.019	22
9	17	5.18 Unsaturated	20	SC	2125	1.00	1.0	1.00	1.0	0.84	16.8	12.8	1.8	18.6	0.20	1.92	0.93	0.38	0.03	2125	0.96	0.019	20
10	19	5.79 Unsaturated	29	SC	2375	0.94	1.0	1.00	1.0	0.87	23.8	12.8	1.8	25.6	0.31	1.92	0.92	0.59	0.03	2375	0.96	0.019	31
11	20	6.10 Unsaturated	16	CL	2500	0.92	1.0	1.00	1.0	0.88	13.0	50	7.0	20.0	0.22	1.92	0.92	0.41	0.03	2500	0.95	0.019	22
11A	21	6.40 Unsaturated	23	CL	2625	0.90	1.0	1.00	1.0	0.89	18.4	50	7.0	25.4	0.30	1.92	0.91	0.58	0.03	2625	0.95	0.019	31
12	22	6.71 Unsaturated	24	CL	2750	0.88	1.0	1.00	1.0	0.90	18.9	50	7.0	25.9	0.31	1.92	0.91	0.60	0.03	2750	0.95	0.018	33
12A	23	7.01 Unsaturated	22	CL	2875	0.86	1.0	1.00	1.0	0.92	17.4	50	7.0	24.4	0.28	1.92	0.90	0.54	0.03	2875	0.94	0.018	29
14	27	8.23 Unsaturated	25	SC	3375	0.79	1.0	1.00	1.0	0.97	19.2	35	7.0	26.2	0.32	1.92	0.89	0.61	0.03	3375	0.93	0.018	34
15	29	8.84 Unsaturated	23	SC	3625	0.76	1.0	1.00	1.0	0.99	17.4	35	7.0	24.4	0.28	1.92	0.88	0.54	0.03	3625	0.92	0.018	30
16	31	9.45 Unsaturated	26	SM	3875	0.74	1.0	1.00	1.0	1.0	19.2	35	7.0	26.2	0.32	1.92	0.87	0.61	0.03	3875	0.91	0.018	35
17	34	10.36 Unsaturated	22	CL	4242	0.71	1.0	1.00	1.0	1.0	15.5	50	7.0	22.5	0.25	1.92	0.86	0.48	0.03	4242	0.89	0.017	28
17A	36	10.97 Saturated	28	SP	4477.08	0.69	1.0	1.00	1.0	1.0	19.3	1	0.0	19.3	0.21	1.92	0.85	0.40	0.03	4502	0.88	0.017	23
18	41	12.50 Saturated	35	SP	4815.58	0.66	1.0	1.00	1.0	1.0	23.2	1	0.0	23.2	0.26	1.92	0.84	0.50	0.03	5152	0.85	0.018	28
19	46	14.02 Saturated	35	SP	5154.08	0.64	1.0	1.00	1.0	1.0	22.4	1	0.0	22.4	0.25	1.92	0.83	0.48	0.03	5802	0.82	0.018	27
20	51	15.54 Unsaturated	60	SP	6427	0.57	1.0	1.00	1.0	1.0	34.4	1	0.0	34.4	UL	1.92	0.79	UL	0.03	6427	0.78	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-4-2<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth			Soil	$\sigma'_{vo}$																		
Number	(ft)	(m)	Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_d$	CSR	$FS_{liq}$
1	1	0.30	Unsaturated	23	SM	125	2.00	1.0	1.00	1.0	0.75	34.5	35	7.0	41.5	UL	1.92	NA	UL	0.03	125	1.00	UL	UL
2	3	0.91	Unsaturated	33	SM	375	2.00	1.0	1.00	1.0	0.75	49.5	35	7.0	56.5	UL	1.92	NA	UL	0.03	375	0.99	UL	UL
3	5	1.52	Unsaturated	28	OL	625	1.84	1.0	1.00	1.0	0.75	38.6	50	7.0	45.6	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13	Unsaturated	22	SC	875	1.56	1.0	1.00	1.0	0.75	25.7	35	7.0	32.7	UL	1.92	NA	UL	0.03	875	0.99	UL	UL
6	11	3.35	Unsaturated	12	SM	1375	1.24	1.0	1.00	1.0	0.76	11.3	35	7.0	18.3	0.20	1.92	NA	0.38	0.03	1375	0.98	0.019	20
7	15	4.57	Saturated	13	SP	1817.7	1.08	1.0	1.00	1.0	0.82	11.5	1	0.0	11.5	0.13	1.92	NA	0.24	0.03	1880	0.97	0.020	12
8	20	6.10	Saturated	16	SP	2156.2	0.99	1.0	1.00	1.0	0.75	11.9	1	0.0	11.9	0.13	1.92	0.93	0.25	0.03	2530	0.95	0.022	11
9	25	7.62	Saturated	29	SP	2494.7	0.92	1.0	1.00	1.0	0.94	25.1	1	0.0	25.1	0.29	1.92	0.92	0.57	0.03	3180	0.93	0.023	24
10	29	8.84	Saturated	12	SM	2765.5	0.87	1.0	1.00	1.0	0.99	10.4	35	7.0	17.4	0.19	1.92	0.91	0.36	0.03	3700	0.92	0.024	15
10A	29.5	8.99	Saturated	43	SP	2799.35	0.87	1.0	1.00	1.0	1.00	37.4	1	0.0	37.4	UL	1.92	0.91	UL	0.03	3765	0.91	UL	UL

# LIQUEFACTION FACTOR OF SAFETY ASSESSMENT TEST BORING B-5-1<sup>1</sup> Coleto Creek Power Plant

Borehole Diameter = 3", to end of boring

Sample	Depth	Depth		Soil	$\sigma'_{vo}$																		
Number	(ft)	(m) Note	$N_{SPT}$	Type	(psf)	$C_N$	$C_{E}$	C <sub>B</sub>	$C_S$	$C_R$	(N <sub>1</sub> ) <sub>60</sub>	FC	$\Delta(N_1)_{60}$	(N <sub>1</sub> ) <sub>60</sub> -cs	CRR <sub>M7.5</sub>	MSF	Κσ	CRR	a <sub>max</sub> /g	$\sigma_{\text{vo}}$	$r_d$	CSR	$FS_{liq}$
1	1	0.30 Unsaturated	34	SC	125	2.00	1.0	1.00	1.0	0.75	51.0	35	7.0	58.0	UL	1.92	NA	UL	0.03	125	1.00	UL	UL
2	3	0.91 Unsaturated	26	SC	375	2.00	1.0	1.00	1.0	0.75	39.0	35	7.0	46.0	UL	1.92	NA	UL	0.03	375	0.99	UL	UL
3	5	1.52 Unsaturated	23	SC	625	1.84	1.0	1.00	1.0	0.75	31.7	35	7.0	38.7	UL	1.92	NA	UL	0.03	625	0.99	UL	UL
4	7	2.13 Unsaturated	17	SC	875	1.56	1.0	1.00	1.0	0.75	19.8	35	7.0	26.8	0.33	1.92	NA	0.64	0.03	875	0.99	0.019	33
5	9	2.74 Unsaturated	11	SC	1125	1.37	1.0	1.00	1.0	0.75	11.3	35	7.0	18.3	0.20	1.92	NA	0.38	0.03	1125	0.98	0.019	20
6	11	3.35 Unsaturated	17	SC	1375	1.24	1.0	1.00	1.0	0.75	15.8	35	7.0	22.8	0.26	1.92	NA	0.49	0.03	1375	0.98	0.019	26
7	12	3.66 Unsaturated	12	SC	1500	1.19	1.0	1.00	1.0	0.75	10.7	35	7.0	17.7	0.19	1.92	NA	0.36	0.03	1500	0.97	0.019	19
7A	13	3.96 Unsaturated	18	SC	1625	1.14	1.0	1.00	1.0	0.75	15.4	35	7.0	22.4	0.25	1.92	NA	0.48	0.03	1625	0.97	0.019	25
8	15	4.57 Unsaturated	10	SC	1875	1.06	1.0	1.00	1.0	0.75	8.0	35	7.0	15.0	0.16	1.92	NA	0.31	0.03	1875	0.97	0.019	16
9	17	5.18 Unsaturated	15	SC	2125	1.00	1.0	1.00	1.0	0.75	11.2	35	7.0	18.2	0.20	1.92	0.93	0.37	0.03	2125	0.96	0.019	20
10	19	5.79 Unsaturated	32	SC	2375	0.94	1.0	1.00	1.0	0.75	22.7	35	7.0	29.7	0.44	1.92	0.92	0.85	0.03	2375	0.96	0.019	45
11	20	6.10 Unsaturated	20	SC	2500	0.92	1.0	1.00	1.0	0.75	13.8	35	7.0	20.8	0.23	1.92	0.92	0.44	0.03	2500	0.95	0.019	23
11A	21	6.40 Unsaturated	28	CL	2625	0.90	1.0	1.00	1.0	0.75	18.9	83.9	7.0	25.9	0.31	1.92	0.91	0.60	0.03	2625	0.95	0.019	32
16	31	9.45 Unsaturated	35	CL	3875	0.74	1.0	1.00	1.0	0.75	19.4	50	7.0	26.4	0.32	1.92	0.87	0.62	0.03	3875	0.91	0.018	35
17	33	10.06 Saturated	33	SM	4067.7	0.72	1.0	1.00	1.0	0.75	17.9	35	7.0	24.9	0.29	1.92	0.86	0.56	0.03	4130	0.90	0.018	31
18	36	10.97 Saturated	80	SP	4270.8	0.70	1.0	1.00	1.0	0.75	42.2	1	0.0	42.2	UL	1.92	0.86	UL	0.03	4520	0.88	UL	UL
19	41	12.50 Saturated	77	SP	4609.3	0.68	1.0	1.00	1.0	0.75	39.1	1	0.0	39.1	UL	1.92	0.85	UL	0.03	5170	0.85	UL	UL
20	46	14.02 Saturated	42	SM	4947.8	0.65	1.0	1.00	1.0	0.75	20.6	35	7.0	27.6	0.36	1.92	0.84	0.68	0.03	5820	0.82	0.019	36
21	50	15.24 Saturated	50	SM	5218.6	0.64	1.0	1.00	1.0	0.75	23.9	35	7.0	30.9	UL	1.92	0.83	UL	0.03	6340	0.79	UL	UL

#### APPENDIX E – GROUNDWATER MONITORING AND CORRECTIVE ACTION

Groundwater Hydrogeologic Monitoring Plan
Groundwater Monitoring Plan
Statistical Analysis Plan
Statistical Method Certification
2020 Groundwater Monitoring and Corrective Action Report

## GROUNDWATER HYDROGEOLOGIC MONITORING PLAN

### COLETO CREEK POWER STATION FANNIN, TEXAS

**OCTOBER 17, 2017** 

Prepared for:

COLETO CREEK POWER, LP Coleto Creek Power Station Fannin, Texas

#### Prepared by:

#### **BULLOCK, BENNETT & ASSOCIATES, LLC**

Engineering and Geoscience Registrations: Engineering F-8542, Geoscience 50127

> 165 N. Lampasas Street Bertram, Texas 78605 (512) 355-9198

BBA Project No. 17258

### **TABLE OF CONTENTS**

1	INTRO	DUCTION	٧	1
	1.1	Backgrou	und	1
	1.2	Site Loca	ation and Description	2
	1.3	CCR Uni	t Description	2
	1.4	Previous	Investigations and Reports	3
2	GEOL	OGY AND	HYDROGEOLOGY	4
	2.1	Geology		5
		2.1.1	Regional Setting	5
		2.1.2	Site Geology	5
	2.2	Hydroge	ology	6
		2.2.1	Uppermost Aquifer	6
		2.2.2	Lower Limit of Aquifer	7
		2.2.3	Hydraulic Conductivity	7
		2.2.4	Groundwater Elevations, Flow Direction, and Velocity	8
3	GROU	NDWATE	R MONITORING1	0
	3.1	CCR Mo	nitoring Well Network10	0
	3.2	Summar	y of Groundwater Monitoring Systems1	0
4	REFER	RENCES		2
FI	GURE	<u>s</u>		
Fig Fig Fig Fig	ure 1 ure 2 ure 3 ure 4 ure 5 ure 6 ure 7		Site Location Map Monitoring Well Locations Generalized Geologic Cross Sections A-A' and B-B' May 9-11, 2017 Potentiometric Surface Map Uppermost Aquifer Unit June 6-8, 2017 Potentiometric Surface Map Uppermost Aquifer Unit June 26-28, 2017 Potentiometric Surface Map Uppermost Aquifer Unit July 18-20, 2017 Potentiometric Surface Map Uppermost Aquifer Unit	
<u>T</u> A	BLES	<u> </u>		
Tal	ble 1 ble 2 ble 3		Hydraulic Conductivity Testing Results Groundwater Levels, March – July, 2017 CCR Monitoring Well Construction Details	

#### **APPENDICES**

Appendix A: Monitoring Well System Certification by a Qualified Professional Engineer

Appendix B: CCR Groundwater Monitoring Well System Boring Logs

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 1 – Introduction Page 1 of 13

#### 1 INTRODUCTION

#### 1.1 Background

This Hydrogeologic Monitoring Plan (HMP) was prepared to provide background information necessary to support the selection of the groundwater monitoring system to be used to fulfill the groundwater sampling and analysis program requirements of the United States Environmental Protection Agency (USEPA) Final Rule to regulate the disposal of Coal Combustion Residuals (CCR) as solid waste under Subtitle D of the Resource Conservation and Recovery Act [40 *CFR* 257 Subpart D; published in 80 FR 21302-21501, April 17, 2015, referred to hereafter as the CCR Rule] at Coleto Creek Power, LP's coal-fired power station.

The CCR Rule groundwater monitoring and corrective action criteria require an owner or operator of a CCR unit to install a system of monitoring wells and specify procedures for sampling these wells. The groundwater monitoring network must consist of wells that are installed at appropriate locations and depths to provide representative samples from the uppermost aquifer in the immediate vicinity of the CCR unit. The monitoring well network must include at least one (1) upgradient/background well and a minimum of three (3) downgradient wells that represent groundwater that passes the waste boundary of the CCR unit. The well configurations and locations are determined in consideration of site-specific technical information including potential contaminant pathways, and:

- 1. Aquifer thickness, groundwater flow rate, groundwater flow direction including seasonal and temporal fluctuations in groundwater flow; and
- Saturated and unsaturated geologic units and fill materials overlying the uppermost aquifer, materials comprising the uppermost aquifer, and materials comprising the confining unit defining the lower boundary of the uppermost aquifer, including, but not limited to, thicknesses, stratigraphy, lithology, hydraulic conductivities, porosities and effective porosities.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 1 – Introduction Page 2 of 13

This purpose of this HMP is to document the methodologies and rationale behind selection of the Coleto Creek Power Station Primary Ash Pond groundwater monitoring system. The remainder of Section 1 provides a description of the site and a summary of historical investigations. Section 2 details the site geology and hydrogeology. Section 3 provides a discussion of the selected groundwater monitoring network wells and how those wells meet the criteria established in the CCR rules. 40 *CFR* §257.91(f) requires that a qualified professional engineer (PE) certify the groundwater monitoring system. The PE certification is contained in Appendix A.

#### 1.2 Site Location and Description

The Coleto Creek Power Station is a pulverized coal-fired power generation plant commissioned in 1980. The facility is located near the city of Fannin, Goliad County, Texas which is approximately 15 miles southwest of Victoria, Texas (Figure 1). The Coleto Creek Power Station provides electric power to South Texas. A 3,100-acre reservoir was constructed by the Guadalupe-Blanco River Authority to provide cooling water for the plant. CCR, consisting of fly ash and bottom ash, are either shipped off-site for beneficial re-use or managed in an on-site surface impoundment named the Primary Ash Pond. The Primary Ash Pond is subject to the CCR rules codified in 40 *CFR* Part 257 and is the subject of the groundwater monitoring system discussed in this HMP.

### 1.3 CCR Unit Description

The Primary Ash Pond is an above ground surface impoundment having an approximate surface area of 190 acres and storage capacity of approximately 2,700 acre-feet (S&L, December 1978). Impoundment dikes range from four (4) to 56 feet high with a total length of approximately 12,855 lineal feet. Fly ash from the coal-fired boiler is pneumatically conveyed to storage silos where it is loaded into hopper trucks and transported off-site for beneficial re-use. Off-spec or excess fly ash is sluiced to the Primary Ash Pond. Bottom ash is sluiced directly to the Primary Ash Pond from the boiler. Accumulated bottom ash is then mined from the pond for off-site beneficial re-use.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 1 – Introduction Page 3 of 13

In the event the water level in the Primary Ash Pond nears maximum operation levels, treated water can be transferred to the adjacent Secondary Pond where it is either allowed to evaporate or is discharged to the Coleto Creek Reservoir as authorized by the facility's Texas Pollutant Discharge Elimination System (TPDES) permit.

#### 1.4 Previous Investigations and Reports

Several groundwater monitoring wells have been installed at the Coleto Creek Power Station for the purpose of evaluating site hydrogeology. Reports that contain well construction details, subsurface geotechnical testing results, and groundwater monitoring data that were reviewed include:

- AECOM, November 2009. Groundwater Quality Assessment Plan, Coleto Creek Power Plant, Fannin, Goliad County, Texas.
- AECOM, March 2012. Geotechnical Stability and Hydraulic Analysis of the Coleto Creek Energy Facility Primary and Secondary Ash Ponds, IPR-GDF SUEZ North America, Coleto Creek Energy Facility, Fannin, Texas.
- Bullock, Bennett & Associates, LLC, October 16, 2017. Letter Report to Rick Coleman of Coleto Creek Power Plant regarding Pneumatic Slug Testing.
- Bullock, Bennett & Associates, LLC, October 10, 2017. Coleto Creek Primary Ash Pond CCR Rule Groundwater Monitoring Sampling and Analysis Plan, Revision 0.
- Sargent & Lundy Engineers, December 1, 1978. "Design and Construction Summary for Coal Pile and Wastewater Pond Facilities, Coleto Creek Power Station Unit 1."

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 2 – Geology and Hydrogeology Page 4 of 13

### 2 GEOLOGY AND HYDROGEOLOGY

A comprehensive subsurface investigation was implemented prior to construction of the Primary Ash Pond and other industrial elements of the facility. A total of approximately 63 soil borings were advanced to depths ranging to approximately 100 ft below ground surface (bgs) at a relatively dense spacing (S&L, December 1978). Soil boring logs and results of geotechnical sampling and analyses were reviewed to identify the site-specific characteristics of the underlying geological strata.

The pre-CCR rule groundwater monitoring network for the Coleto Creek Power Station consisted of eight (8) monitoring wells (MW-1 through MW-8) that were installed in the vicinity of the Primary Ash Pond as it was constructed in 1978. Subsequent investigations in other areas of the power station included installation of additional groundwater monitoring wells that were evaluated during development of this HMP. These additional wells include BV-1, BV-5, BV-10, BV-15, BV-19, BV-21, and BV-22. Construction details and historical groundwater analytical results from these existing wells were reviewed to establish the site's geologic and hydrogeologic setting. Upon review of this information, BBA determined that an additional three wells would be required to address specific requirements outlined in the CCR rules under 40 *CFR* §251.91. Wells MW-9, MW-10, and MW-11 were installed along the downgradient edge of the Primary Ash Pond. The CCR monitoring well network is shown on Figure 2. Non-CCR monitoring wells used to assist in evaluating groundwater flow are shown on Figures 4 through 7.

Soil boring logs advanced as part of historical investigations are contained in their respective reports and available in the Coleto Creek Power Station Operating Record as required. Boring logs for wells MW-9, MW-10, and MW-11 are contained in Appendix B along with the boring logs for the other monitoring wells selected to be part of the CCR groundwater monitoring system as described in Section 3 of this report.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 2 – Geology and Hydrogeology Page 5 of 13

Geologic and hydrogeologic observations from previous and recent investigations are summarized below.

#### 2.1 Geology

#### 2.1.1 Regional Setting

The Coleto Creek Power Station is predominately located on an outcrop of the Lissie Formation (Geologic Atlas of Texas, Revised 1987). The Lissie Formation is approximately middle Pleistocene in age and the atlas describes the formation as "sand, silt, clay and minor amount of gravel; iron oxide and iron manganese nodules common in zone of weathering, in upper part locally calcareous, some concretions of calcium carbonate; surface fairly flat and featureless except for numerous rounded shallow depressions and pimple mounds, lower part very gently rolling."

The Lissie Formation is generally considered a part of the Houston Group. Within the central coastal plain of Texas, the Lissie Formation's outcrop is a belt ranging from approximately 10 to 20 miles wide (Solis, 1981). Located within the western region of the Gulf Coast Basin, Lissie sediments extend into the subsurface, dipping southeast at 5 to 20 ft per mile (Doering, 1935). Maximum outcrop thickness is estimated to be about 600 ft in East Texas and 400 ft in South Texas (Plummer, 1932).

#### 2.1.2 Site Geology

Subsurface investigations at the site identified the following three primary geologic units beneath the Primary Ash Pond surface impoundment. The following general unit descriptions are based on those presented in AECOM (2009).

Unit 1 - This lithologic stratum consists of cohesive, lower permeability soils, primarily sandy clay and clayey sand with intermittent layers of silty clay. Caliche and calcareous materials (nodules, streaks) are also present, generally in the lower portion of the unit. Unit 1 appears laterally continuous across the area and extends from the original ground surface to depths

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 2 – Geology and Hydrogeology Page 6 of 13

of up to 25 ft. This unit varies in thickness depending on site location. Below the Primary Ash Pond, Unit 1 varies in thickness from approximately 11 to 25 ft.

Unit 2 - This unit is the uppermost, permeable water-bearing zone below the Coleto Creek Power Station. It also appears laterally continuous below the site, with a thickness that varies from about 40 to 54 ft. Unit 2 is comprised primarily of sand and silty sand, with intermittent layers of clay bearing soils with varying thickness. The cohesive layers appear discontinuous. The presence of varying silt and clay content within the sandy soils of Unit 2 likely creates variability in the hydraulic conductivity properties of this stratum. Mineralized zones containing caliche and calcareous nodules are prominent within Unit 2.

Unit 3 - Unit 3 underlies Unit 2 forming a basal clay stratum that appears laterally continuous below the area. The soils are primarily clay and silty clay, with some sandy clay zones. Unit 3 is at least 29 ft thick and was not completely penetrated by most geotechnical borings in the area. The thickness and clayey soils of this stratum likely restrict downward migration of groundwater from Unit 2.

The relative positions of the above-described geologic units are illustrated in the generalized geologic cross sections provided in Figure 3. The locations of these cross sections in relation to the Primary Ash Pond are shown on Figure 2.

### 2.2 Hydrogeology

In order to supplement historical hydrogeologic data, BBA performed pneumatic slug testing at several monitoring wells across the site on June 21-22, 2017. Slug tests are single-well aquifer tests used to estimate horizontal hydraulic conductivity (K<sub>r</sub>) and other characteristics of the uppermost aquifer beneath the Primary Ash Pond (Bennett, 2017). The results of that testing are summarized below.

#### 2.2.1 Uppermost Aquifer

40 CFR §257.53 defines an aquifer as "a geologic formation, group of formations, or portion of a formation capable of yielding usable quantities of groundwater to wells or springs." The

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 2 – Geology and Hydrogeology Page 7 of 13

uppermost aquifer at the site corresponds to geologic Unit 2. As noted above, Unit 2 is characterized as consisting mostly of sand and silty sand with intermittent discontinuous layers of clay. Mineralized zones containing caliche and calcareous nodules are also prominent throughout this unit. The top of the aquifer is approximately 11 to 25 ft bgs and is 40 to 54 ft thick.

#### 2.2.2 Lower Limit of Aquifer

The lower limit of the aquifer is confined by a stratum consisting primarily of clay and silty clay with periodic sandy clay zones corresponding to geologic Unit 3. Although none of the borings fully penetrated this unit, it is a minimum of 29 ft thick in the area of the Primary Ash Pond. The thickness and nature of this basal unit likely restrict potential downward migration of groundwater from the overlying aquifer.

#### 2.2.3 Hydraulic Conductivity

Pneumatic slug tests were performed on June 21-22, 2017 at six monitoring wells partially penetrating the uppermost aquifer surrounding the Primary Ash Pond. Groundwater in the uppermost aquifer flows to the east and southeast toward Sulphur Creek and the Coleto Creek Reservoir. Three monitoring wells (BV-5, BV-21, BV-22) upgradient or west of the Primary Ash Pond and three wells (MW-9, MW-10, MW-11) downgradient of the Primary Ash Pond were selected for testing. Results of the slug testing from each well are listed in Table 1 for different units of equivalency.

The geometric mean  $K_r$  value from all slug tests is 9.46 ft/day (3.35x10<sup>-3</sup> cm/sec). The overall minimum  $K_r$  of 1.45 ft/day (5.14x10<sup>-4</sup> cm/sec) was estimated for MW-10 and the overall maximum  $K_r$  of 38.7 ft/day (1.37x10<sup>-2</sup> cm/sec) for BV-22. The  $K_r$  values from wells upgradient and west of the primary ash pond are higher than the  $K_r$  values estimated downgradient of the primary ash pond. The variability in  $K_r$  values is likely due to discontinuous cohesive clay soils and varying silt and clay content within the sandy soils.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 2 – Geology and Hydrogeology Page 8 of 13

The hydraulic conductivities for each of the wells tested are within the expected range typical of unconsolidated sandy aquifers. According to Heath (1983), the expected total and effective porosities for a sandy aquifer are approximately 25% and 20%, respectively.

#### 2.2.4 Groundwater Elevations, Flow Direction, and Velocity

Groundwater from wells MW-1 through MW-8 are monitored on a semi-annual basis and reflects seasonal variation of groundwater level and flow trends. Groundwater was originally measured at elevations ranging from 85 to 95 ft when wells MW-1 through MW-8 were first installed in the 1970s. After construction of the Coleto Creek Reservoir, the potentiometric surface rose to near current-day levels which ranged from approximately 100 ft to 115 ft NAVD88 during the most recent groundwater sampling event conducted in May 2017 (BBA, September 2017). The monitoring data indicate minimal seasonal variation of water levels; however, as would be expected water levels fluctuate based on drought conditions with levels ranging to approximately 5 ft lower. Current levels are approximately 2 ft to 5 ft lower than maximums observed in 2010.

The 40 *CFR* Part 257 monitoring well network consists of nine monitoring wells (MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11, BV-5, and BV-21) installed in the uppermost aquifer as shown on Figure 2. Water levels in the 40 *CFR* Part 257 monitoring well network were measured during eight events from March to July 2017 in order to evaluate seasonal water level fluctuations across the site. A summary of groundwater level measurements for the 40 *CFR* Part 257 monitoring well network is provided in Table 2.

Groundwater flow occurs to the east and southeast across the Primary Ash Pond toward the Coleto Creek Reservoir (Figures 4 through 7). The horizontal hydraulic gradient was determined between wells MW-4 and MW-10 near the northern boundary of the Primary Ash Pond and between wells MW-8 and MW-6 near the southern boundary. The slope of the potentiometric surface between these two well pairs has averaged 0.0027 ft/ft and 0.0029 ft/ft, respectively from March 2017 through July 2017.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 2 – Geology and Hydrogeology Page 9 of 13

Groundwater velocity can be calculated using the following formula:

$$V = K_r (dh/dI)/n_e$$

where V is velocity (ft/day), K<sub>r</sub> is hydraulic conductivity (ft/day), dh/dl is the hydraulic gradient (ft/ft), and n<sub>e</sub> is the effective porosity of the aquifer (Heath, 1983). An effective porosity of 20% will be used in these calculations (based on typical values for clayey sand) and the calculated geometric mean hydraulic conductivity value as determined from monitoring wells surrounding the Primary Ash Pond (Bennett, 2017)

The average linear velocity through the uppermost aquifer between wells MW-4 and MW-10 is determined as follows:

$$V = 9.46 \text{ ft/day } (0.0027 \text{ ft/ft})/0.20$$

$$V = 0.13 \text{ ft/day}$$

The average linear velocity through the uppermost aquifer between wells MW-8 and MW-6 was calculated as follows:

$$V = 9.46 \text{ ft/day } (0.0029 \text{ ft/ft})/0.20$$

$$V = 0.14 \text{ ft/day}$$

Groundwater potentiometric surface maps for the above-referenced sampling events are included in this report as Figures 4, 5, 6, and 7.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 3 – Groundwater Monitoring Page 10 of 13

### **3 GROUNDWATER MONITORING**

In 2015, BBA began an assessment of the existing monitoring well networks at Coleto Creek Power Station with respect to the existing CCR units. Included in the assessment was a review of the current placement and number of monitoring wells with respect to the Primary Ash Pond as well as potential locations for new monitoring wells, as appropriate. The discussion below summarizes the results of the assessment and defines the CCR groundwater monitoring network.

#### 3.1 CCR Monitoring Well Network

The 40 *CFR* Part 257 monitoring well network consists of nine monitoring wells installed in the uppermost aquifer. These wells include three upgradient/background wells (BV-5, BV-21, and MW-8) and six downgradient wells (MW-4, MW-5, MW-6, MW-9, MW-10, and MW-11) as shown on Figure 2. Boring logs and monitoring well construction reports for the groundwater monitoring system are provided in Appendix B. Details regarding the procedures and techniques used to fulfill the groundwater sampling and analysis program requirements are found in the *Sampling and Analysis Plan* for the site (BBA, October 2017). Well depths, well screen intervals, depth to groundwater, and monitored units are summarized in Table 3.

#### 3.2 Summary of Groundwater Monitoring Systems

The groundwater monitoring system for the Coleto Creek Primary Ash Pond meets the performance standard set in §257.91 of the Final Rule. Three existing monitoring wells (MW-8, BV-5, and BV-21) have been selected that are at appropriate locations and depths to yield groundwater samples from the uppermost aquifer that accurately represent groundwater that has not been affected by leakage from the CCR units or other aspects of plant operations. Use of three background monitoring wells exceeds the minimum of one upgradient/background well required by §257.91(c)(1).

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 3 – Groundwater Monitoring Page 11 of 13

The six downgradient monitoring wells (MW-4, MW-5, MW-6, MW-9, MW-10, and MW-11) are installed as close as possible to the perimeter of the Primary Ash Pond to ensure that samples reflect groundwater quality at the pond boundary. This number exceeds the three wells required in §257.91(c)(1).

All monitoring wells were installed with screens and casing that maintains the integrity of the borehole. Well screens were packed with sand and annular spaces above the screen between the borehole and casing were sealed to minimize potential for cross contamination of groundwater samples. Documentation of the design, installation, and development of monitoring wells included in the groundwater monitoring system are available in the operating record for the Coleto Creek Power Station. The monitoring system for the Primary Ash Pond has been certified by a qualified professional engineer (see Appendix A).

#### 4 REFERENCES

- AECOM. (March 2012). Geotechnical Stability and Hydraulic Analysis of the Coleto Creek

  Energy Facility Primary and Secondary Ash Ponds IPR-GDF SUEZ North America

  Coleto Creek Energy Facility Fannin, TX. Green Bay, WI: AECOM Technical Services,
  Inc.
- AECOM. (November 2009). Groundwater Quality Assessment Plan, Coleto Creek Power Plant, Fannin, Goliad County, Texas. Document No.: 12261-003. AECOM.
- Bureau of Economic Geology. (1998). Geologic Atlas of Texas Beeville-Bay City Sheet, by S. Aronow, T. E. Brown, J. L. Brewton, D. H. Eargle, and V. E. Barnes. Alexander Deussen Memorial Edition. 1975; revised 1987; reprinted 1998.
- BBA. (October 2017). Dynegy Coleto Creek Primary Ash Pond CCR Rule Groundwater

  Monitoring Sampling and Analysis Plan, Rev 0. Bullock, Bennett & Associates, LLC.

  Retrieved October 17, 2017
- BBA. (September 2017). 2017 Groundwater Monitoring Report Coleto Creek Power Station

  Dynegy Inc. Fannin, TX. Bullock, Bennett & Associates, LLC.
- Bennett, C. (2017, October 12). Letter to Mr. Rick Coleman of Dynegy RE Pneumatic Slug Testing of Select Primary Ash Pond Monitoring Wells, Coleto Creek Power Station, Fannin, Texas. Bullock, Bennett & Associates.
- Doering, J. A., 1935, Post-Fleming surface formations of coastal southeast Texas and southern Louisiana: American Association of Petroleum Geologists Bulletin, v.19, no.5, p. 651-688.
- Heath, R.C., 1983. Basic ground-water hydrology, U.S. Geological Survey Water-Supply Paper 2220, 86p.

Coleto Creek Primary Ash Pond CCR Rule Hydrogeologic Monitoring Plan Revision 0 October 17, 2017 Section 4 - References Page 13 of 13

- Plummer, F. B. (1932). Cenozoic Systems in Texas, Part 3, in The Geology of Texas: University of Texas, Austin, Bulletin 3232, p.729-795.
- S&L. (1977, July 19). Drawing No. C-46 Rev. F.
- S&L. (December 1978). Design and Construction Summary for Coal Pile and Wastewater Pond Facilities, Coleto Creek Power Station Unit 1, Report SL-3689. Sargent & Lundy Engineers.
- Solis, Raul Fernando. (1981). *Upper Tertiary and Quaternary Depositional Systems,*Central Coastal Plain, Texas, University of Texas at Austin Bureau of Economic Geology Report of Investigations No. 108.
- TWDB. (1957). Bulletin 5711, Ground-Water Resources of Goliad County, Texas, 1957. O. C. Dale, E. A. Moulder, and Ted Arnow.
- TWDB. (1962). Bulletin 6202, Ground-Water Resources of Victoria and Calhoun Counties, Texas. R. F. Marvin, G. H. Shafer, and O. C. Dale.



Table 1. Hydraulic Conductivity Testing Results Hydrogeologic Monitoring Plan Coleto Creek Power, LP CCR Rule Groundwater Monitoring CCR Unit Name: Coleto Creek Primary Ash Pond

**Unit ID: 141** 

Monitoring Well	K <sub>r</sub> (ft/day)	K <sub>r</sub> (m/day)	K <sub>r</sub> (cm/sec)	K <sub>r</sub> (ft/sec)
BV-5	24.6	7.49	8.68E-03	2.84E-04
BV-21	37.8	11.5	1.34E-02	4.38E-04
BV-22	38.7	11.8	1.37E-02	4.48E-04
MW-9	3.3	1.01	1.17E-03	3.82E-05
MW-10	1.45	0.443	5.14E-04	1.68E-05
MW-11	4.17	1.27	1.47E-03	4.82E-05

Table 2. Groundwater Levels, March - July, 2017 Hydrogeologic Monitoring Plan Coleto Creek Power, LP CCR Rule Groundwater Monitoring

**CCR Unit Name: Coleto Creek Primary Ash Pond** 

**Unit ID: 141** 

	Top of Casing		Depth to Water	Matanlawal
Well ID	Well Elevation (ft)	Date Measured	Below Top of	Water Level Elevation
	(1)		Casing (ft)	
MW-4	137.71	3/28/2017	29.25	108.46
		5/9/2017	28.94	108.77
		5/15/2017	28.93	108.78
		6/6/2017	28.83	108.88
		6/20/2017	28.94	108.77
		6/22/2017	29.02	108.69
		7/10/2017	29.11	108.6
		7/18/2017	29.15	108.56
MW-5	122.31	3/30/2017	20.94	101.37
		5/10/2017	20.3	102.01
		5/16/2017	20.37	101.94
		6/8/2017	20.61	101.7
		6/21/2017	20.87	101.44
		6/26/2017	21	101.31
		7/11/2017	21.21	101.1
		7/19/2017	21.47	100.84
MW-6	119.22	3/29/2017	15.76	103.46
		5/11/2017	15.7	103.52
		5/16/2017	15.68	103.54
		6/7/2017	15.92	103.3
		6/22/2017	16.34	102.88
		6/28/2017	16.33	102.89
		7/12/2017	16.76	102.46
		7/20/2017	16.92	102.3
MW-8	134.72	3/28/2017	22.6	112.12
		5/9/2017	21.29	113.43
		5/15/2017	21.3	113.42
		6/6/2017	21.25	113.47
		6/20/2017	22.08	112.64
		6/27/2017	22.12	112.6
		7/10/2017	22.5	112.22
		7/18/2017	22.67	112.05

Table 2. Groundwater Levels, March - July, 2017 Hydrogeologic Monitoring Plan Coleto Creek Power, LP CCR Rule Groundwater Monitoring

**CCR Unit Name: Coleto Creek Primary Ash Pond** 

**Unit ID: 141** 

	Top of Casing		Depth to Water	Weter Level
Well ID	Well Elevation (ft)	Date Measured	Below Top of	Water Level Elevation
	(1)		Casing (ft)	
MW-9	132.3	3/30/2017	28.31	103.99
		5/10/2017	27.75	104.55
		5/17/2017	29.87	102.43
		6/7/2017	28.2	104.1
		6/21/2017	28.65	103.65
		6/26/2017	28.83	103.47
		7/11/2017	29.12	103.18
		7/19/2017	29.48	102.82
MW-10	130.4	3/30/2017	27.9	102.5
		5/9/2017	27.5	102.9
		5/16/2017	27.57	102.83
		6/8/2017	27.68	102.72
		6/21/2017	27.84	102.56
		6/26/2017	27.97	102.43
		7/11/2017	28.14	102.26
		7/19/2017	28.26	102.14
MW-11	118.66	5/10/2017	14.3	104.36
		5/16/2017	14.39	104.27
		6/7/2017	14.56	104.1
		6/21/2017	14.85	103.81
		6/26/2017	14.94	103.72
		7/11/2017	15.2	103.46
		7/19/2017	15.31	103.35
BV-5	135.8	3/29/2017	29.35	106.45
		5/11/2017	29.11	106.69
		5/16/2017	29.1	106.7
		6/7/2017	29.92	105.88
		6/20/2017	29.18	106.62
		6/27/2017	29.25	106.55
		7/12/2017	29.32	106.48
		7/18/2017	29.41	106.39

Table 2. Groundwater Levels, March - July, 2017 Hydrogeologic Monitoring Plan

Coleto Creek Power, LP CCR Rule Groundwater Monitoring

**CCR Unit Name: Coleto Creek Primary Ash Pond** 

**Unit ID: 141** 

Well ID	Top of Casing Well Elevation (ft)	Date Measured	Depth to Water Below Top of Casing (ft)	Water Level Elevation
BV-21	131.17	3/28/2017	19.25	111.92
		5/9/2017	18.54	112.63
		5/17/2017	18.52	112.65
		6/6/2017	18.44	112.73
		6/20/2017	18.76	112.41
		6/27/2017	18.71	112.46
		7/10/2017	18.86	112.31
		7/18/2017	18.9	112.27

#### Notes:

ft = feet

1. Top of Casing Elevations are referenced to NAVD88.

**Table 3. CCR Monitoring Well Construction Details** Hydrogeologic Monitoring Plan Coleto Creek Power, LP CCR Rule Groundwater Monitoring CCR Unit Name: Coleto Creek Primary Ash Pond

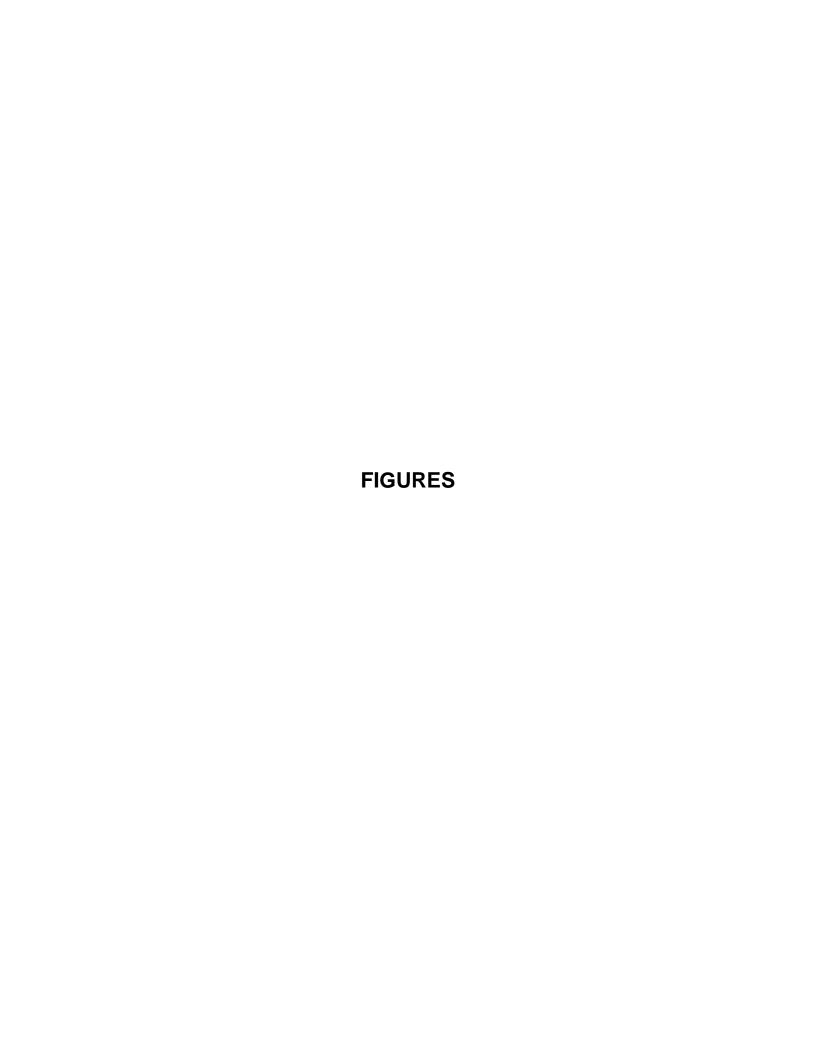
Unit ID: 141

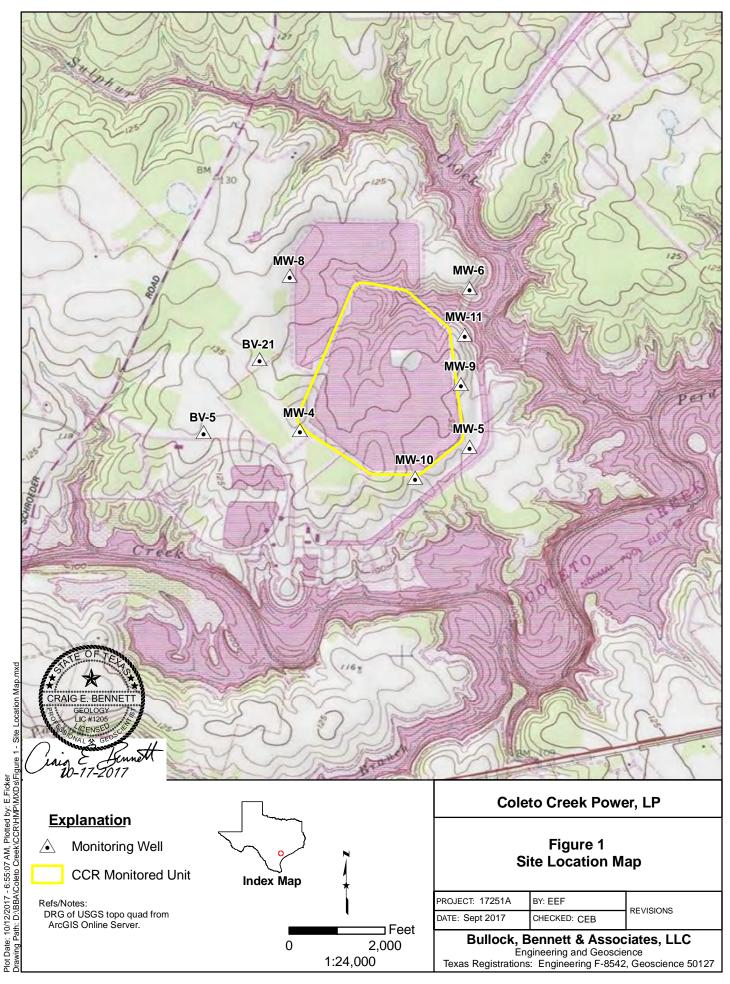
Well ID	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	BV-5	BV-21
Well Location Latitude	28° 43′ 17.29″ N	28° 43′ 13.97" N	28° 43' 46.56" N	28° 43′ 49.07" N	28° 43' 26.90" N	28° 43' 07.64" N	28° 43' 37.01" N	28° 43′ 16.89″ N	28° 43′ 31.90″ N
Well Location Longitude	97° 12' 52.27" W	97° 12' 17.38" W	97° 12' 17.38" W	97° 12' 54.39" W	97° 12' 19.18" W	97° 12' 28.54" W	97° 12' 18.36" W	97° 13' 12.03" W	97° 13' 00.55" W
Well Construction Material	PVC								
Well Diameter (inches)	4	4	4	4	2	2	2	2	2
Top of Casing Well Elevation (ft) (1)	137.71	122.31	119.22	134.72	132.3	130.4	118.66	135.8	131.17
Well Depth Below Ground Surface (ft) (2)	70.1	59.27	61.15	56.88	60	60	49	40	40
Screen Length (ft)	19.6	19.8	19.9	19.9	20	20	20	10	10
Top of Screen Elevation (ft) (3)	83.8	80.1	75.1	94.8	89.3	87.6	86.8	103	98.4
Bottom of Screen Elevation (ft) (3)	64.2	60.3	55.2	74.9	69.3	67.6	66.8	93	88.4
Well Stick-up Above Ground Surface (ft)	3.41	2.74	2.87	2.94	3	2.8	2.86	2.8	2.77
Hydraulic Position of Well <sup>(4)</sup>	D	D	D	U	D	D	D	В	U

#### Notes:

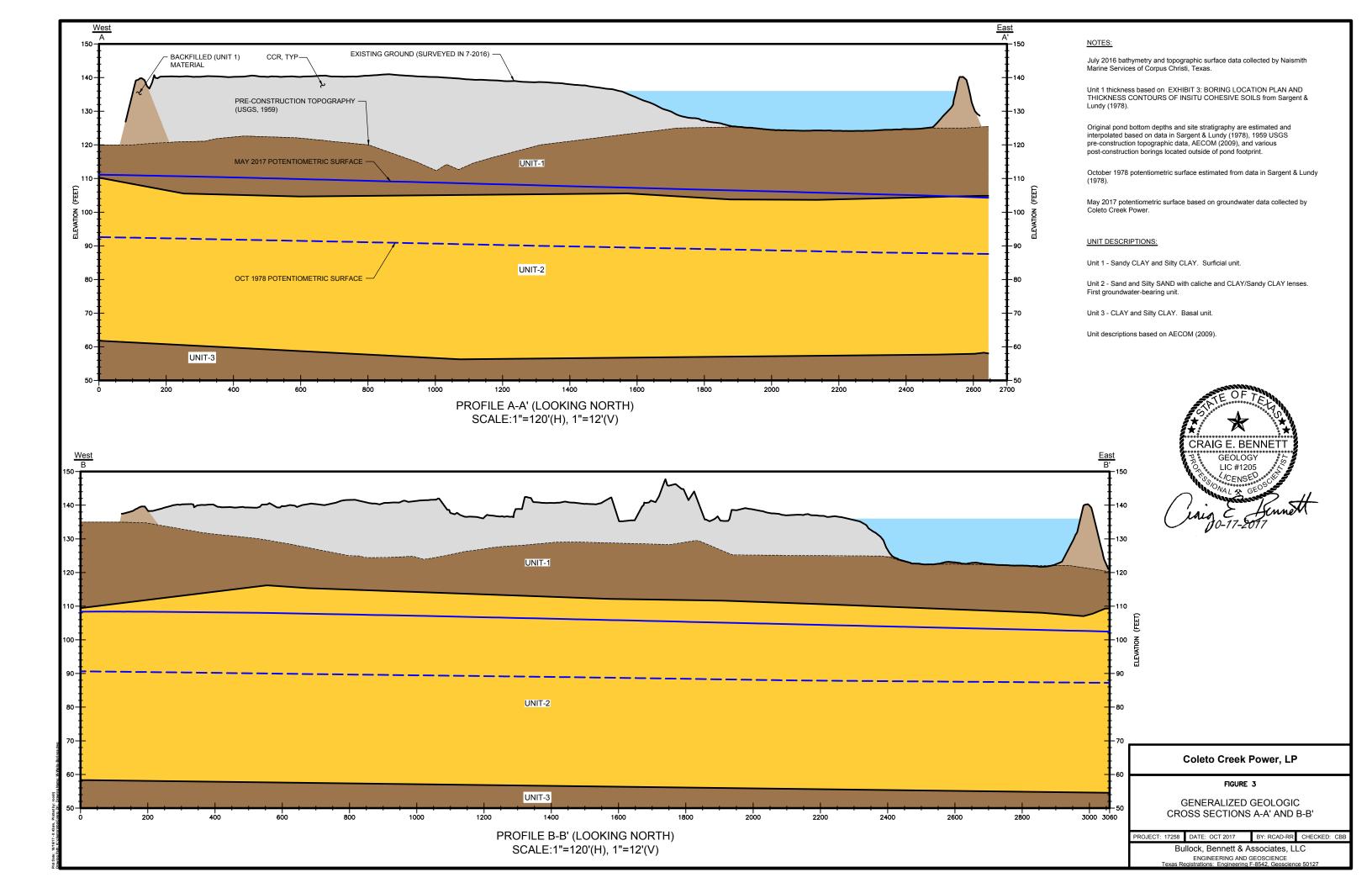
PVC = polyvinyl chloride

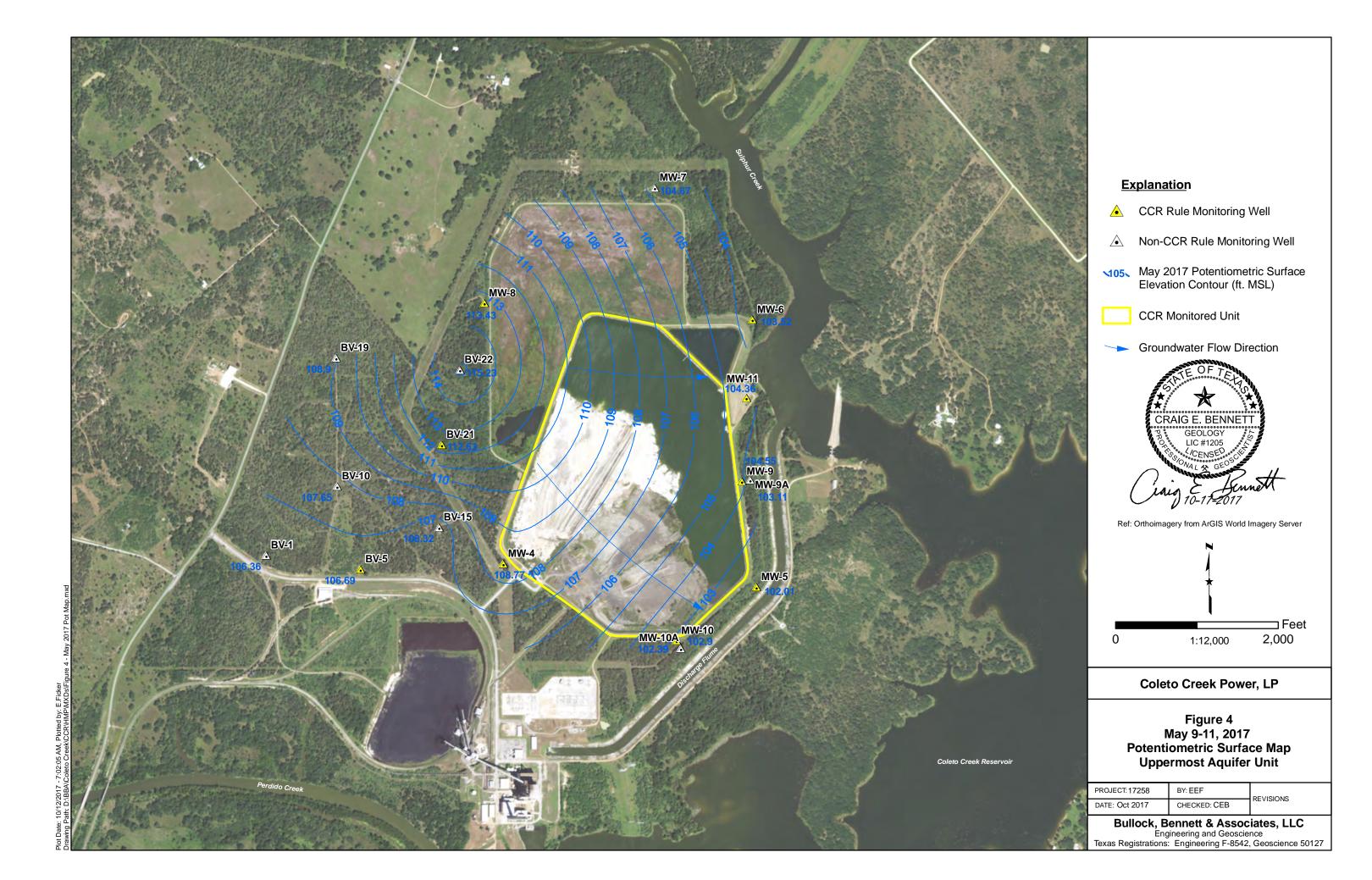
- Top of Casing Elevations are referenced to NAVD88.
   Well Depth Below Ground Surface referenced to ground surface at time of well construction.
- 3. Top and Bottom of Screen Elevations reported as listed on well construction forms.
- 4. Background (B), upgradient (U), or downgradient (D)

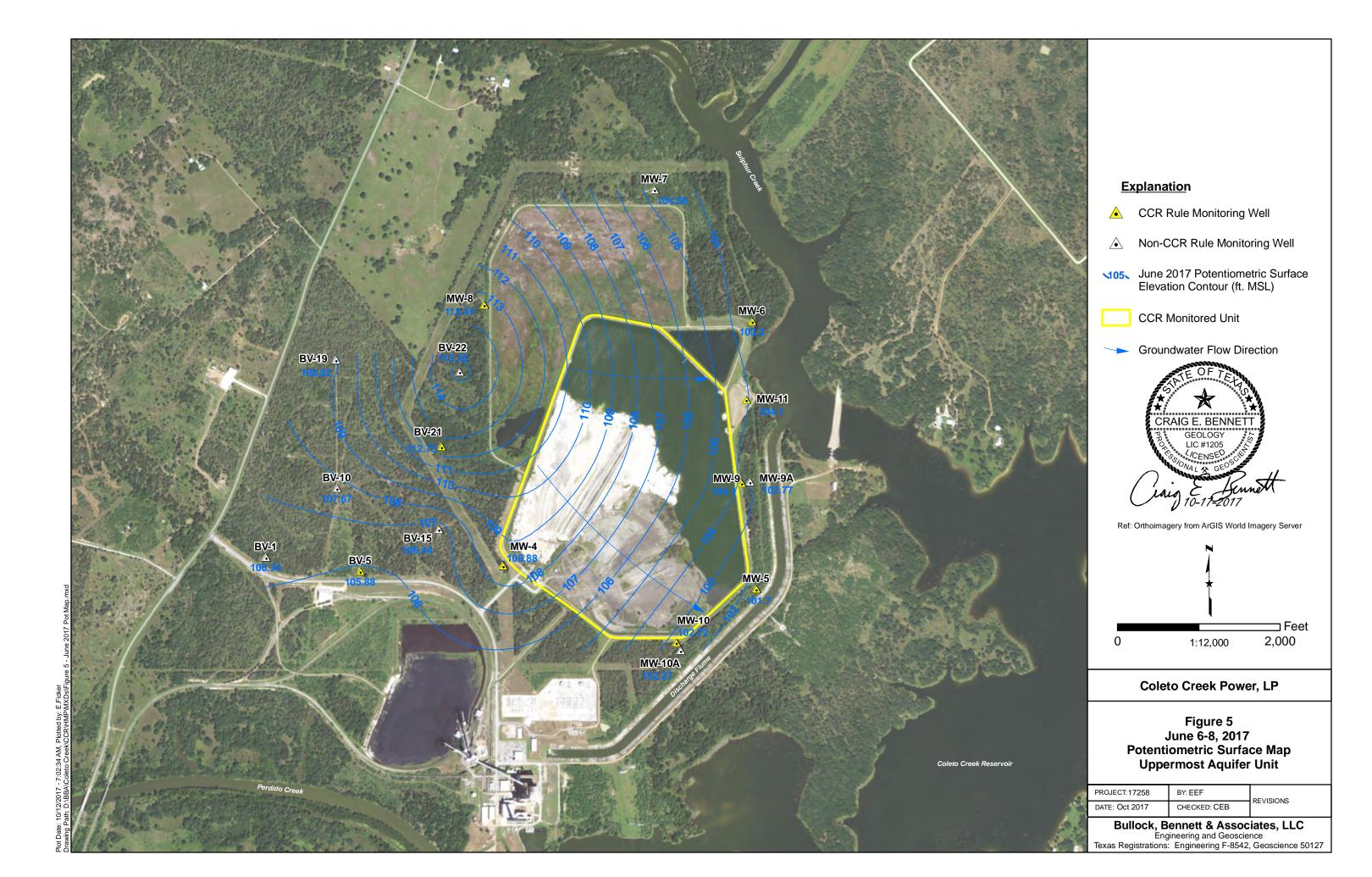






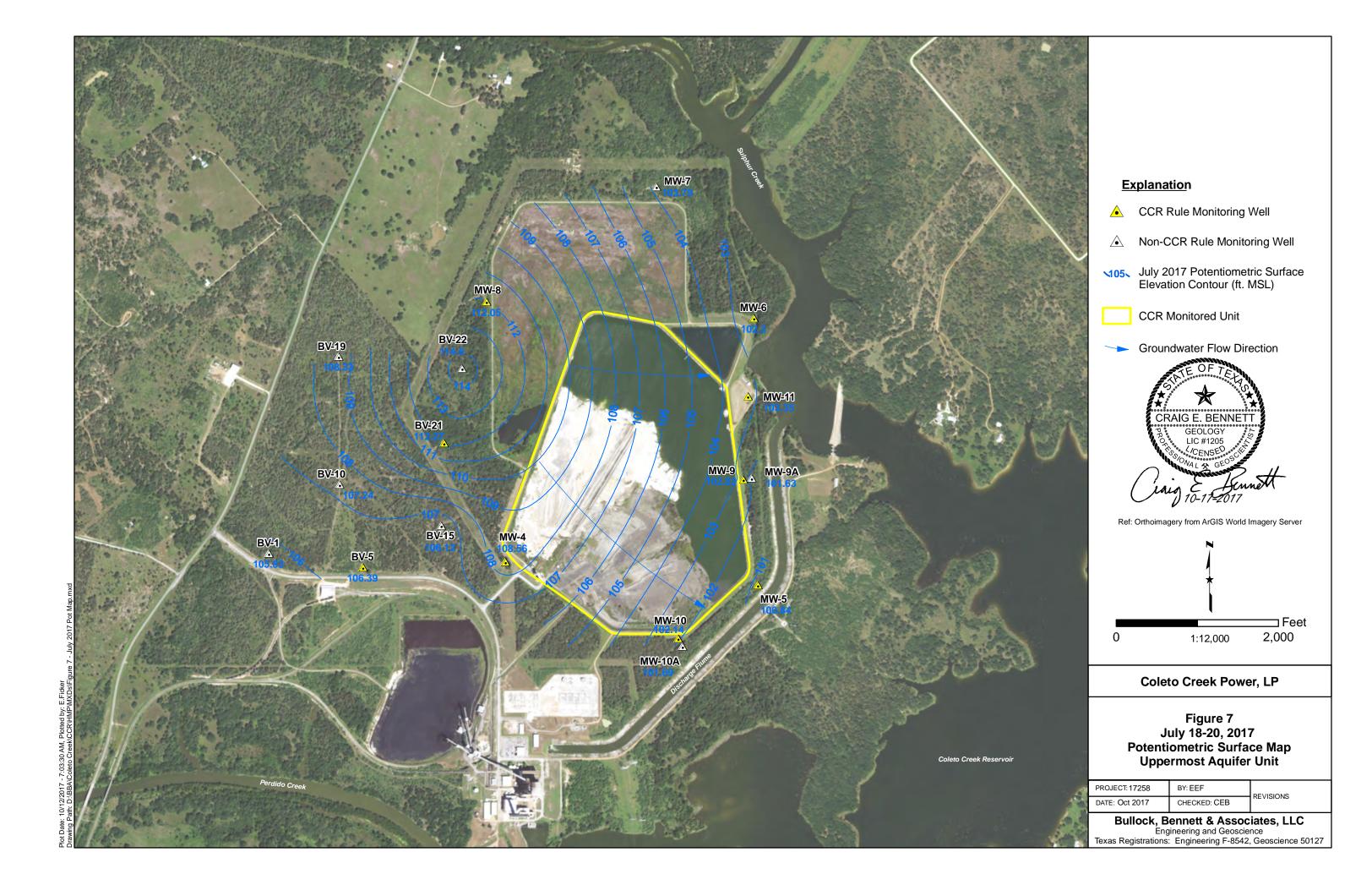








Plot Date: 10/12/2017 - 7:02:59 AM, Plotted by



### **APPENDIX A**

Monitoring Well System Certification By A Qualified Professional Engineer

## 40 CFR Part 257.91(f) Groundwater Monitoring System Certification CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

In accordance with Title 40 Code of Federal Regulations (40 CFR) Part 257, Subpart D, Section 257.91(f), the owner or operator of a coal combustion residual (CCR) unit must obtain a certification from a qualified professional engineer stating that the groundwater monitoring system at the CCR unit has been designed and constructed to meet the requirements of 40 CFR § 257.91. If the groundwater monitoring system includes the minimum number of monitoring wells specified in 40 CFR § 257.91(c)(1), the certification must document the basis supporting use of the minimum number of monitoring wells. Further, in accordance with 40 CFR § 257.91(e)(1), when completing the groundwater monitoring system certification, the qualified professional engineer must be given access to documentation regarding the design, installation, development, and decommissioning of any monitoring wells, piezometers and other measurement, sampling, and analytical devices.

The groundwater monitoring system designed and constructed for the Coleto Creek Primary Ash Pond includes more than the minimum number of monitoring wells specified in 40 CFR § 257.91(c)(1). The undersigned has been given access to documentation regarding the design, installation, development, and decommissioning of monitoring wells, piezometers and other measurement, sampling, and analytical devices concerning the Coleto Creek Primary Ash Pond.

I, <u>Daniel B. Bullock</u>, a qualified professional engineer in good standing in the State of Texas, certify that the groundwater monitoring system at the Coleto Creek Primary Ash Pond has been designed and constructed to most the requirements of 40 CER § 257.01

DANIEL B. BULLO

meet the requirements of 40 CFR § 257.91.

Daniel B. Bullock, P.E. Qualified Professional Engineer #82596 Texas October 17, 2017

10-17-2017

I, <u>Craig E. Bennett</u>, a licensed professional geologist in good standing in the State of Texas, certify that the groundwater monitoring system at the Coleto Creek Primary Ash Pond has been designed and constructed to meet

CRAIG E. BENNET

GEOLOGY LIC #1205

the requirements of 40 CFR § 257.91.

Craig E. Bennett, P.G. Licensed Professional Geologist #1205 Texas October 17, 2017

10-17-2017

## **APPENDIX B**

CCR Groundwater Monitoring Well
System Boring Logs

Appendix B: CCR Groundwater Monitoring Well System Boring Logs

Wells W-4 to W-6 and Well W-8

by Sargent & Lundy Engineers (March and April 1978). These monitoring wells are also designated as MW-4 to MW-6 and MW-8, respectively.

Wells W-9 and W-10

by Bullock, Bennett & Associates, LLC (May 2016). These monitoring wells are also designated as MW-9 and MW-10, respectively.

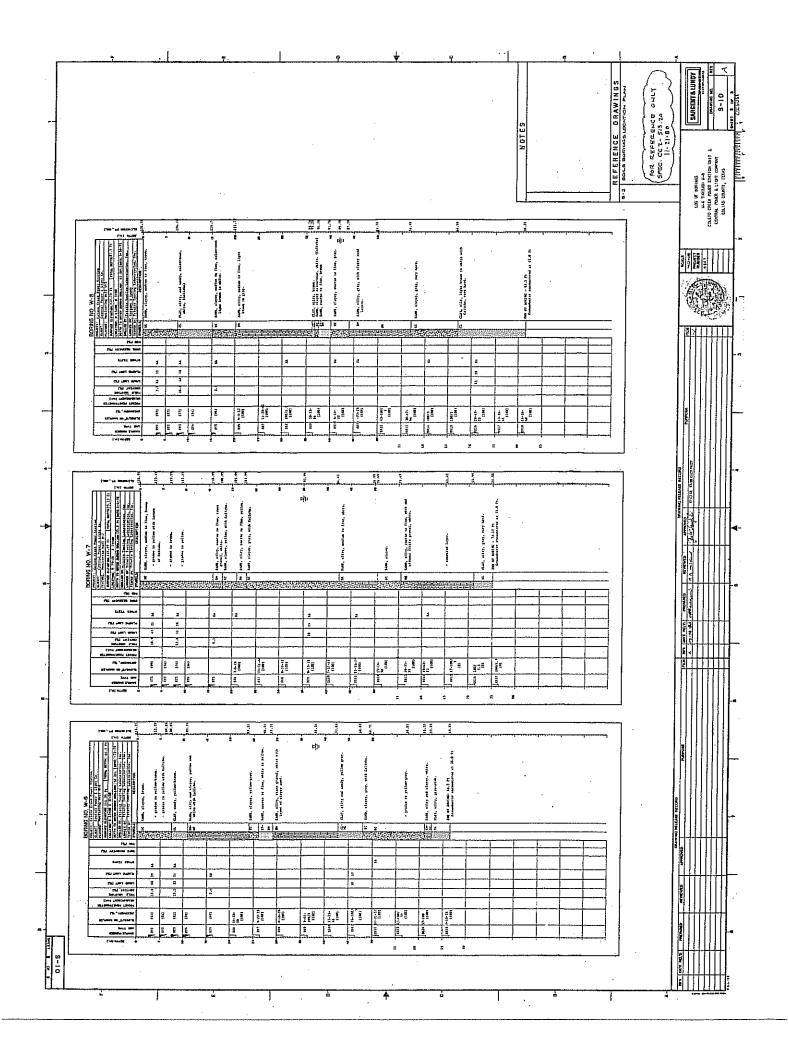
Well MW-11 by Bullock, Bennett & Associates, LLC (April 2017)

Wells BV-5 and BV-21 by Black & Veatch (August and September 2008)

	<del></del>			<u> </u>									G NO. W-4		
		i	40.	g.							CLICA	ž.	Control Power 6 Light Co.	;	7
7			Company of the section	1			a	'	2	İ			Series - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ě
Lan en-	N.		(15), ************************************	DESCRIPTION OF THE PARTY PARTY.	ness passuat nestrat fes	2	1 FE	1	SECONOLITY	ŀ	Mar ()	76	MILE BOOK BERLESSIES OF PERSON LINES	Ξ ;	Į
B	ACTION & PRINTED	Ė	更	PERSONAL PERSONAL PROPERTY.	ress son	7	a jesta	emeda Tilato		2	LONAL	0	First Tracing Laboratories, Inc. Fringent Livery Fringent Strating Laboratories, Inc.		D.Careta
0	1	9	3.1	1 8	<b>6</b> 5	1	3	E	ğ.	8	Elles	a.			ķ.
	1	- 2					ŀ				雕	*	tum, elity, brews.	1	??
	1	ı.	(20)		16.0	40	23	ወኢ				ž	histo, chaper, modiem to fine, brown and yellow.	1	
ů.	Ųo,	2	(ev)	<b>-</b>	-	H	-	-	1	-	<b>33</b>		·	1	
:	T.,				13.2						8	,	•	1	
13-	191		(100)		<u>:</u>	_	_	<u> </u>	<u> </u>	<u> </u>	8		б	4	
	Por	*	4003		11.3	43	B	EA.	١.	١.	<b>X</b>	,		1	
		,	, ,			-					3			1	٠
(9	<b>V</b> 101	5	(61)		13,5	_		64	-				· .·	1	
	Г		:						'		<b>33</b>	,;	,	1	
() eo-	<u> </u>	4			<b>.</b>	-	ļ,	ļ	-	-			a a	0-	u:
•	] in	ı,	7-31-48 (10b)										- posse of conceand aims between 21 Fz and 21 Ft.	I	
	1		,					1	1	1			ļ.	, ]	æ
Ú9-	IJ:	7	14-29-4	1				<u> </u>	Γ		1	174 131	MED, notice to flee, team oils, policy.	1	
	1								1		.1			1	
1 <sub>1</sub> 0 so	1	<u>.</u>	325-325-31				<u> </u>	Dě.	├-	-			,	٠- إ	0
•	۲°		(103)				Ì			ľ		2	CLAT, city, some codius to fine card, calegrams, yeilou.	1	
		.											EMD, codim to fine, yellow.		13
.023-	Pŧ	n) .	1001) (100)								***	<u>-</u>	CLAY, calles and couly, spiles. LARD, Biles, modes to flex, trace grave).	ľ	10
	]									-	W	1	Aggas.	1	
\0 <sub>00</sub> .	1	10	51-19-1			-	-	-	-	-	껪			٠,	14 41 21
	1								١.			•	- presento ao granol, estro	ľ	42
600-	1		Richt-						<u> </u>	L	Ш			٠,	17
	IJ-	•	47 (165)			ļ		BA.				-	- predoc to ending to flow grades to exceed to fine with gravel & colision.	1	34
n.	1	ļ	- "			•									J6
, (b) (c)	100		105/4		-			-	1-	<del> </del>	Mi.	CET .		٦.٥	•
	1		(100)				į.		-	١.	Ш.			1	
35	1	_							_	Ŀ	Ш			4	
	591	"]	35-40-							l	Ш.	,	_	Į,	14
ćq	1		,									a.	CLAY, comby, gallou cad gray,	],	74
7	181	4	73-30- 34			-		, RA	Ī	Г		31 DC	Sano and Cravel, «layers, Drap, with remoted invotes.	T	
	1		(100)		1	,				٠	8		·	1	
65 -	l pa	,	40-100/	<b> </b>		-	<u> </u>	<del> </del>	μ.	-	<b>M</b>	a.	CLAY, condy, gray.	#	59
:	1	-	(100)						1				- Bacque to kergan	4	na
70		_						L						1	
-	981	6	10-37-	·				EA.	Γ	_		SH.,	SAM, olley, coored to (ico, yellm.	1	8]
,	1		(109)	٠.						ļ	BIRLLI -	m	Calleho, (Cholb)	ļ	co
23 2	1-	4				<u>ب</u>		_	-	-	ť₩.	\$\$1 41	falls, effer, coares to first, police.	-	38
	1/967	".	32-46- 66 (100)-					0.5				CL.	CLAY, olicy, little codies to fice exact, atey and bycom with pochate of Calicha.	1	
80	1_		,,,,,,						L	L				1	
:	933	6	19-61- 56			46.	23	ά¥	1	١				1	
		1	(100)	:				ľ				,		1	
D\$	151	<del>,</del>	37-33-					<b></b>	<del> </del>	$\vdash$			mm of noites - 04.5 Ft	4	47
3	֓֟֟ <u>֟</u>		(100)							ľ			Generalizator consumitated at 41.0 fz.	1	
98	<u></u>	_							L	_			86.5	1	
					[								970,	•	
								·		۱			ļ	]	
1	-	+	· ·			-				-			,	7	
- 3	i	l	.		1 1	- 1		ŀ	1	Ī	ιŀ			1	

		•		. <u> </u>									
						<b>,</b>						G NO. W-5 SHEET ! OF 2	ı
-										CLIENT	Г	Colero Creek Power Station Central Power & Light Co.	_
	1	5	E TEM					3		FEATUR	RE:	Monitoring Well W-5 ELEVATION: 119.57 Ft TOTAL DEPTH: 71.5Ft	DEPTH.(11.) ELEVATION (1)., MSL)
7		blows/6° on sawpler (recoveny, %)	POCNET PENETROMETER MEASUREMENT (191.)	پي	38	3		1		LOCAT	ION	N 30+07.7 E 31+50.6	- £
ВЕРТИ (H.)	SAUPLE RIPPSER AND TYPE	LOWS/6" ON S.	3 5	FIELD MOSTURE CONTENT (%)	LIQUID LIMIT (%)	PLASTIC LIMIT (%)	OTHER TESTS	RECOVERY		DEPTH	TO	WATER OUTHS DRILLING: 40.0 Ft DATE: 3-30-78 BY: Trinity Testing Laboratories, Inc.	DEPTH (11.) ELEVATION (
9	2 ×	r/e²	HE H	3 5	دً	9	F	æ	38	LOGGE	0 B	Y. Sargent & Lundy	EVA.
	SAMPLE MU	LOW!	OCKE	를 돌	ş	A	THE	CORE	65	TESTE	~~~	Y: Trinity Testing Laboratories, Inc. DESCRIPTION	. –
0-	, «	<i>a</i> =	a. 21	1 0	-	<del>  "</del> -	<del> </del>	Ť	-	DI LUIS	1	SANU. Silty, brown (lopsoil)	0 119.5 119.0
	1			ļ						Sept.	•	SAND, clayey, medium to fine, brown.	1
	STI	(75)		12.8			SA						-
		(,,,					<u> </u>		_				5 - 14.0
	ST2	(83)								MC1	-	CLAY, siley, gray, with Caliche.	1
	ST3	(83)				1					_	SAND, clayey, brown, with layers of	\$11.5
	J						!				•	Caliche.	" <u>1</u>
10-	ST4	(83)								CT CT		CLAY, silty, yellow and white, with	108.5
	1					ĺ				<b>111</b>	•	lenses and pockets of Caliche.	1
	1	-											1
15-	<b>a</b>	4501	<del> </del>	1 .					-			SAND, medium to fine, white.	5 -104.57
	575	(78)		3.1			SA	l		S.	Ċ	SAMU, Deuten to Line, sures.	1
							1					1	1
20-	,		<u> </u>			ļ			_			2	20-
	556	8-13-20		ļ			SA					•	1
		(100)											1
												2	<b>5</b> -
25-	J <sub>857</sub>	7-47-100				Ì				2772			13.57
	337	/4.5 (100)							İ	NE SC	:	SAND, clayey, calcarects, white. (Calicbe)	1
		(100)											0.57
30-	558	6-13-31								SH SC		SAND, silty and clayey, white, with lenses and seems of Caliche	io -
	7000	(100)										- grades to gray.	1
											ı		. ]
35-						-	·		_				<b>≈</b> ∃
	JS59	14-36-31 (100)					5 <b>&amp;</b>						1
				•		}							4
40-	<u> </u>											<u>-</u>	io 19.57
	5810	1-27-31 (100)								} }} s±		SAND, silty, coarse to fine, white	1
										1111		•	1
45											Ī	4	15 -
	5811	16-67-					,				_	_	73.57
		100/5.5 (100)		34	15					M)Cr		CLAY, silty, gray, with seems of Caliche.	1
							:					<u></u>	į,
60-						·····						•	-
	0	ATE				neece	HPTION					COLETO CREEK POWER STATIO	N
REVISION	APPR	VED BY				DESG	ur Hon				1	LOG OF BORING W-5	
_	10-24	1-25			<u> </u>				- initial		-		
0	V61	Servicino	For	Use		···					1	CENTRAL POWER & LIGHT CO.	
											$\exists$		
				<del>.</del>	····						-	SARGENT&LUNDY	
·												CANCERS	
	-										1	PROJECT NUMBER 4857	

		5	168 1					8				
0£PTH (ft.)	Janple Munden And Type	BLDW3/6" ON SAMPLER (RECOVERY, %)	POCKET PENETROMETER MEASUREMENT (101)	FIELD MOSTURE CONTENT (%)	LIQUID LIMIT (%)	PLASTIC LIMIT (%)	OTHER TESTS	CORE RECOVERY (	ROD (%)			
50	Aro Aro	<u> </u>	8 H	# 8	3	3	-	8	į	SY	MBOLS	DESCRIPTION
	SS12	72-100/ 1 (100)					SA				SK- SC	SAND, silty and clayey, calcareous, white, very dense. (Caliche)
is .	1										SM	SAND, silty, white.
	SS13	50-74- 130/5.5 (100)			-						SH-	SAND, silty and clayey, calcareous, white and brown, very dense.
io .	1 .						,				ļ,	(Caliche)
	JSS14	100/3.5 (100)			18	14	SA					
5 -		18-78-								脚		_
		100/4.5 (100)									CL	CLAY, silty, brown.
0 -	5516	9-17-21 (100)	·									END OF BORING - 71.5 Ft
	1	ريقال										Groundwater encountered at 40.0 Ft. and rose to 32.5 Ft.
s _	<u> </u>			_								
_	1											
					İ		1					
-								Ì				· · · · · · · · · · · · · · · · · · ·
												. ~
-	1				_			_	-			
			l							-		
												1
-				$\dashv$	$\dashv$	$\dashv$		$\dashv$				-1 -1
-									٠.			1
-				-					$oldsymbol{ol}}}}}}}}}}}}}}}}}}}}$			<u>-</u>
SION		ITE			ום	ESCRIF	TION					COLETO CREEK POWER STATION
	APPRO	v€D BY	and the second second						ega gyerrin			LOG OF BORING W-5 (cont'd)
	R6 A	dir	For U	3e			****		<del></del>		$-\int_{-}^{-}$	CENTRAL POWER & LIGHT CO.
							· · · · · ·				_	CERTIFICATION OF ENGLISHING OF



#### Bullock, Bennett & Associates, LLC LOG OF BORING W-9 165 N. Lampasas Street Bertram, TX 78605 (Page 1 of 1) Date 9/15/2015 **Drilling Company** : EnviroCore Easting COLETO CREEK POWER STATION 2543670,9 Driller : Craig Schena (Lic. #4694) Northing FANNIN, TX 13451651.2 Drill Rig : CME75 Top of Casing **Drilling Method** : Hollow Stem Auger - 6" Elevation 132.3 ft NAVD 88 Sampling Method : Split-Spoon Logger : EEF Project No. 15215 Surface Elevation Recovery (ft/ft) GRAPHIC DEPTH (feet) **USCS** WELL DIAGRAM/REMARKS DESCRIPTION 129.3 0.0 (0-2.0) - Fill Material: CLAYEY SAND, mottled light gray and 1.5/2 128 reddish brown, moist 2/2 (2.0-5.5) - Fill Material: Silly CLAY/Clayey SAND, brownish gray to while, soft to firm, Sand is fine to coarse grained, SO/OL 2/2 5.0 124 common caliche gravel, moist (5.5-10.0) - Silty CLAY, dark gray to gray with orangish brown mottling, firm to hard, medium plasticity, common caliche gravel, minor roots, moist 2/2 120 Well Construction: 10.0 Riser -3.0' AGL - 40.0' BGL 2/2 Neat Cement: 0' - 2.0' BGL Benlonite chips seal: 2.0' - 38.0' BGL 2/2 116 Sand Pack; 38.0" - 60,0" BGL Screen: 40.0" - 60.0" BGL 15.0 (10.0-20.5) - Predominantly Calicho and Silty CLAY, light gray 2/2 ML/CL to white, Caliche is weakly cemented, low plasticity, dry 2/2 112 2/2 20.0 (20.5-22.0) - SILTY SAND, very light brownish gray, fine to coarse grained, trace of gravel, moist 2/2 108 2/2 Water Level; 25.2' BGL 25.0 212 104 2/2 2/2 100 30.0 2/2 (22.0-44.0) - SAND, very light orangish brownish to very light gray, fine to coarse grained, slightly silty, wet 2/2 SW 96 35.0 2/2 212 92 2/2 40.0 88 5-26-16 2/2 45.0 84 (44.0-47.0) - SILTY SAND, light gray, fine to coarse grained, wet SM 2/2 2/2 80 50.0 (47.0-54.0) - Silty CLAY/Clayey SAND, light gray, soft to firm, Sand is fine to coarse grained, wet SC/CL 2/2 2/2 76 55.0

SC/SM

2/2

2/2

(54.0-60.0) - Silty, Clayey SAND, gray, fine to coarse grained,

72

60.0

## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

## LOG OF BORING W-10

(Page 1 of 1)

**COLETO CREEK POWER STATION** 

Date Easting : 9/17/2015 2542864.5

**Drilling Company** Driller

: EnviroCore

FANNIN, TX

Northing Top of Casing

: 13449694.0

Drill Rig Drilling Method : Craig Schena (Lic. #4694) : CME75 : Hollow Stem Auger - 6"

Project No. 15215

Elevation Logger

130.4 ft NAVD 88 : EEF

Sampling Method

: Split-Spoon

ĺ							T
	DEPTH (feet)	Surface 9. Elevation	DESCRIPTION	nscs	GRAPHIC	Recovery (ft/ft)	WELL DIAGRA

RAM/REMARKS

		127.6			Ö	쬬	
	0.0		(0-2.0) - Fill Material: SILTY SAND, fine to coarse grained, brown, clayey, common roots, moist	SM		2/2	F 48 F 5
	- - 5.0	- 124 - 120	(2.0-8.0) - Silty, Sandy CLAY, mottled organish brown and light gray, firm, medium plasticity, moist	CL		1.6/2 0/2 1.7/2	
	- 10.0		(8.0-11.0) - Silty CLAY/Clayey SAND, light gray, Sand is medium grained, moist	SC/CL		2/2	
		116				1,8/2	
-	- 15.0	- 112	(11.0-19.0) - SILTY SAND, very light gray, medium to coarse grained, abundant caliche, moist	SM		1.8/2 1.8/2	
	- 20.0	- 108				1.8/2	
	25.0	- 104	(19.0-30.0) - SAND, light gray, medium to coase grained.	SP		1.8/2 1.8/2	
	- 25.0	- 100	occasional gravel, moist			1.8/2	
-	- 30.0	- 96	(30.0-32.0) - Silly CLAY/Clayey SAND, light gray, soft to firm, occasional gravet and caliche, medium plasticity, wet	CL/SC		1.8/2	
-			(32.0-34.0) - CLAYEY SAND, brownish gray, soft, very fine, wet	sc		1.8/2	
-	35.0	- 92	(34.0-36.0) - SILTY SAND, light gray, fine to medium grained, wet	SM		1.5/2	
	- 40.0	- 88		Market of a franchismum on the credit of the second		1.8/2 1.8/2 1.8/2	
	45.0	- 84 - 80	(36.0-52.0) - Silty, Clayey SAND, light gray, fine to coarse grained, wet	SC/SM		1.8/2	
	- 50.0			A. C. C. C. C. C. C. C. C. C. C. C. C. C.		2/2	
	ວບ.ບ	- 76	10° Mari		ZZ4-	1.8/2	
	55.0	- 72	(52.0-60.0) - SILTY SAND, light gray, fine to coarse grained, clayey, wet	SM	: : :	1.8/2	

Well Construction: Riser ~3.0' AGL - 40.0' BGL Neat Cement: 0' - 2.0' BGL Bentonite chips seal; 2.0' - 38.0' BGL Sand Pacic 39.0' - 60,0' BG1, Screen: 40.0' - 60.0' BGL

Water Level: 24.8' BGL



## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

## **LOG OF BORING MW-11**

(Page 1 of 1)

COLETO CREEK POWER STATION FANNIN, TX

Date : 4/25/2017

Easting : 2543727.0 Northing : 13452676.5 Drilling Company Driller : EnviroCore: Craig Schena (Lic. #4694)

Drill Rig : CME75

Drilling Method : Hollow Stem Auger - 6"

Project No. 17252

Top of Casing
Elevation 118.66 ft NAVD 88
Logger : EEF

Sampling Method

thod : Split-Spoon

(feet)
(feet)
Surface
Elevation

DESCRIPTION NOITIFIED BESCOVERY (###)

WELL DIAGRAM/REMARKS

(0-1.0) - Silty CLAY, dark brown, soft to firm, medium 0.0 CL 2/2 plasticity, minor roots, moist 2/2 (1.0-6.5) - Predominantly Caliche and Silty CLAY, light gray to CL/ML 112 white, Caliche is weakly cemented, low to medium plascticity, 2/2 5.0 2/2 108 (6.5-13.8) - Silty, Clayey SAND, light gray to white, very fine 10.0 SM 2/2 104 2/2 2/2 15.0 100 2/2 96 20.0 (13.8-28.5) - SAND, very light orangish brownish to very light 2/2 SW gray, fine to coarse grained, abundant gravel, slightly silty, wet 2/2 92 2/2 25.0 2/2 88 1111 30.0 مراد اد اد اد 2/2 موالوالوالوالوالع 84 مراو او او او 2/2 (28.5-38.0) - Silty, Clayey SAND, gray to light brownish gray, SM/SC مرمرم ومرمرم very fine to medium grained, wet مرمرمرمرا مرمرمرمرم 35.0 80 مواد والراو موالو الوالوالم 2/2 مر مر مر مر مر (38.0-40.0) - Silty CLAY/Clayey SAND, light gray, weakly 2/2 CL/SC caliche cemented. Sand is fine to medium grained, wet 76 40.0 مرافر فوافر فر مراصراص مواصراتهم والوالو الوالوالم (40.0-46.0) - Silty, Clayey SAND, gray, fine to medium 0/2 SM/SC ومرموموما grained, wet 72 موالوالوالوالوالو والوالوالوالوالو 2/2 45.0 11111 1.5/2 (46.0-49.0) - Silty CLAY/Clayey SAND, light gray, weakly caliche cemented, Sand is fine to medium grained, wet SC 68

Water Level: 11.2' BGL

Well Construction:
Riser ~2.7' AGL - 29.0' BGL
Neat Cement: 0' - 1.0' BGL
Bentonite chips seal: 1.0' - 27.0' BGL
Sand Pack: 27.0' - 49.0' BGL
Screen: 29.0' - 49.0' BGL



Caleto Creek 2

4:19 PM

**BORING NO. BV-5** 

SHEET 1 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. 149116 Coleto Creek Unit Two **GROUND ELEVATION (DATUM)** PROJECT LOCATION COORDINATES **TOTAL DEPTH** Victoria, Texas N 327129.3' E 2570579.3' 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 CHECKED BY LOGGED BY APPROVED BY SOIL SAMPLING 2ND 6 INCHES 3RD 6 INCHES V Bhadriraju SET 6 INCHES SAMPLE RECOVERY V Bhadriraju SAMPLE NUMBER SAMPLI N ELEVATION (FEET) SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS PERCENT RECOVERY RUN RECOVERY ROD RECOVERY RUN RUN LENGTH CORE SIZE 8 Clayey SAND; brownish gray; medium dense; moist; Boring advanced SPT 7 18 1.0 1 3 11 fine grained; poorly graded; some roots w/ 3-1/4" ID 132 hollow stem auger. SPT 2 performed w/ 130 @ 3.0'-3.2' yellowish brown fine to medium sand auto hammer. SPT 2 10 13 11 21 1.2 partings; roots grade out Sand partings are vertical and dry. 128 grading light gray w/ some black mottling SPT 3 6 10 13 23 1.2 6 126 SPT 4 6 10 13 23 1.1 124 10 grading w/some light brown staining CA 5 14 19 33 1.4 122 6 12 -12.5-CLAY; white; hard; moist; low plasticity; frequent 120 pockets of gray fine grained clayey sand 14 SPT 20 6 13 16 36 1.5 118 16 116 18 grading w/ frequent pockets of gray & light brown clay 114 7 CA 19 30 28 58 1.5 20 SAND; gravish white; moist; fine to medium grained; 112 poorly graded 22 110 grading medium dense w/trace angular gravel 24 SPT 8 6 8 8 16 1.5 @ 24.0' gravel grades out 108  $\frac{\nabla}{2}$ Encountered 26 water @ 25.5' during drilling 106 28 Sand in augers. grading very dense 104 SPT 9 50/5 >50 0.3 Augers being @29.2' calcareous sand nodules; some white silt w/

Coleto Creek 2

4:19 PM

SPT

15

7 50/3" 5B

>50 0.3 efforts.

PRELIMINARY **BLACK & VEATCH BORING LOG** SHEET 2 OF 3 PROJECT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 327129.3' E 2570579.3' 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS COORDINATE SYSTEM **DATE START** DATE FINISHED State Plane Grassy, level, tan clayey sand 9/16/08 9/17/08 LOGGED BY **CHECKED BY** APPROVED BY SOIL SAMPLING 3RD INCHES V Bhadriraju SAMPLE RECOVERY V Bhadriraju SAMPLE VALUE SAMPLE TYPE SET 2ND INCHI ELEVATION (FEET) z 9 9 SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) ROCK CORING **CLASSIFICATION OF MATERIALS** REMARKS RUN RECOVERY RQD RECOVERY PERCENT RECOVERY RUN LENGTH 30 chalk nodules driven along w/ spoon. 102 Below 28.5' continued w/ 32 rotary wash 100 method using 4" grading medium dense; wet; fine to medium grained; drag bit & 34 SPT 10 6 8 18 0.9 bentonite slurry 10 well graded as drilling fluid. 98 Driller reported trace gravel from 36 28.5'-38.5'. 96 38 grading very dense SPT 11 14 33 38 71 1.5 @ 38.5'-39.3' yellow silty clay layer @ 39.3' grading grayish white w/ fine grained sand & 40 Based on driller's some silt comments. 92 Clayey SAND; light gray; dense; moist; fine grained; poorly graded 42 90 44 SPT 12 12 16 21 37 1.5 88 46 86 48 grading light brown; silt grades out 84 SPT 13 17 20 1.5 12 37 50 82 52 80 grading fine to medium grained 54 SPT 14 17 40 33 73 0.9 78 some angular gravel 56 Driller reported 76 alternating hard and soft drilling

grading w/ white fine sand; some clay cementation

1/15/2009 4:19 PM Caleto Creek 2

**BORING NO. BV-5** 

SHEET 3 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION **GROUND ELEVATION (DATUM)** COORDINATES TOTAL DEPTH Victoria, Texas N 327129.3' E 2570579.3' 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS COORDINATE SYSTEM DATE START **DATE FINISHED** Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 LOGGED BY SOIL SAMPLING CHECKED BY APPROVED BY SAMPLE RECOVERY V Bhadriraju V Bhadriraju N VALUE SET 2ND 6 INCH 3RD 6 INCHI ELEVATION (FEET) 9 SAMPLE TYPE GRAPHIC LOG ОЕРТН (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RUN RQD RECOVERY PERCENT RECOVERY RUN RUN Rob Based on driller's Silty SAND; white; very dense; moist; fine grained: comments & 72 poorly graded; some pockets of light brown clay; highly cuttings from cemented 62 rotary wash. 70 64 SPT 16 50/4" >50 0.2 68 66 66 68 grading w/ trace angular to subangular gravel; clay 64 SPT 17 50/3 >50 0.3 pockets grade to trace 70 62 72 60 No clay cuttings CLAY; dark tan; hard; moist; low plasticity; some sand 74 SPT 18 12 17 22 39 1.5 in drilling fluid @ 74.5' yellowish gray return. 58 76 56 78 54 SPT 19 13 17 22 39 1.5 80 Bottom of boring @ 80.0'. Water 52 level recorded @ 24.6' after 24 82 hours. Boring 50 backfilled w/ bentonite pallets 84 to 42.5' on 09/17/ 08. Piezometer 48 PZ-5 set from 30.0' to 40.0'. 86 Boring backfilled 46 with cement bentonite grout to 88 ground surface. 44

Coleto Creek

4:19 PM

1/15/2009

SHEET 1 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas SURFACE CONDITIONS N 328659.71 E 2571578.7' 128.4 ft (MSL) 80.0 (feet) **COORDINATE SYSTEM** DATE START DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 SOIL SAMPLING LOGGED BY CHECKED BY APPROVED BY 2ND 6 INCHES 3RD 6 INCHES SAMPLE RECOVERY V. Bhadriraju V Bhadriraju SAMPLE SAMPLE TYPE SET ELEVATION (FEET) SAMPLE TYPE **GRAPHIC LOG** DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RUN NUMBER PERCENT RECOVERY RECOVERY RUN RECOVERY S ROD SAND; dark brown; loose; moist; fine grained; poorly 128 Boring advanced SPT 1 1 2 5 7 0.9 graded w/3-1/4" ID hollow stem Clayey SAND; light brown; medium dense; moist; fine auger. SPT 126 grained; poorly graded performed w/auto SPT 2 5 5 6 11 1.5 hammer. grading light gray; some black mottling & trace roots 124 grading w/trace chalk nodules; roots grade out SPT 3 4 6 9 15 1.5 6 122 grading w/frequent seams of chalk nodules 8 SPT 4 5 6 8 14 1.1 120 Clayey SAND; light gray; moist; fine to medium 10 118 grained; poorly graded; trace gravel CA 5 3 3 4 7 1.5 12 grading w/highly cemented calcareous sand 116 Silty SAND; grayish white; very dense; moist; fine grained; poorly graded 14 SPT 6 22 50/3 >50 0.7 114 16 112 Water 18 grading orange; wet; fine to medium grained; trace 110 encountered calcareous sand nodules during drilling @ SPT 7 24 50 50/4 >50 0.9 17.6'. 20 Driller reports 108 softer drilling. Below 18.5' continued w/ 22 106 rotary wash method using 4" drag bit & CLAY; light gray; very stiff; moist; high plasticity; some bentonite slurry 24 SPT 5 1.5 6 14 20 104 light brown clay pockets as drilling fluid. White silt & fine SAND; light gray; very dense; wet; fine to coarse sand in bottom of grained; well graded; w/trace gravel 26 102 SPT-8 28 100 9 20 SPT 48 48 96 1.5

Coleto Creek 2

4:19 PM

SHEET 2 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES **GROUND ELEVATION (DATUM) TOTAL DEPTH** <u>Victoria, Texas</u> N 328659.7' E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START **DATE FINISHED** Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY SOIL SAMPLING CHECKED BY APPROVED BY SAMPLE RECOVERY V. Bhadriraju SAMPLE <u>V Bhadriraju</u> SET NCH INCH SE E ELEVATION (FEET) 9 6 9 SAMPLE TYPE GRAPHIC LOG ОЕРТН (FEET) RUN 2 RUN 7 RECOVERY **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS RQD RECOVERY PERCENT RECOVERY grading grayish white; fine grained; poorly graded; w/ - 98 trace clay & some grave! 32 96 grading fine to medium grained; clay & gravel grade out 34 SPT 10 33 50/4" >50 0.4 @ 34.0'-35.0' 94 boulder encountered. 36 Hard drilling. 92 Drilled through w/ 4" tricone driller bit. Driller 38 reported 90 limestone in grading w/occasional light brown clay pockets cuttings. SPT 11 9 24 40 64 1.4 40 Continued w/4" 88 @ 40.5' white clayey silt & some chalk nodules paddle bit. 39.0'- 43.2' driller Silty CLAY; grayish white; hard; moist; low plasticity; w/ reported clay like 42 some light gray fine sand pockets drilling. 86 SPT 12 13 39 50/4" >50 1.1 84 46 82 CA 13 50/5" >50 30 45 1.0 grading w/limestone nodules 48 SAND; light gray; wet; fine grained; poorly graded; 80 highly cemented SPT 14 36 50/5" >50 1.0 @ 47.2' grading light brown; fine to medium grained; cementation grades out 50 7R Sandy CLAY; grayish white; hard; dry; low plasticity 52 76 54 SPT 15 17 30 32 62 1.5 SAND; light brown; very dense; wet; fine to medium grained; poorly graded; some gravel & coarse sand sized chalk nodules; occasional light brown clay 56 pockets 72 58 16 50/4 >50 0.3

Caleto Creek

4:19 PM

1/15/2009

SHEET 3 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc. Coleto Creek Unit Two 149116 PROJECT LOCATION COORDINATES TOTAL DEPTH **GROUND ELEVATION (DATUM)** Victoria, Texas N 328659.7' E 2571578.7 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS COORDINATE SYSTEM DATE START **DATE FINISHED** Level, loose, silty sand State 9/8/08 9/8/08 SOIL SAMPLING LOGGED BY CHECKED BY APPROVED BY SAMPLE RECOVERY V. Bhadriraju SAMPLE TYPE SAMPLE V Bhadriraju VALUE 2ND 6 INCH 3RD 6 INCHE SET ELEVATION (FEET) 9 SAMPLE TYPE GRAPHIC LOG DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS** REMARKS CORE SIZE RUN NUMBER RUN LENGTH RUN RECOVERY RQD RQD PERCENT RECOVERY Rad 60 68 @ 60.0' white chalk layer Clay cuttings CLAY; yellowish gray; hard; moist; high plasticity from rotary wash 62 66 64 SPT 17 20 11 25 45 1.5 64 66 62 68 60 grading w/frequent partings of grayish white fine sand SPT 18 18 25 25 50 1.5 w/gravel sized chalk nodules 70 58 72 56 @ 73.5'-74.0' light brown SPT 19 14 27 27 54 1.5 54 fine sand partings grade to occasional 52 78 50 SPT 20 18 18 29 47 1.5 SAND; grayish white; dense; moist; fine grained; poorly 80 graded; trace clay Bottom of boring 48 @ 80.0'. Water level recorded @ 82 16.3' after 24 46 hours. Boring backfilled w/ bentonite pallets 84 to 42.5' on 09/09/ 44 08. Piezometer PZ-21 set from 86 30.0' to 40.0'. 42 Boring backfilled with cement bentonite grout to 88 ground surface. 40

# COAL COMBUSTION RESIDUAL RULE GROUNDWATER MONITORING PLAN

## COLETO CREEK POWER STATION PRIMARY ASH POND FANNIN, TEXAS

**JANUARY 7, 2022** 

Prepared For:

Coleto Creek Power

Prepared By:

Golder Associates, Inc. 2201 Double Creek Drive, Suite 4004 Round Rock, Texas 78664

## **TABLE OF CONTENTS**

TAI	BLE OF CONTENTS	ii
LIS	T OF FIGURES	iii
LIS	ST OF APPENDICES	
1.0	INTRODUCTION	1
	1.1 CCR Unit Groundwater Monitoring Applicability.  1.2 Groundwater Sampling and Analysis Requirements.  1.2.1 Groundwater Elevations.  1.2.2 General Groundwater Analytical Requirements.  1.2.3 Background Groundwater Quality Determination.  1.2.4 Detection Monitoring Requirements.  1.2.5 Assessment Monitoring Requirements.  1.3 Groundwater Statistical Evaluation Procedures.	
2.0	GROUNDWATER MONITORING PROCEDURES	9
	2.1 Primary Ash Pond Groundwater Monitoring System  2.2 Groundwater Sampling Procedures  2.2.1 Equipment Assembly and Preparation  2.2.2 General Groundwater Sampling Procedures  2.2.3 Groundwater Level Measurements  2.2.4 Well Purging and Sampling  2.2.5 Container and Labels  2.2.6 Chain-of-Custody Control  2.3 Analytical Procedures	9 10 10 10 11
3.0	STATISTICAL EVALUATION PROCEDURES	13
4.0	DETECTION MONITORING DATA EVALUATION	15
5.0	ASSESSMENT MONITORING DATA EVALUATION	17
	<ul> <li>5.1 No Statistically Significant Increase Over Groundwater Protection Standards</li> <li>5.2 Statistically Significant Increase Over Groundwater Protection Standards</li> </ul>	
6.0	REPORTING REQUIREMENTS	20
7.0	DEEEDENCES	21

## LIST OF FIGURES

<u>Figure No.</u> <u>Title</u>

1 Site Location Map

2 Site Plan

## LIST OF APPENDICES

<u>Appendix</u> <u>Title</u>

A CCR Monitoring Well Logs

#### 1.0 INTRODUCTION

Coleto Creek Power operates the Coleto Creek Power Station (Coleto Creek), a lignite-fired power plant located in Fannin, Goliad County, Texas (the Site) (Figure 1). CCRs including fly ash and bed ash are generated as part of power plant operations. The CCRs are managed/disposed in the Primary Ash Pond onsite or are transported offsite for disposal/beneficial reuse by third-parties.

The CCR Rule (40 CFR 257 Subpart D - Standards for the Receipt of Coal Combustion Residuals in Landfills and Surface Impoundments) has been promulgated by the EPA to regulate the management and disposal of CCRs as solid waste under Resource Conservation and Recovery Act (RCRA) Subtitle D. The final CCR Rule was published in the Federal Register on April 17, 2015. The effective date of the CCR Rule is October 19, 2015. The CCR Rule establishes national minimum criteria for existing and new CCR landfills, existing and new CCR surface impoundments, and lateral expansions to landfills/impoundments.

## 1.1 CCR Unit Groundwater Monitoring Applicability

Section 257.90 of the CCR Rule requires that existing CCR landfills and surface impoundments be in compliance with the following groundwater monitoring requirements no later than October 17, 2017:

- Install a groundwater monitoring system as required under Section 257.91;
- Develop a groundwater sampling and analysis program to include selection of the statistical procedures to be used for evaluating groundwater monitoring data as required under Section 257.93;
- Initiate a detection monitoring program to include obtaining a minimum of eight independent samples for each background and downgradient monitoring well as required under Section 257.94; and
- Begin evaluating the groundwater monitoring data for statistically significant increases over background levels for the constituents listed in Appendix III of this part as required under Section 257.94.

Once a groundwater monitoring system and groundwater monitoring program has been established at the CCR unit, the owner or operator must conduct groundwater monitoring and, if necessary, corrective action throughout the active life and post-closure care period of the CCR unit. In the event of a release from a CCR unit, the owner or operator must take all necessary measures to control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of contaminants

into the environment.

For existing CCR landfills and surface impoundments, the owner or operator must prepare an annual groundwater monitoring and corrective action report to document the status of the groundwater monitoring and corrective action program for the CCR unit for the previous calendar year. The first annual report must be prepared no later than January 31, 2018.

#### 1.2 Groundwater Sampling and Analysis Requirements

The CCR Rule establishes groundwater sampling and analysis criteria that are designed to create consistency and ensure that monitoring results provide accurate representations of groundwater quality at the CCR groundwater monitoring wells. A sampling and analysis program must be developed for each unit that includes procedures and techniques for sample collection, sample preservation and shipment, analytical procedures, chain of custody control, and quality assurance and quality control. Depending on the constituents and concentrations detected, groundwater monitoring at each CCR unit may consist of detection monitoring (Section 257.94) only or a combination of detection monitoring and assessment monitoring (Section 257.95). Selected technical groundwater sampling and analysis criteria are described in detail below; however, the complete CCR Rule should be referenced for notification requirements and other criteria.

#### 1.2.1 Groundwater Elevations

Groundwater elevations must be measured in each well immediately prior to purging, each time groundwater is sampled.

#### 1.2.2 General Groundwater Analytical Requirements

The CCR groundwater monitoring program must include sampling and analytical methods that are appropriate for groundwater sampling and that accurately measure hazardous constituents and other monitoring parameters in groundwater samples. The EPA publication <u>Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW-846)</u>, is EPA'S official compendium of analytical and sampling methods that have been evaluated and approved for use in complying with the RCRA regulations (EPA, 2015).

Groundwater monitoring under the CCR Rule includes analyses for inorganic parameters and metals. All metals analyses must be reported as "total recoverable metals" to capture both the particulate fraction and dissolved fraction of metals in the groundwater. The CCR Rule stipulates that groundwater samples cannot be field filtered prior to analysis.

#### 1.2.3 <u>Background Groundwater Quality Determination</u>

Background groundwater quality must be established in a hydraulically upgradient or background well(s) for each of the groundwater constituents required in the detection monitoring or assessment monitoring program that applies to the CCR unit. Background groundwater quality may be established at wells that are not located hydraulically upgradient from the CCR unit if the samples accurately represent the quality of background groundwater that has not been affected by leakage from the CCR unit.

## 1.2.4 <u>Detection Monitoring Requirements</u>

Groundwater detection monitoring must be performed at each CCR unit (CCR Rule Section 257.94). The following constituents must be included in the detection monitoring program (from Appendix III to the CCR Rule):

- Boron
- Calcium
- Chloride
- Fluoride
- pH
- Sulfate
- Total Dissolved Solids (TDS)

The monitoring frequency for these constituents must be at least semi-annual during the active life of the CCR unit and post-closure period. The reported concentrations of the detection monitoring constituents must be compared to the respective CCR unit background concentration developed for each constituent. If a statistically significant increase over background levels is determined for one or more of the constituents listed above at any monitoring well at the CCR unit waste boundary, within 90 days the owner or operator must:

- Establish an assessment monitoring program as described in Section 257.95 of the Rule, or
- Demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from

error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. If a successful demonstration is completed within the 90-day period, the owner or operator of the CCR unit may continue with the detection monitoring program.

## 1.2.5 Assessment Monitoring Requirements

Assessment monitoring is required under the CCR Rule whenever a statistically significant increase over background levels has been detected for one or more of the detection monitoring constituents listed above (CCR Rule Section 257.95). The following constituents must be included in the assessment monitoring program (from Appendix IV to the CCR Rule):

- Antimony
- Arsenic
- Barium
- Beryllium
- Cadmium
- Chromium
- Cobalt
- Fluoride
- Lead
- Lithium
- Mercury
- Molybdenum
- Selenium
- Thallium
- Radium 226 and 228 combined

Within 90 days of triggering an assessment monitoring program, and annually thereafter, the owner or operator of the CCR unit must sample and analyze the groundwater for all assessment monitoring constituents (Appendix IV) listed above. At least one sample must be collected from each well associated with the CCR unit.

Within 90 days of obtaining the results from the initial assessment monitoring sampling event, the owner or operator of the CCR unit must resample all wells associated with the CCR unit, conduct analyses for all detection monitoring parameters (Appendix III) and for those assessment monitoring constituents (Appendix IV) that have been detected as part of assessment monitoring. At least one sample must be collected from each well associated with the CCR unit. This monitoring must be performed on at least a semi-annual basis thereafter. The owner or operator of a CCR unit may demonstrate the need for an alternative monitoring frequency for repeated sampling and analysis for these constituents during the active life and the post-closure care period based on the availability of groundwater. If there is not

adequate groundwater flow to sample wells semi-annually, the alternative frequency shall be no less than annual.

Within 90 days of obtaining the results from the initial assessment monitoring sampling event, groundwater protection standards must be established for all assessment monitoring constituents (Appendix IV) detected in the CCR unit monitoring wells. The groundwater protection standard shall be:

- For constituents for which a federal maximum contaminant level (MCL) has been established under 40 CFR 141.62 and 141.66, the MCL for that constituent; or
- For constituents for which an MCL has not been established, the background concentration or approved regional screening level for the constituent established in accordance with CCR Rule Section 257.91; or
- For constituents for which the background level is higher than the MCL, the background concentration.

Following are the federal MCLs that have been established for the assessment monitoring constituents (Appendix IV) identified in the Rule:

Constituent	MCL (mg/L)
Antimony	0.006
Arsenic	0.01
Barium	2.0
Beryllium	0.004
Cadmium	0.005
Chromium	0.1
Cobalt	None
Fluoride	4.0
Lead	0.015*
Lithium	None
Mercury	0.002
Molybdenum	None
Selenium	0.05
Thallium	0.002
Radium 226/228 Combined	5 pCi/L**

<sup>\*</sup> The drinking water action level for lead is 0.015 mg/L.

<sup>\*\*</sup> pCi/L = picocuries per liter

If the concentrations of all detection monitoring constituents (Appendix III) and assessment monitoring constituents (Appendix IV) are shown to be statistically at or below background values for two consecutive sampling events, the owner or operator may return to performing only detection monitoring of the CCR unit. If the concentrations of any detection monitoring constituents (Appendix III) and assessment monitoring constituents (Appendix IV) are shown to be statistically above background values, but all concentrations are below their respective groundwater protection standards, the owner or operator must continue assessment monitoring of the CCR Unit.

Within 90 days of finding that any of the assessment monitoring constituents (Appendix IV) have been detected at a statistically significant level exceeding their respective groundwater protection standards, the owner or operator of the CCR unit must either:

- Initiate an assessment of corrective measures for the CCR unit (CCR Rule Section 257.96); or
- Demonstrate that a source other than the CCR unit caused the contamination, or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. If a successful demonstration is made, the owner or operator must continue assessment monitoring. If a successful demonstration has not been made at the end of the 90 day period, the owner or operator of the CCR unit must initiate an assessment of corrective measures for the CCR unit.

If one or more assessment monitoring constituents (Appendix IV) are detected at statistically significant levels above their respective groundwater protection standards, the owner or operator of the CCR unit must characterize the nature and extent of the release. Characterization of the release includes the following minimum measures:

- Install additional monitoring wells necessary to define the contaminant plume(s);
- Collect data on the nature and estimated quantity of material released including specific information on the assessment monitoring constituents (Appendix IV) and the levels at which they are present in the material released;
- Install at least one additional monitoring well at the facility boundary in the direction of contaminant migration and sample this well for all detection monitoring parameters (Appendix III) and for those assessment monitoring constituents (Appendix IV) that have been detected as part of assessment monitoring. This monitoring must be performed on at least a semi-annual basis thereafter.

• Sample all CCR unit wells for all detection monitoring parameters (Appendix III) and for those assessment monitoring constituents (Appendix IV) that have been detected as part of assessment monitoring. This monitoring must be performed on at least a semi-annual basis thereafter.

If an assessment of corrective measures is required as a result of assessment monitoring, and if the CCR unit being monitored is considered an existing unlined CCR surface impoundment under the CCR Rule, then the CCR unit is required to retrofit or close in accordance with the applicable parts of the CCR Rule.

#### 1.3 Groundwater Statistical Evaluation Procedures

Statistical analysis of the groundwater monitoring data is required as part of detection monitoring and assessment monitoring under the CCR Rule. One of the following statistical methods must be used to evaluate groundwater monitoring data for each monitored constituent:

- A parametric analysis of variance followed by multiple comparison procedures to identify statistically significant evidence of contamination. The method must include estimation and testing of the contrasts between each compliance well's mean and the background mean levels for each constituent; or
- An analysis of variance based on ranks followed by multiple comparison procedures to identify statistically significant evidence of contamination. The method must include estimation and testing of the contrasts between each compliance well's median and the background median levels for each constituent; or
- A tolerance or prediction interval procedure in which an interval for each constituent is
  established from the distribution of the background data. The level of each constituent in each
  compliance well is compared to the upper tolerance or prediction limit established from the
  background data; or
- A control chart approach that gives control limits for each constituent; or
- Another statistical test method that meets the performance standards.

Any statistical method chosen must comply with the following performance standards:

• The statistical method used to evaluate groundwater monitoring data shall be appropriate for the distribution of constituents. Probability distributions of data values shall use parametric methods, and non-probability distributions of data values shall use non-parametric methods. If the distribution of the constituents is shown to be inappropriate for a probability theory test, the data must be transformed or a distribution-free (non-parametric) theory test must be used. If the distributions for the constituents differ, more than one statistical method may be needed;

- If an individual well comparison procedure is used to compare an individual compliance well constituent concentration with background constituent concentrations or a groundwater protection standard, the test shall be done at a Type I error level no less than 0.01 for each testing period. If a multiple comparison procedure is used, the Type I experiment wise error rate for each testing period shall be no less than 0.05; however, the Type I error of no less than 0.01 for individual well comparison must be maintained. This performance standard does not apply to tolerance intervals, prediction intervals, or control charts;
- If a control chart approach is used to evaluate groundwater monitoring data, the specific type of chart and its associated parameter values shall be such that this approach is at least as effective as any other approach in this section for evaluating groundwater data. The parameter values shall be determined after considering the number of samples in the background database, the data distribution, and the range of the concentration values for each constituent of concern;
- If a tolerance interval or a prediction interval is used to evaluate groundwater monitoring data, the levels of confidence and, for tolerance intervals, the percentage of the population that the interval must contain, shall be such that this approach is at least as effective as any other approach in this section for evaluating groundwater data. These parameters shall be determined after considering the number of samples in the background database, the data distribution, and the range of the concentration values for each constituent of concern;
- The statistical method must account for data below the limit of detection with one or more statistical procedures that shall be at least as effective as any other approach in this section for evaluating groundwater data. Any practical quantitation limit that is used in the statistical method shall be the lowest concentration level that can be reliably achieved within specified limits of precision and accuracy during routine laboratory operating conditions that are available to the facility; and
- If necessary, the statistical method must include procedures to control or correct for seasonal and spatial variability as well as temporal correlation in the data.

The owner/operator of the CCR unit must determine if there has been a statistically significant increase over background (detection monitoring) or MCLs/background (assessment monitoring) for each constituent required in the particular groundwater monitoring program that applies to the CCR unit. The determination of statistical increase over background/MCLs for each constituent at each monitoring well must be made within 90 days after completing sampling and analysis.

#### 2.0 GROUNDWATER MONITORING PROCEDURES

This section describes groundwater sampling and analysis procedures for monitoring the CCR unit wells to comply with the requirements of 40 CFR 257.90 - 257.95 of the CCR Rule.

## 2.1 Primary Ash Pond Groundwater Monitoring System

The CCR groundwater monitoring system at the Primary Ash Pond consists of the following monitoring wells:

Upgradient/Background Wells	Downgradient Wells
BV-5	MW-4
BV-8	MW-5
BV-21	MW-6
	MW-9
	MW-10
	MW-11

A detailed Site Plan showing the locations of the CCR monitoring wells is provided on Figure 2. Boring logs for the wells are provided in Appendix A.

#### 2.2 Groundwater Sampling Procedures

#### 2.2.1 Equipment Assembly and Preparation

Activities that occur during groundwater sampling are summarized as follows:

- pre-arrangement of sample analytical requests with analytical testing laboratory;
- assembly and preparation of sampling equipment and supplies;
- groundwater sampling;
- water-level measurements;
- well purging;
- field parameter measurements;
- sample collection;
- sample preservation;
- sample labeling;
- completion of sample records;
- completion of chain-of-custody records; and
- sample shipment.

Prior to each sampling event, equipment to be used is assembled, properly cleaned and its operating condition verified. In addition, all record-keeping materials are prepared. Sampling procedures are conducted in general accordance with EPA SW-846 methods.

Decontamination of all non-disposable or non-dedicated field measurement, purging, and sampling equipment are performed for each sampling event before any purging/sampling activities begin, after each well is sampled, and at the end of the sampling event. Decontamination procedures are summarized below:

- (1) Wash equipment with low-residue soap and/or detergent solution.
- (2) Rinse with distilled water; and
- (3) Repeat steps (1) and (2) above, as necessary.

#### 2.2.2 General Groundwater Sampling Procedures

Prior to collecting samples, each well is inspected for signs of damage to the well protective casing and well pad. Each field instrument is calibrated according to the manufacturer's instructions prior to use.

Special care should be exercised to prevent contamination of the groundwater and extracted samples during the sampling activities. The primary way in which such contamination can occur is contact with improperly cleaned equipment. To prevent such contamination, all non-dedicated sampling equipment is thoroughly cleaned before and between uses at different sampling locations. In addition to the use of properly cleaned equipment, a new pair of disposable latex (or similar) gloves is worn for each well.

#### 2.2.3 Groundwater Level Measurements

Groundwater levels are measured prior to purging the wells. Using a pre-cleaned water level meter, the groundwater surface is measured from the casing datum to the nearest 0.01-foot. Total depth measurements are also collected on, at least, an annual basis.

#### 2.2.4 Well Purging and Sampling

Well purging and sampling is conducted using either a submersible pump or peristaltic pump in accordance with standard low flow sampling procedures. The sampler withdraws water in a manner that minimized stress (drawdown) to the system to the extent practicable. When the pump intake is located within the screened interval, the water pumped is drawn in directly from the formation with little mixing

of casing water or disturbance to the sampling zone. Thus, sample results are more representative of the constituents present in the groundwater.

Purging rates during sample collection are generally performed at 0.5 liters per minute (L/min) or less. Field parameters (pH, temperature, conductivity and turbidity) are measured to evaluate when the well is adequately purged. Turbidity in the samples should be minimized as much as possible. By using minimal pumping rates, dedicated equipment whenever possible, and positioning the intake for the sample tubing or submersible pump off of the bottom of the well.

For groundwater samples, at least three field measurements should be taken during the course of purging the well. If the parameters have not stabilized at that time, field measurements and purging will continue until two consecutive readings have stabilized to within the following limits:

• Temperature: +/-1° C

• pH: +/-0.1 pH units

• Specific conductance: +/-10%

• Turbidity: +/- 10%

Sample extraction is accomplished by using the pump that was previously used to purge the well. The sample bottle is filled directly from the pump line. The pumping rate and parameter measurements are recorded on groundwater sampling forms in the field. If a well goes dry during purging, sampling is performed after the well has sufficiently recharged to allow sample collection.

Groundwater samples will not be filtered in the field prior to collection in accordance with Section 257.93(i) of the CCR Rule.

#### 2.2.5 Container and Labels

Samples are collected in laboratory-supplied containers. The following information is legibly and indelibly written on the label:

- project identification;
- sample identification;
- name or initials of collector;
- date and time of collection;
- analysis requested; and
- sample preservative, if applicable.

#### 2.2.6 Chain-of-Custody Control

After samples are collected, chain-of-custody procedures are followed to establish a written record concerning sample movement between the sampling site and the testing laboratory. Each shipping container has a chain-of-custody form completed by the sampling personnel packing the samples. The chain-of-custody form for each container is completed and sealed in the shipping container.

## 2.3 Analytical Procedures

The laboratory analytical methods utilized for the analysis of detection monitoring and assessment monitoring programs are appropriate and commonly utilized EPA methodologies, or other similar standard methodologies. Typical methodologies used to analyze the detection and assessment program constituents are presented below:

## Detection Monitoring Program (Appendix III Constituents)

- Boron and calcium by EPA Method SW6020;
- Chloride, fluoride, and sulfate by EPA Method E300;
- pH by Standard Method M4500-H + B (field measurement); and
- TDS by Standard Method M2540.

## Assessment Monitoring Program (Appendix IV Constituents)

- Antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, lead, lithium, molybdenum, selenium, and thallium by EPA Method SW6020;
- Fluoride EPA Method E300;
- Mercury by EPA Method SW7470; and
- Radium 226 and 228 by EPA Methods 904.0/SW9320 Modified and 903.1 Modified.

All metals analyses shall be reported as "total recoverable metals" in accordance with Section 257.93(1) of the CCR Rule. Filtering of samples prior to analysis is not permitted.

#### 3.0 STATISTICAL EVALUATION PROCEDURES

Statistical analysis of groundwater monitoring data is required as part of detection monitoring and assessment monitoring under Section 257.93 of the CCR Rule. Section 257.93 of the CCR Rule provides several options for statistically evaluating the groundwater data. The owner or operator of the CCR unit must select one of the following statistical methods specified in paragraphs (f)(1) through (5) of Section 257.93 to be use in evaluating groundwater monitoring data for each specified constituent:

- (1) A parametric analysis of variance followed by multiple comparison procedures to identify statistically significant evidence of contamination. The method must include estimation and testing of the contrasts between each compliance well's mean and the background mean levels for each constituent.
- (2) An analysis of variance based on ranks followed by multiple comparison procedures to identify statistically significant evidence of contamination. The method must include estimation and testing of the contrasts between each compliance well's median and the background median levels for each constituent.
- (3) A tolerance or prediction interval procedure, in which an interval for each constituent is established from the distribution of the background data and the level of each constituent in each compliance well is compared to the upper tolerance or prediction limit.
- (4) A control chart approach that gives control limits for each constituent.
- (5) Another statistical test method that meets the performance standards of paragraph (g) of this section.

The following statistical evaluation approaches were selected to demonstrate groundwater compliance under the CCR Rule:

- Use of interwell data evaluations, which compare new sample data to data from upgradient or background monitoring wells.
- Use of prediction limits for data comparisons. This approach is a common statistical method used to evaluate groundwater compliance for Subtitle D landfill facilities and is one of the approved options for groundwater quality data statistical evaluation under the CCR Rule.

The statistical evaluation procedures proposed for the groundwater data conforms with the Rule requirements shown above, as well as EPA's *Unified Guidance: Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities* (EPA, 2009) and the American Society for Testing and Materials (ASTM) standard D6312-17, *Developing Appropriate Statistical Approaches for Groundwater Detection Monitoring Programs at waste Disposal Facilities* (ASTM, 2017).

Eight independent groundwater samples were evaluated for each Appendix III parameter at each well to statistically establish detection monitoring prediction limits. Eight independent groundwater samples were also evaluated for each Appendix IV parameter at each well to establish assessment monitoring groundwater protection standards.

- For constituents for which a federal maximum contaminant level (MCL) has been established, the MCL for that constituent; or
- For constituents for which an MCL has not been established, the background concentration (prediction limit) or approved regional screening standard for the constituent; or
- For constituents for which the background level (prediction limit) is higher than the MCL, the background concentration (prediction limit) for the constituent.

#### 4.0 DETECTION MONITORING DATA EVALUATION

CCR groundwater detection monitoring will be performed on a semi-annual basis during the active life of the CCR units and during the post-closure period. Each CCR monitoring well will be sampled for the following Appendix III constituents as part of the detection monitoring program:

- Boron
- Calcium
- Chloride
- Fluoride
- pH
- Sulfate
- Total Dissolved Solids (TDS)

Sampling and analytical procedures will be as described in previous sections of this plan.

After each detection monitoring event, the reported concentrations of the detection monitoring constituents at each well will be compared to the background concentration prediction limits developed for each constituent as described in Section 3 of this plan to ascertain if a statistically significant increase above background concentrations does or no does not exist. Possible outcomes from comparing the detection monitoring constituent concentrations in each well to their respective background concentration prediction limits are as follows:

- All detection monitoring constituent concentrations in each well are less than or equal to their respective background concentration prediction limits in the well; or
- One or more detection monitoring constituent concentrations in each well are above their respective background concentration prediction limits in the well.

#### 4.1 No Statistically Significant Increase Over Background Concentrations

The background concentration prediction limits were developed based on a one-of-two resampling approach, meaning that if concentrations in at least one sample in a series of two independent samples collected from a well do not exceed their prediction limits, then a statistically significant increase over background concentrations has not occurred. This conclusion will be reached if the data indicate either of the following:

- All detection monitoring constituent concentrations in each well are less than or equal to their respective background concentration prediction limits; or
- One or more detection monitoring constituent concentration in any well is above the respective background concentration prediction limits. If this occurs, the well or wells with concentrations above the prediction limits will be resampled and analyzed for the detection monitoring constituent or constituents that exceed the prediction limits. If the resample indicates that the target detection monitoring constituent concentrations in the well or wells are less than or equal to their respective background concentration prediction limits, then it can be concluded that a statistically significant increase over background concentrations for all detection monitoring constituents does not exist, since concentrations in one sample of the two independent samples do not exceed their prediction limits.

If the groundwater monitoring data indicate that a statistically significant increase over background does not exist at the CCR wells, detection monitoring at all CCR wells will continue on a semi-annual basis.

## 4.2 Statistically Significant Increase Over Background Concentrations

If one or more detection monitoring constituent concentrations in any well is above the respective background concentration prediction limit in both the original detection monitoring sample and the resample, then a statistically significant increase over background concentrations for the target detection monitoring constituents can be concluded. If a statistically significant increase is indicated, within 90 days the owner/operator must:

- Establish an assessment monitoring program as described in this plan, or
- Demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent, or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. If a successful demonstration is completed within the 90-day period, the owner or operator of the CCR unit may continue with the detection monitoring program.

#### 5.0 ASSESSMENT MONITORING DATA EVALUATION

CCR groundwater assessment monitoring will be performed at the groundwater monitoring system whenever a statistically significant increase over background levels has been confirmed for one or more of the detection monitoring constituents listed in this plan. Within 90 days of triggering the assessment monitoring program, and annually thereafter, each CCR monitoring well in the groundwater monitoring system will be sampled for the following Appendix IV parameters as part of the assessment monitoring program:

- Antimony
- Arsenic
- Barium
- Beryllium
- Cadmium
- Chromium
- Cobalt
- Fluoride
- Lead
- Lithium
- Mercury
- Molybdenum
- Selenium
- Thallium
- Radium 226 and 228 combined

Sampling and analytical procedures will be as described in previous sections of this plan.

Within 90 days of obtaining the results from the initial assessment monitoring sampling event, all wells in the groundwater monitoring system will be resampled and analyzed for:

- All Appendix III detection monitoring parameters; and
- The Appendix IV assessment monitoring parameters that were detected as part of the assessment monitoring event.

This monitoring will be performed on at least a semi-annual basis thereafter, unless the owner/operator can demonstrate the need for an alternative monitoring frequency for repeated sampling and analysis for these constituents during the active life and the post-closure care period based on the availability of groundwater. If there is not adequate groundwater flow to sample wells semi-annually, the alternative frequency shall be no less than annual.

Within 90 days of obtaining the results from the initial assessment monitoring sampling event, groundwater protection standards will be established for all Appendix IV assessment monitoring constituents that were detected in the groundwater monitoring system wells as follows:

- For constituents for which a federal maximum contaminant level (MCL) has been established, the MCL for that constituent; or
- For constituents for which an MCL has not been established, the background concentration or approved regional background levels for the constituent; or
- For constituents for which the background level is higher than the MCL, the background concentration for the constituent.

The reported concentrations of the assessment monitoring constituents at each well will be compared to the groundwater protection standards established for each constituent to ascertain if a statistically significant increase above the groundwater protection standards does or does not exist. Compliance with the groundwater protection standards will be evaluated based on a one-of-two resampling approach.

### 5.1 No Statistically Significant Increase Over Groundwater Protection Standards

If the groundwater monitoring data indicate that a statistically significant increase over groundwater protection standards <u>does not exist</u> at the CCR wells, all wells in the groundwater monitoring system will be sampled on a semi-annual basis and analyzed for:

- All Appendix III detection monitoring parameters; and
- The Appendix IV assessment monitoring parameters that were detected as part of the initial assessment monitoring event.

This monitoring will be performed on at least a semi-annual basis unless the owner/operator can demonstrate the need for an alternative monitoring frequency for repeated sampling and analysis for these constituents during the active life and the post-closure care period based on the availability of groundwater.

If the concentrations of all Appendix III detection monitoring constituents and Appendix IV assessment monitoring constituents are shown to be statistically at or below background values for two consecutive assessment monitoring sampling events, assessment monitoring will be terminated and detection monitoring as described in this plan will resume. If the concentrations of any Appendix III detection monitoring constituents and Appendix IV assessment monitoring constituents are shown to be statistically

above background values, but all concentrations are below their respective groundwater protection standards, assessment monitoring will continue.

### 5.2 Statistically Significant Increase Over Groundwater Protection Standards

If a statistically significant increase over groundwater protection standards for any Appendix IV assessment monitoring constituent is confirmed, within 90 days of the initial assessment monitoring event, the owner/operator will either:

- Initiate an assessment of corrective measures for the CCR unit in accordance with CCR Rule Section 257.96; or
- Demonstrate that a source other than the CCR unit caused the contamination, or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. If a successful demonstration is made, the owner or operator must continue assessment monitoring. If a successful demonstration has not been made at the end of the 90 day period, the owner or operator of the CCR unit must initiate an assessment of corrective measures for the CCR unit.

If one or more Appendix IV assessment monitoring constituents are detected at statistically significant levels above their respective groundwater protection standards in any sampling event, and if a source other than the CCR unit cannot be demonstrated to have caused the contamination, a release from the CCR unit is likely and the nature and extent of the release will be further characterized as follows:

- Install additional monitoring wells necessary to define the contaminant plume(s);
- Collect data on the nature and estimated quantity of material released including specific information on the Appendix IV assessment monitoring constituents and the levels at which they are present in the material released;
- Install at least one additional monitoring well at the facility boundary in the direction of contaminant migration and sample this well for all Appendix III detection monitoring parameters and for those Appendix IV assessment monitoring constituents that have been detected as part of assessment monitoring. This monitoring must be performed on at least a semi-annual basis thereafter.
- Sample all CCR unit wells for all Appendix III detection monitoring parameters and for those Appendix IV assessment monitoring constituents hat have been detected as part of assessment monitoring. This monitoring must be performed on at least a semi-annual basis thereafter.

#### 6.0 REPORTING REQUIREMENTS

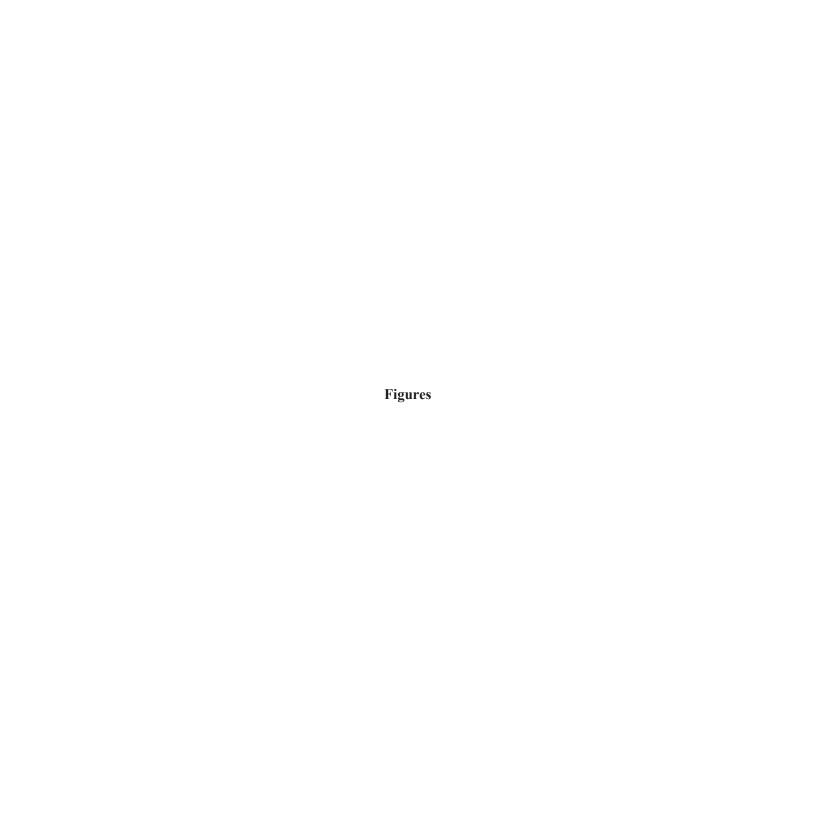
The results of the CCR groundwater monitoring program will be reported each year in an Annual Groundwater Monitoring and Corrective Action Report. The annual report will document the status of the groundwater monitoring and corrective action program, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. At a minimum, the Annual Groundwater Monitoring and Corrective Action Report will contain the following information:

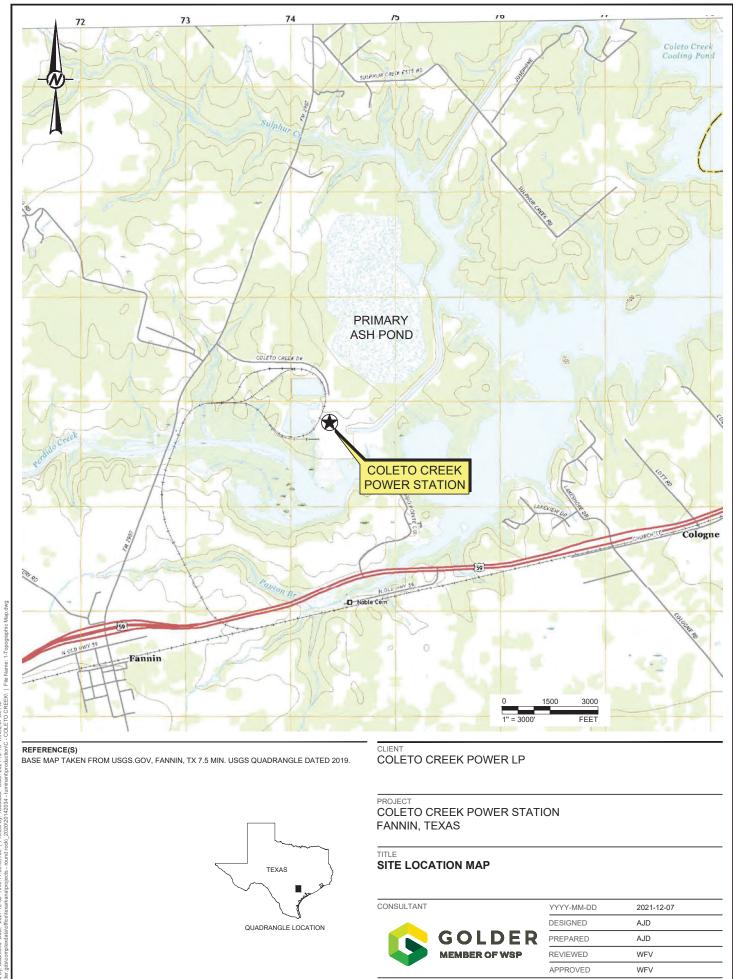
- A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;
- Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;
- In addition to all the monitoring data obtained under CCR Rule Sections 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;
- A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and
- Other information required to be included in the annual report as specified in CCR Rule Sections 257.90 through 257.98.

The Groundwater Monitoring and Corrective Action Report for the 2017 monitoring program must be placed in the facility operating record no later than January 31, 2018. Subsequent reports must be placed in the facility operating record no later than January 31 of the year following completion of the groundwater monitoring program from the preceding calendar year.

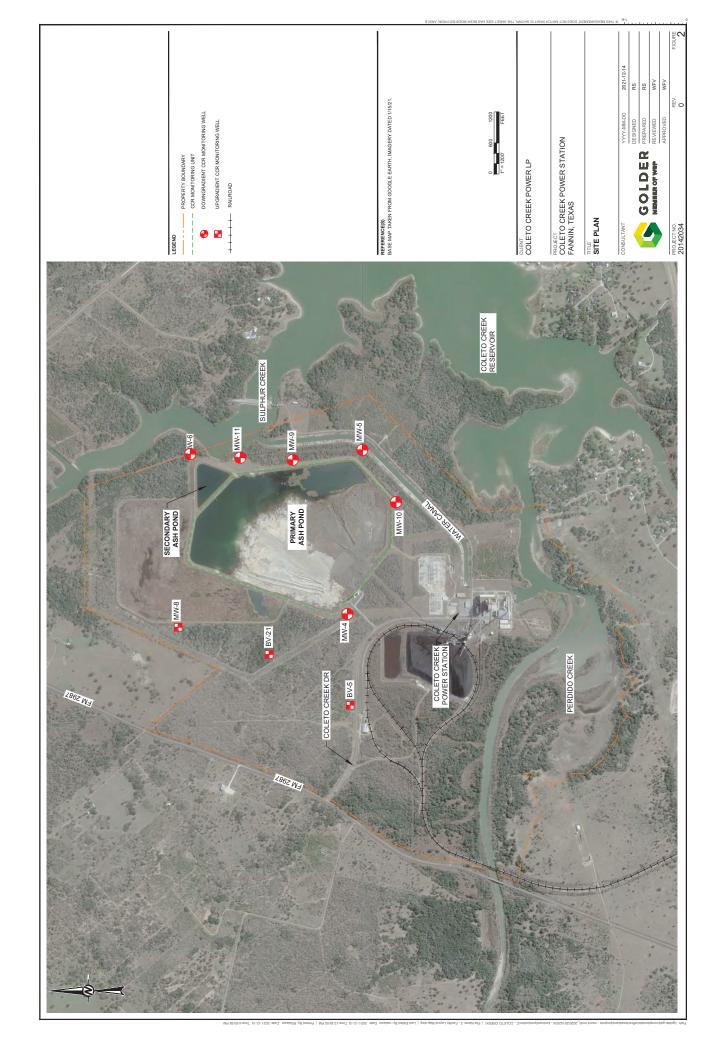
#### 7.0 REFERENCES

- ASTM, 2017. Standard Guide for Developing Appropriate Statistical Approaches for Groundwater Detection Monitoring Programs at Waste Disposal Facilities D6312-17.
- EPA, 2017. ProUCL Version 5.1 User Guide, https://www.epa.gov/sites/production/files/2016-05/documents/proucl 5.1 user-guide.pdf. February 1.
- EPA, 2015. Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW-846). On-Line.
- EPA, 2009. Unified Guidance Document: Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, EPA 530/R-09-007, March.
- SWDIV and EFA West of Naval Facilities Engineering Command, 1998. Procedural Guidance for Statistically Analyzing Environmental Background Data. September.





PROJECT NO. CONTROL REV. FIGURE 20142034 0 1



Appendix A

**CCR Monitoring Well Logs** 

Coleto Creek 2

**BORING NO. BV-5** 

BLACK & VEATCH SHEET 1 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION **COORDINATES GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 327129.3' E 2570579.3' 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE FINISHED DATE START 9/17/08 Grassy, level, tan clayey sand State Plane 9/16/08 SOIL SAMPLING LOGGED BY APPROVED BY **CHECKED BY** SAMPLE RECOVERY V Bhadriraju V Bhadriraju 2ND INCHES 3RD INCHES SAMPLE NUMBER SET INCHES N VALUE **ELEVATION (FEET)** 9 9 SAMPLE TYPE **GRAPHIC LOG DEPTH (FEET) ROCK CORING CLASSIFICATION OF MATERIALS REMARKS** RUN RECOVERY RQD RECOVERY PERCENT RECOVERY RUN NUMBER RUN LENGTH CORE SIZE RQD Clayey SAND; brownish gray; medium dense; moist; Boring advanced SPT 1 3 7 11 18 1.0 w/ 3-1/4" ID fine grained; poorly graded; some roots 132 hollow stem 2 auger. SPT performed w/ 130 @ 3.0'-3.2' yellowish brown fine to medium sand auto hammer. SPT 2 13 11 10 21 1.2 Sand partings partings; roots grade out are vertical and dry. 128 grading light gray w/ some black mottling SPT 3 6 10 13 23 1.2 6 126 8 SPT 23 4 6 10 13 1.1 124 10 grading w/some light brown staining 122 CA 5 6 14 19 33 1.4 12 CLAY; white; hard; moist; low plasticity; frequent 120 pockets of gray fine grained clayey sand 14 SPT 6 13 16 20 36 1.5 118 16 116 18 grading w/ frequent pockets of gray & light brown clay 114 7 19 CA 30 58 1.5 28 20 SAND; grayish white; moist; fine to medium grained; 112 poorly graded 22 110 grading medium dense w/trace angular gravel 24 SPT 8 8 16 1.5 @ 24.0' gravel grades out 108  $\subseteq$ Encountered 26 water @ 25.5' during drilling 106 4:19 PM 28 grading very dense Sand in augers. 104 SPT 9 50/5 >50 0.3 Augers being @29.2' calcareous sand nodules; some white silt w/

# **PRELIMINARY**BORING LOG

BORING NO. BV-5

SHEET 2 OF 3 CLIENT **PROJECT** PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION **COORDINATES GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 327129.3' E 2570579.3' 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Grassy, level, tan clayey sand State Plane 9/16/08 9/17/08 SOIL SAMPLING LOGGED BY **CHECKED BY** APPROVED BY SAMPLE RECOVERY V Bhadriraju 2ND INCHES V Bhadriraju SAMPLE NUMBER 3RD INCHES SET INCHES N VALUE **ELEVATION (FEET)** 9 9 SAMPLE TYPE **GRAPHIC LOG** DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS REMARKS** RUN RECOVERY RQD RECOVERY PERCENT RECOVERY RUN NUMBER RUN LENGTH RQD 30 chalk nodules driven along w/ spoon. 102 Below 28.5' continued w/ 32 rotary wash 100 method using 4" drag bit & grading medium dense; wet; fine to medium grained; 34 bentonite slurry SPT 10 6 8 10 18 0.9 well graded as drilling fluid. 98 Driller reported trace gravel from 36 28.5'-38.5'. 96 38 grading very dense 94 SPT @ 38.5'-39.3' yellow silty clay layer 11 33 38 71 1.5 14 40 Based on driller's comments. 92 Clayey SAND; light gray; dense; moist; fine grained; poorly graded 42 90 44 SPT 12 12 16 37 1.5 21 88 46 86 48 grading light brown; silt grades out 84 SPT 13 12 17 20 37 1.5 50 82 52 80 grading fine to medium grained 54 SPT 14 17 40 33 73 0.9 Coleto Creek 2 78 some angular gravel 56 Driller reported 4:19 PM 76 alternating hard and soft drilling 58 efforts. grading w/ white fine sand; some clay cementation SPT 15 7 50/3' >50 0.3

# **PRELIMINARY**BORING LOG

BORING NO. BV-5

SHEET 3 OF 3 CLIENT **PROJECT** PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION **GROUND ELEVATION (DATUM) COORDINATES TOTAL DEPTH** N 327129.3' Victoria, Texas E 2570579.3' 133.0 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED 9/17/08 Grassy, level, tan clayey sand State Plane 9/16/08 LOGGED BY **CHECKED BY** APPROVED BY SOIL SAMPLING V Bhadriraju SAMPLE RECOVERY V Bhadriraju SAMPLE NUMBER SET INCHES 3RD INCHES N VALUE **ELEVATION (FEET)** 9 9 SAMPLE TYPE **GRAPHIC LOG DEPTH (FEET) ROCK CORING CLASSIFICATION OF MATERIALS REMARKS** RUN RECOVERY RQD RECOVERY PERCENT RECOVERY RUN NUMBER RUN LENGTH RQD 60 Based on driller's Silty SAND; white; very dense; moist; fine grained; comments & 72 poorly graded; some pockets of light brown clay; highly cuttings from cemented 62 rotary wash. 70 64 SPT 16 50/4" >50 0.2 68 66 66 68 grading w/ trace angular to subangular gravel; clay SPT 50/3" 0.3 17 >50 pockets grade to trace 70 62 72 No clay cuttings CLAY; dark tan; hard; moist; low plasticity; some sand 74 SPT 18 12 17 22 39 1.5 in drilling fluid @ 74.5' yellowish gray return. 58 76 56 78 54 SPT 19 13 17 22 39 1.5 80 Bottom of boring @ 80.0'. Water 52 level recorded @ 24.6' after 24 82 hours. Boring 50 backfilled w/ bentonite pallets 84 to 42.5' on 09/17/ Coleto Creek 2 08. Piezometer 48 PZ-5 set from 30.0' to 40.0'. 86 Boring backfilled 1/15/2009 4:19 PM 46 with cement bentonite grout to 88 ground surface.

**BORING NO. BV-21** 

**BLACK & VEATCH** SHEET 1 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION **COORDINATES GROUND ELEVATION (DATUM) TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE FINISHED DATE START Level, loose, silty sand State 9/8/08 9/8/08 CHECKED BY LOGGED BY APPROVED BY SOIL SAMPLING SAMPLE RECOVERY V. Bhadriraju 2ND INCHES 3RD INCHES V Bhadriraju SAMPLE NUMBER SET INCHES N VALUE **ELEVATION (FEET)** 9 9 SAMPLE TYPE **GRAPHIC LOG** DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS REMARKS** RQD RECOVERY RUN RECOVERY PERCENT RECOVERY RUN NUMBER RUN LENGTH CORE SIZE RQD 128 SAND; dark brown; loose; moist; fine grained; poorly Boring advanced SPT 1 1 2 5 7 0.9 w/3-1/4" ID graded hollow stem Clayey SAND; light brown; medium dense; moist; fine auger. SPT 2 grained; poorly graded 126 performed w/auto hammer. SPT 2 5 5 6 11 1.5 grading light gray; some black mottling & trace roots 124 grading w/trace chalk nodules; roots grade out SPT 3 4 6 9 15 1.5 6 122 grading w/frequent seams of chalk nodules 8 SPT 5 4 6 8 14 1.1 120 10 Clayey SAND; light gray; moist; fine to medium 118 grained; poorly graded; trace gravel CA 5 3 3 4 7 1.5 12 grading w/highly cemented calcareous sand 116 Silty SAND; grayish white; very dense; moist; fine grained; poorly graded 14 SPT 6 50/3 >50 0.7 16 112  $\subseteq$ Water 18 grading orange; wet; fine to medium grained; trace 110 encountered calcareous sand nodules during drilling @ >50 SPT 7 50/4 24 50 0.9 17.6'. 20 **Driller reports** 108 softer drilling. Below 18.5' continued w/ 22 rotary wash 106 method using 4" drag bit & CLAY; light gray; very stiff; moist; high plasticity; some bentonite slurry 24 SPT 8 5 6 14 20 1.5 104 light brown clay pockets as drilling fluid. Coleto Creek White silt & fine SAND; light gray; very dense; wet; fine to coarse sand in bottom of grained; well graded; w/trace gravel 26 102 SPT-8 4:19 PM 28 100 SPT 9 20 48 48 96 1.5

Coleto Creek 2

SPT

16 50/4 >50 0.3

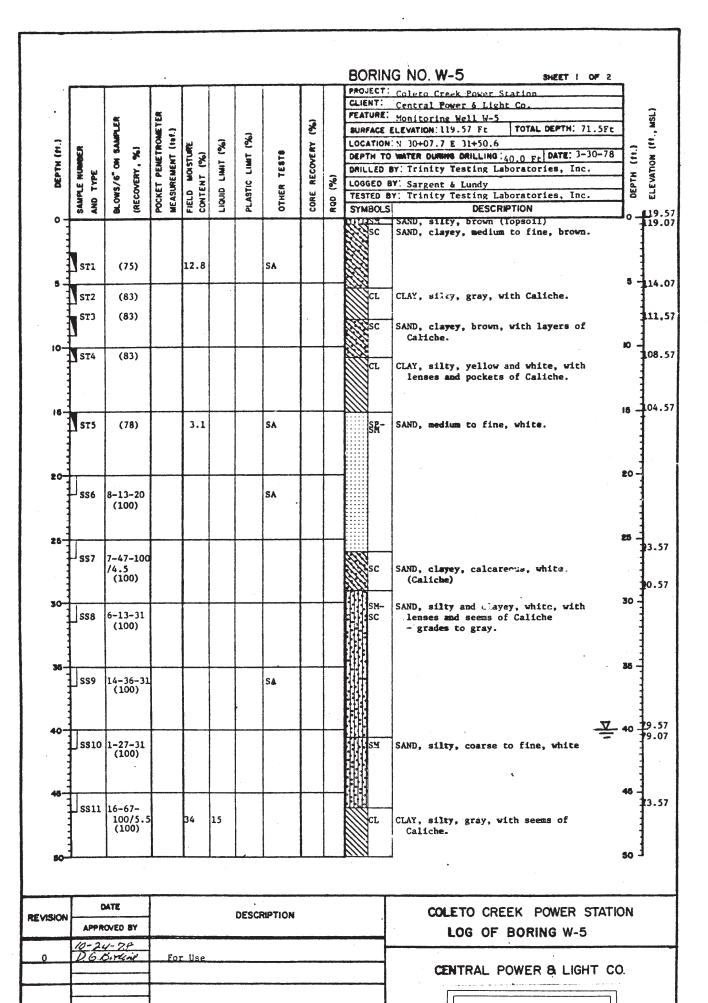
*PRELIMINARY* **BORING NO. BV-21** BORING LOG **BLACK & VEATCH** SHEET 2 OF 3 CLIENT PROJECT PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION **GROUND ELEVATION (DATUM) COORDINATES TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY CHECKED BY APPROVED BY SOIL SAMPLING SAMPLE RECOVERY V. Bhadriraju 3RD INCHES V Bhadriraju SAMPLE NUMBER SET INCHES N VALUE **ELEVATION (FEET)** 9 9 SAMPLE TYPE **GRAPHIC LOG** DEPTH (FEET) **ROCK CORING CLASSIFICATION OF MATERIALS REMARKS** RUN RECOVERY RQD RECOVERY RUN NUMBER PERCENT RECOVERY RUN LENGTH RQD 30 grading grayish white; fine grained; poorly graded; w/ 98 trace clay & some gravel 32 96 grading fine to medium grained; clay & gravel grade out 34 @ 34.0'-35.0' SPT 10 33 50/4" >50 0.4 94 boulder encountered. Hard drilling. 36 92 Drilled through w/ 4" tricone driller bit. Driller 38 reported 90 limestone in grading w/occasional light brown clay pockets cuttings. SPT 11 9 24 40 64 1.4 40 Continued w/4" 88 paddle bit. @ 40.5' white clayey silt & some chalk nodules 39.0'- 43.2' driller Silty CLAY; grayish white; hard; moist; low plasticity; w/ reported clay like 42 some light gray fine sand pockets drilling. 86 44 SPT 12 13 39 50/4" >50 1.1 46 82 CA 13 30 45 50/5" >50 1.0 grading w/limestone nodules 48 SAND; light gray; wet; fine grained; poorly graded; 80 highly cemented @ 47.2' grading light brown; fine to medium grained; SPT 50/5" 14 36 >50 1.0 cementation grades out 50 78 Sandy CLAY; grayish white; hard; dry; low plasticity 52 76 54 SPT 15 17 30 32 62 1.5 SAND; light brown; very dense; wet; fine to medium grained; poorly graded; some gravel & coarse sand sized chalk nodules; occasional light brown clay 56 pockets 72 4:19 PM 58 70

Coleto Creek

**BORING NO. BV-21** 

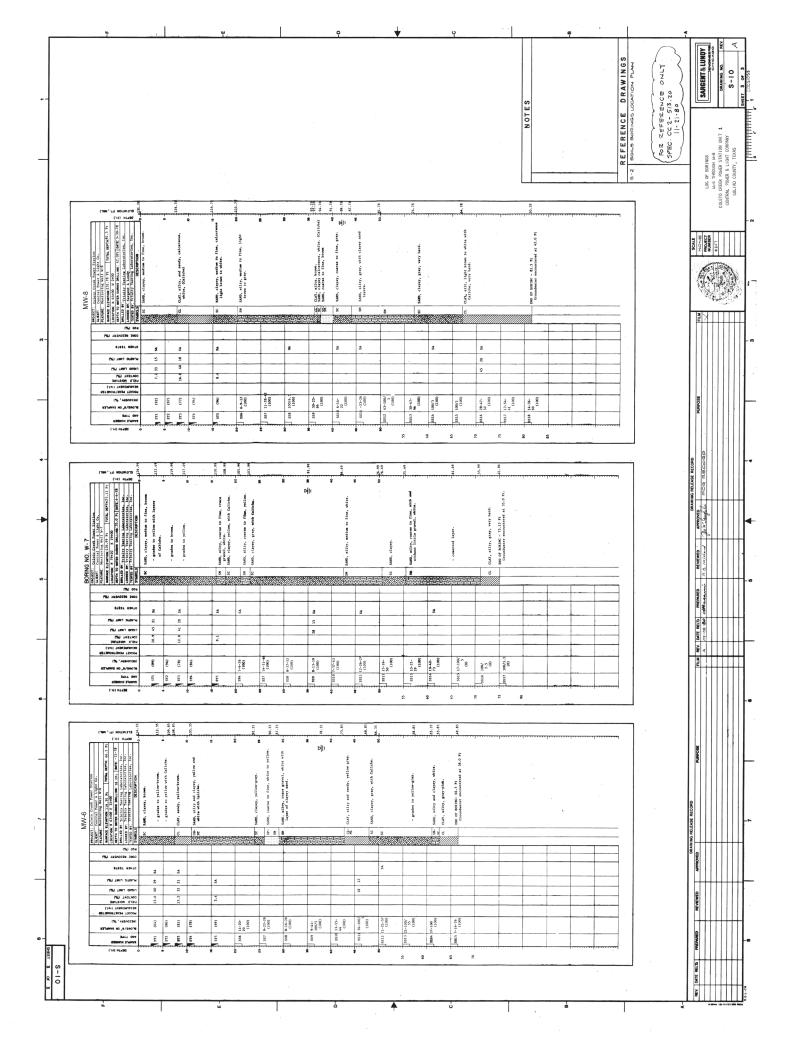
SHEET 3 OF 3 CLIENT **PROJECT** PROJECT NO. International Power America, Inc Coleto Creek Unit Two 149116 PROJECT LOCATION **GROUND ELEVATION (DATUM) COORDINATES TOTAL DEPTH** Victoria, Texas N 328659.7' E 2571578.7' 128.4 ft (MSL) 80.0 (feet) SURFACE CONDITIONS **COORDINATE SYSTEM** DATE START DATE FINISHED Level, loose, silty sand State 9/8/08 9/8/08 LOGGED BY CHECKED BY APPROVED BY SOIL SAMPLING SAMPLE RECOVERY V. Bhadriraju 3RD INCHES V Bhadriraju SAMPLE NUMBER 2ND INCHES SET INCHES N VALUE **ELEVATION (FEET)** 9 9 SAMPLE TYPE **GRAPHIC LOG DEPTH (FEET) ROCK CORING CLASSIFICATION OF MATERIALS REMARKS** RUN RECOVERY RQD RECOVERY PERCENT RECOVERY RUN NUMBER RUN LENGTH RQD 60 68 @ 60.0' white chalk layer Clay cuttings CLAY; yellowish gray; hard; moist; high plasticity from rotary wash 62 66 64 SPT 17 11 20 25 45 1.5 66 62 68 60 grading w/frequent partings of grayish white fine sand SPT 25 18 18 25 50 1.5 w/gravel sized chalk nodules 70 58 72 56 @ 73.5'-74.0' light brown 74 SPT 19 27 27 54 1.5 14 fine sand partings grade to occasional 76 52 78 50 SPT 20 18 29 47 18 1.5 SAND; grayish white; dense; moist; fine grained; poorly 80 graded; trace clay Bottom of boring @ 80.0'. Water level recorded @ 16.3' after 24 82 46 hours. Boring backfilled w/ bentonite pallets 84 to 42.5' on 09/09/ 11 08. Piezometer PZ-21 set from 30.0' to 40.0'. 86 42 Boring backfilled 4:19 PM with cement bentonite grout to 88 ground surface. 40 1/15/2009

GENTH (R.)	General section General section	Name of the Second	STANDARD TO STANDARD	PRES NOTICE POSTERY THE	Steam Least Piles	SALERS USER FIEE	OPPORTE TRAFFIE	SOURCE SECREPTION OF STREET	75 86	CLICATION CONTRACTOR C	PROMET! Calata Crash Paint Atalian CLEUT! Cretts   Power & Light Go.  PARTIE   Power & Light Go.  PARTIE   Power & Light Go.  PARTIE   Power & Light Go.  PARTIE   Power & Light Go.  POWER   Power & Light   Power & BOTTO: BO.5. Pt  LOCATION: 3 30-08 ED-00  BOTTO: TO MERTIE AND BOTTO: BOTTO: 4-3-76  BOLLED OF Trinity Tooling Laboratorios, INC.  LOGGED OF Taring Light   Light    PARTIE PITTUITY Troting Laboratorios, INC.  THINGS   POWER   POWER    PRINCE   POWER   POWER    PRINCE   POWER   POWER    PRINCE   POWER   POWER    PRINCE    PRINCE    PRINCE   POWER    PRINCE    P			
	831	(78)		16.0	40	83	64			1000	E St	Same, elity, brown.  1)2  BAND, cloyey, modies to fine, brown and yellor.  6		
٥.	873 C78	(69) (169)		13.3										
13-	BT4:	(85)		21.3	49	269	BA .					• 1		
10-	895	(09)		13,5			8a							
86	884	7-35-48 (166)				-	<u> </u>					eccase of responsed eard between 21 Fe and 23 Ft.		
88	887	16-29-4	-		_	_			-	1	59- 5H	SAND, codino to fice, trest ofit.		
() <del>so</del>	890	98-38-3 (108)	_	-		-	86		+		a	CLAY, office, some modium to fine cond.		
<b>.186</b> -	299	(100) 10-30-1			_			$\vdash$	+		Ja.	RAND, mobium to fine, yailow.  CALTY, often and condy, vellow.  SAND, slity, coorse to fine, trees gravel, yailow.		
000	8930	61-39-3	_	-		-		+	+		) }	- consulted layer. 60 -		
60	The st	89-24- 43 (160)				-	94	-	+			- product o wellow to fice grades to coases to fice with gravel & solistee.		
D	3012	105/6 (100)	_			ļ			+	-	1281	60		
35	9911	32-40- 26 (100)		╁	-	-	-	-	+					
60	3914	35-30- 34 (100)	-	-	<u> </u> 		84	+	+	01000111	24 CC	- Samp and Gravel, clayer, Drop.		
63	5615	48-100		$\frac{1}{1}$	ig	-		+	1		- E	CLAT, condy, gray. - graden to pobles		
70	8510	109/5	-	+	-	-	BA	1			9			
75	9817	12-46-	<u>'</u>	1	-		00		+		98 C1	thay, after, tentro to fine, police.		
60 .	\$318		}	-	35	23	84	1				osod, gray and brown with pockate of Cattho.		
05	3519	32-53-	)	-	-	-		1	+			come of besides - OS. 5 Pt		
93		(100	<u>}</u>	-	-		-	1				Groundinator ansociatorial at 02.0 Pt.		
												\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		



PROJECT NUMBER 4857

			BORI									ING NO. W-5 (cont'd) SHEET 2 OF 2			
		SAMPLE MUMBER AND TYPE	BLOWS/6" ON SAMPLER (RECOVERY, %)	POCKET PENETROMETER MEASUREMENT (161)	FIELD MOISTURE CONTENT (%)	LIQUID LIMIT (%)	PLASTIC LIMIT (%)	OTHER TESTS	RE RECOVERY (%)	(%)		DEPTH (ft.) ELEVATION (ft., MSL.)			
	50	-	+	-	S FE	<u> </u>	5		CORE	800	12.2	LS DESCRIPTION 169.5			
•		SS12	72-100/ 1 (100)	1				SA			SM SO	white, very dense. (Caliche)			
	55	SS13	50-74- 130/5.5 (100)								SM SC	white and brown, very dense.			
	60	SS14	100/3.5	5		18	14	SA				(Caliche)			
• ,	65	SS15	18-78- 100/4.5 (100)								CL	CLAY, silty, brown.			
	70	SS16	9-17-21 (100)	1								END OF BORING - 71.5 Ft  Groundwater encountered at 40.0 Ft. and rose to 32.5 Ft.			
	75														
												7			
	-														
		1		L1		<u></u> l	نـــا	<u> </u>		الله		Į.			
•	REVISION	10.24-7.5		DESCRIPTION								COLETO CREEK POWER STATION LOG OF BORING W-5 (cont'd)			
·	0			For U	For Use							CENTRAL POWER & LIGHT CO.			
• •												SARGENT & LUNDY			
		-		i .								PROJECT NUMBER 4857			



## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

## LOG OF BORING W-9

	165 1	i. Lampasas Stree	[	LOG OF BOTAING WO								
		tram, TX 78605	7	(Page 1 of 1)								
COLE	FA	EK POWER STATION NNIN, TX et No. 15215	Top of Casing Elevation 13				oriller Orill Rig Orilling I	Company : EnviroCore : Craig Schena (Lic. #4694) : CME75 Method : Hollow Stem Auger - 6" ng Method : Split-Spoon				
		10210	1			į						
DEPTH (feet)	Surface Surface Elevation	DESCRIPTIO	ON	ementa a	nscs	GRAPHIC	Recovery (fl/fl)	WELL DIAGRAM/REMARKS				
0.0	128	(0-2.0) - Fill Material: CLAYEY SA reddish brown, moist	ND, mottled light gray	and	sc		1.5/2					
- - - 5.0	- 124	(2.0-5.5) - Fill Material; Silty CLAY gray to while, soft to firm, Sand is common caliche gravel, moist	/Clayey SAND, brown fine to coarse grained	nish I,	SC/CL		2/2 2/2					
10.0	120	(5.5-10.0) - Silty CLAY, dark gray motlling, firm to hard, medium plas gravel, minor roots, moist	lo gray with orangish t sticity, common caliche	brown e	CL		2/2 2/2 2/2	Well Construction: Riser –3.0' AGL - 40.0' BGL				
15.0	- 116	(10.0-20.5) - Predominantly Calich to white, Caliche is weekly cement	e and Silty CLAY, ligh ed, law plasoticily, dry	nt gray	WF/CF		2/2	Neat Cement: 0' - 2.0' BGL Benlonite chips seal: 2.0' - 38.0' BGL Sand Pack: 38.0' - 60.0' BGL Screen: 40.0' - 60.0' BGL				
	- 112						2/2 2/2					
— 20.0 -	- 108	(20.5-22.0) - SILTY SAND, very lig coarse grained, trace of gravel, mo	ht brownish gray, fine sist	SM		2/2	TO THE PARTY OF TH					
25.0 25.0	- 104	1 10000					2/2	Water Level; 25.2' BGL				
- 30.0	- 100						2/2	Craix En Termett				
- 35.0	- 96	(22.0-44.0) - SAND, very light oran gray, line to coarse grained, slightly		light	SW		2/2	CRAIG E BENNETT				
_	- 92						2/2	GEOLOGY LIC. # 1205				
40.0 - -	- 88						2/2	GEOLOGY LIC. 1205 CONTROL CONT				
45.0 -	- 84	(44.0-47.0) - SILTY SAND, light gra wet	ey, fine to coarse grain	e grainad, SM			2/2	5-26-16				
- - 50.0	- 80	(47.0-54.0) - Silty CLAY/Clayey SAI Sand is fine to coarse grained, wet	ND, light gray, soft to f	lim, s	G/GL		2/2					
55.0	- 76						2/2					
•	- 72	(54.0-60.0) - Silty, Clayey SAND, gr wet	ay, fina to coarse grain	ined, S(	C/SM		2/2					

## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

### LOG OF BORING W-10

(Page 1 of 1)

COLETO CREEK POWER STATION

Date Easting : 9/17/2015 : 2542864.5

**Drilling Company** Driller

: EnviroCore

FANNIN, TX

Northing

: 13449694.0 Drill Rig : Craig Schena (Lic. #4694) : CME75

Elevation

Top of Casing 130.4 ft NAVD 88

Drilling Method

: Hollow Stem Auger - 6"

Recovery (fl/ft)

**SRAPHIC** 

Project No. 15215

Logger

: EEF

Sampling Method

: Split-Spoon

Surface Elevation

WELL DIAGRAM/REMARKS

	ЭЕРТН (feet)	127.6	DESCRIPTION	USCS	GRAPHI	Recovery		V
L		· · · · · · · · · · · · · · · · · · ·						
ŀ	0.0		(0-2.0) - Fill Material: StLTY SAND, fine to coarse grained, brown, clayey, common roots, moist	SM		2/2	17.9 E.	
	- 5.0	- 124	(2.0-8.0) - Silty, Sandy CLAY, mottled organish brown and light gray, firm, medium plasticity, moist	CL		1.0/2 0/2		
-		120	(8.0-11.0) - Silty CLAY/Clayey SAND, light gray, Sand is	5C/CL		1.7/2 2/2		
-	- 10.0	116	medium grained, moist	BOIGE		1.7/2	Control of the Contro	
	15.0	- 112	(11.0-19.0) - SILTY SAND, very light gray, medium to coarse grained, abundant caliche, moist	SM		1.8/2 1.8/2 1.8/2		
	20.0	- 108				1.8/2		
-	25.0	- 104	(19.0-30.0) - SAND, light gray, medium to coase grained, occasional gravel, moist	SP		1.8/2 1.8/2		
	30.0	- 100				1.8/2		
-	50.0	- 96	(30.0-32.0) - Silly CLAY/Clayey SAND, light gray, soft to firm, occasional gravet and caliche, medium plasticity, wet	CL/SC		1.E/2		
F			(32.0-34.0) - CLAYEY SAND, brownish gray, soft, very fine, wet	sc	1//	1.8/2	34	
F	35.0	- 92	(34.0-36.0) - SILTY SAND, light gray, fine to medium grained, well	SM		1.5/2		
	40.0	- 88				1.8/2 1.8/2 1.8/2		
	45.0	- 84	(36.0-52.0) - Silly, Clayey SAND, light gray, fine to coarse grained, wet	SC/SM		1.8/2		
-	50.0	80				2/2		
-	30.0	- 76			774	1.8/2		
-	55.0	- 72	(52.0-60.0) - SILTY SAND, light gray, line to coarse grained,	SM	: : :	1.8/2		
	60.0	- 68	clayey, wet	City .		2/2 1.5/2		

Well Construction: Riser ~3.0' AGL - 40.0' BGL Neat Cement: 0' - 20' BGL Bentonite chips seal; 2.0' - 38.0' BGL Sand Pacic 38.0' - 60,0' BGL Screen: 40.0' - 60.0' BGL

Water Level: 24.8' BGL



## Bullock, Bennett & Associates, LLC 165 N. Lampasas Street Bertram, TX 78605

## **LOG OF BORING MW-11**

(Page 1 of 1)

**COLETO CREEK POWER STATION** FANNIN, TX

: 4/25/2017 Date

Easting : 2543727.0 Northing : 13452676.5

**Drilling Company** Driller

: EnviroCore : Craig Schena (Lic. #4694)

Drill Rig

: CME75 : Hollow Stem Auger - 6"

Elevation 118.66 ft NAVD 88 **Drilling Method** 

Project No. 17252

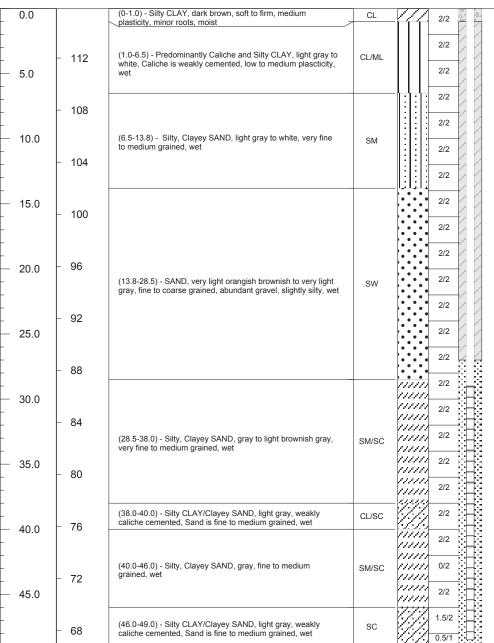
Logger

Top of Casing

Sampling Method

: Split-Spoon

Surface Elevation Recovery (ft/ft) GRAPHIC **USCS** WELL DIAGRAM/REMARKS DESCRIPTION 115.8



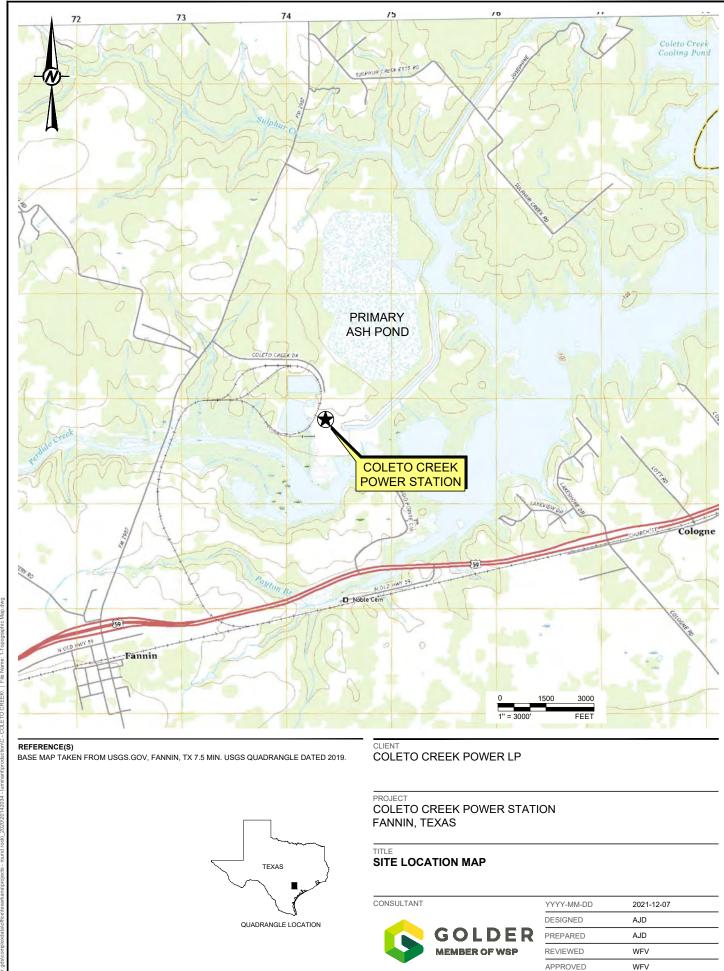
Water Level: 11.2' BGL

Well Construction: Riser ~2.7' AGL - 29.0' BGL Neat Cement: 0' - 1.0' BGL Bentonite chips seal: 1.0' - 27.0' BGL Sand Pack: 27.0' - 49.0' BGL Screen: 29.0' - 49.0' BGL



Figures

Г



PROJECT NO.

20142034

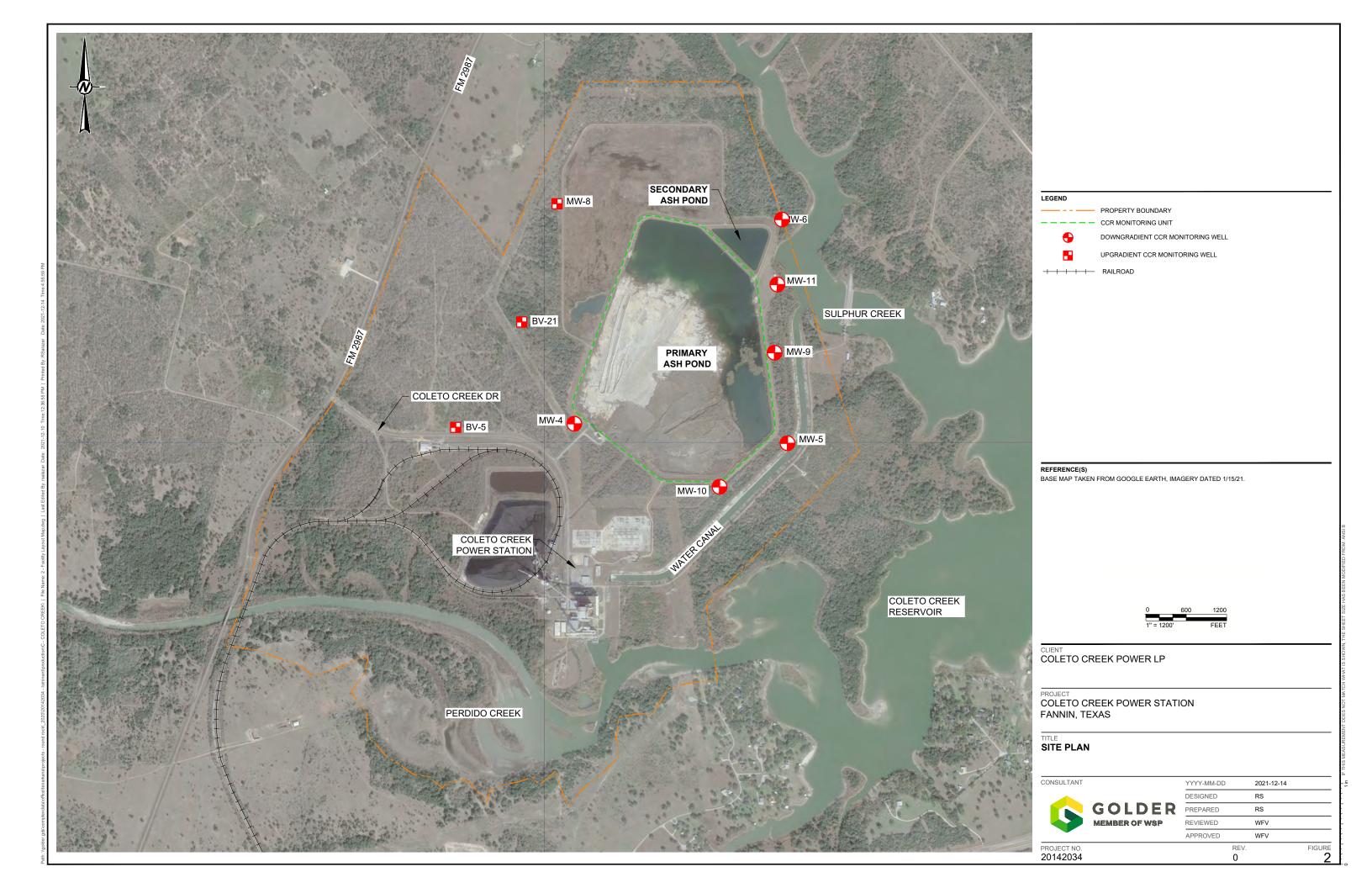
CONTROL

FIGURE

REV.

0

Last Edited By: adiamond Date: 2021-12-08 Time:11:06:46 AM | Printed By: TBookout. Date: 2021-12-13 Time 2:57:34 PM



**OBG** 

# **Statistical Analysis Plan**

**Coleto Creek Power Station** 

**Coleto Creek Power, LP** 

October 17, 2017



## **TABLE OF CONTENTS**

List of Tables	ii
Acronyms and Abbreviations	iii
1. Introduction	1
1.1 Statistical Analysis Objectives	1
1.2 Statistical Analysis Plan Approach	1
2. Background Monitoring and Data Preparation	3
2.1 Sample Independence	3
2.2 Non-Detect Data Processing	3
2.3 Testing for Normality	4
2.4 Testing for Outliers	4
2.5 Trend Analysis	4
2.6 Spatial Variation	4
2.7 Updating Background	5
3. Detection Monitoring Program	6
3.1 SSI Determination	6
3.1.1 The Parametric Upper Prediction Limit for Future Values	6
3.1.2 The Parametric Shewhart-CUSUM Control Chart	7
3.1.3 The Non-Parametric Upper Prediction Limit for Future Values	8
3.1.4 The Trend Comparison Test	8
4. Assessment Monitoring Program	10
4.1 GWPS Establishment and SSL Determination	10
4.1.1 The Upper Tolerance Limit	10
4.1.2 Parametric Confidence Intervals around a Mean	11
4.1.3 Non-Parametric Confidence Intervals around a Median	12
4.1.4 The Upper Prediction Limit for a Future Mean	13
4.1.5 The Non-Parametric Upper Prediction Limit for a Future Median	13
4.1.6 Parametric Linear Regression and Confidence Band	14
4.1.7 Non-Parametric Thiel-Sen Trend Line and Confidence Band	15
4.3 Alternative Source Demonstration	16
4.4 Required Response Action	16
5. Corrective Action Monitoring Program	18
6. Summary and Reporting Requirements	20
6.1 Prior to Detection Monitoring	20
6.2 All Monitoring Phases	20
6.3 Detection Monitoring	20
6.4 Assessment Monitoring	21

## STATISTICAL ANALYSIS PLAN | COLETO CREEK POWER, LP

6.5 Corrective Action Monitoring21							
7. References	22						
LIST OF TABLE	S						
Table 1	Statistical Methods for Detection Monitoring						
Table 2	Statistical Methods for Assessment Monitoring						
Table 3	Statistical Methods for Corrective Action Monitoring						

#### **ACRONYMS AND ABBREVIATIONS**

Annual Report Annual Groundwater Monitoring and Corrective Action Report

ANOVA analysis of variance

ASD alternative source demonstration

CCR Coal Combustion Residuals

CUSUM cumulative sum

COCs constituents of concern

GWPS groundwater protection standard

LCL lower confidence limit

LPL lower prediction limit

MCL maximum contaminant level

MSE mean squared error

RCRA Resource Conservation and Recovery Act

RL reporting limit

ROS regression on order statistics

SSI statistically significant increase

SSL statistically significant level

SWFPR site-wide false positive rate

Unified Guidance Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities,

Unified Guidance (USEPA, 2009)

UPL upper prediction limit

USEPA United States Environmental Protection Agency

UTL upper tolerance limit

#### 1. INTRODUCTION

In April 2015, the United States Environmental Protection Agency (USEPA) issued a final rule for the regulation and management of Coal Combustion Residuals (CCR) in certain landfills and impoundments under Subtitle D of the Resource Conservation and Recovery Act (RCRA) [40 CFR 257 Subpart D; published in 80 FR 21302-21501, April 17, 2015, referred to hereafter as the CCR Rule]. Facilities regulated under the CCR Rule are required to develop and sample a groundwater monitoring well network to evaluate if landfilled (including within an impoundment) CCR materials are impacting downgradient groundwater quality. The groundwater quality evaluation must include selection and certification by a qualified professional engineer of the statistical procedures to be used by a qualified professional engineer. The procedures described in the evaluation will be used to establish background conditions and implement detection, assessment, and corrective action monitoring as necessary and required by 40 CFR §257.93-257.95. This Statistical Analysis Plan was prepared in accordance with the requirements of 40 CFR §257.93, with reference to the acceptable statistical procedures provided in USEPA's Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance (March 2009), and is intended to provide a logical process and framework for conducting the statistical analysis of the data obtained during groundwater monitoring.

This Statistical Analysis Plan does not include procedures for groundwater sample collection and analysis, as these activities are conducted in accordance with the Sampling and Analysis Plan prepared for each CCR unit in accordance with 40CFR 257.93. This Statistical Analysis Plan will be used as the primary reference for evaluating groundwater quality before and after closure of CCR landfills and surface impoundments.

#### 1.1 STATISTICAL ANALYSIS OBJECTIVES

This Statistical Analysis Plan is intended to provide a framework for conducting the statistical analyses of data obtained during groundwater monitoring conducted in accordance with the Sampling and Analysis Plan for each CCR unit. The Statistical Analysis Plan will enable a qualified professional engineer to certify that the selected statistical methods are appropriate for evaluating the groundwater monitoring data for CCR management areas.

#### 1.2 STATISTICAL ANALYSIS PLAN APPROACH

The main sections of this Statistical Analysis Plan should be viewed as a "generic" outline of statistical methods for each CCR unit and required constituent. The statistical analysis of the groundwater monitoring data however, will be conducted on an individual-constituent basis, and may involve the use of appropriate statistical procedures depending on multiple factors such as detection frequency and normality distributions.

The CCR Rule outlines four phases of groundwater monitoring:

- Background Monitoring in accordance with 40 CFR 257.90(b)(iii) and 257.94(b)
- Detection Monitoring in accordance with 40 CFR 257.94
- Assessment Monitoring in accordance with 40 CFR 257.95
- Corrective Action Monitoring in accordance with 40 CFR 257.95(g) and 257.98.

Each phase of the groundwater monitoring program requires specific statistical procedures to accomplish the intended purpose. During the first phase, background groundwater quality will be established, utilizing upgradient and background wells. Detection Monitoring is then initiated through the evaluation of the downgradient groundwater monitoring data for statistically significant increases (SSI) over background levels for seven selected constituents. If an SSI is confirmed for any constituent at any downgradient well, Assessment Monitoring must be conducted. In addition to continued monitoring of the seven constituents used in Detection Monitoring, Assessment Monitoring will then evaluate whether exceedances occur for 15 additional constituents relative to the groundwater protection standard (GWPS). If an exceedance is confirmed, Corrective Action

## STATISTICAL ANALYSIS PLAN | COLETO CREEK POWER, LP

Monitoring will then be initiated to respond to and control a release. The developed statistical analysis plan will be implemented for each monitoring phase, following the requirements of the CCR Rule, and in accordance with the statistical procedures.

#### 2. BACKGROUND MONITORING AND DATA PREPARATION

At least one upgradient or background monitoring well, and three downgradient monitoring wells (located at the edge of the CCR unit boundary) were sampled and analyzed for constituents, as listed in Appendix III (boron, calcium, chloride, fluoride, pH, sulfate and total dissolved solids) and Appendix IV (antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, fluoride, lead, lithium, mercury, molybdenum, selenium, thallium, radium 226 and 228 combined) of Part 257, during the first phase of the groundwater monitoring program.

The upgradient or background monitoring well(s) were placed upgradient of the CCR unit, or at an alternative background location, where they are not affected by potential leakage from the CCR unit. Downgradient monitoring wells were placed at the waste boundary of the CCR unit, along the same groundwater flow path. As the CCR Rule 257.91(a)(2) specifies, the location of these wells ensures that wells in the uppermost aquifer accurately represent the quality of groundwater, while downgradient wells monitor potential contaminant pathways.

To account for both seasonal and spatial variability in groundwater quality, eight independent sampling events were completed on a quarterly or greater frequency between November 2015 and August 2017. As outlined, groundwater sampling procedures included sampling of the upgradient, background, and downgradient wells using low-flow sampling methods, the collection of one field quality control sample per event, and groundwater samples that were not field-filtered before laboratory analysis of total recoverable metals.

Following completion of the eight baseline (quarterly) sampling events, background groundwater quality will be established for Appendix III and IV constituents. Groundwater monitoring will then be conducted at least semiannually for the life of the facility unless there is inadequate groundwater flow and a longer interval is required between sample events.

The following subsections outline the statistical tests and procedures (methods) that will be utilized to evaluate data collected for each constituent in both background and downgradient wells for Background, Detection, Assessment, and Corrective Action Monitoring. When necessary and contingent upon equivalent statistical power, an alternative test not included in this Statistical Analysis Plan may be chosen due to site-specific data requirements.

#### 2.1 SAMPLE INDEPENDENCE

Independence of sample results is a major assumption for most statistical analyses. To ensure physical independence of groundwater sampling results, the minimum time between sampling events must be longer than the time required for groundwater to move through the monitoring well. Therefore, the minimum time interval between sampling events is a function of the groundwater velocity and well bore volume (diameter of the well and surrounding filter pack).

#### 2.2 NON-DETECT DATA PROCESSING

The reporting limit (RL) will be used as the lower level for the reporting of non-detected groundwater quality data. For all statistical test procedures, if the frequency of non-detect data are less than or equal to 15%, half of the RL will be substituted for these data. If the non-detect frequency is greater than 15%, up to 50% non-detect, either the Kaplan-Meier or robust regression on order statistics (ROS) will be used to estimate the mean and standard deviation adjusted for the presence of left-censored values. However, the Kaplan-Meier method will not be utilized if the RL is identical for all non-detects, as no variance in the data would result in simply RL substitution for each non-detect result. In this case, half the RL will be substituted for the non-detects. If the detection frequency is greater than 50%, a non-parametric test will be used. If only one background result is detected, that value will be used as the non-parametric upper prediction limit (UPL).

#### 2.3 TESTING FOR NORMALITY

Many statistical analyses assume that sample data are normally distributed (parametric). However, environmental data are frequently non-normally distributed (nonparametric). The CCR Rule requires the knowledge of the background data distribution for comparison to downgradient results. The Unified Guidance document recommends the Shapiro-Wilk normality test for sample sizes of 50 or less, and the Shapiro-Francia normality test for sample sizes greater than 50. When possible, transformation of datasets to achieve normal distributions is preferred. Control charts (with the exception of XmR-charts) produced under the assumption of normality are also a valuable tool when datasets are parametric. They are used for detection monitoring and typically used for intrawell testing, though they can be structured for interwell. There is no non-parametric version of control charts.

#### 2.4 TESTING FOR OUTLIERS

Appendix III and IV constituents will be screened for the existence of outliers using a method described by the Unified Guidance. Outliers are extreme data points that may represent an anomaly or erroneous data point. To test for outliers, one or more of the following outlier tests will be utilized:

- Dixon's test, for well-constituent pairs with less than 25 samples, assumes normally distributed data.
- Grubb's test for well-constituent pairs with seven or more samples, assumes normally distributed data.
- Time series, box-whisker plots, and probability plots provide visual tools to identify potential outliers, and evaluation of seasonal, spatial, or temporal variability for both normally and non-normally distributed data.

When necessary, a confirmatory sample will be collected to allow the facility to distinguish between an outlier and a true release from the facility. If re-sampling is necessary, this sample will be collected within 60 days following outlier identification. If the confirmatory sample indicates the original result as an outlier, it will be reported as such, and not as a release from the CCR unit. Data quality control, groundwater geochemistry, and sampling procedures will be evaluated as potential sources of error leading to an outlier result. Professional judgement will be used to exclude extreme outliers from further statistical analyses.

#### 2.5 TREND ANALYSIS

Statistical analyses confirming the lack of trend are a fundamental step to confirm the assumption that groundwater quality values (constituent means) are stationary or constant over time at a CCR unit. These analyses allow for evaluation of variation in the background and downgradient data for each constituent over time. A statistically significant increasing trend in background data could indicate an existing release from the CCR unit or alternate source, requiring further investigation. In addition, statistically significant trending background data can result in increased standard deviation and, therefore, greater prediction or control limits. Consequently, the increased prediction or control limit will have less power or ability to identify a release from a CCR unit.

A linear regression, coupled with a t-test for slope significance, may be used on datasets for each constituent with few non-detects and a normally distributed variance of the mean to evaluate time trends. The Theil-Sen trend line, coupled with the Mann-Kendall test for slope significance, will be used for datasets with frequent non-detects or non-normal variance. Similarly, trend analyses could also be used on downgradient data to evaluate a possible release from the CCR unit.

#### 2.6 SPATIAL VARIATION

Assuming no significant spatial trends exist, sample results may be compared between background wells for each constituent to confirm a lack of spatial variation. Box-and-whisker plots or an analytical evaluation, such as

Levene's test ( $\alpha$  = 0.01), will be used to assure equality of variances across background wells. If variances are equal, a one-way analysis of variance (ANOVA,  $\alpha$  = 0.05) will be computed across background wells. The Kruskall-Wallis test may be used to determine spatial variability for those constituents where at least 50% of the background data are non-detects. Similar to spatial trends, the occurrence of statistically significant spatial variation between background wells could indicate an existing release from a CCR unit. If the spatial variability is not due to an existing release, intrawell comparisons in downgradient wells may be used to more appropriately determine the occurrence of a future release from a CCR unit. Analyses may differ by constituents and wells, depending on spatial variability. For example, if spatial variability exists between background wells for boron but not for calcium, then intrawell comparisons may be used for boron and interwell comparisons may be used for calcium. Intrawell comparisons may be used as an appropriate alternative for existing CCR units that have not been in operation or for new CCR units that are being designed to put into service.

#### 2.7 UPDATING BACKGROUND

**OBG** | OCTOBER 2017

Updating the background dataset periodically by adding recent results to an existing background dataset can improve the statistical power and accuracy of the statistical analysis, especially for non-parametric prediction intervals. The Unified Guidance recommends updating statistical limits (background) when at least four to eight new measurements (every 2 to 4 years under a semi-annual monitoring program), are available for comparison to historical data. Professional judgement will be used to evaluate whether any background data appear to be affected by a release and need to be excluded from a background update. A t-test for equal means (if normal data distribution) or medians (if non-normal data distribution) such as a Mann-Whitney (or Wilcoxon) rank-sum or box-whisker plots, will be conducted to verify that the two groups of background sample populations are statistically different prior to updating any background datasets. A 0.05 significance level will be utilized when evaluating the two populations, with the assumption that they have equal means or medians. In addition, time series graphs or other trend evaluation statistics will be conducted on the new background dataset to verify the absence of a release, or changing groundwater quality. If the tests indicate that there are no statistical differences between the two background populations, the new data will be combined with the existing dataset. If the two populations are found to be different, the data will be reviewed to evaluate the cause of the difference. If the differences appear to be caused by a release (if the new data are significantly higher, or lower for pH), then the previous background dataset may continue to be used. Furthermore, verified outliers will not be added to an existing background dataset. In accordance with the Unified Guidance, continual background updates will not be conducted due to the lack of sufficient samples for a statistical comparison. Spatial variability among background wells will also be assessed when background datasets are updated to whether pooling data and interwell comparisons are appropriate.

For intrawell evaluations, once an SSI has been identified for a constituent at a particular well, no additional updates of the baseline (background) datasets (for any parameter) will be allowed, unless the SSI is determined to be caused by something other than a release from the CCR unit. The baseline (background) dataset can only be updated with new data if the SSI is proven to be from the result of an alternate source.

#### 3. DETECTION MONITORING PROGRAM

The second phase of the groundwater monitoring program is Detection Monitoring. Detection Monitoring is designed to monitor groundwater for evidence of a release by comparing Appendix III constituents in downgradient wells to background data to evaluate the possible occurrence of SSIs. Following initial monitoring to evaluate background groundwater quality, Detection Monitoring will begin with the collection of eight independent samples from each background and downgradient well. These samples will be analyzed for Appendix III constituents. Thereafter, samples will be collected and evaluated semi-annually. The selected Detection Monitoring statistical method used to evaluate groundwater data for each constituent, in comparison to the background data, will provide for adequate statistical power, limit the site-wide false positive rate (SWFPR), and be appropriate for the distribution and detection frequency of the background dataset.

Statistical power is the ability of a statistical test to detect a true SSI. For normalized background data, the Unified Guidance recommends that a test have at least 55 to 60% power to detect an increase of three standard deviations over background, or 80% power to detect a four standard deviation increase. Power curves can be used to measure statistical power of the selected statistical method. For Detection Monitoring, the power curve displays the probability of an individual comparison detecting a concentration increase relative to background.

Multiple comparisons inevitably occur during Detection Monitoring due to the seven constituents evaluated at three or more downgradient monitoring wells. This can lead to complications, as each individual comparison increases the SWFPR, or the potential that a statistical test will incorrectly identify an SSI on a site-wide scale. Although decreasing the false positive rate is desirable, all other things being equal, this also decreases the statistical power, which is undesirable. Therefore, the Unified Guidance recommends a statistical program have a SWFPR of 10% or less per year (5% per semi-annual sample event) to limit the occurrence of false positives, while maintaining sufficient statistical power to detect a true release from a CCR unit.

Detection Monitoring statistical analyses will begin within 60 days of receiving laboratory analytical results, and completed within 90 days. Prediction intervals will be calculated using background data for each constituent, unless an alternative site-specific method is utilized to provide increased power or to reduce the SWFPR.

The Double Quantification Rule will be used when all background data are non-detects for a particular constituent. This rule determines an SSI if any constituent in a sample and a verification resample are in exceedance, or two consecutive sampling events are in exceedance. This method reduces SWFPR, and enhances statistical power as downgradient well-constituent pairs analyzed using this rule are not included in comparisons for SWFPR calculations.

#### 3.1 SSI DETERMINATION

One-sided upper prediction limits (UPL) will be calculated for each Appendix III constituent using the pooled background samples collected during the initial monitoring samples events. Individual values for each constituent detected in the downgradient monitoring wells will then be compared to the background UPL. An exceedance of the UPL for any constituent measured at any downgradient well constitutes an SSI. An exception to this method is pH, where two-sided (upper and lower) prediction intervals are established from the distribution of the background groundwater quality data. An exceedance of either the UPL or lower prediction limit (LPL) would constitute an SSI for pH.

#### 3.1.1 The Parametric Upper Prediction Limit for Future Values

Parametric UPLs for future values will be utilized when background data contains less than 50% non-detects, and can be normalized. Parametric UPL for individual future values will be calculated from normally-distributed background data as follows:

$$UPL_{1-\alpha} = \overline{x} + \kappa s$$



 $\bar{x}$  = sample mean of background data

s = standard deviation of background data

 $\kappa$  = multiplier based on the number of downgradient compliance wells to be tested (w), the background sample size (n) the number (c) of constituents of concern (COCs), the "1-of-m" retesting scheme, and the evaluation schedule (annual, semi-annual, quarterly). Tabulated in Table 19-1 in Appendix D of the Unified Guidance.

The number of downgradient compliance wells to be tested (w) will vary by CCR unit, with a minimum of three wells. The background sample size (n) will equate to 8 multiplied by the number of upgradient or background wells at each CCR unit. The number of constituents of concern (c) will be seven, as stated in the Appendix III parameters list. The retesting scheme will be a 1-of-2, whereby an SSI is confirmed if the original sample and the retest or optional verification sample(s) exceed the UPL. Lastly, the evaluation schedule will be semi-annual. When exact  $\kappa$  multiplier values are not specified in Table 19-1 of the Unified Guidance, the desired input points ( $w^*$  and  $n^*$ ) that lie between the closest table entries as  $w_1 < w^* < w_2$  and  $v_1 < v_2 < v_3$ , will first be calculated as fractional terms.

$$f_w = \frac{(w^* - w_1)}{(w_2 - w_1)}$$
 and  $f_n = \frac{(n^* - n_1)}{(n_2 - n_1)}$ 

The interpolated  $\kappa$  multiplier will then be computed as:

$$\kappa_{w^*,n^*} = (1 - f_w)(1 - f_n) \cdot \kappa_{w_1,n_1} + f_w(1 - f_n) \cdot \kappa_{w_2,n_1} + (1 - f_w) \cdot f_n \cdot \kappa_{w_1,n_2} + f_w \cdot f_n \cdot \kappa_{w_2,n_2}$$

#### 3.1.2 The Parametric Shewhart-CUSUM Control Chart

Combined Shewhart-CUSUM control charts may also be used when pooled background data contains less than 50% non-detects, and can be normalized. This method can be used to determine whether downgradient data plotted on the control chart follow the same distribution as the background data used to compute the baseline control limit. Combined control charts use both the new individual measurement, and the cumulative sum (CUSUM) of past and current measurements at every sampling event. This technique gives control charts increased sensitivity to detect trends and shifts in concentration levels. The Shewhart portion of the chart is ideal for detecting sudden concentration increases, and the CUSUM portion is preferred for detecting slower, steady increases. Shewhart-CUSUM control charts will be constructed by first computing the standardized concentration ( $Z_i$ ) based on compliance point measurement ( $x_i$ ) collected on sampling event ( $T_i$ ):

$$Z_i = (x_i - \overline{x}_R)/s_R$$

 $\overline{x}_{R}$  = sample mean calculated from n background measurements

 $s_B$  = sample standard deviation calculated from n background measurements

The standardized CUSUM  $(S_i)$  will then be computed for each sampling event  $(T_i)$  as:

$$S_i = \max[0, (Z_i - k) + S_{i-1}]$$

k = half displacement or shift in standard deviations to be detected on the control chart. Will be set to 1 to rapidly detect upward concentration shifts of at least 2 standard deviations.

To plot the control chart in concentration units, compute the non-standardized CUSUMS ( $S_i^c$ ) as:

$$S_i^c = \overline{x}_B + S_i \cdot s_B$$

The non-standardized control limit ( $h_c$ ) will be computed to assess compliance of both future measurements ( $x_i$ ) and non-standardized CUSUMS ( $U_i$ ) as follows:

$$h_c = \overline{x}_B + h \cdot s_B$$

Control charts will be constructed by plotting both the compliance measurements ( $x_i$ ) and the non-standardized CUSUMs ( $S_i^c$ ) on the y-axis, and sampling events ( $T_i$ ) along the x-axis. From the first plotted sampling event  $T_i$ , the control chart will be out-of-control if the trace of the non-standardized concentration exceeds  $h_c$ .

#### 3.1.3 The Non-Parametric Upper Prediction Limit for Future Values

Non-parametric UPLs for future values will be utilized when background data cannot be normalized, or contains a large percentage of non-detects. To calculate the non-parametric UPL on a future value, the target perconstituent false positive rate ( $\alpha_{const}$ ) will be determined as follows:

$$\alpha_{const} = 1 - (1 - \alpha)^{1/c}$$

 $\alpha$  = the SWFPR of 0.10

c = the number of monitoring constituents

For a target SWFPR of 10%, and seven monitoring constituents, the target per-constituent false positive rate ( $\alpha_{const}$ ) will be 0.015%.

The number of yearly statistical evaluation ( $n_{\rm E}$ ) will be multiplied by the number of compliance wells (w) to calculate the look-up table entry,  $w^*$ . The background sample size (n) and  $w^*$  will be used to select an achievable per-constituent false positive rate value in Table 19-19 of Appendix D in the Unified Guidance that is no greater than the target per-constituent false positive rate (0.015%). The chosen achievable per-constituent false positive rate value will determine the type of non-parametric prediction limit (maximum or  $2^{\rm nd}$  highest value in background) and a retesting scheme for individual observations. The background data will be sorted in ascending order, and the upper prediction limit will be set to the appropriate order statistic previously determined by the achievable per-constituent false positive rate value in Table 19-19. If all constituent measurements in a background sample are non-detect, the Double Quantification rule will be used.

Each initial measurement per compliance well will be compared to the UPL. One to three additional samples will be collected, depending on the retesting scheme chosen, for any constituent that exceeds the UPL. Again, SSI is confirmed if the original sample and the retest or verification sample(s) exceed the UPL.

When a mixture of test methods is needed (e.g., parametric prediction limits for some constituents, and non-parametric limits for other constituents), an annual SWFPR of 10% (equivalent to a semiannual SWFPR of 5%) will be maintained using a target SWFPR that is evenly proportioned across the list of constituents.

#### 3.1.4 The Trend Comparison Test

If a significant trend is detected in pooled background data for a given constituent, a trend comparison test will be performed to determine whether the downgradient trend (if present) significantly differs from the trending pooled background data. A linear regression, coupled with a t-test for slope significance will be used to determine slope significance on datasets for each constituent with few non-detects and a normally distributed variance of the mean to evaluate time trends. The Theil-Sen trend line, coupled with the Mann-Kendall test will be used to determine slope significance for datasets with frequent non-detects or non-normal variance. An SSI will be confirmed if the slope is significantly greater in downgradient data.

In the event that statistical analyses identify a SSI for one or more parameters, the constituent-well pairs of concern may be re-sampled within the required timeframe (90 days from receipt of laboratory data). Detection Monitoring statistics will be updated using the downgradient verification resample results within 90 days of receiving laboratory analytical reports. If verification sample(s) confirm a SSI, results will be reported to the state director (and/or appropriate tribal authority, if applicable) and Assessment Monitoring will be initiated in the next scheduled semi-annual event. If applicable, an alternative source demonstration (ASD) indicating that the confirmed SSI was due to natural variability or an alternative release source other than the CCR unit facility

will be completed within 90 days of the SSI confirmation. The ASD report must be certified by a qualified professional engineer and included with the annual groundwater monitoring report required by CCR Rule Part 257.90(e). If the ASD for a parameter is successful and there are no other SSIs, Detection Monitoring will continue; otherwise Assessment Monitoring will be initiated, as required by the CCR Rule Part 257.95. If the verification sample(s) do not confirm a SSI however, Detection Monitoring will continue. If an SSI is not identified for any Appendix III constituents in downgradient wells, Detection Monitoring will continue until the post-closure monitoring period. Table 1 below lists the statistical methods for Detection Monitoring.

Table 1. Statistical Methods for Detection Monitoring

Detection Monitoring					
Significant		Downgradient			
Trend?	% Non-Detects	Distribution	Test to Determine SSI	Comparison	
	≤50%	Normal	UPL for Future Values OR The Shewhart- CUSUM Control Chart	Individual Future	
No	>50%	Non-Normal	The Non- Parametric Upper Prediction Limit for	Values	
	100%	100% Non-Normal			
	≤50%	Normal	Linear Regression w/ t-test	Trend Comparison Test using Linear Regression w/ t-test	
Yes	>50%	Thiel-Ser Non-Normal trend line Mann-Kend		Trend Comparison Test using Thiel-Sen trend line w/ Mann- Kendall	

#### 4. ASSESSMENT MONITORING PROGRAM

The third phase of the groundwater monitoring program is Assessment Monitoring. Assessment Monitoring is performed after the confirmation of an SSI to evaluate whether downgradient concentrations are at statistically significant levels (SSL) relative to a GWPS. Groundwater sampling for all Appendix IV constituents will be conducted in the existing monitoring well network within 90 days of an SSI identification. Appendix III constituents, and those Appendix IV that were detected in groundwater will be sampled within 90 days of receiving laboratory results, and semi-annually thereafter. In addition, all Appendix IV constituents will be sampled on an annual basis. This annual sampling will likely coincide with the required semiannual sampling of Appendix III and detected Appendix IV constituents. Additional monitoring wells will be installed if an SSL is identified for any Appendix IV constituent at any downgradient well to evaluate the nature and extent of the plume. All Appendix III and Appendix IV constituents must be at or below background levels for two consecutive semi-annual sampling events for a CCR facility to return from Assessment to Detection Monitoring. If some Appendix III or Appendix IV constituents are at concentrations above background levels, but not statistically exceeding the GWPS, then the CCR facility must remain in Assessment Monitoring.

#### 4.1 GWPS ESTABLISHMENT AND SSL DETERMINATION

A GWPS will be established for Appendix IV constituents detected in the downgradient monitoring wells. The GWPS will be the risk-based maximum contaminant level (MCL) established by the USEPA for each constituent. The first exception to this is when the background concentration is greater than the established MCL. The second exception occurs when the constituent does not have an MCL, such as for cobalt, lithium, molybdenum, and lead. For both of these exceptions, the background concentrations will be used to define the GWPS. The GWPS will be calculated using a parametric Upper Tolerance Limit (UTL), a parametric UPL for a future mean, or a non-parametric UPL for a future median.

#### 4.1.1 The Upper Tolerance Limit

The UTL will be used to calculate the GWPS when pooled background data are normally distributed, with a non-detect frequency of 15% or less. When non-detect frequency is 15% or less, half the RL will be substituted for non-detects. The Unified Guidance recommends 95% confidence level and 95% coverage (95/95 tolerance interval). The non-detect data will be replaced with half the RL (simple substitution), and the normal mean and standard deviation will be calculated.

The Kaplan-Meier, or the ROS method, will be used when the detection frequency is between 15% and 50%. The Kaplan-Meier method assesses the linearity of a censored probability plot to determine whether the background sample can be approximately normalized. If so, then the Kaplan-Meier method will be used to compute estimates of the mean and standard deviation adjusted for the presence of left-censored values. The Kaplan-Meier or ROS estimate of the mean and standard deviation will be substituted for the sample mean and standard deviation. If background normality cannot be achieved, non-parametric UTLs will not be calculated until a minimum of 60 background samples have been collected (to achieve 95% coverage).

The Kaplan-Meier method will not be utilized if the RL are identical for all non-detects as there is no standard deviation (variance), resulting in simply substitution of the RL for each non-detect result. In this case, half the RL should be substituted for the non-detects.

The parametric UTL on a future mean will be calculated from the background dataset as follows:

$$UTL = \overline{x} + \kappa (n, \gamma, \alpha - 1) \cdot s$$

 $\overline{x}$  = background sample mean

*s* = background sample standard deviation

 $\kappa$  ( $n, \gamma, \alpha-1$ ) =one-sided normal tolerance factor based on the chosen coverage ( $\gamma$ ) and confidence level ( $\alpha$ -1) and the size of the background dataset (n). Values are tabulated in Table 17-3 in Appendix D of the Unified Guidance. If exact values are not provided, then  $\kappa$  values can be estimated by linear interpolation similar to the method described in Section 3.

If the UTL is constructed on the logarithms of original observations to achieve normality, where  $\overline{y}$  and  $s_y$  are the log-mean and log-standard deviation, the limit will be exponentiated for back-transformation to the concentration scale as follows:

$$TL = \exp[\overline{y} + \kappa (n, \gamma, \alpha - 1) \cdot s_y]$$

 $\overline{y}$  = background sample log-mean

 $s_v$  = background sample log-standard deviation

When the GWPS is based on the MCL or a UTL derived from the background dataset, the confirmation of a SSL in downgradient compliance wells relative to the GWPS will be evaluated using confidence intervals. A confidence interval defines the upper and lower bound of the true mean of a constituent concentration in groundwater within a specified confidence range. Non-detects in downgradient data will be handled similarly to upgradient analyses, with half the RL substituted for non-detects when the frequency is 15% or less. The Kaplan-Meier, or the ROS method, will be used when the detection frequency is between 15% and 50% to compute estimates of the mean and standard deviation adjusted for the presence of left-censored values. These estimates will then be substituted for the sample mean and standard deviation. Once the GWPS is established for pooled background data using the UTL, either parametric or non-parametric confidence intervals will be computed for each constituent in downgradient wells to determine the occurrence of an SSL.

#### 4.1.2 Parametric Confidence Intervals around a Mean

If downgradient data are approximately normal, one-sided parametric confidence intervals around a sample mean will be constructed for each constituent and well pair. The lower confidence limit (LCL) will be calculated as:

$$LCL_{1-\alpha} = \overline{x} - t_{1-\alpha, n-1} \cdot \frac{s}{\sqrt{n}}$$

The upper confidence limit (UCL) will be calculated as:

$$UCL_{1-\alpha} = \overline{x} + t_{1-\alpha, n-1} \cdot \frac{s}{\sqrt{n}}$$

 $\overline{x}$  = downgradient sample mean

*s* = downgradient sample standard deviation

n = downgradient sample size

 $t_{1-\alpha,n-1}$  = obtained from a Student's *t*-table with (*n*-1) degrees of freedom (Table 16-1 in Appendix D of the Unified Guidance)

The chosen t value will aim to achieve both a low false-positive rate, and high statistical power. Minimum  $\alpha$  values are tabulated in Table 22-2 of Appendix D of the Unified Guidance. The selected minimum  $\alpha$  value, from which the t value will be derived, will have at least 80% power (1- $\beta$  = 0.8) when the underlying mean concentration is twice the MCL.

If downgradient data are distributionally lognormal, the LCL will be computed around the lognormal geometric mean as:

$$LCL_{1-\alpha} = \exp\left(\overline{y} + .5s_y^2 + \frac{s_y H_{\alpha}}{\sqrt{n-1}}\right)$$

The UCL will be computed around the lognormal geometric mean as:

$$UCL_{1-\alpha} = \exp\left(\overline{y} + .5s_y^2 + \frac{s_y H_{1-\alpha}}{\sqrt{n-1}}\right)$$

 $\overline{y}$  = downgradient sample log-mean

 $s_y$  = downgradient sample log-standard deviation

 $H_{\alpha}/H_{1-\alpha}$  = bias-correction factor(s) found in Tables 21-1 through 21-8 in Appendix D of the Unified Guidance

#### 4.1.3 Non-Parametric Confidence Intervals around a Median

Non-parametric confidence intervals around the median will be computed if the downgradient data contain greater than 50% non-detects or are non-normally distributed. The mathematical algorithm used to construct non-parametric confidence intervals is based on the probability P that any randomly-selected measurement in a sample of n concentration measurements will be less than an unknown  $P \times 100^{\text{th}}$  percentile of interest (where P is between 0 and 1). Then the probability that the measurement will exceed the  $P \times 100^{\text{th}}$  percentile is (1-P). The number of sample values falling below the  $P \times 100^{\text{th}}$  percentile out of a set of n should follow a binomial distribution with parameters n and success probability P, where 'success' is defined as the event that a sample measurement is below the  $P \times 100^{\text{th}}$  percentile. The probability that the interval formed by a given pair of order statistics will contain the percentile of interest will then be determined by a cumulative binomial distribution Bin(x;n,p), representing the probability of x or fewer successes occurring in n trials with success probability p. P will be set to 0.50 for an interval around the median.

The sample size n will be ordered from least to greatest. Given P = 0.50, candidate interval endpoints will be chosen by ordered data values with ranks as close to product of  $(n+1) \times 0.50$ . If the result of  $(n+1) \times 0.50$  is a fraction (for even-numbered sample sizes), the rank values immediately above and below will be selected as possible candidate endpoints. If the result of  $(n+1) \times 0.50$  is an integer (for odd-numbered sample sizes), one will be added and subtracted one to get the upper and lower candidate endpoints. The ranks of the endpoints will be denoted  $L^*$  and  $U^*$ . For a one-sided LCL, the confidence level associated with endpoint  $L^*$  will be computed as:

$$1 - \alpha = Bin(L^* - 1; n, .50) = \sum_{x=L^*}^{n} {n \choose x} \left(\frac{1}{2}\right)^n$$

For a one-sided UCL, the confidence level associated with the endpoint  $U^*$  will be computed as:

$$1 - \alpha = Bin(U^* - 1; n, .50) = \sum_{x=0}^{U^* - 1} {n \choose x} \left(\frac{1}{2}\right)^n$$

If the candidate endpoint(s) do not achieve the desired confidence level, new candidate endpoints ( $L^*-1$ ) and ( $U^*+1$ ) and achieved confidence levels will be calculated. If one candidate endpoint equals the data minimum or maximum, only the rank of the other endpoint will be changed. Achievable confidence levels are tabulated using these equations in Table 21-11 in Appendix D of the Unified Guidance.

Both parametric and non-parametric confidence limits will then be compared to the GWPS (MCL or UTL if MCL is not available or background concentrations are above the MCL). The CCR site is considered to be in

compliance if the LCL is equal to or lower than the GWPS for all detected Appendix IV constituents at all downgradient wells. An SSL is confirmed if the LCL exceeds the GWPS.

#### 4.1.4 The Upper Prediction Limit for a Future Mean

The parametric UPL for a future mean will be used to calculate the GWPS if the pooled background data contain 50-70% non-detects and normality can be achieved. The Kaplan-Meier or ROS methods to estimate the mean and standard deviation. The non-parametric UPL for a future median will be calculated as the GWPS if background samples cannot be normalized, or contain greater than 70% non-detects. The background, requirements, and assumptions for a prediction limit on future means of order p are essentially identical to those for prediction limits for future individual values used in Detection Monitoring. An order of 2p independent samples will be collected during each evaluation period to use a 1-of-2 retesting scheme. The parametric UPL for a future mean will be calculated from the background dataset at follows:

$$UPL_{1-\alpha} = \overline{x} + \kappa s$$

 $\bar{x}$  = background sample mean

*s* = background standard deviation

 $\kappa$  = multiplier based on the order (p) of the future mean to be predicted, the number of downgradient compliance wells to be tested (w), the background sample size (n) the number (c) of constituents of concern (COCs), the "1-of-m" retesting scheme, and the evaluation schedule (annual, semi-annual, quarterly). Tabulated in 19-5 to 19-9 in Appendix D of the Unified Guidance.

The mean of order *p* will be computed for each well and compared against the UPL. For any compliance point mean that exceeds the limit, *p* additional resamples will be collected at that well for a 1-of-2 retesting scheme. Resample means will then be compared to the UPL. A SSL has been deemed to occur at a compliance well when the initial mean and *all* resample means exceed the UPL.

#### 4.1.5 The Non-Parametric Upper Prediction Limit for a Future Median

The non-parametric UPL for a future median will be used to calculate the GWPS if the pooled background data contain greater than 70% non-detects and normality cannot be achieved. This approach is very similar to the method used non-parametric UPL for future values. The number of yearly statistical evaluation ( $n_E$ ) will be multiplied by the number of compliance wells (w) to determine the look-up table entry,  $w^*$ . The background sample size (n) and  $w^*$  will be used to select an achievable per-constituent false positive rate value in Table 19-24 of Appendix D in the Unified Guidance that is no greater than the Appendix IV target per-constituent false positive rate (0.007 for 15 constituents). The chosen achievable per-constituent false positive rate value will determine the type of non-parametric prediction limit (maximum or 2nd highest value in background) and a retesting scheme for a future median. The background data will be sorted in ascending order, and the upper prediction limit will be set to the appropriate order statistic previously determined by the achievable per-constituent false positive rate value in Table 19-24. If all constituent measurements in a background sample are non-detect, the Double Quantification rule will be used (the RL becomes the GWPS if no MCL exists). The constituent will also be removed from calculations identifying the target false positive rate.

Two initial measurements per compliance well will be collected. If both do not exceed the upper prediction limit, a third initial measurement will not be collected since the median of order 3 will also not exceed the limit. If both exceed the prediction limit, a third initial measurement will not be collected since the median will also exceed the limit. If one initial measurement is above and one below the limit, a third initial observation may be collected to determine the position of the median relative to the UPL. Up to three resamples will be collected in order to assess the resample median. In all cases, if two or more of the compliance point observations are non-detect, the median will be set equal to the RL. The median value for each compliance well will be compared to

the UPL. For the 1-of-2 retesting scheme, if any compliance point median exceeds the limit, up to three additional resamples will be collected from that well. The resample median will be computed and compared to the UPL. A SSL has been deemed to occur at a compliance well when either the initial median, or both the initial median and resample median exceed the UPL.

If all Appendix III and IV constituents are below the GWPS for two consecutive sampling events, the facility will return to Detection Monitoring. If the concentrations of detected constituents in Appendices III and IV are above background, but below the established GWPS, Assessment Monitoring will continue.

#### 4.1.6 Parametric Linear Regression and Confidence Band

If the t-test detects a significant trend in the parametric linear regression line using either background or downgradient data for a particular constituent, confidence bands accounting for trends will be constructed to account for the trend-induced variation. If this is not accounted for, a wider confidence interval will inevitably be calculated for a given confidence level and sample size (n). A wider confidence interval will result in less statistical power, or ability to demonstrate an exceedance or return to compliance. When a linear trend line has been estimated, a series of confidence intervals is estimated at each point along the trend. This creates a simultaneous confidence band that follows the trend line. As the underlying population mean increases or decreases, the confidence band does also to reflect this change at that point in time.

Linear regression will be used when background or downgradient data are approximately normally distributed, with a constant sample variance around the mean, and the frequency of non-detects is low. The linear regression of concentration against sampling date (time) will be computed as follows:

$$\hat{b} = \sum_{i=1}^{n} (t_i - \overline{t}) \cdot x_i / (n-1) \cdot s_t^2$$

 $x_i = i^{\text{th}}$  concentration value and

 $t_i = i^{th}$  sampling date

 $\overline{t}$  = sampling mean date

 $s_t^2$  = variance of the sampling dates

This estimate leads to the following regression equation:

$$\hat{x} = \overline{x} + \hat{b} \cdot (t - \overline{t})$$

 $\overline{x}$  = mean concentration level

 $\hat{x}$  = estimated mean concentration at time t

The regression residuals will also be computed at each sampling event to ensure uniformity and lack of significant skewness. Regression residuals will be computed at each sampling event as follows:

$$r_i = x_i - \hat{x}_i$$

The estimated variance around the regression line, or mean squared error (MSE) will be computed as follows:

$$s_e^2 = \frac{1}{n-2} \sum_{i=1}^n r_i^2$$

The confidence intervals around a linear regression trend line given confidence level (1- $\alpha$ ) and a point in time ( $t_0$ ), will be computed as follows:

$$LCL_{1-\alpha} = \hat{x}_0 - \sqrt{2s_e^2 \cdot F_{1-2\alpha,2,n-1} \cdot \left[ \frac{1}{n} + \frac{\left(t_0 - \overline{t}\right)^2}{(n-1) \cdot s_t^2} \right]}$$

$$UCL_{1-\alpha} = \hat{x}_0 - \sqrt{2s_e^2 \cdot F_{1-2\alpha,2,n-2} \cdot \left[ \frac{1}{n} + \frac{\left(t_0 - \overline{t}\right)^2}{(n-1) \cdot s_t^2} \right]}$$

 $\boldsymbol{\hat{x}}_0$  = estimated mean concentration from the regression equation at time  $t_0$ 

 $F_{1-2\alpha,2,n-2}$  = upper  $(1-2\alpha)^{th}$  percentage point from an F-distribution with 2 and (n-2) degrees of freedom

For background data, the UCL around the linear regression line will be used as the GWPS for the trending constituent. For downgradient data, confidence bands around the linear regression line will be compared to the GWPS. The CCR site is considered to be in compliance if the LCL is equal to or lower than the GWPS for all detected Appendix IV constituents at all downgradient wells. An SSL is confirmed when the LCL based on the trend line first exceeds the GWPS.

#### 4.1.7 Non-Parametric Thiel-Sen Trend Line and Confidence Band

If the Mann-Kendall test detects a significant trend in the non-parametric Thiel-Sen line using either background or downgradient data for a particular constituent, confidence bands accounting for trends will be constructed to account for the trend-induced variation. The Thiel-Sen trend line will be used as a non-parametric alternative to linear regression when trend residuals cannot be normalized or if there are a higher percentage of non-detects in either background or downgradient data. The Thiel-Sen trend line estimates the median concentration over time by combining the median pairwise slope with the median concentration value and the median sample date. To compute the Thiel-Sen line, the data will first be ordered by sampling event  $x_1$ ,  $x_2$ ,  $x_n$ . All possible distinct pairs of measurements  $(x_i, x_j)$  for j > i will be considered and the simple pairwise slope estimate will be computed for each pair as follows:

$$m_{ij} = (x_j - x_i)/(j-i)$$

With a sample size of n, there will be a total of N = n(n-1)/2 pairwise estimates  $m_{ij}$ . If a given observation is a non-detect, half the RL will be substituted. The N pairwise slope estimates ( $m_{ij}$ ) will be ordered from least to greatest (renamed  $m_{(1)}$ ,  $m_{(2)}$ ,... $m_{(N)}$ ). The Thiel-Sen estimate of slope (Q) will be calculated as the median value of the list depending on whether N is even or odd as follows:

$$Q = \begin{cases} m_{([N+1]/2)} & \text{if N is odd} \\ (m_{(N/2)} + m_{([N+2]/2)})/2 & \text{if N is even} \end{cases}$$

The sample concentration magnitude will be ordered from least to greatest,  $x_{(1)}$ ,  $x_{(2)}$ , to  $x_{(n)}$  and the median concentration will be calculated as follows:

$$\tilde{x} = \begin{cases} x_{([n+1]/2)} & \text{if } n \text{ is odd} \\ (x_{(n/2)} + x_{([n+2]/2)})/2 & \text{if } n \text{ is even} \end{cases}$$

The median sampling date  $(\tilde{t})$  with ordered times  $(t_{(1)}, t_{(2)}, \text{to } t_{(n)})$  will also be determined in this way. The Thiel-Sen trend line will then be computed for an estimate at any time (t) of the expected median concentration (x) as follows:

$$x = \tilde{x} + Q \cdot (t - \tilde{t}) = (\tilde{x} - Q \cdot \tilde{t}) + Q \cdot t$$

To construct a confidence band around the Thiel-Sen line, sample pairs  $(t_i, x_i)$  will be formed with a sample date  $(t_i)$  and the concentration measurement from that date  $(x_i)$ . Bootstrap samples (B) will be formed by repeatedly sampling n pairs at random with replacement from the original sample pairs. This will be repeated 500 times. For each bootstrap sample, a Thiel-Sen trend line will be constructed using the equation above. A series of equally spaced time points  $(t_j)$  will be identified along the range of sampling dates represented in the original sample, j=1 to m. The Thiel-Sen trend line associated with each bootstrap replicate will be used to compute an estimated concentration  $(\hat{x}_j^B)$ . An LCL will be constructed for the lower  $\alpha^{th}$  percentile  $\hat{x}_j^{[\alpha]}$  from the distribution of estimated concentrations at each time point  $(t_j)$ . For an UCL, compute the upper  $(1-\alpha)^{th}$  percentile,  $\hat{x}_j^{[1-\alpha]}$  at each time point  $(t_j)$ .

For background data, the UCL around the Thiel-Sen trend line will be used as the GWPS for the trending constituent. For downgradient data, confidence bands around the Thiel-Sen trend line will be compared to the GWPS. The CCR site is considered to be in compliance if the LCL is equal to or lower than the GWPS for all detected Appendix IV constituents at all downgradient wells. An SSL is confirmed when the LCL based on the trend line first exceeds the GWPS.

#### 4.3 ALTERNATIVE SOURCE DEMONSTRATION

If an SSL is confirmed, an ASD may be conducted to indicate a source other than the CCR unit as the cause of contamination. The ASD may also identify the SSL to be a result of error in sampling procedures, laboratory procedures, statistical analyses, or natural variation in groundwater quality. Any such demonstration must be supported by a report that includes the factual or evidentiary basis for any conclusions and must be certified by a qualified professional engineer. The demonstration must be included in the annual groundwater monitoring report and corrective action report.

#### **4.4 REQUIRED RESPONSE ACTION**

In the event of a confirmed SSL, the following actions will be taken:

- A notification of the GWPS exceedance will be placed in the operating record within 30 days of the SSL, and on the public internet site within 30 days of placement in the operating record.
- Additional monitoring wells will be installed to characterize the nature and extent of the release, including a minimum of one at the property boundary.
- Property owners will be notified within 30 days if a plume has extended off-site, as identified by the characterization of the nature and extent of the release.
- An ASD will be submitted within 90 days of the SSL determination. If an ASD is not submitted, assessment of corrective action measures will be initiated within 90 days of the SSL determination, including the required notification and closure or retrofitting, if the facility is an unlined impoundment.

Table 2 below lists the statistical methods for Assessment Monitoring.



Table 2. Statistical Methods for Assessment Monitoring

Assessment Monitoring						
Significant		Background		Downgradient		
Trend?	% Non-Detects	Distribution	GWPS Determination	% Non- Detects	Distribution	Test to Determine SSL
				≤75%	Normal	Parametric Lower Confidence Interval around a Normal Mean
	0 ≤ 50% Norn	Normal	mal MCL or The Upper Tolerance Limit	≤75%	Log-Normal	Parametric Lower Confidence Interval around a Lognormal Geometric Mean
No				NA	Non-Normal	Non-Parametric Lower
				>75%	Unknown/Cannot be determined	Confidence Interval around a Median
	50 ≤ 70%	Normal	The Upper Prediction Limit for a Future Mean	NA	NA	Future mean
	>70%	Non-Normal	Upper Prediction Limit for a Future Median	NA	NA	Future median
	100%	Non-Normal	Double Quantification Rule	NA	NA	Individual Retesting Values
Yes	0 ≤ 50%	Normal	UCL of Confidence Band around Linear Regression	≤75%	Residuals after subtracting trend are normal, equal variance	Lower Confidence Band around Linear Regression
165	50 ≤ 100%	Non-Normal	UCL of Confidence Band around Thiel- Sen trend line	≤75%	Residuals not normal	Lower Confidence Band around Thiel- Sen

#### 5. CORRECTIVE ACTION MONITORING PROGRAM

The fourth phase of the groundwater monitoring program is Corrective Action. Corrective Action Monitoring is performed after a corrective action remedy has been selected and implemented. The CCR Rule specifies that the corrective action program must meet all the requirements of an Assessment Monitoring program, address any interim measures that might be needed to reduce the contaminants leaching from the CCR unit, and document the effectiveness of the selected remedy. While both Appendix III and Appendix IV constituents are analyzed in Corrective Action Monitoring, compliance with the GWPS will be based only on Appendix IV constituents detected in the Corrective Action Monitoring wells. During this monitoring phase, Detection Monitoring and Assessment Monitoring will continue. Data evaluation for Corrective Action Monitoring however, will be conducted separately. Assessment of corrective measure(s) will be initiated within 90 days of a confirmed Appendix IV SSL to prevent further releases, as well as begin remediation to restore the affected area to original conditions. Corrective Action does not use the same monitoring system as Detection and Assessment Monitoring. The Corrective Action Monitoring system will include all or a subset of the monitoring wells installed to evaluate the nature and extent of the plume after a SSL is documented.

Statistical methods used for Corrective Action Monitoring data will be similar to those used for Assessment Monitoring. One major exception to these analyses is the use of the UCL (when the GWPS is based on the MCL or UTL) to evaluate whether a well is in compliance, rather than the LCL as used in Assessment Monitoring. A facility is considered to be in compliance when the UCL is lower than the GWPS for all detected Appendix IV constituents at all Corrective Action Monitoring wells for 3 consecutive years. Corrective Action Monitoring will continue if the UCL for any Appendix IV constituent at any Corrective Action Monitoring well is equal to or higher than the GWPS.

When the GWPS is based on a UPL for a future mean or median, the facility will be considered to be in compliance when all Corrective Action Monitoring well means or medians (depending on the use of parametric or non-parametric UPLs) are lower than the GWPS for all detected Appendix IV constituents for 3 consecutive years. Corrective Action Monitoring will continue if the mean or median for any Appendix IV constituent at any Corrective Action Monitoring well is higher than the GWPS.

Table 3 below lists the statistical methods for Corrective Action Monitoring.



 Table 3. Statistical Methods for Corrective Action Monitoring

Corrective Action Monitoring						
Background Significant		Downgradient				
Trend?	% Non-Detects	Distribution	GWPS Determination	% Non- Detects	Distribution	Test to Determine SSL
				≤75%	Normal	Parametric Upper Confidence Interval around a Normal Mean
	0 ≤ 50% Normal	MCL or The Upper Tolerance Limit	≤75%	Log-Normal	Parametric Upper Confidence Interval around a Lognormal Geometric Mean	
No				NA	Non-Normal	Non-Parametric Upper Confidence
				>75%	Unknown/Cannot be determined	Interval around a Median
	50 ≤ 70%	Normal	The Upper Prediction Limit for a Future Mean	NA	NA	Future mean
	>70%	Non-Normal	Upper Prediction Limit for a Future Median	NA	NA	Future median
	100%	Non-Normal	Double Quantification Rule	NA	NA	Individual Retesting Values
Yes	0 ≤ 50%	Normal	UCL of Confidence Band around Linear Regression	≤75%	Residuals after subtracting trend are normal, equal variance	Upper Confidence Band around Linear Regression
Tes	50 ≤ 100%	Non-Normal	UCL of Confidence Band around Thiel- Sen trend line	≤75%	Residuals not normal	Upper Confidence Band around Thiel- Sen

#### **6. SUMMARY AND REPORTING REQUIREMENTS**

#### **6.1 PRIOR TO DETECTION MONITORING**

The following records will be completed and placed in the operating record no later than October 17<sup>th</sup>, 2017 or prior to first receipt of CCR for new facilities:

- Monitoring well records including all documentation on design, installation, development, decommissioning, piezometers, measurement, sampling, and analytical devices.
- Monitoring system certifications
- Statistical method certifications

#### **6.2 ALL MONITORING PHASES**

The "Annual Groundwater Monitoring and Corrective Action Report" (Annual Report) will be placed in the operating record by January 31, 2018 for existing facilities, or January 31 of the year following first receipt of CCR for new facilities, and annually thereafter. For the preceding calendar year, the Annual Report will include:

- The status of the groundwater monitoring program phase for the CCR unit
- Key activities planned for the upcoming year
- A map, aerial image, or diagram indicating the CCR unit and monitoring well network
- Identification and explanation of monitoring wells installed or abandoned during the preceding year
- Summary of wells and dates for groundwater sampling for detection, assessment, or corrective action monitoring, depending on the current phase of the groundwater monitoring program
- Analytical results (Appendix III for Detection Monitoring and both Appendix III and Appendix IV for Assessment and Corrective Action Monitoring)
- Reasoning for transitions between phases of the groundwater monitoring program (detection vs. assessment vs corrective action monitoring)
- A demonstration for alternative groundwater sampling frequency, if needed

#### **6.3 DETECTION MONITORING**

Detection Monitoring includes the collection of eight initial samples from both background/upgradient and downgradient monitoring wells. When the collection period for these initial samples is complete, an SSI determination for Appendix III constituents will be conducted with subsequent semi-annual monitoring and statistical analyses. If there is an SSI that cannot be attributed to an ASD, the facility will initiate Assessment Monitoring. In addition to those items listed in section 6.2, the Annual Report will include:

Explanation and certification of an SSI attributed to an ASD by a qualified professional engineer, when appropriate

Notifications of establishing an Assessment Monitoring program or of a return to Detection Monitoring will also be placed in the operating record within 30 days of the event.

#### **6.4 ASSESSMENT MONITORING**

Assessment Monitoring will include both Appendix III and Appendix IV constituents, on the same monitoring wells as Detection Monitoring. Under Assessment Monitoring, a facility is assumed to be in compliance until an SSL is confirmed. If an SSL of an Appendix IV constituent is confirmed, a notification and an assessment of the nature and extent of the release will be placed in the operating record regardless of whether an ASD is identified. If an ASD is identified, no further action is required and the facility will remain in Assessment Monitoring. If the release cannot be attributed to an ASD, Corrective Action will be triggered. Additional monitoring wells will then be installed to monitor the performance of the Corrective Action Remedy. In addition to items listed in sections 6.2 and 6.3, the Annual Report will include:

- Background concentrations for Appendix III and Appendix IV constituents
- Analytical results for Appendix III and detected Appendix IV constituents
- GWPS established for detected Appendix IV constituents
- Explanation and certification of *new* SSI concentrations attributed to an ASD by a qualified professional engineer, when appropriate
- Explanation and certification of an SSL attributed to an ASD by a qualified professional engineer, when appropriate
- Demonstration and certification by a qualified engineer that more than 90 days are needed to complete an evaluation of corrective measures to prevent future releases

Semi-annual analytical results for Appendix III and detected Appendix IV constituents will be placed in the facility's operating record within 90 days of receipt. Notifications of an SSL and initiation of assessment of Corrective Actions will also be placed in the operating record within 30 days of determination of an SSL above the GWPS.

#### 6.5 CORRECTIVE ACTION MONITORING

Detection monitoring and Assessment Monitoring continue during the Corrective Action Monitoring period. Similar to Assessment Monitoring, Appendix III constituents are monitored and Appendix IV constituents are used as the basis for compliance. Corrective Action Monitoring will use a different set of monitoring wells, likely located downgradient of the Detection and Assessment Monitoring well system. Under Corrective Action Monitoring, a release is assumed to have had occurred at a facility. Therefore, the null hypothesis is reversed and a facility is considered to be out of compliance until all constituents at Corrective Action Monitoring wells are statistically lower than the GWPS for 3 consecutive years. In addition to the items listed in sections 6.2, 6,3, and 6.4, the following additional items will be included in the Annual Report:

- A list of GWPS for both Assessment and Corrective Action Monitoring
- Explanation and certification of *new* SSL concentrations attributed to an ASD by a qualified professional engineer, when appropriate

Notifications of *new* SSLs and the completion of the Corrective Action remedy, as certified by a qualified professional engineer, will also be placed in the operating record within 30 days of determination of the *new* SSLs or completing the remedy.

#### 7. REFERENCES

Electric Power Research Institute (EPRI). Groundwater Monitoring Guidance for the Coal Combustion Residuals Rule. EPRI, Palo Alto, CA: 2015. 3002006287. November 2015.

U.S. Environmental Protection Agency. Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities: Unified Guidance. EPA 530-R-09-007. March 2009.



### 40 CFR Part 257.93(f)(6) Statistical Method Certification CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

In accordance with Title 40 Code of Federal Regulations (40 CFR) Part 257, Subpart D, Section 257.93(f)(6), the owner or operator of a coal combustion residual (CCR) unit must obtain a certification from a qualified professional engineer that the selected statistical method is appropriate for evaluating the groundwater monitoring data for the CCR management area.

This certification is based on the description of the statistical methods selected to evaluate groundwater as presented in the *Statistical Analysis Plan*, prepared for Coleto Creek Power, LP, and dated October 17, 2017. The procedures described in the plan will be used to establish background conditions and implement detection, assessment, and corrective action monitoring as necessary and required by 40 CFR §257.93-257.95. The *Statistical Analysis Plan* was prepared in accordance with the requirements of 40 CFR §257.93, with reference to the acceptable statistical procedures provided in USEPA's *Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance* (March 2009), and is intended to provide a logical process and framework for conducting the statistical analysis of the data obtained during groundwater monitoring. In accordance with 40 CFR §257.93(f), the statistical method chosen for analysis of groundwater monitoring data will initially be the prediction interval procedure or control chart approach for each Appendix III constituent, and either the tolerance interval or the prediction interval procedure for each Appendix IV constituent at this CCR unit per 40 CFR §257.93(f)(3), in which the interval is established from the background data and compared to the level of each Appendix III constituent in each compliance well, or a confidence interval for each Appendix IV constituent in each compliance well.

#### **Narrative Description of Statistical Methods**

A narrative description of the statistical methods chosen for analysis of groundwater monitoring data are provided below. Application of these methods for determining a statistically significant increase (SSI) for Appendix III constituents or statistically significant levels (SSLs) for Appendix IV constituents is provided in the *Statistical Analysis Plan*.

#### Parametric and Non-Parametric Prediction Limit

Parametric upper prediction limits (UPLs) for future values will be utilized when background data contains less than 50% non-detects, and can be normalized. Parametric UPL for individual future values will be calculated from normally-distributed background data as follows:

$$UPL_{1-\alpha} = \overline{x} + \kappa s$$

 $\overline{x}$  = sample mean of background data

s = standard deviation of background data

 $\kappa$  = multiplier based on the number of downgradient compliance wells to be tested (w), the background sample size (n) the number (c) of constituents of concern (COCs), the "1-of-m" retesting scheme, and the evaluation schedule (annual, semi-annual, quarterly). Tabulated in Table 19-1 in Appendix D of the *Unified Guidance*.

Non-parametric UPLs for future values will be utilized when background data cannot be normalized, or contains a large percentage of non-detects. To calculate the non-parametric UPL on a future value, the target per-constituent false positive rate ( $\alpha_{const}$ ) will be determined as follows:

$$\alpha_{const} = 1 - (1 - \alpha)^{1/c}$$

 $\alpha$  = the SWFPR of 0.10

c = the number of monitoring constituents

For a target SWFPR of 10%, and 7 monitoring constituents, the target per-constituent false positive rate ( $\alpha_{const}$ ) will be 0.015%.

UPLs will be compared to individual future downgradient values for detection monitoring and either

future downgradient means when using the parametric UPLs method or future downgradient medians when using the non-parametric UPL method for Assessment Monitoring.

#### Parametric Shewhart-CUSUM Control Chart

Combined Shewhart-CUSUM control charts may also be used when pooled background data contains less than 50% non-detects, and can be normalized. This method can be used to determine whether downgradient data plotted on the control chart follow the same distribution as the background data used to compute the baseline control limit. Combined control charts use both the new individual measurement and the cumulative sum (CUSUM) of past and current measurements at every sampling event. This technique gives control charts increased sensitivity to detect trends and shifts in concentration levels. The Shewhart portion of the chart is ideal for detecting sudden concentration increases, and the CUSUM portion is preferred for detecting slower, steady increases.

#### Parametric Tolerance Limit

The upper tolerance limit (UTL) will be used to calculate the groundwater protection standard (GWPS) when pooled background data are normally distributed, with a non-detect frequency of 15% or less. When non-detect frequency is 15% or less, half the reporting limit (RL) will be substituted for non-detects. The *Unified Guidance* recommends 95% confidence level and 95% coverage (95/95 tolerance interval). The non-detect data will be replaced with half the RL (simple substitution), and the normal mean and standard deviation will be calculated.

$$UTL = \overline{x} + \kappa (n, \gamma, \alpha - 1) \cdot s$$

 $\overline{x}$  = background sample mean

s = background sample standard deviation

 $\kappa$   $(n, \gamma, \alpha - 1)$  =one-sided normal tolerance factor based on the chosen coverage  $(\gamma)$  and confidence level  $(\alpha$  -1) and the size of the background dataset (n). Values are tabulated in Table 17-3 in Appendix D of the *Unified Guidance*.

The Kaplan-Meier, or the ROS method, will be used when the detection frequency is between 15% and 50%. The Kaplan-Meier method assesses the linearity of a censored probability plot to determine whether the background sample can be approximately normalized. If so, then the Kaplan-Meier method will be used to compute estimates of the mean and standard deviation adjusted for the presence of left-censored values. The Kaplan-Meier or ROS estimate of the mean and standard deviation will be substituted for the sample mean and standard deviation. If background normality cannot be achieved, non-parametric UTLs will not be calculated until a minimum of 60 background samples have been collected (to achieve 95% coverage).

UTLs will be compared to the upper confidence interval around a mean for parametric downgradient constituents in each compliance well. When downgradient constituents are non-parametric, UTLs will be compared the upper confidence interval around a median.

A linear regression, coupled with a t-test for slope significance may be used on datasets for each constituent with few non-detects and a normally distributed variance of the mean to evaluate time trends. The Theil-Sen trend line, coupled with the Mann-Kendall test for slope significance, will be used for datasets with frequent non-detects or non-normal variance. If either the t-test for a parametric linear regression line or Mann-Kendall test for a Thiel-Sen line detect a significant trend, confidence bands will be constructed around the trend line. The upper confidence band will then be used as the GWPS.

#### **Performance Standards**

As specified by 40 CFR §257.93(g), the prediction limit, control chart, and tolerance limit statistical method chosen complies with the following performance standards:

- (1) The statistical method to evaluate groundwater monitoring data will use parametric methods for normal distributions of data and non-parametric methods for non-normal distributions of data. If the distribution of constituents is inappropriate for a normal theory test, then the data must be transformed, or a distribution-free (non-parametric) theory test will be used. If the distributions for the constituents differ, more than one statistical test may be needed.
- (2) If a control chart approach is used to evaluate groundwater monitoring data, the specific type of control chart and its associated parameter values shall be such that this approach is at least as effective as any other approach in this section for evaluating groundwater data. The parameter values shall be determined after considering the number of samples in the background data base, the data distribution, and the range of the concentration values for each constituent of concern.
- (3) The levels of confidence and, for tolerance intervals, the percentage of the population that the interval must contain, shall be such that this approach is at least as effective as any other approach listed in 40 CFR §257.93 for evaluating groundwater data. These parameters shall be determined after considering the number of samples in the background data base, the data distribution, and the range of the concentrations values for each constituent of concern.
- (4) The statistical method must account for data below the limit of detection with one or more statistical procedures that shall be at least as effective as any other approach in 40 CFR §257.93 for evaluating groundwater data. Any practical quantitation limit that is used in the statistical method shall be the lowest concentration level that can be reliably achieved within specified limits of precision and accuracy during routine laboratory operating conditions that are available to the facility.
- (5) The statistical method must include, if necessary, procedures to control or correct for seasonal and spatial variability as well as temporal correlation in the data.

If the prediction limit, tolerance interval, or control chart statistical test chosen for analysis of groundwater monitoring data does not meet the above performance standards, one of the following alternative statistical methods may be substituted in order to meet the performance criteria of 40 CFR §257.93(g): parametric analysis of variance followed by multiple comparison procedures to identify statistically significant evidence of contamination; analysis of variance based on ranks followed by multiple comparison procedures to identify evidence of contamination; control chart approach that gives control limits for each constituent; or, another statistical test method that meets the performance standards. In the event one of these alternative statistical methods is used, an updated certification will be provided.

Based on the analysis of the first eight rounds of background groundwater monitoring data at this CCR unit, the statistical approach and methods described in this certification, and as detailed in the *Statistical Analysis Plan*, are appropriate for evaluating the groundwater monitoring data.

I, <u>Maureen T. Hoke</u>, a qualified professional engineer in good standing in the State of Texas, certify that the statistical methods described in this document, as supported by the Statistical Analysis Plan in the facility's Operating Record, are appropriate for evaluating the groundwater monitoring data for the CCR management area.

Maureen T. Hoke

Qualified Professional Engineer

117550 Texas

Date: October 17, 2017

I, <u>Stuart J. Cravens</u>, a qualified professional, certify that the statistical methods described in this document, as supported by the Statistical Analysis Plan in the facility's Operating Record, are appropriate for evaluating the groundwater monitoring data for the CCR management area.

Stuart J. Cravens

Principal Hydrogeologist Date: October 17, 2017

I, <u>Kendall L. Simon</u>, a qualified professional, certify that the statistical methods described in this document, as supported by the Statistical Analysis Plan in the facility's Operating Record, are appropriate for evaluating the groundwater monitoring data for the CCR management area.

Kendall L. Simon, PhD Project Statistician

Date: October 17, 2017



# 2020 Annual Groundwater Monitoring and Corrective Action Report

Coleto Creek Primary Ash Pond - Fannin, Texas

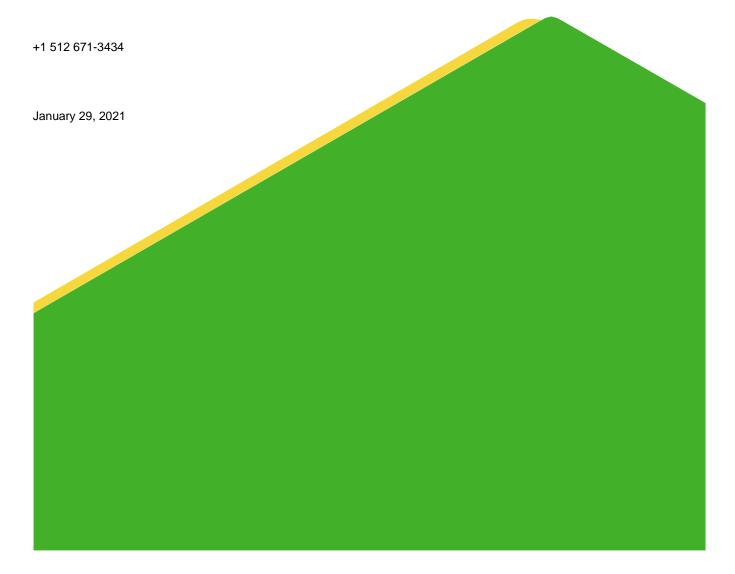
Prepared for:

**Coleto Creek Power, LLC** 

Prepared by:

#### **Golder Associates Inc.**

2201 Double Creek Dr, Suite 4004, Round Rock, Texas, USA 78664



#### **TABLE OF CONTENTS**

LIST	OF FIGURES	ii
LIST	OF TABLES	ii
ACR	ONYMS AND ABBREVIATIONS	. iii
EXE	CUTIVE SUMMARY	.iv
1.0	INTRODUCTION	1
2.0	MONITORING AND CORRECTIVE ACTION PROGRAM STATUS	3
3.0	KEY ACTIONS COMPLETED IN 2020	5
4.0	PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS	6
5.0	KEY ACTIVITIES PLANNED FOR 2021	7
6.0	REFERENCES	8

#### **LIST OF FIGURES**

Figure 1 Detailed Site Plan

#### **LIST OF TABLES**

Table 1 Appendix III Statistical Background Values

Table 2 Groundwater Protection Standards

Table 3 Appendix III Analytical Results

Table 4 Appendix IV Analytical Results



#### **ACRONYMS AND ABBREVIATIONS**

CCR Coal Combustion Residuals

CFR Code of Federal Regulations

GWPS Groundwater Protection Standard

MCL Maximum Concentration Level

mg/L Milligrams per Liter

NA Not Applicable

OBG O'Brien & Gere Engineers, Inc.

SSI Statistically Significant Increase

SSL Statistically Significant Level

USEPA United States Environmental Protection Agency



#### **EXECUTIVE SUMMARY**

Golder Associates, Inc. (Golder) has prepared this report on behalf of Coleto Creek Power, LLC to satisfy the 2020 annual groundwater monitoring and corrective action reporting requirements of the Coal Combustion Residuals (CCR) Rule (40 CFR 257, Subpart D) for the Primary Ash Pond (the "CCR unit") at the Coleto Creek Power Station in Fannin, Texas. The CCR unit and CCR monitoring well network are shown on Figure 1.

At the beginning and end of the 2020 reporting period, the CCR unit was operating under an Assessment Monitoring Program as described in 40 CFR § 257.95. The Assessment Monitoring Program was established on May 9, 2018. No constituents listed in Appendix IV to Part 257 were detected at statistically significant levels (SSLs) above groundwater protection standards during 2020. The Assessment Monitoring Program will continue during 2021 in accordance with § 257.95.



#### 1.0 INTRODUCTION

The CCR Rule (40 CFR 257 Subpart D - Standards for the Receipt of Coal Combustion Residuals in Landfills and Surface Impoundments) was promulgated by the United States Environmental Protection Agency (USEPA) to regulate the management and disposal of CCRs as solid waste under Resource Conservation and Recovery Act (RCRA) Subtitle D. For existing CCR landfills and surface impoundments, the CCR Rule requires that the owner or operator prepare an annual groundwater monitoring and corrective action report to document the status of the groundwater monitoring and corrective action program for the CCR unit for the previous calendar year. Per 40 CFR 257.90(e) of the CCR Rule, the report should contain the following information, to the extent available:

- (1) A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;
- (2) Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;
- (3) In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;
- (4) A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and
- (5) Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.
- (6) A section at the beginning of the annual report that provides an overview of the current status of groundwater monitoring and corrective action programs for the CCR unit. At a minimum, the summary must specify all of the following:
  - (i) At the start of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in § 257.94 or the assessment monitoring program in § 257.95;
  - (ii) At the end of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in § 257.94 or the assessment monitoring program in § 257.95;
  - (iii) If it was determined that there was a statistically significant increase over background for one or more constituents listed in appendix III to this part pursuant to § 257.94(e):
    - (A) Identify those constituents listed in appendix III to this part and the names of the monitoring wells associated with such an increase; and
    - (B) Provide the date when the assessment monitoring program was initiated for the CCR unit.



- (iv) If it was determined that there was a SSL above the groundwater protection standard for one or more constituents listed in appendix IV to this part pursuant to § 257.95(g) include all of the following:
  - (A) Identify those constituents listed in appendix IV to this part and the names of the monitoring wells associated with such an increase;
  - (B) Provide the date when the assessment of corrective measures was initiated for the CCR unit;
  - (C) Provide the date when the public meeting was held for the assessment of corrective measures for the CCR unit; and
  - (D) Provide the date when the assessment of corrective measures was completed for the CCR unit.
- (v) Whether a remedy was selected pursuant to § 257.97 during the current annual reporting period, and if so, the date of remedy selection; and
- (vi) Whether remedial activities were initiated or are ongoing pursuant to § 257.98 during the current annual reporting period.



#### 2.0 MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

O'Brien & Gere Engineers, Inc. (OBG) collected the initial Detection Monitoring Program groundwater samples from the Primary Ash Pond CCR monitoring well network in November 2017. OBG completed an evaluation of those data in 2018 to identify statistically significant increases (SSIs) of Appendix III parameters over background concentrations. The Detection Monitoring Program sampling dates and parameters are summarized in the following table:

#### **Detection Monitoring Program Summary**

Sampling Dates	Parameters	SSIs	Assessment Monitoring Program Established
November 7-8, 2017	Appendix III	Yes	May 9, 2018

Alternate source evaluations were inconclusive for one or more of the SSIs. Consequently, an Assessment Monitoring Program was initiated and established for the Primary Ash Pond CCR unit in 2018 in accordance with 40 CFR § 257.94(e)(2).

Assessment Monitoring Program groundwater samples were collected from the CCR groundwater monitoring network in 2018, as required by the CCR Rule. OBG collected the initial 2018 Assessment Monitoring Program groundwater samples in June 2018. Subsequent Assessment Monitoring Program sampling events have been conducted by Golder on a semi-annual basis, as required by the CCR Rule. All CCR groundwater monitoring wells were sampled for Appendix III and Appendix IV constituents during the first and second semi-annual sampling events of each year. The Assessment Monitoring Program sampling dates and results are summarized in the following table:



#### **Assessment Monitoring Program Summary**

Sampling Dates	Analytical Data Receipt Date	Parameters Collected	SSL(s)	SSL(s) Determination Date	Corrective Measures Assessment Initiated
June 19-25, 2018	August 7, 2018	Appendix III Appendix IV	No	NA	NA
Sept. 18, 2018	October 12, 2018	Appendix III Appendix IV	No	NA	NA
June 3-5, 2019	July 12, 2019	Appendix III Appendix IV	No	NA	NA
October 2-3, 2019	November 5, 2019	Appendix III Appendix IV	No	NA	NA
June 9, 2020	July 15, 2020	Appendix III Appendix IV	No	NA	NA
October 6, 2020	November 9, 2020	Appendix III Appendix IV	No	NA	NA

Notes:

NA - not applicable

The statistical background prediction limits used to assess Appendix III data and the Groundwater Protection Standards (GWPSs) used to assess Appendix IV data are summarized in Tables 1 and 2, respectively. Appendix III and Appendix IV sample analytical data are summarized in Tables 3 and 4, respectively. Statistical analysis of the 2020 sample data was performed in accordance with the Statistical Analysis Plan for CCR Groundwater Monitoring (PBW 2017) and the USEPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities-Unified Guidance (USEPA 2009). The statistical analysis included an evaluation of statistical confidence intervals based on Appendix IV sample data collected from downgradient monitoring wells. Statistically significant levels (SSLs) above GWPSs are indicated if the 95% lower confidence limit of a particular parameter's data population exceeds the GWPS. Based on the current Appendix IV sample data, none of the Appendix IV parameters are currently present at SSLs above GWPSs.



#### 3.0 KEY ACTIONS COMPLETED IN 2020

Assessment Monitoring Program groundwater monitoring events were completed in June and October 2020. The number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and the analytical results for the groundwater samples are summarized in Table 3 (Appendix III parameters) and Table 4 (Appendix IV parameters).

No CCR wells were installed or decommissioned in 2020.



# 4.0 PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the CCR groundwater monitoring program in 2020.



#### 5.0 KEY ACTIVITIES PLANNED FOR 2021

The following key activities are planned for 2021:

- Continue the Assessment Monitoring Program in accordance with 40 CFR § 257.95.
- Complete statistical evaluation of Appendix IV analytical data from the downgradient wells and compare results to GWPSs to determine whether an SSL has occurred.
- If an SSL is identified, notification will be prepared as required under 40 CFR § 257.95(g). The notification will be placed in the operating record per 40 CFR § 257.105(h)(8) and will be subsequently placed on the public website per 40 CFR § 257.107(d). Potential alternate sources (i.e., a source other than the CCR unit caused the SSL or that the SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated. If an alternate source is identified to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL determination and included in the subsequent Annual Groundwater Monitoring and Corrective Action Report.
- If an alternate source is not identified to be the cause of the SSL, the applicable requirements of 40 CFR §§ 257.94 through 257.98 (e.g., assessment of corrective measures) will be met, including associated recordkeeping/notifications required by 40 CFR §§ 257.105 through 257.108.



#### 6.0 REFERENCES

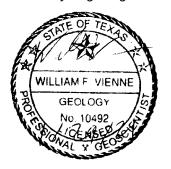
O'Brien and Gere Engineers, Inc. (OBG), 2017. Statistical Analysis Plan, Coleto Creek Power Station.



## Signature Page

**Golder Associates Inc.** 

William F. Vienne Senior Hydrogeologist



Patrick J. Behling

Principal Engineer



Golder and the G logo are trademarks of Golder Associates Corporation.

**FIGURES** 



DOWNGRADIENT MONITORING WELL LOCATION

UPGRADIENT MONITORING WELL LOCATION

CCR MONITORING UNIT

CLIENT COLETO CREEK POWER LP

PROJECT
COLETO CREEK POWER STATION FANNIN, TEXAS

CONSULTANT

DETAILED SITE PLAN - COLETO CREEK PRIMARY ASH POND

S GOLDER

2019-01-14
AJD
AJD
WFV
WFV

PROJECT NO. 18106453 FIGURE 1 REV. 0

**TABLES** 

Table 1
Appendix III Statistical Background Values
Coleto Creek Primary Ash Pond

Parameter	Statistical Background Value
Boron (mg/L)	1.26
Calcium (mg/L)	143
Chloride (mg/L)	118
Fluoride (mg/L)	0.61
field pH (s.u.)	6.51
neid pri (s.d.)	7.33
Sulfate (mg/L)	148
Total Dissolved Solids (mg/L)	966

Table 2
Groundwater Protection Standards
Coleto Creek Primary Ash Pond

	-
	Groundwater
Parameter	Protection Standard
Antimony (mg/L)	0.006
Arsenic (mg/L)	0.128
Barium (mg/L)	2.0
Beryllium (mg/L)	0.004
Cadmium (mg/L)	0.005
Chromium (mg/L)	0.10
Cobalt (mg/L)	0.0499
Fluoride (mg/L)	4.0
Lead (mg/L)	0.015
Lithium (mg/L)	0.04
Mercury (mg/L)	0.002
Molybdenum (mg/L)	0.10
Selenium (mg/L)	0.05
Thallium (mg/L)	0.002
Radium 226+228 (pCi/L)	5.0

# TABLE 3 APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date	В	Ca	CI	FI	field pH	SO <sub>4</sub>	TDS
Location	Sampled		Ca	Ci	FI	neiu pri	304	103
Upgradient Wells								
D) / E	03/29/17	1.15	90.5	118	0.54	7.01	147	860
BV-5	05/11/17	1.03	81.6	106	0.57	6.89	148	862
	05/16/17	1.17	99	107	0.55	6.9	145	832
	06/07/17	1.11	88.8	109	0.56	6.64	147	810
	06/20/17	1.02	90.7	106	0.58	6.54	145	716
	06/27/17	1.14	100	114	0.55	6.76	144	743
	07/12/17	1.07	96.8	112	0.56	6.88	140	430
	07/18/17	1.17	143	117	0.56	6.68	142	817
	11/07/17	1.10	94.2	109	0.62	6.96	136	850
	06/19/18	1.18	56.4	112	0.97		147	775
	09/18/18	1.27	86.2	145	0.667	6.53	146	904
	06/05/19	1.26	82.9	123	0.769	6.89	146	828
	10/03/19	1.31	72.2	141	0.753	7.11	145	806
	06/09/20	1.35	90.4	171	0.498	6.97	159	951
	10/06/20	1.26	80.2	133	1.01	6.54	155	843
BV-21	03/28/17	0.651	6.89	36	0.61	7.09	69	490
DV-21	05/09/17	0.687	65.2	38	0.61	7.04	55	410
	05/17/17	0.709	74.3	39	0.58	7.05	53	454
	06/06/17	0.657	69	40	0.59	7.11	49	452
	06/20/17	0.642	77	40	0.61	6.7	45	356
	06/27/17	0.727	84.9	40	0.6	6.97	46	420
	07/10/17	0.674	90.6	39	0.58	7.22	45	427
	07/18/17	0.618	84.4	39	0.6	6.91	44	380
	11/07/17	0.515	73.6	42	0.64	7.12	46	423
	06/25/18	0.543	69.3	38.4	0.62		38.4	380
	09/18/18	0.624	72.1	33.3	0.479	6.64	36.4	416
	06/05/19	0.576	61.3	30.3	0.602	7.1	34.2	379
	10/03/19	0.534	63.4	23.9	0.588	6.82	33.2	342
	06/09/20	0.447	72.5	34.2	0.522	6.96	18.5	362
	10/06/20	0.480	84.0	40.4	0.677	6.72	14.5	390
MW-8	03/28/17	1.2	7.76	79	0.49	7.06	76	626
	05/09/17	1.21	77.5	77	0.44	7.15	79	564
	05/15/17	1.16	81.2	76	0.44	7.01	79	558
	06/06/17	1.26	78.1	72	0.45	6.92	83.5	570
	06/20/17	1.24	86.5	67	0.43	6.7	89	476
	06/27/17	1.23	89.6	66	0.44	6.85	97	533
	07/10/17	1.24	92.6	63	0.44	7.13	97	533
	07/18/17	1.25	92.9	61	0.46	6.91	100	533
	11/07/17	1.21	78.8	61	0.49	7.08	100	540
	06/25/18	1.25	80.3	65.9	0.52		95.2	565
	09/18/18	1.29	76.5	53.7	0.402	6.70	94.8	543
	06/05/19	1.11	65.2	51.4	0.497	7.10	79	515
	10/03/19	1.2	76.7	58.3	0.419	6.76	90.1	541
	06/09/20	1.33	73.1	46.4	0.392 J	7.04	72.3	511
	10/06/20	1.18	81.1	49.5	0.652	6.84	72.2	510

# TABLE 3 APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date	_						
Location	Sampled	В	Ca	CI	FI	field pH	SO <sub>4</sub>	TDS
Downgradient Wells	l l							
	03/28/17	0.287	9.14	102	0.61	9.81	157	794
MW-4	05/09/17	0.395	88.7	101	0.61	7.27	156	668
	05/17/17	0.251	92.1	101	0.6	6.93	157	702
	06/06/17	0.243	90.7	101	0.63	7.13	157	728
	06/20/17	0.254	99.3	101	0.62	6.71	157	626
	06/27/17	0.254	102	101	0.63	6.87	157	690
	07/10/17	0.271	111	101	0.62	7.16	158	670
	07/18/17	0.292	108	101	0.63	6.82	157	717
	11/07/17	0.255	94.5	99	0.62	7.12	155	700
	06/21/18	0.267	92.5	104	0.6		159	665
	09/18/18	0.28	91.8	102	0.582	6.63	155	720
	06/05/19	0.379	85.3	108	0.67	6.92	161	718
	10/03/19	0.367	93.1	102	0.559	6.7	155	693
	06/09/20	0.241	94.9	24.6	0.205 J	6.88	26.8	400
	10/06/20	0.328	103	101	0.736	6.75	151	731
MW-5	03/30/17	0.11	110	140	0.51	6.85	184	830
IVIVV 3	05/10/17	0.115	114	139	0.54	6.86	183	900
	05/16/17	0.215	121	139	0.5	6.81	183	848
	06/08/17	0.122	118	139	0.55	6.8	182	862
	06/21/17	0.122	124	138	0.53	6.6	182	813
	06/26/17	0.121	129	139	0.54	6.79	184	900
	07/11/17	0.111	120	138	0.52	6.91	184	797
	07/19/17	0.001	0.005	137	0.53	6.84	181	857
	11/08/17	0.149	116	138	0.52	6.92	183	883
	06/25/18	0.119	114	140	0.56		183	820
	09/18/18	0.146	114	136	0.493	6.70	183	824
	06/03/19	0.146	113	143	0.596	7.06	187	864
	10/02/19	0.179	111	147	0.543	7.06	202	842
	09/06/20	0.152	117	138	0.370 J	6.84	182	858
	10/6/2020	0.160	125	133	0.662	6.91	178	841
MW-6	03/29/17	1.67	73.9	69	0.38	7.34	99	510
	05/11/17	1.94	70.6	70	0.37	7.1	110	490
	05/16/17	1.84	76.3	70	0.36	7.23	107	506
	06/07/17 06/22/17	1.8	73.8	70 69	0.37	6.97	103 100	492 510
	06/22/17	1.97 1.74	79.9 81.8	69	0.37 0.37	7.11 7.16	99	570
	07/12/17	1.74	81.6	69	0.37	7.16	98	557
	07/20/17	0.005	0.0002	69	0.39	6.9	97	530
	11/07/17	1.72	76.4	69	0.39	7.41	101	483
	06/22/18	0.0171	76.4	70.7	0.39		107	490
	09/18/18	2.09	70.8	72.5	0.353 J	6.97	114	505
	06/03/19	1.9	73.9	73	0.043	7.31	103	514
	10/02/19	1.83	73.6	76.4	0.357 J	7.29	115	507
	06/09/20	2.51	69.7	80.9	0.4	6.95	122	507
	10/06/20	1.92	81.9	73.4	0.512	6.97	87.9	510

# TABLE 3 APPENDIX III ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

Sample	Date							
Location	Sampled	В	Ca	CI	FI	field pH	SO <sub>4</sub>	TDS
	03/30/17	3.38	54.5	71	1.13	7.35	62	406
MW-9	05/10/17	3.16	52.7	66	1.29	7.48	59	410
	05/17/17	3.18	53.3	67	1.26	7.34	58	440
	06/07/17	3.12	52	67	1.26	7.03	57	380
	06/21/17	3.44	60.7	66	1.39	7.09	60	393
	06/26/17	3.31	60.6	67	1.4	7.23	61	407
	07/11/17	3.35	52.1	64	1.3	7.51	60	927
	07/19/17	3.4	50.2	63	1.4	7.29	62	407
	11/08/17	2.84	49.4	62	1.56	7.54	50	397
	06/21/18	2.94	46.9	71.5	1.5		35.7	370
	09/18/18	2.79	51.7	71.4	1.1	6.99	49.1	394
	06/05/19	4.26	48	74.7	1.38	7.4	66.3	421
	10/03/19	3.97	71.3	70.9	1.41	7.37	63.6	462
	09/06/20	4.10	47.4	63.7	1.58	7.21	54.9	397
	10/06/20	3.78	50.1	49.6	1.73	7.47	51.7	366
NAV. 40	03/30/17	3.74	92.1	151	0.54	6.99	130	804
MW-10	05/10/17	7.32	56.1	82	0.83	7.23	96	582
	05/16/17	7.45	62.7	81	0.81	7.28	95	612
	06/08/17	7.54	58.1	77	0.84	7.23	92	604
	06/21/17	9.22	60.7	77	0.84	6.97	92	550
	06/26/17	8.21	63.4	78	0.84	7.14	92	530
	07/11/17	7.99	49.5	76	0.84	7.4	88	617
	07/19/17	8.74	56.6	74	0.86	7.25	86	533
	11/08/17	8.72	77.7	74	0.88	7.35	81	590
	06/22/18	8.47	84.4	76.7	0.88			550
	09/18/18	8.45	51.9	81.4	0.759	6.98	95.1	577
	06/03/19	8.28	43.1	87.2	0.953	7.52	97.7	587
	10/02/19	8.28	44.2	85.5	0.891	7.46	104	575
	06/09/20	7.58	46.9	76.9	0.818	7.13	96.5	575
	10/06/20	6.94	49.0	73.7	1.05	7.35	92.3	575
MW-11	05/10/17	1.35	64.1	55	0.82	7.27	61	394
	05/16/17	1.39	62.3	52	0.85	7.29	58	362
	05/18/17	1.27	61.6	47.8	0.94		52.4	390
	06/07/17	1.23	59.8	48	0.93	7.25	50	372
	06/21/17	1.19	73.1	43.7	1.04	7.15	44	373
	06/26/17	1.15	82	44	1	7.3	43	407
	07/11/17	1.23	44.7	44	1	7.55	42	603
	07/19/17	1.17	48.6	43	1.01	7.21	42	360
	11/08/17	1.13	52.2	43	1.02	7.61	56	367
	06/21/18	1.07	69.6	44.3	0.96	<b></b>	61.4	355
	09/18/18	1.12	39.3	44.6	0.754	7.00	44.4	354
	06/03/19	1.27	43.4	42.2	0.837	7.55	44.8	372
	10/02/19	1.22	43.4	41.4	0.768	7.43	10.8	355
	06/09/20	1.20	56.6	44.4	0.571	6.88	67.7	414
	10/06/20	1.05	66.8	58.6	0.767	7.05	85.9	453

- 1. All concentrations in mg/L. pH in standard units.
- 2. J concentration is below sample quantitation limit; result is an estimate.

TABLE 4
APPENDIX IV ANALYTICAL RESULTS
COLETO CREEK PRIMARY ASH POND

Sample	Date	CI-	A	D-	р.	0.1	0	0-	-	DI			Ma	0-	т.	D- 000	D- 000	Ra 226/228
Location	Sampled	Sb	As	Ва	Be	Cd	Cr	Со	FI	Pb	ï	Hg	Мо	Se	TI	Ra 226	Ra 228	Combined
Upgradient	t Wells																	
BV-5	03/29/17	< 0.0025	0.00856	0.04510	< 0.001	< 0.001	< 0.005	0.0497	0.540	< 0.001	0.0206	< 0.0002	0.00925	< 0.005	< 0.0015			1.503
	05/11/17	<0.0025	0.00786	0.03680	< 0.001	< 0.001	< 0.005	0.0462	0.570	< 0.001	0.018	< 0.0002	0.0101	< 0.005	< 0.0015			1.555
	05/16/17	< 0.0025	0.00885	0.04520	< 0.001	< 0.001	< 0.005	0.0495	0.550	0.00151	0.0171	< 0.0002	0.0102	< 0.005	< 0.0015			0.7550
	06/07/17	<0.0025	0.00829	0.03760	<0.001	<0.001	< 0.005	0.0483	0.560	< 0.001	0.0207	< 0.0002	0.01	<0.005	< 0.0015			1.457
	06/20/17	<0.0025	0.00841	0.04010	<0.001	<0.001	< 0.005	0.0499	0.580	<0.001	0.0208	<0.0002	0.0114	<0.005	<0.0015			0.4920
	06/27/17	<0.0025	0.0083	0.04120	<0.001	<0.001	< 0.005	0.046	0.550	<0.001	0.0198	<0.0002	0.00942	<0.005	<0.0015			2.247
	07/12/17	<0.0025	0.00849	0.04160	<0.001	<0.001	< 0.005	0.0484	0.560	<0.001	0.0188	<0.0002	0.0096	<0.005	<0.0015			2.139
	07/18/17	<0.0025	0.00951	0.05780	<0.001	<0.001	0.00739	0.0453	0.560	0.00288	0.022	<0.0002	0.0083	<0.005	<0.0015			1.260
	06/19/18	<0.0025	0.0106	0.0336	<0.001	<0.001	0.0022 J	0.0513 J	0.970	<0.00074 J	0.016	<0.0002	0.0139	<0.005	<0.0015	0.327	<1.680	2.01
	09/18/18	NA	0.00949	0.0436	NA	NA	0.00228 J	0.0487	0.667	0.00039 J	0.0206	NA	0.0102	NA	NA	0.302	<0.608	0.91
	06/05/19	<0.0008	0.0092	0.042	<0.0003	0.00092 J	<0.002	0.0466	0.769	0.00144	0.0201	<0.00008	0.0109	<0.0020	<0.0005	<0.687	<1.130	<1.82
	10/03/19	<0.0008	0.00941	0.0441	<0.0003	<0.0003	0.00285 J	0.0437	0.753	0.0039	0.0172	<0.00008	0.0122	<0.0020	<0.0005	0.928	1.35	2.28
	06/09/20	<0.0008	0.00879	0.0462	< 0.0003	< 0.0003	0.00818	0.0486	0.498	0.00162	0.0201	<0.0000800	0.0120	<0.00200	<0.000500	0.363	0	0.363
	10/06/20	<0.000800	0.00982	0.0387	<0.000300	<0.000300	0.00226	0.0449	1.01	<0.000300	0.0174	<0.0000800	0.0105	<0.00200	<0.000500	0.293	0.709	1
BV-21	03/28/17	<0.0025	0.0954	0.09630	<0.001	<0.001	<0.005	0.0083	0.610	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			1.390
	05/09/17	<0.0025	0.108	0.09720	<0.001	<0.001	<0.005	0.00852	0.610	<0.001	<0.010	<0.0002	< 0.005	<0.005	<0.0015			0.7460
	05/17/17	<0.0025	0.117	0.09440	<0.001	<0.001	<0.005	0.00878	0.580	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			0.9190
	06/06/17	<0.0025	0.118	0.09540	<0.001	<0.001	<0.005	0.00806	0.590	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			0.6710
	06/20/17	<0.0025	0.121	0.1010	<0.001	<0.001	<0.005	0.00744	0.610	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			1.672
	06/27/17	<0.0025	0.128	0.1040	<0.001	<0.001	<0.005	0.00841	0.600	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			0.5200
	07/10/17	<0.0025	0.123	0.1100	<0.001	<0.001	<0.005	0.0086	0.580	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			0.8050
	07/18/17	<0.0025	0.115	0.1010	<0.001	<0.001	<0.005	0.00784	0.600	<0.001	<0.010	<0.0002	<0.005	<0.005	<0.0015			4.812
	06/25/18	<0.0025	0.0697	0.104	<0.001	<0.001	<0.005	0.00682	0.620	<0.00074 J	0.00513 J	<0.0002	0.00428 J	<0.005	<0.0015	0.267	<1.417	1.68
	09/18/18	NA 0.0000	0.0625	0.109	NA	NA	<0.002	0.0064	0.479	0.000555 J	0.00624 J	NA	0.00450 J	NA 0.0000	NA 0.0005	<0.31	<0.528	<0.838
	06/05/19	<0.0008	0.0531	0.105	<0.0003	<0.0003	<0.002	0.00574	0.602	0.000354	0.00558 J	<0.00008	0.00685	<0.0020	<0.0005	0.65	<0.687	1.337
	10/03/19	<0.0008	0.049 0.0793	0.0963	<0.0003	<0.0003 <0.0003	<0.002	0.00542 0.00437 J	0.588 0.522	0.000333 J	<0.005	<0.00008	0.00784 0.00698	<0.0020	<0.0005	0.346	1.54	1.89
	06/09/20 10/6/2020	<0.0008	0.0793	0.132 0.157	<0.0003	<0.0003	0.007	0.00437 J 0.00411 J	0.522	0.00033 J <0.000300	<0.005 0.00532 J	<0.00008	0.00523	<0.0020 <0.00200	<0.0005 <0.000500	0.211	1.15	1.36 0.37
MW-8	03/28/17	<0.000500	0.00839	0.137	< 0.001	<0.001	< 0.00200	0.004113	0.490	<0.000300	0.00332 3	<0.0002	0.00323	< 0.00200	<0.000300	0.37	-0.112	0.4520
IVIVV-O	05/09/17	<0.0025	0.00839	0.0623	<0.001	<0.001	<0.005	0.0236	0.440	<0.001	0.0111	<0.0002	0.0154	<0.005	<0.0015			0.4520
}	05/09/17	<0.0025	0.00848	0.064	<0.001	<0.001	<0.005	0.0272	0.440	<0.001	0.0111	<0.0002	0.0157	<0.005	<0.0015			0.4740
	06/06/17	<0.0025	0.00920	0.0616	<0.001	<0.001	0.00744	0.0308	0.450	<0.001	0.0112	<0.0002	0.016	<0.005	<0.0015			0.1320
	06/20/17	<0.0025	0.00312	0.0669	<0.001	<0.001	< 0.007	0.0300	0.430	<0.001	0.0107	<0.0002	0.0171	<0.005	<0.0015			0.1320
	06/27/17	<0.0025	0.00939	0.0633	<0.001	<0.001	<0.005	0.0237	0.440	<0.001	0.0121	<0.0002	0.0163	<0.005	<0.0015			0.9390
<b>∥</b> }	07/10/17	<0.0025	0.00902	0.0631	<0.001	<0.001	<0.005	0.0314	0.440	<0.001	0.0112	<0.0002	0.0165	<0.005	<0.0015			0.8040
<b> </b>	07/10/17	<0.0025	0.00937	0.0635	<0.001	<0.001	<0.005	0.0352	0.460	<0.001	0.0112	<0.0002	0.0185	<0.005	<0.0015			2.113
	06/25/18	<0.0025	0.0101	0.0632	<0.001	<0.001	<0.005	0.029	0.520	0.0011	0.0110	<0.0002	0.017	<0.005	<0.0015	<0.234	<1.204	<1.44
	09/18/18	NA	0.00896	0.0582	NA	NA	<0.00200	0.0237	0.402	<0.0003	0.0117	NA	0.0178	NA	NA	<0.281	<0.558	<0.84
<b> </b>	06/05/19	<0.0008	0.00946	0.0596	<0.0003	<0.0003	<0.002	0.0217	0.497	0.000355 J	0.011	<0.00008	0.0156	<0.0020	<0.0005	0.528	<0.619	1.147
	10/03/19	<0.0008	0.0083	0.0607	< 0.0003	<0.0003	<0.002	0.231	0.419	< 0.0003	0.0106	<0.00008	0.0144	<0.0020	<0.0005	0.224	0.241	0.465
	06/09/20	<0.0008	0.00856	0.0599	< 0.0003	<0.0003	<0.002	0.0174	0.392 J	0.000479 J	0.0104	<0.00008	0.0158	<0.002	< 0.0005	0.304	2.64	2.94
	10/6/2020	<0.000800	0.00862	0.0647	< 0.000300	< 0.000300	< 0.00200	0.0162	0.652	<0.000300	0.0107	<0.0000800	0.0148	<0.00200	< 0.000500	1.08	1.65	2.73
<u> </u>																		=:: -

TABLE 4
APPENDIX IV ANALYTICAL RESULTS
COLETO CREEK PRIMARY ASH POND

Sample	Date			1	l				1		l							Ra 226/228
Location	Sampled	Sb	As	Ва	Be	Cd	Cr	Co	FI	Pb	Li	Hg	Мо	Se	TI	Ra 226	Ra 228	Combined
Downgrad				l .					l	I	l							Combined
MW-4	03/28/17	<0.0025	0.00738	0.0575	< 0.001	< 0.001	< 0.005	0.007	0.610	<0.001	0.0192	<0.0002	<0.005	< 0.005	<0.0015			0.4600
	05/09/17	< 0.0025	0.00733	0.0576	<0.001	<0.001	< 0.005	0.007	0.610	<0.001	0.0182	< 0.0002	<0.005	<0.005	<0.0015			0.6940
	05/15/17	< 0.0025	0.00794	0.0556	<0.001	<0.001	< 0.005	0.007	0.600	<0.001	0.0166	<0.0002	<0.005	< 0.005	<0.0015			1.451
	06/06/17	< 0.0025	0.0077	0.0556	<0.001	<0.001	< 0.005	0.007	0.630	<0.001	0.0179	<0.0002	< 0.005	< 0.005	< 0.0015			0.1740
	06/20/17	< 0.0025	0.0081	0.0596	<0.001	<0.001	0.00877	0.008	0.620	<0.001	0.0195	<0.0002	< 0.005	< 0.005	< 0.0015			0.5430
	06/27/17	< 0.0025	0.00786	0.0554	< 0.001	< 0.001	< 0.005	0.007	0.630	< 0.001	0.0185	< 0.0002	< 0.005	< 0.005	< 0.0015			0.6390
	07/10/17	< 0.0025	0.00846	0.0582	< 0.001	< 0.001	< 0.005	0.009	0.620	<0.001	0.0187	< 0.0002	< 0.005	< 0.005	< 0.0015			1.069
	07/18/17	< 0.0025	0.00815	0.0549	< 0.001	< 0.001	< 0.005	0.008	0.630	<0.001	0.0183	< 0.0002	< 0.005	< 0.005	< 0.0015			0.1910
	06/21/18	< 0.0025	0.00843	0.0591	< 0.001	< 0.001	< 0.005	0.00711	0.600	<0.00072 J	0.0175	<0.0002	< 0.005	< 0.005	< 0.0015	0.370	1.705	2.08
	09/18/18	NA	0.00793	0.0577	NA	NA	< 0.002	0.00673	0.582	< 0.0003	0.019	NA	< 0.002	NA	NA	1.610	< 0.543	2.15
	06/05/19	<0.0008	0.0079	0.0571	< 0.0003	< 0.0003	< 0.002	0.00729	0.670	< 0.0003	0.0195	<0.00008	< 0.002	< 0.0020	< 0.0005	0.436	<0.547	0.98
	10/03/19	<0.0008	0.00764	0.0532	< 0.0003	< 0.0003	< 0.002	0.00699	0.559	0.00101	0.017	<0.00008	< 0.002	< 0.002	< 0.0005	1.85	-0.102	1.85
	06/09/20	<0.0008	<0.002	0.0376	< 0.0003	< 0.0003	< 0.002	< 0.003	0.205 J	< 0.0003	0.00751 J	<0.00008	0.0021 J	< 0.002	< 0.0005	0.0553	0.264	0.319
	10/06/20	<0.000800	0.00754	0.0586	< 0.000300	< 0.000300	<0.00200	0.00862	0.736	0.000375 J	0.0186	<0.0000800	<0.00200	<0.00200	< 0.000500	0.0684	-0.16	0.0684
MW-5	03/30/17	< 0.0025	0.00953	0.0748	< 0.001	< 0.001	< 0.005	< 0.005	0.510	< 0.001	0.0192	< 0.0002	< 0.005	< 0.005	< 0.0015			1.443
	05/10/17	<0.0025	0.00955	0.0706	< 0.001	< 0.001	< 0.005	< 0.005	0.540	< 0.001	0.0179	< 0.0002	< 0.005	< 0.005	< 0.0015			0.6150
	05/16/17	<0.0025	0.00967	0.0708	<0.001	<0.001	< 0.005	< 0.005	0.500	< 0.001	0.0181	<0.0002	< 0.005	< 0.005	< 0.0015			0.6410
	06/08/17	<0.0025	0.00908	0.0701	<0.001	<0.001	< 0.005	<0.005	0.550	<0.001	0.0200	<0.0002	< 0.005	< 0.005	<0.0015			0.1790
	06/21/17	<0.0025	0.00917	0.0767	<0.001	<0.001	< 0.005	<0.005	0.530	<0.001	0.0197	<0.0002	<0.005	<0.005	<0.0015			0.1060
	06/26/17	<0.0025	0.00955	0.0735	<0.001	<0.001	< 0.005	<0.005	0.540	<0.001	0.0204	<0.0002	< 0.005	< 0.005	<0.0015			1.112
	07/11/17	<0.0025	0.00945	0.0712	<0.001	<0.001	< 0.005	< 0.005	0.520	<0.001	0.0183	<0.0002	<0.005	<0.005	<0.0015			0.5120
	07/19/17	<0.0025	0.00941	0.0735	<0.001	<0.001	< 0.005	<0.005	0.530	<0.001	0.0186	<0.0002	<0.005	<0.005	<0.0015			0.1910
	06/25/18	<0.0025	0.00998	0.0733	<0.001	<0.001	<0.005	<0.005	0.560	<0.001	0.0182	<0.0002	< 0.005	< 0.005	<0.0015	<0.251	<1.369	<1.62
	09/18/18	NA	0.00945	0.0697	NA	NA	<0.002	<0.003	0.493	< 0.0003	0.0195	NA	< 0.002	NA	NA	<0.282	<0.606	<0.89
	06/03/19	<0.0008	0.00948	0.0678	<0.0003	<0.0003	<0.002	<0.003	0.596	< 0.0003	0.0206	<0.00008	<0.002	<0.002	<0.0005	<0.619	<0.917	<1.54
	10/02/19	<0.0008	0.00918	0.067	<0.0003	<0.0003	<0.002	<0.003	0.543	< 0.0003	0.0187	<0.00008	<0.002	<0.002	<0.0005	0.47	0.117	0.587
	06/09/20	<0.0008	0.00891	0.0689	<0.0003	<0.0003	<0.002	<0.003	0.370 J	< 0.0003	0.0192	<0.00008	<0.002	<0.002	<0.0005	0.171	0.211	0.382
	10/6/2020	<0.000800	0.00927	0.0708	<0.000300	<0.000300	<0.00200	<0.00300	0.662	<0.000300	0.0190	<0.0000800	<0.00200	<0.00200	<0.000500	0.0604	0.0798	0.14
MW-6	03/29/17	<0.0025	0.00827	0.0900	<0.001	<0.001	<0.005	<0.005	0.380	<0.001	<0.010	<0.0002	0.00749	<0.005	<0.0015			1.009
	05/11/17	<0.0025	0.00738	0.0758	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	0.0101	<0.0002	0.0176	<0.005	<0.0015			0.8250
	05/16/17	<0.0025	0.00803	0.0784	<0.001	<0.001	<0.005	<0.005	0.360	<0.001	<0.010	<0.0002	0.0131	<0.005	<0.0015			0.7740
	06/07/17	<0.0025	0.00772	0.0798	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	<0.010	<0.0002	0.00949	<0.005	<0.0015			0.6640
	06/22/17	<0.0025	0.00764	0.083	<0.001	<0.001	<0.005	<0.005	0.370	<0.001	0.0109	<0.0002	0.0084	<0.005	<0.0015			0.2150
	06/28/17	<0.0025	0.00779 0.0077	0.0842 0.0819	<0.001	<0.001	<0.005	<0.005	0.370 0.350	<0.001	<0.010	<0.0002	0.00806 0.0076	<0.005	<0.0015			1.730 1.012
	07/12/17	<0.0025			<0.001	<0.001	<0.005	<0.005		<0.001	<0.010	<0.0002		<0.005	<0.0015			
	07/20/17 06/22/18	<0.0025	0.001	0.0010 0.0912	<0.001	<0.001 <0.001	<0.005 <0.005	<0.005 <0.005	0.390	<0.001 <0.001	<0.010 0.00924 J	<0.0002	0.001 0.00837	<0.005	<0.0015	<0.309	<1.243	0.3660 <1.55
	06/22/18	<0.0025 NA	0.00861 0.008	0.0912	<0.001 NA	<0.001 NA	<0.005	<0.005	0.410 0.353 J	0.000349 J	0.00924 J	<0.0002 NA	0.00837	<0.005 NA	<0.0015 NA	<0.309	1.06	1.256
	06/03/19	<0.0008	0.008	0.0828	<0.0003	<0.0003	<0.002	<0.003	0.353 J	<0.0003	0.0107 0.00968 J	<0.00008	0.0274	<0.0020	<0.0005	<0.196	< 0.623	<1.03
	10/02/19	<0.0008	0.00799	0.0894	<0.0003	<0.0003	<0.002	<0.003	0.438 0.357 J	<0.0003	0.00968 J	<0.00008	0.00875	<0.0020	<0.0005	0.715	1.23	1.94
	06/09/20	<0.0008	0.00773	0.0876	<0.0003	<0.0003	<0.002	<0.003	0.337 3	<0.0003	0.006733	<0.00008	0.00873	<0.0020	<0.0005	0.00643	0.127	0.134
	10/6/2020	<0.000800	0.00799	0.078	<0.0003	<0.0003	<0.002	0.00319 J	0.512	<0.0003	0.00900 J	<0.00008	0.00924	<0.002	<0.0005	1.02	0.127	1.64
	13/0/2020	<b>30.000000</b>	3.007.00	J.051Z	10.000000	<b>10.000000</b>	₹3.00200	0.000100	0.012	<b>30.000000</b>	0.000000	~J.JJJJJJJJJJJ	5.00524	₹0.00200	10.000000	1.02	0.021	1.04

# TABLE 4 APPENDIX IV ANALYTICAL RESULTS COLETO CREEK PRIMARY ASH POND

1	Date	CI-	A -	D-	D-	0-1	ο	0-		DI-		11	84-	0-		D- 000	D- 000	Ra 226/228
Location	Sampled	Sb	As	Ва	Be	Cd	Cr	Co	FI	Pb	Li	Hg	Мо	Se	TI	Ra 226	Ra 228	Combined
MW-9	03/30/17	< 0.0025	0.00909	0.121	< 0.001	< 0.001	< 0.005	< 0.005	1.130	0.00217	< 0.010	< 0.0002	0.0747	< 0.005	< 0.0015			1.353
	05/10/17	< 0.0025	0.00996	0.105	< 0.001	< 0.001	< 0.005	< 0.005	1.290	0.00433	< 0.010	< 0.0002	0.0900	< 0.005	< 0.0015			0.4800
	05/17/17	< 0.0025	0.00958	0.101	< 0.001	< 0.001	< 0.005	< 0.005	1.260	0.00377	< 0.010	< 0.0002	0.0899	< 0.005	< 0.0015			0.3600
	06/07/17	< 0.0025	0.0093	0.100	< 0.001	< 0.001	< 0.005	< 0.005	1.260	< 0.001000	< 0.010	< 0.0002	0.0926	< 0.005	< 0.0015			0.4760
	06/21/17	< 0.0025	0.00937	0.119	< 0.001	< 0.001	< 0.005	< 0.005	1.390	0.00136	< 0.010	< 0.0002	0.1020	< 0.005	< 0.0015			1.579
	06/26/17	< 0.0025	0.0107	0.114	< 0.001	< 0.001	0.0102	< 0.005	1.400	0.00217	< 0.010	< 0.0002	0.1060	< 0.005	< 0.0015			1.023
	07/11/17	< 0.0025	0.0105	0.103	< 0.001	< 0.001	0.00566	< 0.005	1.300	0.00124	< 0.010	< 0.0002	0.1050	< 0.005	< 0.0015			0.8630
	07/19/17	< 0.0025	0.0103	0.101	< 0.001	<0.001	< 0.005	< 0.005	1.400	<0.001000	<0.010	< 0.0002	0.1130	< 0.005	< 0.0015			0.5840
	06/21/18	< 0.0025	0.0104	0.100	< 0.001	< 0.001	< 0.005	< 0.005	1.500	<0.00072 J	<0.01	< 0.0002	0.0617	< 0.005	< 0.0015	0.608	<1.303	1.91
	09/18/18	NA	0.0103	0.0985	NA	NA	< 0.002	< 0.003	1.100	< 0.000300	0.00639 J	NA	0.0502	NA	NA	0.618	< 0.638	1.26
	06/05/19	<0.0008	0.0109	0.102	< 0.0003	< 0.0003	< 0.002	< 0.003	1.380	< 0.0003	0.00545 J	<0.00008	0.0683	< 0.002	< 0.0005	< 0.402	< 0.683	<1.085
	10/03/19	<0.0008	0.0109	0.128	0.00069 J	< 0.0003	< 0.002	0.00337 J	1.410	0.00876	0.0064 J	<0.00008	0.0507	0.0041 J	< 0.0005	0.577	0.747	1.32
	06/09/20	<0.0008	0.0126	0.0865	< 0.0003	< 0.0003	< 0.002	< 0.003	1.58	0.000577 J	< 0.005	<0.00008	0.0774	< 0.002	< 0.0005	0.132	-0.0432	0.132
	10/6/2020	<0.000800	0.0225	0.0786	< 0.000300	< 0.000300	< 0.00200	< 0.00300	1.73	< 0.000300	< 0.00500	<0.0000800	0.0616	< 0.00200	< 0.000500	0.14	1.51	1.65
MW-10	03/30/17	< 0.0025	0.0110	0.0844	< 0.001	< 0.001	< 0.005	< 0.005	0.540	< 0.001	0.0179	< 0.0002	0.0342	< 0.005	< 0.0015			1.439
	05/10/17	< 0.0025	0.0146	0.0554	< 0.001	<0.001	0.00533	< 0.005	0.830	<0.001	0.0122	< 0.0002	0.102	< 0.005	< 0.0015			0.8880
	05/16/17	< 0.0025	0.0150	0.0598	< 0.001	<0.001	< 0.005	< 0.005	0.810	<0.001	0.0123	< 0.0002	0.0987	< 0.005	< 0.0015			0.1830
	06/08/17	< 0.0025	0.0144	0.0544	< 0.001	<0.001	< 0.005	< 0.005	0.840	< 0.001	0.0115	< 0.0002	0.106	< 0.005	< 0.0015			0.06700
	06/21/17	< 0.0025	0.0149	0.054	< 0.001	<0.001	< 0.005	< 0.005	0.840	<0.001	0.0133	< 0.0002	0.113	< 0.005	< 0.0015			0.7090
Ī	06/26/17	< 0.0025	0.0160	0.0587	< 0.001	<0.001	0.0177	< 0.005	0.840	< 0.001	0.0137	< 0.0002	0.116	< 0.005	< 0.0015			0.7180
	07/11/17	< 0.0025	0.0149	0.0508	< 0.001	<0.001	< 0.005	< 0.005	0.840	<0.001	0.0119	< 0.0002	0.114	< 0.005	< 0.0015			1.713
	07/19/17	< 0.0025	0.0146	0.0633	< 0.001	< 0.001	0.00963	< 0.005	0.860	< 0.001	0.0127	< 0.0002	0.121	< 0.005	< 0.0015			2.132
	06/22/18	< 0.0025	0.0154	0.0692	< 0.001	< 0.001	< 0.005	< 0.005	0.88	<0.00095 J	0.0122	< 0.0002	0.134	< 0.005	< 0.0015	<0.212	<1.192	<1.40
	09/18/18	NA	0.0140	0.0446	NA	NA	< 0.002	< 0.003	0.759	< 0.0003	0.0141	NA	0.125	NA	NA	0.151	<0.848	0.999
	06/03/19	<0.0008	0.0142	0.0420	< 0.0003	< 0.0003	< 0.002	< 0.003	0.953	< 0.0003	0.0139	<0.00008	0.109	< 0.002	< 0.0005	< 0.203	0.814	1.017
	10/02/19	<0.0008	0.0139	0.0406	< 0.0003	< 0.0003	< 0.002	< 0.003	0.891	< 0.0003	0.0127	<0.00008	0.106	< 0.002	< 0.0005	-0.0288	0.901	0.901
	06/09/20	<0.0008	0.014	0.0444	< 0.0003	< 0.0003	< 0.002	0.00334 J	0.818	< 0.0003	0.013	<0.00008	0.088	< 0.002	< 0.0005	0.0959	1.22	1.31
	10/6/2020	<0.000800	0.0139	0.0411	< 0.000300	< 0.000300	<0.00200	0.00390 J	1.05	<0.000300	0.0127	<0.0000800	0.0865	<0.00200	< 0.000500	0.0332	1.68	1.71
MW-11	05/10/17	< 0.0025	0.0156	0.0899	< 0.001	< 0.001	< 0.005	< 0.005	0.82	0.00239	0.0125	< 0.0002	0.0082	< 0.005	< 0.0015			0.4560
	05/16/17	< 0.0025	0.018	0.0869	< 0.001	< 0.001	0.00731	< 0.005	0.85	0.0113	0.0144	< 0.0002	0.00841	< 0.005	< 0.0015	-		1.418
	05/18/17	< 0.0025	0.0188	0.0779	< 0.001	< 0.001	< 0.005	< 0.005	0.94	0.00204	0.0122	< 0.0002	0.00781	< 0.005	< 0.0015	-		0.6390
	06/07/17	< 0.0025	0.0175	0.0835	< 0.001	< 0.001	< 0.005	< 0.005	0.93	0.00171	0.0137	< 0.0002	0.00744	< 0.005	< 0.0015	-		0.5020
	06/21/17	< 0.0025	0.0203	0.0822	< 0.001	< 0.001	< 0.005	< 0.005	1.04	0.00322	0.0136	< 0.0002	0.00659	< 0.005	< 0.0015	-		1.084
	06/26/17	< 0.0025	0.0237	0.0954	< 0.001	< 0.001	0.0131	< 0.005	1.00	0.00593	0.0176	< 0.0002	0.00796	< 0.005	< 0.0015	-		3.067
L	07/11/17	< 0.0025	0.0212	0.0725	< 0.001	< 0.001	< 0.005	< 0.005	1.00	< 0.001	0.012	< 0.0002	0.00765	< 0.005	< 0.0015			0.7530
[	07/19/17	<0.0025	0.0224	0.0709	<0.001	<0.001	0.00762	< 0.005	1.01	0.0018	0.0137	< 0.0002	0.00783	<0.005	<0.0015			1.551
	06/21/18	<0.0025	0.0367	0.0805	<0.001	<0.001	<0.005	< 0.005	0.96	0.00241	0.0135	<0.0002	0.00465	< 0.005	< 0.0015	< 0.234	<1.312	<1.55
	09/18/18	NA	0.0382	0.0645	NA	NA	<0.002	< 0.003	0.754	<0.0003	0.0139	NA	0.00445 J	NA	NA	<0.188	0.597	0.785
	06/03/19	<0.0008	0.0379	0.0834	<0.0003	<0.0003	<0.002	< 0.003	0.0837	<0.0003	0.0154	<0.00008	0.00316 J	<0.002	<0.0005	<0.481	0.991	1.472
	10/02/19	<0.0008	0.0379	0.0744	<0.0003	<0.0003	<0.002	< 0.003	0.768	0.000391 J	0.014	<0.00008	0.00259 J	< 0.002	< 0.0005	1.57	0.478	2.040
[	06/09/20	<0.0008	0.0293	0.0948	<0.0003	<0.0003	<0.002	< 0.003	0.571	0.000675 J	0.0156	<0.00008	0.00215 J	<0.002	<0.0005	0.163	1.31	1.480
	10/6/2020	<0.000800	0.0159	0.105	< 0.000300	< 0.000300	<0.00200	< 0.00300	0.767	0.000320 J	0.0165	<0.0000800	0.00340 J	<0.00200	<0.000500	0.354	0.53	0.884

- 1. Ra 226/228 concentrations in pCi/L. All other concentrations in mg/L.
- 2. J concentration is below sample quantitation limit; result is an estimate.
- 3. Non-detect Ra isotope results were assigned a value equal to the minimum detectable concentration.
- 4. NA = Not analyzed (groundwater sample analyses for the second semi-annual sampling events were limited to Appendix IV parameters detected during the preceding first semi-annual sampling event in accordance with 40 CFR § 257.95(d)(1)).



golder.com

# APPENDIX F – CLOSURE AND POST-CLOSURE CARE

Closure Plan
Closure Plan Addendum No. 1
Post-Closure Plan

40 <i>CFR</i> §257.102 (b)	EXISTING CCR SURFACE IMPO	IN I	January 24, 2018					
SITE INFORMATION								
Site Name / Address	Coleto Creek Power Station, 45 FM 2	987 Fannin	Goliad County, TX					
Owner Name / Address	Coleto Creek Power, LP 1500 Eastpo	rt Plaza Dri	ve Collinsville, IL 62234					
CCR Unit	Primary Ash Pond		Final Cover Type	Soil/Synthetic Liner System				
Reason for Initiating Closure	Known final receipt of waste/Final re beneficial reuse materials	emoval of	Closure Method	Close In-Place				
CLOSURE PLAN DESCRIP	ΓΙΟΝ							
(b)(1)(i) – Narrative description of how the CCR unit will be closed in accordance with this section.	this written closure plan will be ame	nded to pro	vide additional details afte	emain in-place. In accordance with §257.102(b)(3) er the final engineering design for the grading and available to date, and the plan may be amended				
(b)(1)(iii) – If closure of the CCR unit will be accomplished by leaving CCR in place, a description of the final cover system and methods and procedures used to install the finalcover.	First, the Primary Ash Pond will be dewatered with the resulting water to be discharged through existing TPDES Outfall No. 003. CCR solids will be graded and leveled, then covered with a final cover system as described below. Existing perimeter dikes will remain intact and the final cover system will tie into these dikes. The cover system will consist of the following elements, listed in order from contact with the CCR to the top: 1) subgrade leveling fill (as needed); 2) 1 foot thick soil liner with a permeability not to exceed the permeability of 1 x 10 <sup>-5</sup> cm/sec; 3) Synthetic Liner System consisting of: Geosynthetic Clay Liner (GCL), Textured (both sides) 40 Mil Linear-Low Density Polyethylene Flexible Membrane Liner (LLDPE-FML), Double Sided (geotextile fabric on both sides) Geonet Drainage Layer; and 4) 24-inch Protective/Vegetative Soil Layer. The top of the final cover system will be vegetated to minimize erosion. The final cover will be sloped to promote drainage and storm water runoff.							
(b)(1)(iii) – How the final cover	system will achieve the performance standa	ards in §257.:	L02(d).					
feasible, post-closure infiltration	r eliminate, to the maximum extent on of liquids into the waste and releases nated run-off to the ground or surface	bottom lin		vill be equal to or less than the permeability of the ater than $1 \times 10^{-5}$ cm/sec, whichever is less, and wil romote drainage.				
(d)(1)(ii) – Preclude the probab sediment, or slurry.	ility of future impoundment of water,	The final cover will be sloped across the unit as needed to preclude the probabili future impoundment of water, sediment, or slurry.						
	hat provide for major slope stability to ment of the final cover system during re period.							

proper operation. Construction would occur in a phased approach as sections of the impoundment are prepared, enabling expedited capping of portions of the CCR impoundment.

that engineering slope stability standards have been achieved.

(d)(2)(i) – Free liquids must be eliminated by removing liquid wastes or solidifying the remaining wastes and waste residue.

(d)(1)(v) – Be completed in the shortest amount of time consistent with

recognized and generally accepted good engineering practices

The unit will be dewatered sufficiently to remove the free liquids to provide a stable base for the construction of the final cover system.

prevent sloughing or movement of the final cover system and geotechnical testing and evaluation will be performed as needed during and after construction to confirm

The vegetative cover will be regularly mowed and maintained to minimize the potential for erosion or other structural issues that would cause more extensive and long-term maintenance issues. The storm water control system will be regularly inspected for

(d)(2)(ii) – Remaining wastes must be stabilized sufficiently to support

Dewatering and regrading of existing in-place CCR will sufficiently stabilize the waste such that the final cover will be supported.

(d)(3) – A final cover system must be installed to minimize infiltration and erosion, and at minimum, meets the requirements of (d)(3)(i). (d)(3)(i) – The design of the final cover system must be included in the

The final cover system will be constructed as described above in accordance with (d)(3)(i) and will minimize infiltration and erosion. When the final design of the final cover system is completed, the written closure plan

(d)(3)(i)(A) – The permeability of the final cover system must be less than or equal to the permeability of any bottom liner system or natural subsoils present, or a permeability no greater than 1x10<sup>-5</sup> cm/sec,

will be amended to include the detailed final design. The permeability of the final cover will be equal to or less than the permeability of the existing bottom liner or no greater than 1x10<sup>-5</sup> cm/sec, whichever is less. This will be verified during construction per the construction quality assurance plan to be

(d)(3)(i)(B) – The infiltration of liquids through the closed CCR unit must be minimized by the use of an infiltration layer than contains a Infiltration of liquids through the closed CCR unit will be minimized by the placement of a 24-inch thick protective/vegetated soil layer over the Geonet drainage layer.

developed in conjunction with the detailed amended closure plan.

(d)(3)(i)(C) – The erosion of the final cover system must be minimized by the use of an erosion layer that contains a minimum of six inches of earthen material that is capable of sustaining native plant growth.

The final cover will include a minimum 24-inch protective/vegetated soil layer that is capable of sustaining native plant growth. The vegetative cover will be regularly maintained to prevent erosion.

(d)(3)(i)(D) – The disruption of the integrity of the final cover system must be minimized through a design that accommodates settling and

The final cover system will be designed to account for expected settlement and subsidence.

INVENTORY AND AREA ESTIMATES	
(b)(1)(iv) – Estimate of the maximum inventory of CCR ever on-site over the active life of the CCR unit	Approx. 10 million cubic yards
(b)(1)(v) – Estimate of the largest area of the CCR unit ever requiring a final cover	Approx. 190 acres

# **CLOSURE SCHEDULE**

(b)(1)(vi) – Schedule for completing all activities necessary to satisfy the closure criteria in this section, including an estimate of the year in which all closure activities for the CCR unit will be completed. The schedule should provide sufficient information to describe the sequential steps that will be taken to close the CCR unit, including major milestones ...and the estimated timeframes to complete each step or phase of CCR unit closure.

Note: At the time of this Written Closure Plan, there are no immediate plans to close the Primary Ash Pond. The Primary Ash Pond is currently actively managing CCR wastes generated during operation of the coal-fired power plant. CCR waste is also actively removed from the Primary Ash Pond for off-site beneficial use. This practice is expected to continue after the pond no longer accepts CCR solids. The milestones presented in this plan, therefore, provide an overview of major tasks associated with final closure of the Primary Ash Pond and a schedule relative to the timeframes specified in the rule. This Closure Plan will be amended with more specific information once closure activities have been initiated.

(b)(2) - Initial Written Closure Plan Placed in Permanent Record

By October 17, 2016

### **CLOSURE PLAN FOR EXISTING CCR SURFACE IMPOUNDMENT** 40 CFR §257.102 (b)

Rev 1 Page 2 of 2 January 24, 2018

(e)(1)(ii) – The owner or operator must commence closure of the CCR unit Closure activities will commence 30 days after known final receipt of CCR waste and known final volume of CCR from the CCR unit for the purpose of beneficial use of CCR.

no later than 30 days after the date on which the CCR unit...: Removed the removal of the last known quantity of CCR from the Primary Ash Pond for the purpose of beneficial reuse, which for the purposes of this plan is assumed to be the year 2045. Closure activities will consist of the following components which will be implemented between 2045 and 2050:

- 1) §257.102(g) Preparation of Notice of Intent to close a CCR Unit
- 2) Agency coordination
- 3) Mobilization
- Reroute plant process water pipes and dewater and stabilize CCR
- Grading of CCR material to final design grades
- Installation of cap system
- 7) §257.102(h) Preparation of Notification of Closure of a CCR Unit
- §257.102(h)(i) Deed Notation

f(2)(ii) – ...the owner or operator must complete closure of the CCR unit: For existing and new CCR surface impoundments and any lateral expansion of a CCR surface impoundment, within five years of commencing closure activities pursuant to...paragraph (e)(2) of this section.

Final closure of the Primary Ash Pond will occur within 5 years of commencing closure activities.

Certification by qualified professional engineer appended to this plan.

# Certification Statement 40 *CFR* § 257.102 (b)(4) – Written Closure Plan for a CCR Surface Impoundment or Landfill

CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the written closure plan, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.102.





1/24/2018

Daniel Bullock, P.E. (TX 82596) Bullock, Bennett & Associates, LLC

Firm Registrations: Engineering F-8542, Geoscience 50127

# Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment or Landfill

CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the conceptual-level design of the final cover system as included in the written closure plan, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.102.

B. BULLOC

82596

Daniel B. Sullah

1/24/2018

Daniel Bullock, P.E. (TX 82596) Bullock, Bennett & Associates, LLC

Firm Registrations: Engineering F-8542, Geoscience 50127



40 C.F.R. § 257.102(B)(3): Closure Plan Addendum Coleto Creek Existing CCR Surface Impoundment November 30, 2020

# ADDENDUM NO. 1 COLETO CREEK EXISTING CCR SURFACE IMPOUNDMENT CLOSURE PLAN

This Addendum No. 1 to the Closure Plan for Existing Coal Combustion Residuals (CCR) Impoundment for the Coleto Creek Primary Ash Pond at the Coleto Creek Power Station, Revision 1 - January 24, 2018 has been prepared to meet the requirements of Title 40 of the Code of Federal Regulations (40 C.F.R. Section 257.103(f)(2)(v)(D)) as a component of the demonstration that the Coleto Creek Primary Ash Pond qualifies for a site-specific alternative deadline to initiate closure due to permanent cessation of a coal-fired boiler by a certain date.

The Coleto Creek Primary Ash Pond will begin construction of closure by April 17, 2025 and cease receipt and placement of CCR and non-CCR wastestreams by no later than September 17, 2027 as indicated in the Coleto Creek Power Plant Alternative Closure Demonstration dated November 30, 2020. Closure will be completed by October 17, 2028 within the 5-year timeframe included in the Closure Schedule identified in the Coleto Creek Existing CCR Surface Impoundment Closure Plan in accordance with 40 C.F.R. § 257.102(f)(1)(ii).

All other aspects of the Closure Plan remain unchanged.

#### CERTIFICATION

I, Maureen T. Warren, a Qualified Professional Engineer in good standing in the State of Texas, certify that the information in this addendum is accurate as of the date of my signature below. The content of this report is not to be used for other than its intended purpose and meaning, or for extrapolations beyond the interpretations contained herein.

Maureen T. Warren

Qualified Professional Engineer

Naureen Warren

117550

**Texas** 

Ramboll Americas Engineering Solutions, Inc., f/k/a O'Brien & Gere Engineers, 200

Date: November 30, 2020

SITE INFORMATION											
Site Name / Address	Coleto Creek Power Station, 45 FM 2987 Fannin	, Goliad County, TX									
Owner Name / Address	Coleto Creek Power, LP 1500 Eastport Plaza Dri	leto Creek Power, LP 1500 Eastport Plaza Drive Collinsville, IL 62234									
CCR Unit	Primary Ash Pond	Final Cover Type	Soil/Synthetic Liner System								
Reason for Initiating Closure	Known final receipt of waste/Final removal of beneficial reuse materials	Close In-Place									
CONTACT INFORMATION	l (d)(1)(ii)										
Contact Name	CCR Office, Coleto Creek Power, LP										
Address	601 Travis Street, Suite 1400, Houston, TX 77002										
Phone Number	800-633-4704	Email	ccr@dynegy.com								

#### **POST-CLOSURE PLAN DESCRIPTION**

(d)(1)(i) Description of the monitoring and maintenance activities required in paragraph (b) of this section for the CCR unit, and the frequency at which these activities will be performed;

(b)(1) Maintaining the integrity and effectiveness of the final cover system, including making repairs to the final cover as necessary to correct the effects of settlement, subsidence, erosion, or other events, and preventing run-on and run-off from eroding or otherwise damaging the final cover;

(3) Maintaining the groundwater monitoring system and monitoring the groundwater in accordance with the requirements of §§ 257.90 through 257.98.

Descriptions of maintenance activities and frequencies are provided below.

(d)(1)(iii) A description of the planned uses of the property during the post-closure period.

The property will continue to be operated as a coal-fired power plant. If operation of the power plant is discontinued, post-closure use of the property shall not disturb the integrity of the final cover, liner(s), or any other component of the containment system, or the function of the monitoring systems unless necessary to comply with the requirements in this subpart. Any other disturbance will only be allowed if the owner or operator of the CCR unit demonstrates that disturbance of the final cover, liner, or other component of the containment system, including any removal of CCR, will not increase the potential threat to human health or the environment. The demonstration will be certified by a qualified professional engineer, and notification shall be provided to the Texas Commission on Environmental Quality (TCEQ) that the demonstration has been placed in the operating record and on the owners or operator's publicly accessible Internet site.

Following closure of the Primary Ash Pond, a notation on the deed to the property, or some other instrument that is normally examined during title search, will be recorded in accordance with 40 CFR 257.102(i). The notation will notify potential purchasers of the property that the land has been used as a CCR unit and its use is restricted under the post-closure care requirements per 40 CFR 257.104(d)(1)(iii). Within 30 days of recording the deed notation, a notification stating that the notation has been recorded will be placed in the facility's operating record. The notification will be placed on the owner or operator's publicly accessible CCR Web site in accordance with 40 CFR 257.107.

#### Post Closure Care Requirements §257.104(b)

(b)(1) Maintaining the integrity and effectiveness of the final cover system, including making repairs to the final cover as necessary to correct the effects of settlement, subsidence, erosion, or other events, and preventing run-on and run-off from eroding or otherwise damaging the final cover;

In accordance with TCEQ guidelines, cover and drainage system inspections will be conducted semi-annually and after severe storms to check the condition of the facilities. The following items will be checked: Erosion of closure cover, deterioration of vegetative cover, damage to erosion control facilities, settlement, and drainage from operation of the seepage collection system. A description of the condition of the facility will be recorded in a logbook during each inspection. Any deterioration will be documented by photographs. In addition, settlement will be evaluated by topographic survey the first 5 years after closure. All records will be maintained in the facility's Permanent Record.

(b)(3) Maintaining the groundwater monitoring system and monitoring the groundwater in accordance with the requirements of §§ 257.90 through 257.98.

Groundwater monitoring is conducted in accordance with the requirements of §257.90 through §257.98 as detailed in the certified Coleto Creek Power Station Groundwater Sampling and Analysis Plan (October 17, 2017) and Groundwater Hydrogeologic Monitoring Plan (October 17, 2017).

# NOTIFICATION AND RECORDKEEPING REQUIREMENTS

257.105(i) Closure and post-closure care. The owner or operator of a CCR unit subject to this subpart must place the information, as it becomes available, in the facility's operating record:

The following post-closure care information will be placed in the facility's operating record as it becomes available:

- The written post-closure plan, and any amendment of the plan, as required by § 257.104(d), except that only the most recent closure plan must be maintained in the facility's operating record irrespective of the time requirement specified in paragraph (b) of this section.
- The notification of completion of post-closure care period as required by § 257.104(e).

§§257.106(i) Closure and post-closure care. The owner or operator of a CCR unit subject to this subpart must notify the State Director and/or appropriate Tribal authority when information has been placed in the operating record and on the owner or operator's publicly accessible Internet site.

TCEQ will be notified when information has been placed in the facility's operating record. Notification will be submitted as follows:

- Notification of the availability of the written post-closure plan, and any amendment of the plan, specified under § 257.105(i)(12).
- Notification of completion of post-closure care specified under §257.105(i)(13).

257.107(i) Closure and post-closure care. The owner or operator of a CCR unit subject to this subpart must place the information on the owner or operator's CCR Web site:

257.107(i) Closure and post-closure care. The owner or operator of a CCR The following information will be placed in the facility's Web site:

- The written post-closure plan, and any amendment of the plan, specified under § 257.105(i)(12).
- The notification of completion of post-closure care specified under § 257.105(i)(13).

### POST-CLOSURE SCHEDULE

(c) Post-closure care period. (1) Except as provided by paragraph (c)(2) of this section, the owner or operator of the CCR unit must conduct post-closure care for 30 years. (2) If at the end of the post-closure care period the owner or operator of the CCR unit is operating under assessment monitoring in accordance with § 257.95, the owner or operator must continue to conduct post-closure care until the owner or operator returns to detection monitoring in accordance with § 257.95.

Note: At the time of this Written Post-Closure Plan, there are no immediate plans to close the Primary Ash Pond. The Primary Ash Pond is currently actively managing CCR wastes generated during operation of the coal-fired power plant. CCR waste is also actively removed from the Primary Ash Pond for off-site beneficial use. This practice is expected to continue after the pond no longer accepts CCR solids. The information presented in this plan, therefore, provides an overview of major tasks associated with final post-closure monitoring of the Primary Ash Pond and a schedule relative to the timeframes specified in the rule. This Post-Closure Plan will be amended with more specific information once closure activities have been initiated.

(d)(2)(i) - Initial Written Post-Closure Plan Placed in Permanent Record

October 17, 2016

((e) Notification of completion of post-closure care period. No later than 60 days following the completion of the post-closure care period, the owner or operator of the CCR unit must prepare a notification verifying that post-closure care has been completed. The notification must include the certification by a qualified professional engineer verifying that post-closure care has been completed in accordance with the closure plan specified in paragraph (d) of this section and the requirements of this section. The owner or operator has completed the notification when it has been placed in the facility's operating record as required by § 257.105(i)(13).

Notification of the completion of post-closure care activities will be placed in the facility's Permanent Record no later than 60 days following the completion of the post-closure care period.

Certification by qualified professional engineer appended to this plan.

# Certification Statement 40 CFR § 257.104(d) – Written Post-Closure Plan for a CCR Surface Impoundment or Landfill

CCR Unit: Coleto Creek Power, LP; Coleto Creek Power Station; Coleto Creek Primary Ash Pond

I, Daniel Bullock, being a Registered Professional Engineer in good standing in the State of Texas, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the written post-closure plan, dated January 24, 2018, meets the requirements of 40 *CFR* § 257.104.

Daniel B. Sullak



1/24/2018

Daniel Bullock, P.E. (TX 82596) Bullock, Bennett & Associates, LLC

Firm Registrations: Engineering F-8542, Geoscience 50127

# **APPENDIX G – FINANCIAL ASSURANCE**

**Post-Closure Care Cost Estimate Memo** 



#### TECHNICAL MEMORANDUM

**DATE** January 7, 2022 **Project No.** 20142034

TO Mr. Eric Chavers

Luminant

FROM Patrick J. Behling, PE/Jeffrey B. Fassett, PE

EMAIL Patrick Behling@golder.com

# ESTIMATED POST CLOSURE CARE COSTS MARTIN LAKE, OAK GROVE, SANDOW AND COLETO CREEK POWER PLANTS TCEQ POST CLOSURE CARE COST ESTIMATES

Luminant operates the following coal/lignite-fired power plants located in Texas:

- Martin Lake Steam Electric Station
- Oak Grove Steam Electric Station
- Sandow Steam Electric Station
- Coleto Creek Power Plant

Coal combustion residuals (CCR) are generated as by-products of power generation and are managed at the following existing CCR Units at each power plant:

- Martin Lake Steam Electric Station
  - Permanent Disposal Pond No. 5 (PDP-5)
  - Ash Ponds (East Ash Pond, West Ash Pond and New Scrubber Pond)
  - A-1 Area Landfill
- Oak Grove Steam Electric Station
  - Flue Gas Desulfurization Ponds (FGD-A, FGD-B and FGD-C)
  - Ash Landfill 1
- Sandow Steam Electric Station
  - AX Landfill
- Coleto Creek Power Plant
  - Primary Ash Pond

These CCR Units are regulated under 40 CFR 257, Subpart D (the "Federal CCR Rule") and 30 Texas Administrative Code (TAC) Chapter 352 (The "TCEQ CCR Rule"). In accordance with 30 TAC §352.201, Luminant is required to submit an application to TCEQ to obtain a registration for each of these CCR Units.

Golder Associates USA Inc. (Golder) has been retained by Luminant to assist with preparation of Post Closure Care Cost Estimates (PCCE) for these CCR Units in accordance with §352.1101. This technical memorandum

Golder Associates Inc.

14950 Heathrow Forest Parkway, Suite 280, Houston, Texas, USA 77032

T: +1 281 821-6868

Mr. Eric Chavers

Project No. 20142034

Luminant January 7, 2022

presents the PCCEs estimated by Golder for the CCR Units. The PCCEs were prepared using TCEQ Technical Guidance Documents TG-30 and TG-31 and related documents.

#### 1.0 CCR Unit Closure Assumptions

The PCCEs were prepared based on the following closure assumptions for the CCR Units.

#### 1.1 Martin Lake Steam Electric Station

- PDP-5:
  - CCR Unit Closure:
    - Closure in Place with low permeability cap
    - Cap Area: 40 acres
  - Groundwater Closure:
    - No evidence of a release to groundwater to date
    - Continuation of Detection Monitoring for Groundwater
    - Nine (9) monitoring wells sampled semi-annually
  - Existing Leachate Collection System operated throughout post closure care period

#### Ash Ponds:

- West Ash Pond (WAP), East Ash Pond (EAP) and New Scrubber Pond (NSP) managed as one CCR Unit
- CCR Unit Closure:
  - Closure in Place with low permeability cap
  - Cap Areas:

WAP and EAP Cap Area: 25 acres
 NSP Cap Area: 36 acres
 Total: 61 acres

- Groundwater Closure:
  - Monitored Natural Attenuation (MNA) with MNA Groundwater Monitoring
  - Continuation of Detection and Assessment Monitoring for Groundwater
  - Seven (7) monitoring wells sampled semi-annually

#### A-1 Area Landfill:

- CCR Unit Closure:
  - Closure in Place with low permeability cap
  - Cap Areas:

Existing Cap Area: 464 acres
 Future Cap Area: 321 acres
 Total: 785 acres

- Groundwater Closure:
  - Monitored Natural Attenuation (MNA) with MNA Groundwater Monitoring
  - Continuation of Detection and Assessment Monitoring for Groundwater
  - Twelve (12) monitoring wells sampled semi-annually



Mr. Eric Chavers
Project No. 20142034
Luminant
January 7, 2022

### 1.2 Oak Grove Steam Electric Station

- FGD Ponds:
  - FGD-A, FGD-B and FGD-C managed as one CCR Unit
  - CCR Unit Closure:
    - Closure in Place with vegetated, low permeability cap
    - Cap Areas:

FGD-A Cap Area: 9 acres
 FGD-B Cap Area: 11.2 acres
 FGD-C Cap Area: 15.2 acres
 Total: 35.4 acres

- Groundwater Closure:
  - Monitored Natural Attenuation (MNA) with MNA Groundwater Monitoring
  - Continuation of Detection and Assessment Monitoring for Groundwater
  - Nine (9) monitoring wells sampled semi-annually

#### Ash Landfill 1:

- CCR Unit Closure:
  - Closure in Place with vegetated, low permeability cap
  - Cap Area: 128 acres
- Groundwater Closure:
  - No evidence of a release to groundwater to date
  - Continuation of Detection Monitoring for Groundwater
  - Six (6) monitoring wells sampled semi-annually

#### 1.3 Sandow Steam Electric Station

- AX Landfill:
  - CCR Unit Closure:
    - Closure in Place with vegetated, low permeability cap
    - Cap Area: 150 acres
  - Groundwater Closure:
    - No evidence of a release to groundwater to date
    - Continuation of Detection Monitoring for Groundwater
    - Nine (9) monitoring wells sampled semi-annually

#### 1.4 Coleto Creek Power Plant

- Primary Ash Pond (PAP):
  - CCR Unit Closure:
    - Closure in Place with vegetated, low permeability cap
    - Cap Area: 190 acres
  - Groundwater Closure:
    - No evidence of a release to groundwater to date
    - Continuation of Detection Monitoring for Groundwater
    - Nine (9) monitoring wells sampled semi-annually



### 2.0 Post Closure Care Cost Assumptions

The following general assumptions were incorporated into the PCCEs:

 Post Closure Care Period. A post-closure care period of 30 years is assumed in accordance with 30 TAC §352.1241 and 40 CFR § 257.104(c).

- <u>CCR Unit Inspections</u>. Weekly and annual inspections of the CCR Units are required under §352.831 and §352.841. It is assumed that these inspections will continue throughout the Post Closure Care Period.
- <u>Final Cover Maintenance</u>. It is likely that some level of maintenance/repair will be required for the final cover systems used to close the CCR Units. The PCCEs include the following assumptions for final cover maintenance/repair:
  - Years 1-5 After Closure it is assumed that erosion damage on 5% of the cap soil will be repaired each year. The thickness of each repair is assumed to average 6 inches of soil. In addition, the repaired areas will be revegetated.
  - Years 6-30 After Closure it is assumed that erosion damage on 5% of the cap soil will be repaired three times during this period. The thickness of each repair is assumed to average 6 inches of soil. In addition, the repaired areas will be revegetated.
  - Estimated engineering/mobilization costs associated with the repairs/revegetation are included in the PCCEs.
  - Annual moving costs for the final cover are included in the PCCEs.
- <u>General Site Maintenance</u>. Maintenance of run-off/drainage structures, access roads, fencing, signs, etc. are included in the PCCEs.
- Groundwater Monitoring. Semi-annual groundwater monitoring in accordance with the Federal/TCEQ CCR Rules (detection monitoring or assessment monitoring) is on-going for each CCR Unit. It is assumed that the current groundwater monitoring program at each CCR Unit will continue throughout the Post Closure Care Period.

In addition, several of the CCR Units incorporate MNA as a groundwater remedy as part of closure. For those CCR Units, it is assumed that MNA analyses will be included in the semi-annual groundwater monitoring events.

It is also likely that maintenance of the monitoring well system at each CCR Unit will be required during the post closure care period. The PCCEs assume that one monitoring well will be replaced every 10 years at each CCR Unit.

- One Time Post Closure Care Costs. The following on time activities associated with post closure care are included in the PCCEs for each CCR Unit:
  - Deed Notices/Surveys
  - Monitoring Well Plugging and Abandonment
- <u>Leachate Collection PDP-5</u>. Martin Lake PDP-5 is constructed with a leachate collection system to remove leachate from the unit after closure. For the PDP-5 PCCE, it is assumed that all free liquids in PDP-5 will be removed during closure and the existing leachate collection system will be operated throughout the post closure care period to remove water that infiltrates through the low permeability cap. For the PCEE, the average annual volume of leachate generated following closure was estimated to be approximately 1,000 gallons per year using the Hydrologic Evaluation of Landfill Performance (HELP)



Mr. Eric Chavers
Project No. 20142034
Luminant
January 7, 2022

Model (see Attachment A). Costs to dispose of this estimated volume of leachate as Class II Industrial

Waste and maintain the leachate collection system through the post closure care period are included in the PCCE for PDP-5.

• <u>Contingency</u>. A 10% contingency factor is included in each PCCE.

#### 3.0 Post Closure Care Cost Estimates

Based on the assumptions listed above, 30-Year post closure care cost estimates for the Luminant CCR Units are as follows (see Tables 1 through 7 for details):

CCR Unit	30-Year Post Closure Care Cost Estimate
MLSES PDP-5	\$2,026,787
MLSES Ash Ponds	\$2,228,065
MLSES A-1 Area Landfill	\$8,273,063
OGSES FGD Ponds	\$2,168,817
OGSES Ash Landfill 1	\$2,326,837
SASES AX Landfill	\$2,591,600
CCPP PAP	\$3,117,987

It should be noted that the PCCEs presented herein are considered Opinions of Probable Cost and represent Golder's best judgement based on the assumptions stated, information available at the time the estimates were prepared, and Golder's experience with similar sites. The PCCEs are susceptible to variations in future cost of materials, labor, and equipment and should not be considered guaranteed maximum prices for post closure care activities.

Please do not hesitate to contact us if you have any questions or comments.

Patrick J. Behling, P.E.

atut 1. Bell

Principal

Jeffrey B. Fassett, PE

Associate



5

**TABLES** 

Table 1

Martin Lake Steam Electric Station - PDP-5

Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of	
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000
Final Cover Maintenance						
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	1,613	\$8,067	5	\$40,333
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	1,613	\$8,067	3	\$24,200
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	2.0	\$3,000	5	\$15,000
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	2.0	\$3,000	3	\$9,000
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$5,000	1	\$5,000	8	\$40,000
- Mowing, per year	AC	\$150	40	\$6,000	30	\$180,000
General Site Maintenance (Annually)						
- Run-off/Drainage Structures	LS	\$2,000	1	\$2,000	30	\$60,000
- Access Roads, fencing, signs, etc.	LS	\$1,000	1	\$1,000	30	\$30,000
Leachate Management (Annually)						
- Leachate Disposal (Class II)	Gal	\$10	1,000	\$10,000	30	\$300,000
- Leachate System Maintenance	LS	\$2,000	1	\$2,000	30	\$60,000
GW Monitoring (Annually)						
- Detection Monitoring - Semi-annual Collection/Analysis, (9 MWs, 1 Dup)	EA	\$500	10	\$5,000	60	\$300,000
- Annual Report	LS	\$10,000	1	\$10,000	30	\$300,000
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000
One Time Post Closure Care Costs						
- Deed Notices/Surveys	LS	\$10,000	1	\$10,000	1	\$10,000
- Monitoring Well Plugging and Abandonment	EA	\$1,000	9	\$9,000	1	\$9,000
	-	Subtota	al 30-Year P	ost Closure Ca	re Costs:	\$1,842,533
				Contingen	cy (10%):	\$184,253
		<u>30</u>	-Year Post	Closure Cost E	stimate:	\$2,026,787

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

Table 2

Martin Lake Steam Electric Station - Ash Ponds
Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of			
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost		
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000		
Final Cover Maintenance								
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	2,460	\$12,302	5	\$61,508		
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	2,460	\$12,302	3	\$36,905		
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	3.1	\$4,575	5	\$22,875		
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	3.1	\$4,575	3	\$13,725		
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$5,000	1	\$5,000	8	\$40,000		
- Mowing, per year	AC	\$150	61	\$9,150	30	\$274,500		
General Site Maintenance (Annually)								
- Run-off/Drainage Structures	LS	\$3,000	1	\$3,000	30	\$90,000		
- Access Roads, fencing, signs, etc.	LS	\$1,500	1	\$1,500	30	\$45,000		
GW Monitoring (Annually)								
- Detection Monitoring - Semi-annual Collection/Analysis, (7 MWs, 1 Dup)	EA	\$500	8	\$4,000	60	\$240,000		
- Assessment Monitoring - Semi-annual Analysis, (7 MWs, 1 Dup)	EA	\$350	8	\$2,800	60	\$168,000		
- MNA Monitoring - Semi-annual Analysis, (7 MWs, 1 Dup)	EA	\$200	8	\$1,600	60	\$96,000		
- Annual Report (Including MNA)	LS	\$15,000	1	\$15,000	30	\$450,000		
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000		
One Time Post Closure Care Costs								
- Deed Notices/Surveys	LS	\$15,000	1	\$15,000	1	\$15,000		
- Monitoring Well Plugging and Abandonment	EA	\$1,000	7	\$7,000	1	\$7,000		
		Subtota	al 30-Year P	ost Closure Ca	are Costs:	\$2,025,513		
				Continger	<u>, , , , , , , , , , , , , , , , , , , </u>			
30-Year Post Closure Cost Estimate: \$2,2								

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

Table 3

Martin Lake Steam Electric Station - A1 Area Landfill
Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of	
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000
<u>Final Cover Maintenance</u>						
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	31,662	\$158,308	5	\$791,542
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	31,662	\$158,308	3	\$474,925
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	39.3	\$58,875	5	\$294,375
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	39.3	\$58,875	3	\$176,625
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$15,000	1	\$15,000	8	\$120,000
- Mowing, per year	AC	\$150	785	\$117,750	30	\$3,532,500
General Site Maintenance (Annually)						
- Run-off/Drainage Structures	LS	\$8,000	1	\$8,000	30	\$240,000
- Access Roads, fencing, signs, etc.	LS	\$4,000	1	\$4,000	30	\$120,000
GW Monitoring (Annually)						
- Detection Monitoring - Semi-annual Collection/Analysis, (12 MWs, 1 Dup)	EA	\$500	13	\$6,500	60	\$390,000
- Assessment Monitoring - Semi-annual Analysis, (12 MWs, 1 Dup)	EA	\$350	13	\$4,550	60	\$273,000
- MNA Monitoring - Semi-annual Analysis, (12 MWs, 1 Dup)	EA	\$200	13	\$2,600	60	\$156,000
- Annual Report (Including MNA)	LS	\$15,000	1	\$15,000	30	\$450,000
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000
One Time Post Closure Care Costs						
- Deed Notices/Surveys	LS	\$25,000	1	\$25,000	1	\$25,000
- Monitoring Well Plugging and Abandonment	EA	\$1,000	12	\$12,000	1	\$12,000
Subtotal 30-Year Post Closure Care Costs:				\$7,520,967		
Contingency (10%):				\$752,097		
30-Year Post Closure Cost Estimate:				\$8,273,063		

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

Table 4

Oak Grove Steam Electric Station - FGD Ponds
Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of	
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000
Final Cover Maintenance						
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	1,428	\$7,139	5	\$35,695
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	1,428	\$7,139	3	\$21,417
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	1.8	\$2,655	5	\$13,275
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	1.8	\$2,655	3	\$7,965
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$10,000	1	\$10,000	8	\$80,000
- Mowing, per year	AC	\$150	35	\$5,310	30	\$159,300
General Site Maintenance (Annually)						
- Run-off/Drainage Structures	LS	\$2,000	1	\$2,000	30	\$60,000
- Access Roads, fencing, signs, etc.	LS	\$1,000	1	\$1,000	30	\$30,000
GW Monitoring (Annually)						
- Detection Monitoring - Semi-annual Collection/Analysis, (9 MWs, 1 Dup)	EA	\$500	10	\$5,000	60	\$300,000
- Assessment Monitoring - Semi-annual Analysis, (9 MWs, 1 Dup)	EA	\$350	10	\$3,500	60	\$210,000
- MNA Monitoring - Semi-annual Analysis, (9 MWs, 1 Dup)	EA	\$200	10	\$2,000	60	\$120,000
- Annual Report (Including MNA)	LS	\$15,000	1	\$15,000	30	\$450,000
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000
One Time Post Closure Care Costs						
- Deed Notices/Surveys	LS	\$10,000	1	\$10,000	1	\$10,000
- Monitoring Well Plugging and Abandonment	EA	\$1,000	9	\$9,000	1	\$9,000
	Subtotal 30-Year Post Closure Care Costs:					\$1,971,652
Contingency (10%):				\$197,165		
30-Year Post Closure Cost Estimate:				\$2,168,817		

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

Table 5

Oak Grove Steam Electric Station - Ash Landfill 1

Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of	
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000
Final Cover Maintenance						
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	5,163	\$25,813	5	\$129,067
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	5,163	\$25,813	3	\$77,440
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	6.4	\$9,600	5	\$48,000
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	6.4	\$9,600	3	\$28,800
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$10,000	1	\$10,000	8	\$80,000
- Mowing, per year	AC	\$150	128	\$19,200	30	\$576,000
General Site Maintenance (Annually)						
- Run-off/Drainage Structures	LS	\$4,000	1	\$4,000	30	\$120,000
- Access Roads, fencing, signs, etc.	LS	\$2,000	1	\$2,000	30	\$60,000
GW Monitoring (Annually)						
- Detection Monitoring - Semi-annual Collection/Analysis, (6 MWs, 1 Dup)	EA	\$500	7	\$3,500	60	\$210,000
- Annual Report	LS	\$10,000	1	\$10,000	30	\$300,000
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000
One Time Post Closure Care Costs						
- Deed Notices/Surveys	LS	\$15,000	1	\$15,000	1	\$15,000
- Monitoring Well Plugging and Abandonment	EA	\$1,000	6	\$6,000	1	\$6,000
Subtotal 30-Year Post Closure Care Costs:					\$2,115,307	
Contingency (10%):				\$211,531		
30-Year Post Closure Cost Estimate:				\$2,326,837		

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

Table 6

Sandow Steam Electric Station - AX Landfill
Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of	
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000
Final Cover Maintenance						
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	6,050	\$30,250	5	\$151,250
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	6,050	\$30,250	3	\$90,750
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	7.5	\$11,250	5	\$56,250
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	7.5	\$11,250	3	\$33,750
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$10,000	1	\$10,000	8	\$80,000
- Mowing, per year	AC	\$150	150	\$22,500	30	\$675,000
General Site Maintenance (Annually)						
- Run-off/Drainage Structures	LS	\$4,000	1	\$4,000	30	\$120,000
- Access Roads, fencing, signs, etc.	LS	\$2,000	1	\$2,000	30	\$60,000
GW Monitoring (Annually)						
- Detection Monitoring - Semi-annual Collection/Analysis, (9 MWs, 1 Dup)	EA	\$500	10	\$5,000	60	\$300,000
- Annual Report	LS	\$10,000	1	\$10,000	30	\$300,000
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000
One Time Post Closure Care Costs						
- Deed Notices/Surveys	LS	\$15,000	1	\$15,000	1	\$15,000
- Monitoring Well Plugging and Abandonment	EA	\$1,000	9	\$9,000	1	\$9,000
Subtotal 30-Year Post Closure Care Costs:					\$2,356,000	
Contingency (10%):				\$235,600		
30-Year Post Closure Cost Estimate:				\$2,591,600		

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

Table 7

Coleto Creek Power Plant - Primary Ash Pond
Post Closure Care Cost Estimate - 30 TAC 352.1101

					No. of	
Item	Unit	Rate	Quantity	Cost/Event	Events	30-Year Cost
CCR Unit Inspections (Annually)	LS	\$15,000	1	\$15,000	30	\$450,000
Final Cover Maintenance						
- Erosion Repair, 6-inch avg. thickness, 5% of cap per year, Years 1-5	CY	\$5	7,663	\$38,317	5	\$191,583
- Erosion Repair, 6-inch avg. thickness, 5% of cap, 3 times, Years 6-30	CY	\$5	7,663	\$38,317	3	\$114,950
- Revegetation, 5% of cap area per year, Years 1-5	AC	\$1,500	9.5	\$14,250	5	\$71,250
- Revegetation, 5% of cap area, 3 times, Years 6-30	AC	\$1,500	9.5	\$14,250	3	\$42,750
- Engineering/Mobilization for Final Cover Repairs/Revegetation Events	LS	\$10,000	1	\$10,000	8	\$80,000
- Mowing, per year	AC	\$150	190	\$28,500	30	\$855,000
General Site Maintenance (Annually)						
- Run-off/Drainage Structures	LS	\$4,000	1	\$4,000	30	\$120,000
- Access Roads, fencing, signs, etc.	LS	\$2,000	1	\$2,000	30	\$60,000
GW Monitoring (Annually)						
- Detection Monitoring - Semi-annual Collection/Analysis, (9 MWs, 1 Dup)	EA	\$500	10	\$5,000	60	\$300,000
- Assessment Monitoring - Semi-annual Analysis, (9 MWs, 1 Dup)	EA	\$350	10	\$3,500	60	\$210,000
- Annual Report	LS	\$10,000	1	\$10,000	30	\$300,000
- Monitoring Well Maintenance (1 MW replaced every 10 years)	EA	\$5,000	1	\$5,000	3	\$15,000
One Time Post Closure Care Costs						
- Deed Notices/Surveys	LS	\$15,000	1	\$15,000	1	\$15,000
- Monitoring Well Plugging and Abandonment	EA	\$1,000	9	\$9,000	1	\$9,000
Subtotal 30-Year Post Closure Care Costs:					\$2,834,533	
Contingency (10%):				\$283,453		
30-Year Post Closure Cost Estimate:					\$3,117,987	

- 1. LF linear foot
- 2. SY square yard
- 3. CY cubic yard
- 4. EA each
- 5. AC acre
- 6. M month
- 7. Gal gallons
- 8. See Technical Memorandum for cost assumptions

# ATTACHMENT A PDP-5 HELP MODEL RESULTS

### \_\_\_\_\_

# HYDROLOGIC EVALUATION OF LANDFILL PERFORMANCE HELP MODEL VERSION 4.0 BETA (2018)

#### DEVELOPED BY USEPA NATIONAL RISK MANAGEMENT RESEARCH LABORATORY

-----

Title: Martin Lake PDP 5 Simulated On: 1/3/2022 14:52

#### Layer 1

Type 1 - Vertical Percolation Layer (Cover Soil)

SiL - Silty Loam(Moderate)

#### **Material Texture Number 23**

Thickness	=	18 inches
Porosity	=	0.461 vol/vol
Field Capacity	=	0.36 vol/vol
Wilting Point	=	0.203 vol/vol
Initial Soil Water Content	=	0.2798 vol/vol
Effective Sat. Hyd. Conductivity	=	9.00E-06 cm/sec

#### Layer 2

Type 4 - Flexible Membrane Liner

LDPE Membrane

#### Material Texture Number 36

Thickness	=	0.04 inches
Effective Sat. Hyd. Conductivity	=	4.00E-13 cm/sec
FML Pinhole Density	=	1 Holes/Acre
FML Installation Defects	=	4 Holes/Acre
FML Placement Quality	=	2 Excellent

#### Layer 3

Type 1 - Vertical Percolation Layer

Clay

#### Material Texture Number 43

Thickness	=	24 inches
Porosity	=	0.451 vol/vol
Field Capacity	=	0.419 vol/vol
Wilting Point	=	0.332 vol/vol
Initial Soil Water Content	=	0.4174 vol/vol
Effective Sat. Hyd. Conductivity	=	1.00E-07 cm/sec

#### Layer 4

Type 1 - Vertical Percolation Layer (Waste)
High-Density Electric Plant Coal Fly Ash
Material Texture Number 30

Thickness	=	720 inches
Porosity	=	0.541 vol/vol
Field Capacity	=	0.187 vol/vol
Wilting Point	=	0.047 vol/vol
Initial Soil Water Content	=	0.187 vol/vol
Effective Sat. Hyd. Conductivity	=	5.00E-05 cm/sec

### Layer 5

Type 3 - Barrier Soil Liner C (Moderate)

#### Material Texture Number 29

Thickness	=	48 inches
Porosity	=	0.451 vol/vol
Field Capacity	=	0.419 vol/vol
Wilting Point	=	0.332 vol/vol
Initial Soil Water Content	=	0.451 vol/vol
Effective Sat. Hyd. Conductivity	=	6.80E-07 cm/sec

\_\_\_\_\_\_

Note: Initial moisture content of the layers and snow water were

computed as nearly steady-state values by HELP.

# **General Design and Evaporative Zone Data**

SCS Runoff Curve Number	=	84.2
Fraction of Area Allowing Runoff	=	100 %
Area projected on a horizontal plane	=	40 acres
Evaporative Zone Depth	=	18 inches
Initial Water in Evaporative Zone	=	5.037 inches
Upper Limit of Evaporative Storage	=	8.298 inches
Lower Limit of Evaporative Storage	=	3.654 inches
Initial Snow Water	=	0 inches
Initial Water in Layer Materials	=	171.343 inches
Total Initial Water	=	171.343 inches
Total Subsurface Inflow	=	0 inches/year

\_\_\_\_\_

Note: SCS Runoff Curve Number was calculated by HELP.

### **Evapotranspiration and Weather Data**

Station Latitude	=	32.31 Degrees
Maximum Leaf Area Index	=	5
Start of Growing Season (Julian Date)	=	0 days
End of Growing Season (Julian Date)	=	367 days
Average Wind Speed	=	6 mph

Average 1st Quarter Relative Humidity	=	1 %
Average 2nd Quarter Relative Humidity	=	22 %
Average 3rd Quarter Relative Humidity	=	88 %
Average 4th Quarter Relative Humidity	=	22 %

-----

Note: Evapotranspiration data was obtained for Dirgin, Texas

### **Normal Mean Monthly Precipitation (inches)**

<u>Jan/Jul</u>	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	<u>Jun/Dec</u>
3.940712	3.384053	4.449471	3.632658	4.152557	5.603921
3.172363	2.83961	2.855806	4.403743	4.552789	4.108209

-----

Note: Precipitation was simulated based on HELP V4 weather simulation for:

Lat/Long: 32.31/-94.55

#### **Normal Mean Monthly Temperature (Degrees Fahrenheit)**

<u>Jan/Jul</u>	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec
51.6	52.5	64.1	73	79.7	89.4
92.3	89.7	84.1	74	66.1	57.1

-----

Note: Temperature was simulated based on HELP V4 weather simulation for:

Lat/Long: 32.31/-94.55

Solar radiation was simulated based on HELP V4 weather simulation for:

Lat/Long: 32.31/-94.55

# **Average Annual Totals Summary**

Title: Martin Lake PDP 5
Simulated on: 1/6/2022 8:32

	Average Annual Totals for Years 1 - 30*				
	(inches)	[std dev]	(cubic feet)	(gallons)	(percent)
Precipitation	47.10	[5.76]	6,838,323.4	51,154,215.3	100.00
Runoff	4.062	[2.566]	589,755.5	4,411,677.7	8.62
Evapotranspiration	42.959	[5.448]	6,237,618.8	46,660,632.2	91.22
Subprofile1					
Percolation/leakage through Layer 2	0.000690	[0.000293]	100.1	749.1	0.00
Average Head on Top of Layer 2	2.5255	[1.058]			
Subprofile2					
Percolation/leakage through Layer 5	0.000690	[0.000293]	100.1	749.1	0.00
Average Head on Top of Layer 5	0.0000	[0]			
Water storage			•		•
Change in water storage	0.0747	[1.8339]	10,849.0	81,156.3	0.16

<sup>\*</sup> Note: Average inches are converted to volume based on the user-specified area.

### **Peak Annual Totals Summary**

	Percolation/leakage	Percolation/leaka	
	through Layer 2	ge through Layer	
Year	(cubic feet)	2 (gallons)	
1	94.36	705.86	
2	90.86	679.71	
3	114.98	860.12	
4	133.94	1001.98	
5	68.53	512.66	
6	72.73	544.05	
7	65.14	487.29	
8	129.67	969.97	
9	145.04	1084.99	
10	96.08	718.70	
11	113.33	847.75	
12	127.05	950.38	
13	170.85	1278.05	
14	110.62	827.46	
15	176.37	1319.34	
16	32.26	241.34	
17	135.53	1013.81	
18	114.29	854.96	
19	124.03	927.84	
20	9.75	72.90	
21	36.21	270.86	
22	65.90	492.99	
23	79.54	594.98	
24	31.83	238.14	
25	99.15	741.70	
26	78.99	590.87	
27	111.77	836.07	
28	180.88	1353.09	
29	76.11	569.33	
30	118.42	885.85	